



Statewide Rule 101 and Form ST-1

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Overview



- Who we are
- What has been accomplished this year
- What is High Cost Gas Incentive and Statewide Rule (SWR) 101?
- How to Obtain Certification of High Cost Gas Production
 - Part I – Area Designation Application
 - Part II – Individual Well Certification (Form ST-1)



Oil & Gas Division

- Technical Permitting
 - Groundwater Advisory Unit (GAU)
 - Injection Permitting and Support
 - Environmental Permits and Support
 - Engineering Unit
- *Note: processing of the ST-1 Application moved from the Engineering Unit to the Groundwater Advisory Unit in November 2019.*

Who is the GAU? (1 of 2)



- The Groundwater Advisory Unit (GAU) Team
 - 11 licensed Geologists and 4.6 Administrative staff
 - Includes 1 Manager and 3 Group Leads
- Rule 101 Area Designations and ST-1 Application
- Groundwater Determinations
 - Base of Usable Quality Water (BUQW)
 - Underground Source of Drinking Water (USDW)

Who is the GAU? (2 of 2)

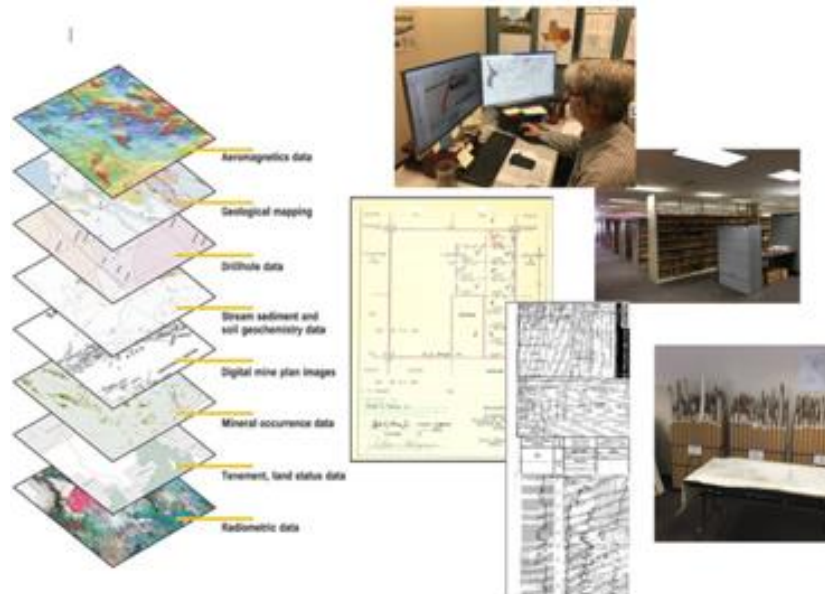


- Special Projects
 - Aquifer Exemption (AE) project
 - State Wide Complex Geology and Aquifer Mapping
 - UT BEG Surface Casing Web Site
 - Anything and everything else the Commission requires

GAU Tools and Techniques



- The GAU primarily uses Geographical Information Systems (GIS)
 - Operator Provided Information
 - Other Government and NGO Web Resources
 - Legacy Cloth Maps and Well Files
 - Self Generated Data and full time GIS Specialist & Licensed Geologist



What is a High Cost Gas Incentive? (1 of 2)



- Texas Tax Code 201.057(C) Gas Production Tax, Determining Value
 - Texas Administrative Code 16 TAC Part 1, §3.101
 - Eligible high-cost gas “is entitled to a reduction of the tax imposed for the first 120 consecutive calendar months beginning on the first day of production, OR until the cumulative value of tax reduction equals 50 percent of drilling and completion costs, whichever occurs first.

What is a High Cost Gas Incentive? (2 of 2)



- The amount of tax reduction shall be computed by reducing the section 201.052 tax rate by multiplying the tax rate by the drilling and completion costs incurred for the subject well and two times the median drilling and completion costs for all high-cost wells spudded or completed during the previous state fiscal year, as defined in subsection (a)(2)(a)
- Note: The effective rate of tax may not be reduced below zero.”

Statewide Rule 101



High Cost Gas is defined in SWR 101 as natural gas which the Commission finds to be:

- Produced from designated tight formations
- Produced as a result of production enhancement work
- Devonian shale
- Any gas well completion below 15,000 feet True Vertical Depth (TVD)
- Produced from geopressured brine
- Occluded natural gas produced from coal seams

Area Designations



- A tight gas formation is one that:
 - The *in-situ* (pre-stimulation) permeability (K) throughout the proposed formation or specific portion thereof is 0.1 millidarcies (md) or less, as determined by geometric mean or median analysis of available data from **all** wells that have either been tested or completed in the proposed formation within the requested area.
 - The geometric mean or median pre-stimulation stabilized production rate against atmospheric pressure (Q) for all wells does not exceed the rate in listed in the yardstick table within SWR 101.
 - No well drilled into the formation is expected to produce, without stimulation, more than 5 bbls crude oil per day.

Area Designation Rule Requirements



- SWR 3.101 (f)(1) If ...the Application is based on a tight formation certification and the well is not located within a geographical area that has been previously certified... the operator shall first apply for a tight formation area designation
- Catalog of Existing **Approved Tight Formations**
<https://www.rrc.texas.gov/oil-gas/publications-and-notices/publications/ogtightgas/>
- SWR 3.101 (f)(2) ...Submit a written request to the High-Cost Gas Severance Tax Section... (Forms and Format is undefined)

