

3/8/2017

**RAILROAD COMMISSION OF TEXAS**  
**Summary of Drilling, Completion and Plugging Reports Processed**  
**February 2017**

	State Totals			Activity by District For February												
	February 2017	Jan-Feb 2017	Jan-Feb 2016	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	4	6	2	1	0	0	3	0	0	0	0	0	0	0	0	0
Oil	2	3	1	1	0	0	1	0	0	0	0	0	0	0	0	0
Gas	2	3	1	0	0	0	2	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	604	1,055	2,041	85	116	45	13	6	16	0	16	66	154	37	36	14
Re-enter Dry/Completions	5	9	25	0	0	1	0	0	0	0	2	1	1	0	0	0
Re-Completions	68	151	209	5	9	12	3	0	4	0	3	4	19	5	3	1
Total Completions	677	1,213	2,270	90	125	58	16	6	20	0	21	71	174	42	39	15
Oil Completions	533	951	1,773	64	98	47	12	6	7	0	18	70	154	21	31	5
New Drill	481	855	1,606	59	91	40	10	6	3	0	16	66	137	19	29	5
Re-Enter	0	3	13	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Completion	52	93	154	5	7	7	2	0	4	0	2	4	17	2	2	0
Gas Completions	95	179	383	25	22	9	4	0	10	0	1	0	9	0	5	10
New Drill	85	137	349	25	20	5	3	0	10	0	0	0	9	0	4	9
Re-Enter	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Completion	10	42	32	0	2	4	1	0	0	0	1	0	0	0	1	1
Unperforated Completions	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	49	83	114	1	5	2	0	0	3	0	2	1	11	21	3	0
Injection	49	80	109	1	5	2	0	0	3	0	2	1	11	21	3	0
Other	0	3	5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Holes Plugged	1,126	2,257	364	158	103	89	108	7	29	0	77	72	222	90	113	58
Completed Holes	1,126	2,255	359	158	103	89	108	7	29	0	77	72	222	90	113	58
Oil	788	1,546	233	134	27	59	38	6	4	0	58	65	199	90	83	25
Gas	320	660	112	21	75	28	69	1	25	0	17	5	20	0	27	32
Other	18	49	14	3	1	2	1	0	0	0	2	2	3	0	3	1
Dry Holes Drilled.Plugged	0	2	5	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	2	3	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0

\*New Field Discoveries are included under oil and gas completions

\*\*Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion. Injection includes water injection, salt water injection, gas injection, steam injection and disposal. Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

3/8/2017

**RAILROAD COMMISSION OF TEXAS**  
**Monthly Drilling, Completion and Plugging Summary**  
**Permits issued for Drilling Activity**  
**February 2017**

	State Totals			Activity by District For February												
	February 2017	Jan-Feb 2017	Jan-Feb 2016	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	991	1,947	1,083	133	135	28	17	13	19	0	26	56	434	74	31	25
New Drill	847	1,712	880	130	120	17	8	11	12	0	21	53	368	62	21	24
Re-enter	11	23	24	1	0	0	0	0	0	0	2	0	4	3	1	0
Re-complete	133	212	179	2	15	11	9	2	7	0	3	3	62	9	9	1
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	991	1,947	1,083	133	135	28	17	13	19	0	26	56	434	74	31	25
Oil	258	517	300	20	26	8	2	11	6	0	8	5	91	52	19	10
Gas	37	104	69	1	13	1	6	2	9	0	0	0	1	0	1	3
Oil and Gas	640	1,247	634	108	88	17	7	0	3	0	16	50	323	6	11	11
Injection	43	61	61	0	7	2	0	0	0	0	0	1	17	16	0	0
Service	1	2	7	0	0	0	0	0	1	0	0	0	0	0	0	0
Other	12	16	12	4	1	0	2	0	0	0	2	0	2	0	0	1

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.