Area Designation Exhibits



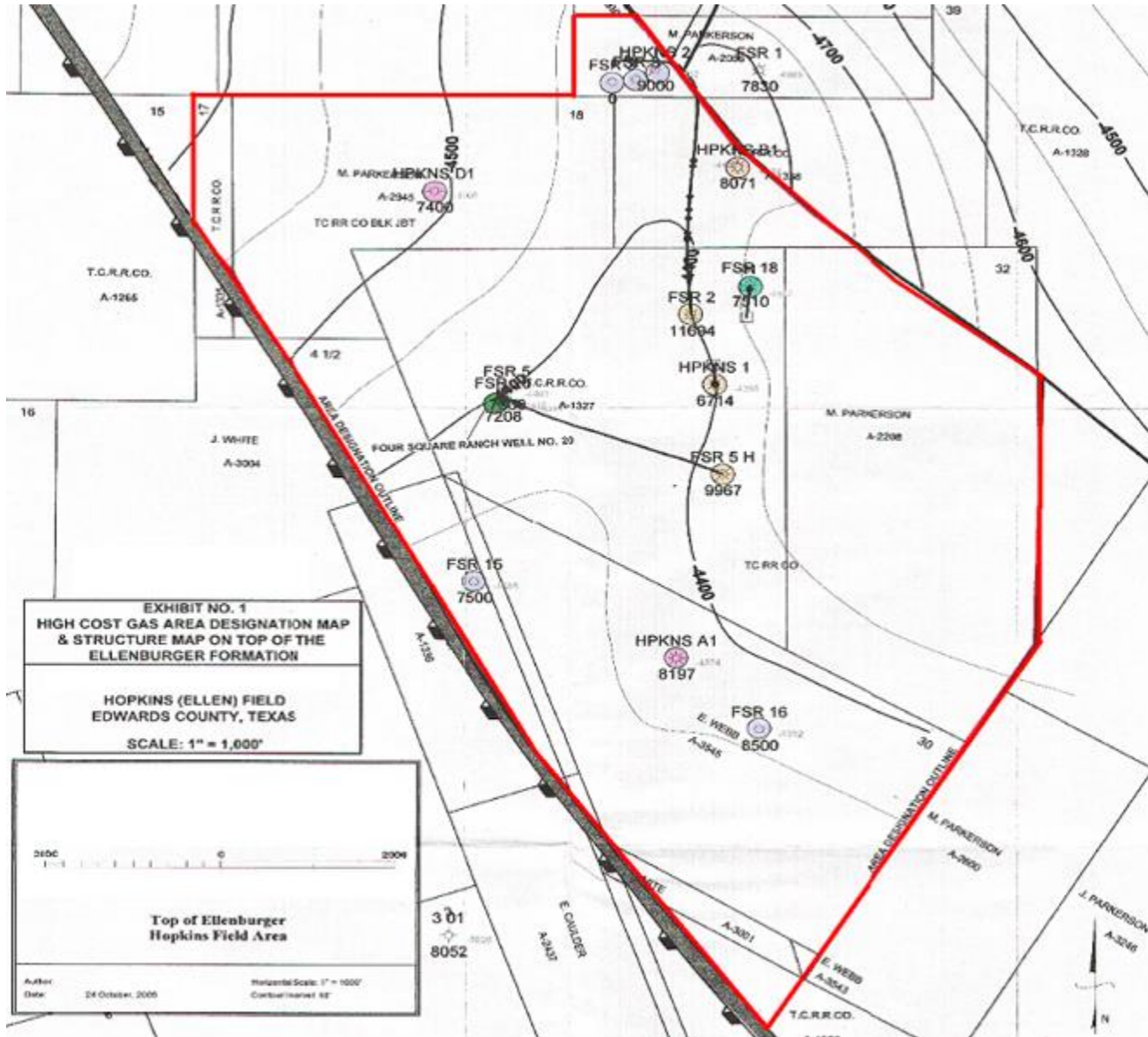
- General Exhibits
 - Area Map, Notice of Application, etc.
- Geologic Exhibits
 - Structure Map, Logs, Description, etc.
- Engineering Exhibits
 - Table of Data, Calculations, etc.

Area Designations



- Notice of Application
 - Notify all operators in all fields as listed on the proration schedule no more than a month prior to the application
 - Application may not be granted prior to 21 day protest period
- Form can be found at:
<http://www.rrc.state.tx.us/media/2792/tightgasnotice.pdf>
 - Lists formation, field(s), surveys, and means of protesting the application
 - Include a copy of the Area Designation map

Example Area Designation Map



Area Designations – Area Map (1 of 2)



- SWR 101 does not strictly define the shape or size that an Area must take...there is great flexibility in the outline of the proposed Area.
- Please keep in mind:
 - No part of the Area may extend past a 2 ½ mile radius drawn from a data point well
 - All wells that have been tested or completed in the proposed formation must be included in the analysis

Area Designations – Area Map (2 of 2)

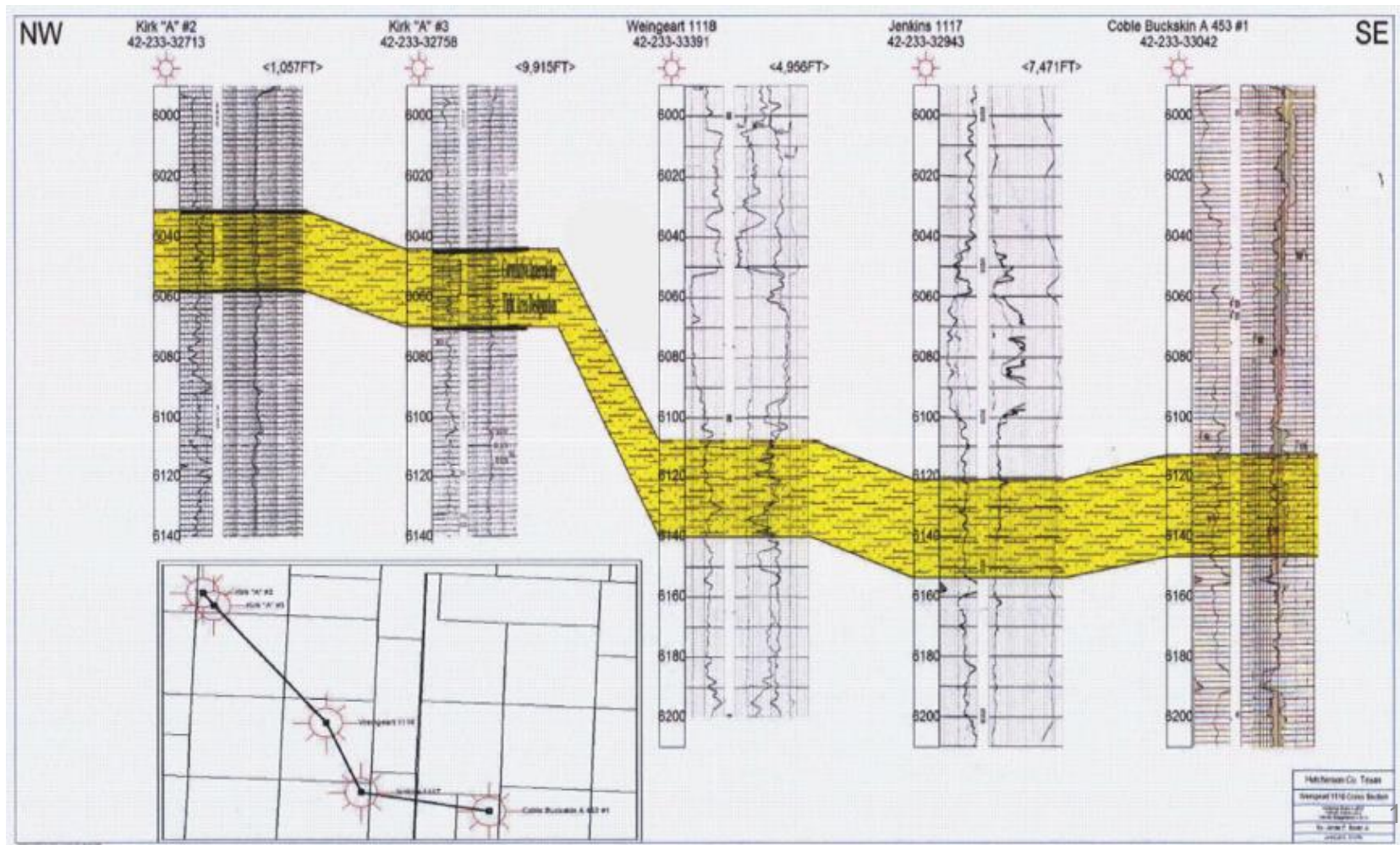


- Any sections of non-contiguous acreage must qualify on their own with respect to the permeability and flow rate requirements of SWR (101)
- Any non-contiguous acreage cannot be more than 2½ miles apart
- All data points must be located within the proposed area
- Potential data point wells cannot be excluded from the application by a “window”

Example Cross-section



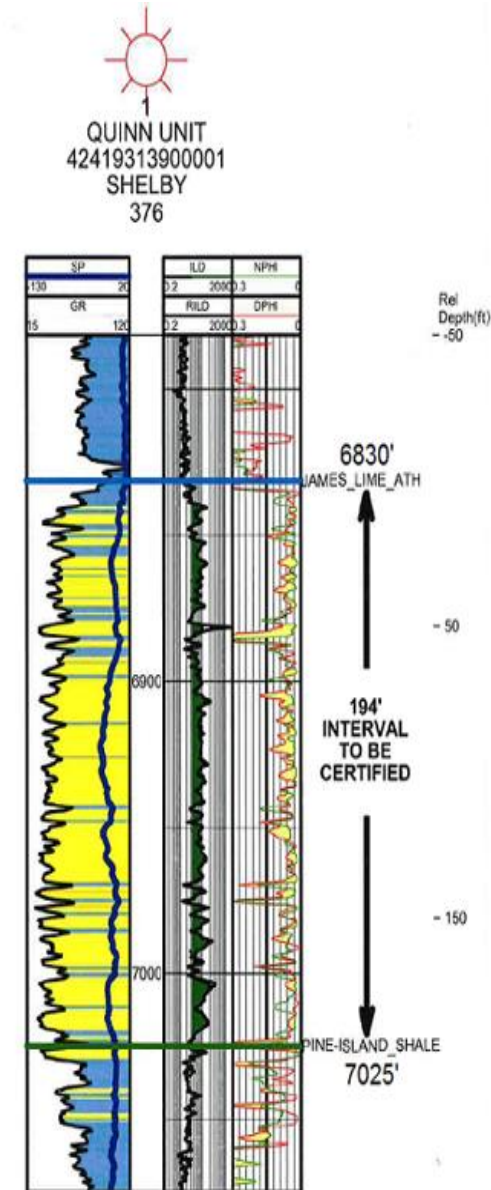
Submit with Application to Show Requested Tight-Gas Interval for Designation



Include a Type Log



- Identify the well
- Show and Label Top and Base of proposed tight interval
- Include a large enough portion of log to show important markers
- The log must be legible and interpretable by all potential future users.
- This type log is what the RRC technical reviewer (and the operators applying for ST-1s) will use when defining the Area Designations.





- If any wells that penetrate the proposed tight interval are not included in the analysis, please provide an explanation
- All data points must be completed within the proposed tight interval
- Demonstrate that no well drilled into the formation is expected to produce, without stimulation, more than 5 bbls crude oil per day

Engineering Calculations (2 of 2)



- Identify the method you used to determine the permeability and production rate for each data point well, e.g. ONEPT, PROMAT, core data, pressure buildup analysis, etc.
 - Is the data pre-fracture stimulation or post?
 - Explain how the assumptions/variables used in the calculations were obtained, e.g. skin, thickness, etc.
 - Provide a copy of the calculations / modeling reports for permeability and flow rate for each data point well.

Production Rate Yardstick Table



Top of Formation Average Depth Range (ft)		Maximum Allowable Production Rate (MCF/D)	Top of Formation Average Depth Range (ft)		Maximum Allowable Production Rate (MCF/D)
0	1,000	44	8,000	8,500	388
1,000	1,500	51	8,500	9,000	449
1,500	2,000	59	9,000	9,500	519
2,000	2,500	68	9,500	10,000	600
2,500	3,000	79	10,000	10,500	693
3,000	3,500	91	10,500	11,000	802
3,500	4,000	105	11,000	11,500	927
4,000	4,500	122	11,500	12,000	1,071
4,500	5,000	141	12,000	12,500	1,238
5,000	5,500	163	12,500	13,000	1,432
5,500	6,000	188	13,000	13,500	1,655
6,000	6,500	217	13,500	14,000	1,913
6,500	7,000	251	14,000	14,500	2,212
7,000	7,500	290	14,500	and deeper	2,557
7,500	8,000	336			

Completing the Area Designation Process



- If the application is complete:
 - The docket will be scheduled for the next available Railroad Commissioners' Conference
 - Staff's deadline for posting items to the Agenda is generally 1½ to 2 weeks prior to the conference.
 - After the Commissioners sign the Master Order, the drafted Area Designation Final Order will be e-mailed to the applicant
 - If the Tight Gas Area Designation cannot be administratively approved, the Applicant can appeal the decision by requesting a Hearing.

Form ST-1 Online Filing: Overview



- How to Submit An ST-1 Online Application
- Functionality of the ST-1 Online Application
- Additional Resources for Applicants
- Questions



Form ST-1

- Things to Consider Before Filing an Application:
 - When you submit an ST-1 Online Application it is assigned a Docket Number and Received Date Stamp
 - If the well is not located within an existing Area Designation, an Area Designation application must be applied for prior to submitting an application for certification of an individual well (Form ST-1)



Form ST-1

- Things to Consider Before Filing an Application:
 - ST-1's will be Denied if the Area Designation is denied, withdrawn, or dismissed
 - You can check to see if a pre-existing severance tax exemption has been granted to your Gas ID / Lease ID by visiting the 'Texas Comptroller's Office website <https://mycpa.cpa.state.tx.us/cong>

ST-1 Applications and Area Designations

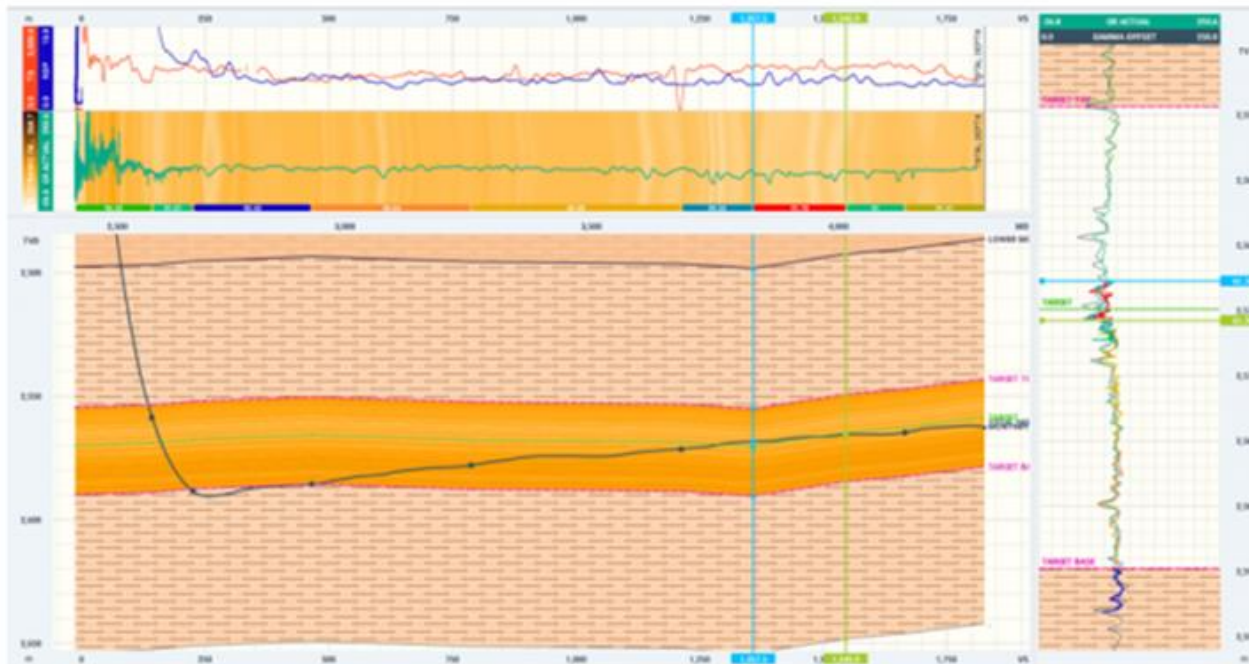
- Is the well completed within the correlative tight interval?
 - Provide correlation log with sufficient coverage to identify formations/markers above and/or below tight interval
 - Log not required for Barnett Shale
 - For less common or geologically complex Areas/Formations, a cross-section correlated to the designated tight interval on type log may be helpful

Geosteering “As Drilled” Cross-Section



Showing Wellbore in the Tight-Gas Area Designation Interval

(The RRC technical reviewer uses this log display to confirm that your wellbore is within the correlative interval of the Area Designation)



Although not required, having this Attachment in the ST-1 Application **greatly expedites** the technical review process.



- ST-1 Applications and Area Designations
- Is the well located within the designated correlative tight area?
 - Provide a copy of the map used to designate the area
 - Show the location of the well in that area
 - If the area consists of an entire county you don't need a copy of the map (most Eagleford Formation Area Designations)



***'Tight'* Gas Well Application Procedure**

SWR 101 (d):

- *“... and any additional information deemed necessary by the Commission to clarify, explain and support the required attachments...”*



Incentive Certifications for Individual Wells

- Things to Be Aware of:
 - A Hearing may be requested if for some reason your ST-1 Application is denied or if only a portion of the completion interval is given a severance tax incentive...(partial credit)
 - In some cases where a partial tax credit is determined, the amount of the allowable tax credit will be given in terms of a percentage.

EXAMPLE



“58 percent has been determined eligible by the Railroad Commission for the above referenced well.”

(Tight Gas Producing Interval / Total Producing Interval) × 100%

Current Implementation



- Paper Submissions ended in midyear 2019
- ST-1 filings are only accepted through the RRC Online System.
- If you don't have the link talk to your organization's Online Administrator
- RRC Account Administration can be reached at 512-463-7229

The screenshot shows the RRC Online System homepage. At the top, there is a header with the RRC logo and the text "ONLINE SYSTEM". Below the header is a navigation bar with links for "Home", "General Help", and "About". The main content area is titled "Welcome to the RRC Online System" and contains two sections: "Main Application" and "Internal Applications".

RRC ONLINE SYSTEM

[Home](#) [General Help](#) [About](#)

Welcome to the RRC Online System

Main Application

- [Account Administration](#)
- [Production Reports](#)
- [Drilling Permits \(W-1\)](#)
- [Completions](#)
- [Digital Well Log Submission](#)
- [Texas Severance Tax Incentive Certification \(ST-1\)](#)

Internal Applications

- [Remittance Mgmt System](#)

ST-1 Online: All You Need to Know



Application for Texas Severance Tax Incentive Certification (ST-1)

User Guide

38 Page Users Guide
with screen shots and
annotations

Accessible at all times on
the bottom right pane

Call the GAU if you have
questions:
(512)463-2741

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Filtering Search Results

After getting the results of your application or operator search, you can filter the results to show the information that you want to specify.

ST-1 Number	Applicant Name	Operator Name	County Name	Filing Date	Filing Status	Operator Name	ST-1 Number
1010					New Application	Operator	1010
1010					New Application	Operator	1010
1010					New Application	Operator	1010
1010					New Application	Operator	1010
1010					New Application	Operator	1010

Click the text boxes under the column names and enter a full or partial word to filter the application list by strings that only contain the string you entered in the text box.

For example, if you enter "Submitted" in the **Filing Status** text box, only results that have an application status of Submitted are displayed. Removing the text removes the filter and returns the list to its initial state.

NOTE: Filing status can be determined in any application list by looking at the Filing Status column in the list.

Online ST-1 Application Dashboard



- The User Dashboard displays all docketets filed during the current log-in session:
- Docketets can be searched and filtered
- Left-hand navigation bar allows operators to access their dashboard and file new ST-1 applications

Application for Texas Severance Tax Incentive Certification (ST-1)																						
											Submission Date From: <input type="text"/>	Submission Date To: <input type="text"/>	Clear Dates									
User Dashboard																						
(Displaying 1 - 20 of 144)																						
												1	2	3	4	5	6	7	8	20		
	ST-1 Docket Number	Area Designation Docket Number	Lease/Gas ID	Lease Name	Filing Type	Filing Status	Operator Name	P-5 Number	Application Type	Classification	Submission Date											
Actions	225150	0296538	286480	LIBERATOR STATE UNIT	New Application	Submitted	CARRIZO (PERMIAN) LLC	135317	107 Tight Sands	High-cost Gas	06/05/2019											
Actions	225149	0296538	286481	ZEMAN 40 ALLOC. D	New Application	Submitted	CARRIZO (PERMIAN) LLC	135317	107 Tight Sands	High-cost Gas	06/05/2019											
Actions	225148	0296538	286482	MUSTANG STATE UNIT	New Application	Submitted	CARRIZO (PERMIAN) LLC	135317	107 Tight Sands	High-cost Gas	06/05/2019											
Actions	225147	10-78,976	286452	MEADOWS-SINGLETON 4-89 MD WX	New Application	Submitted	TECOLOTE ENERGY OPERATING, LLC	841419	107 Tight Sands	High-cost Gas	06/04/2019											
Actions	225146	10-78976	00000	HUFF 32	New Application	Submitted	4P ENERGY TEXAS, LLC	953803	107 Tight Sands	High-cost Gas	06/03/2019											
Actions	225145	10-78976	08946	DONELSON 15	New Application	Submitted	4P ENERGY TEXAS, LLC	953803	107 Tight Sands	High-cost Gas	06/03/2019											
Actions	225144	10-78976	268905	BRITT 38 SL	New Application	Submitted	4P ENERGY TEXAS, LLC	953803	107 Tight Sands	High-cost Gas	06/03/2019											
Actions	225143	10-78976	275649	REED 31	New Application	Submitted	4P ENERGY TEXAS, LLC	953803	107 Tight Sands	High-cost Gas	06/03/2019											
Actions	225142	10-78976	00000	REED 31 SL	New Application	Submitted	4P ENERGY TEXAS, LLC	953803	107 Tight Sands	High-cost Gas	06/03/2019											
Actions	225141	08-0303284	284121	HAY BOWEN 29/32	New Application	Submitted	CHEVRON U. S. A. INC.	148113	107 Tight Sands	High-cost Gas	05/31/2019											
Actions	225140	03-0206110	00000	RAMBO	New Application	Submitted	RAMTEX ENERGY LLC	690225	107 Tight Sands	High-cost Gas	05/31/2019											
Actions	225139	*08-0282758	284102	HH SW 5	New Application	Submitted	CHEVRON U. S. A. INC.	148113	107 Tight Sands	High-cost Gas	05/30/2019											

ST-1 Online Application Controls



- Data is entered from Top to Bottom, Left to right
- Toggle from the Left Tab to the Right Tab
 - Call the GAU if you have any questions 512-463-2741

The screenshot displays the "Application for Texas Severance Tax Incentive Certification (ST-1)" web interface. The interface includes a left-hand navigation menu with options like "Home", "RRC Online", "Dashboard", "Review", "Review Queue", "Applications", "New ST-1 Application", and "User Guide". The main content area is titled "Application for Texas Severance Tax Incentive Certification (ST-1)" and contains several sections for data entry:

- Operator Information:** Fields for Operator Name, Operator PS, Address 1, Address 2, City, State, Phone Number, and eMail.
- Lease/Field Information:** Fields for Field Name, Field Number, Lease Name, Lease Number, API Number, and DP Number.
- Incentive Type:** A dropdown menu for "Incentive Type" (set to "Highest Gas") and a "High Cost Gas Incentive" dropdown (set to "107 Tight Sands").

Red dashed arrows indicate the flow of data entry, starting from the "New ST-1 Application" link in the menu, moving through the "Application" tab, and then following the form fields in a top-to-bottom, left-to-right sequence. A "Next" button is visible at the bottom of the form.

ST-1 Entry – Operator



Application for Texas Severance Tax Incentive Certification (ST-1)

ST-1 Docket Number: Area Designation Docket Number: Status: Filing Status: Filing Type: Submitted Date:

Use the Next/Prev buttons on the page bottom to navigate. Using the browser forward/back arrows may cause data loss

Application Attachments Additional Contacts Optional Well Data **Submit**

Operator Information

Operator Name: Operator P5:
Address 1: Address 2:
City: State: Zip:
Phone Number: * eMail: *

Lease/Field Information

Field Name: Field Number:
Lease Name: Lease Number:
API Number * DP Number: *
District:

Incentive Type

Incentive Type: High Cost Gas Incentive: Area Designation Docket: *
If Other, Specify:

Operator and Lease/Field Information is entered by clicking the search buttons at the right.

ST-1 Entry Search Operator



- Operator P-5 information pulls directly into your application.
- Phone number and email are entered separately.
- Operator Name can be searched with partial information
- Clicking a result will automatically port that information into your application.

Operator Search

Enter a partial or full operator name or operator number, press Enter, and then click on a row in the search results list

Operator Name Operator Number

Operator Name	Operator Number	Address 1	Address 2	City	State	Zip Code
SN EF MAVERICK, LLC	797102	1000 MAIN STREET SUITE 3000		HOUSTON	TX	77002

(1 of 1) << 1 >>

(1 of 1) << 1 >>

37

ST-1 Entry – Lease/Field Search



DP/API Lease Search

Enter a partial or full lease name or lease number, press Enter, and then click on a row in the search results list

Lease Name: Lease Number: API Number:

DP Number:

(1 of 1) << >>

Lease Name	Lease Number	Operator Number	Field Name	Field Number	Drilling Permit Number	API Number	District	Cmpl Date
No results found for search.								

(1 of 1) << >>

- Same as operator search, partial queries will return results for the name field.
- It is recommended to limit queries to one search parameter.

Indicate the ST-1 Incentive Type



Application for Texas Severance Tax Incentive Certification (ST-1)

ST-1 Docket Number: Area Designation Docket Number: Status: Filing Status: Filing Type: Submitted Date:

Use the Next/Prev buttons on the page bottom to navigate. Using the browser forward/back arrows may cause data loss

Application Attachments Additional Contacts Optional Well Data Submit

Operator Information

Operator Name: Operator P5:
Address 1: Address 2:
City: State: Zip:
Phone Number: * eMail: *

Lease/Field Information

Field Name: Field Number:
Lease Name: Lease Number:
API Number * DP Number: *
District

Incentive Type

Incentive Type: High Cost Gas Incentive: Area Designation Docket: *
If Other, Specify:

- Select appropriate category from drop-down menus, and manually enter Area Designation Docket Number. Use next button at bottom of screen to proceed.

ST-1 Attachments (1 of 2)



- Each application requires a current form G-1
- Supplemental attachments include a map showing location of well inside an approved Tight Gas Designated Area & correlation well log(s). Accepted Formats: .LAS, .TIF (Prefer .LAS)

ST-1 Attachments (2 of 2)



- For Horizontal Wells an “As-Drilled” Geosteering Screenshot showing the wellbore position within the Tight-Gas Designated Interval greatly expedites the ST-1 review process.

Application for Texas Severance Tax Incentive Certification (ST-1)

ST-1 Docket Number: Area Designation Docket Number: Status: Filing Status: Filing Type: Submitted Date:

Use the Next/Prev buttons on the page bottom to navigate. Using the browser forward/back arrows may cause data loss

Application **Attachments** **Additional Contacts** **Optional Well Data** **Submit**

Supporting documents

Please check out the [Required Documents in the User Guide](#) for guidance.

Completion Reports:

Area Map: No map attached

Log Attachments: No log attached

Submitted Attachments

File Name	File Size	Type	Upload Date
No Attachments found.			

System Generated Attachments

File Name	File Size	Type	Upload Date
No Additional Attachments found.			

ST-1 Entry – Optional Well Data



Application Attachments Additional Contacts **Optional Well Data** Submit

Optional Well Information

The following information is optional. Providing it will facilitate processing the application:

Is this well part of a stacked lateral?

If yes, parent well id:

Is production in this well down-hole commingled with another gas id (SWR10 Exception required)?

If yes, Commingled Well Id:

Note: If yes, and both completions are within a tight gas Area Designation, Form ST-1 for each gas id must be filed concurrently to receive 100% of the available incentive.

Reclass:

Reclass Date:

Has this well been re-completed (perforations added or plugged back)?

If yes, were any previous completions certified as producing high cost gas?

- Information requested on this screen is *optional*. However, it may expedite completion of your application
- Use your discretion.

ST-1 Entry – Submit Screen



Application Attachments Additional Contacts Optional Well Data **Submit**

Submit ST1 Application

I declare under penalties prescribed in TNRC §91.143 that I am authorized to make this application, that this application was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct and complete, to the best of my knowledge.

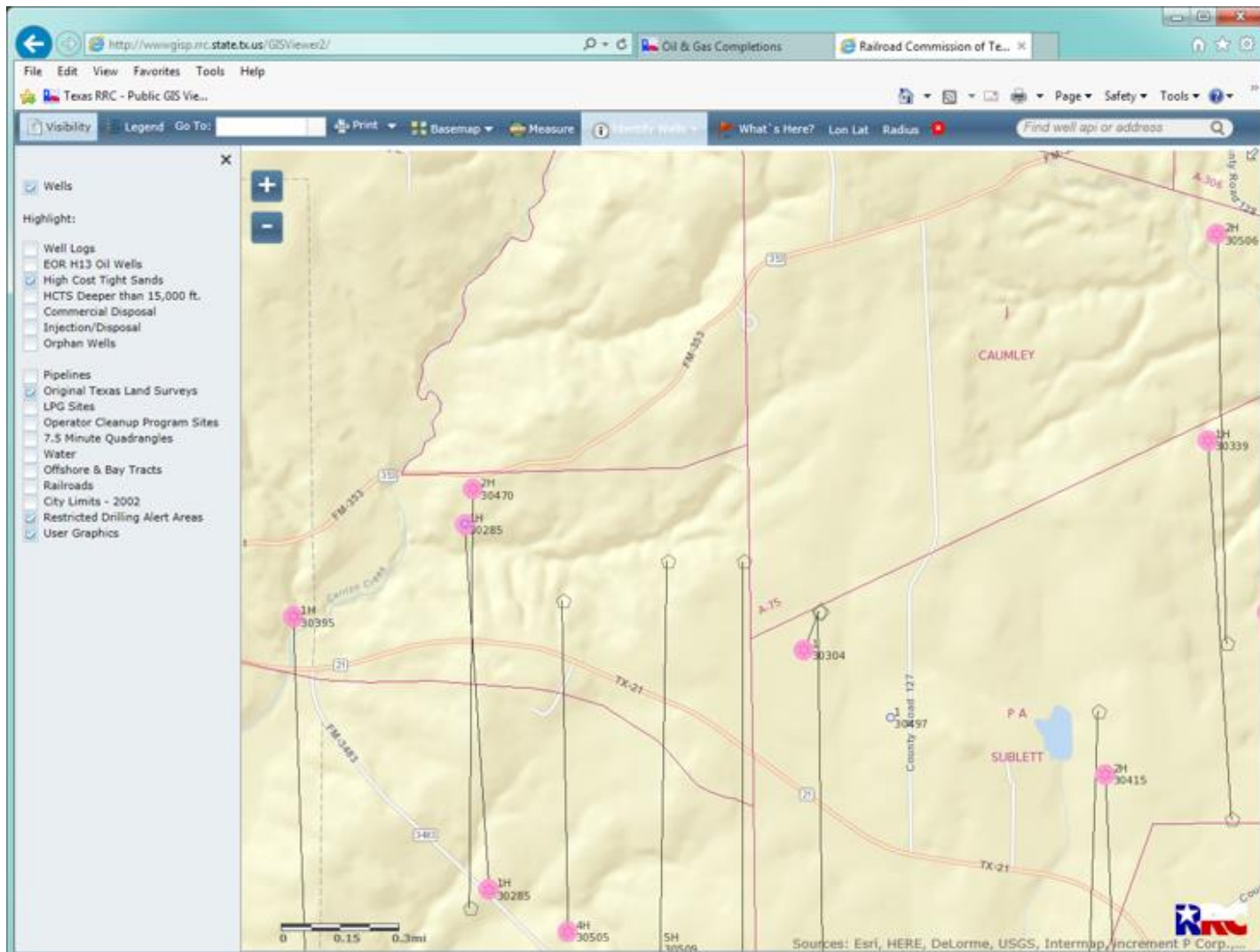
RRC Employee inputting from paper ST-1 Application, please input stamped submission date:

- A new ST-1 Application can be saved while you are in the process of entering your information (from the attachments screen onward).
- An application cannot be deleted after it has been submitted.

Public GIS Map Viewer (1 of 3)



Identifying High Cost Gas Wells



Public GIS Map Viewer (2 of 3)



Identifying High Cost Gas Wells

The screenshot shows the Texas RRC Public GIS Viewer interface. The browser address bar displays <http://www.gispp.rrc.state.tx.us/GISviewer2/>. The page title is "Texas RRC - Public GIS Vie...". The interface includes a "Visibility" panel on the left with a "Highlight:" section containing the following items:

- Well Logs
- EOR H13 Oil Wells
- High Cost Tight Sands
- HCTS Deeper than 15,000 ft.
- Commercial Disposal
- Injection/Disposal
- Orphan Wells
- Pipelines
- Original Texas Land Surveys
- LPG Sites
- Operator Cleanup Program Sites
- 7.5 Minute Quadrangles
- Water
- Offshore & Bay Tracts
- Railroads
- City Limits - 2002
- Restricted Drilling Alert Areas
- User Graphics

The main map area displays a topographic map with several gas wells marked with pink dots and labeled with IDs such as 1H 30395, 1H 30285, 1H 30282, 1H 30304, 1H 30339, 1H 30506, and 2H 30415. A pop-up window titled "GIS Identify Results - Well Location Attributes" is open over well 1H 30304, displaying the following information:

API	40530470
GIS WELL NUMBER	2H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT	31.5333159
GIS LONG	-94.0843747
Well Logs	Drilling Permits
OPERATOR:WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	725978
LAST PERMIT OPERATOR NUMBER	216378
LAST PERMIT OPERATOR	PELUM ENERGY OPERATIONS CO. L.P.

The map also shows roads like FM 353, FM 3483, TX-21, and County Road 177, and a lake labeled "SUBLETT". A scale bar at the bottom left indicates 0, 0.15, and 0.3 miles. The bottom right corner of the map area includes the text "Sources: Esri, HERE, DeLorme, USGS, Intermap, Increment P Corp..." and a "100%" zoom level indicator.

Public GIS Map Viewer (3 of 3)



Identifying High Cost Gas Wells

The screenshot displays the Texas RRC - Public GIS Viewer interface. The left sidebar shows a list of well categories, with "High Cost Tight Sands" selected. The main window shows a map with a well location highlighted. A pop-up window titled "GIS Identify Results - Well Location Attributes" displays the following information:

API	40530470
GIS WELL NUMBER	2H
GIS SYMBOL DESCRIPTION	Gas Well
GIS LOCATION SOURCE	Operator reported location - Distances and Plat
GIS LAT	31.5333159
GIS LONG	-94.0843747
Well Logs	Drilling Permits
OPERATOR/WELLBORE	
WELLBORE STATUS	OPEN
LAST PERMIT ISSUED	725978
LAST PERMIT OPERATOR NUMBER	216378
LAST PERMIT OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LAST PERMIT LEASE NAME	KARDELL, S GU
TOTAL DEPTH	7876
SURFACE LOCATION	Land
Oil/Gas Imaged Records for API: 405-30470	
COMPLETION RECORD	
<i>High Cost Tight Sands</i>	
<i>Area Designation Docket Number: 06-0277074</i>	
PRORATION SCHEDULE	GAS
DISTRICT	06
LEASE/D	264943
OPERATOR NUMBER	216378
OPERATOR	DEVON ENERGY PRODUCTION CO, L.P.
LEASE NAME	KARDELL, S GU
FIELD	ANGIE (JAMES LIME)
WELL NUMBER	2H
TYPE WELL	PRODUCING
ON SCHEDULE	YES
Production Data Query(PDQ)	Oil/Gas Imaged Records for Lease/D: 264943

Neubus – Scanned Hearing Search (1 of 3)



https://rrcsearch3.neubus.com/esd3-rrc/index.php?_module_=esc Neubus ESD

File Edit View Favorites Tools Help

Texas RRC - Public GIS Vie...

neubus

Profiles

Oil & Gas Hearings > Key Search

* = wildcard (*) permitted.

District	<input type="text"/>	Field Name	<input type="text"/>
Lease/Gas ID	<input type="text"/>	Lease Name	<input type="text"/>
Docket #	<input type="text" value="0277074"/>	Applicant Name	<input type="text"/>
County	<input type="text"/>	Hearing Date	From: <input type="text"/> To: <input type="text"/> MM/DD/YYYY.
Subject	<input type="text"/>	Notes	<input type="text"/>
Docket Type	<input type="text"/>	Application File Date	From: <input type="text"/> To: <input type="text"/>
Final Order / Administratively Closed Date	From: <input type="text"/> To: <input type="text"/>		

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District:

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County:

Subject:

Docket Type:

Final Order / Administratively Closed Date: From: To:

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Applicant Name:

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	District	Field Name	Lease/Gas ID	Lease Name	Docket #	Applicant Name	County	Hearing Date	Subject	Notes	Docket Type	Application File Date	Final Order / Administratively Closed Date
<div style="border: 1px solid gray; padding: 5px;"> <p>Actions</p> <p>View Document</p> <p>View Oversize</p> <p>[close]</p> </div>	06	DISTRICT GENERAL			0277074	DEVON ENERGY PRODUCTION CO L.P.	SAN AUGUSTINE	2012-10-02	FOR THE RECOMMENDATION OF A TIGHT GAS FORMATION FOR THE JAMES LIME FORMATION ANGIE (JAMES LIME) (02870300) FIELD SAN AUGUSTINE COUNTY TEXAS		NGP	2012-06-22	2012-10-02

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Actions ▾	06 DISTRICT GENERAL	0277074	DEVON ENERGY PRODUCTION CO L.P.	SAN AUGUSTINE	2012-10-02	FOR THE RECOMMENDATION OF A TIGHT GAS FORMATION FOR THE JAMES LIME FORMATION ANGIE (JAMES LIME) (02870300)	NGP	2012-06-22	2012-10-02
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**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

**OIL AND GAS DOCKET
NO. 06-0277074**

**APPLICATION OF DEVON ENERGY PRODUCTION
CO, L.P. FOR THE COMMISSION'S DESIGNATION
THAT GAS PRODUCED FROM THE JAMES LIME
FORMATION OF THE ANGIE (JAMES LIME) FIELD
UNDERLYING A CERTAIN AREA OF SAN
AUGUSTINE COUNTY, TEXAS, BE RECOGNIZED AS
HIGH COST GAS FROM A TIGHT GAS FORMATION**

FINAL ORDER

The Railroad Commission of Texas has received and docketed this application for a high cost/tight gas formation designation pursuant to 16 TAC §3.101 and makes the following findings of fact and conclusions of law:

FINDINGS OF FACT

1. Devon Energy Production Co, L.P. (P-5 Operator No. 216378) requests a Railroad Commission of Texas certification that wells completed in the James Lime Formation of the Angie (James Lime) Field (RRC No. 02870 300) and located within an estimated 12,933 acres, identified by plat submitted in this application as Exhibit No. 1 as all or portions of the P.A. Sublett A-44, J. Deason A-102, H. McHanks A-204, J.B. Dillard A-101, J. Churnley A-75, E. Roberts A-37, S. Coniche A-9, Edmund Quirk A-35, D. Churnley A-92, R. Jenkins A-176, C. Blythe A-64, B.B. Picard A-493, H. Davis A-105, J.T. Pickard A-

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- RRC Public GIS Map Viewer

<http://wwwgisp.rrc.state.tx.us/GISViewer2/>

- RRC Online (Neubus)

<https://rrcsearch3.neubus.com/esd3-rrc/index.php>

- Oil & Gas Imaged Records Menu...
- Oil & Gas Hearing Files...
- Docket Type: NGP

Information Sources (2 of 3)



- Approved Tight Formation Listing
<https://www.rrc.texas.gov/oil-gas/publications-and-notices/publications/ogtightgas/>
- Pre-existing severance tax exemptions at the Texas Comptroller's Office website
<https://mycpa.cpa.state.tx.us/cong>



- Template for Notice of Application for Area Designation
- RRC Data - Online Research Queries
<https://rrc.texas.gov/about-us/resource-center/research/online-research-queries/>



Kaila Thomas

Section Supervisor

Crude Oil & Natural Gas Section

Accounts Maintenance

Texas Comptroller of Public Accounts

- AP-180 Request for Approval of Reduced Tax Rate for High Cost Gas form with the Texas Comptroller

Contacts



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