

**RAILROAD COMMISSION OF TEXAS
OVERSIGHT & SAFETY DIVISION
PIPELINE PERMITTING**

FORM PS-48

Revised 06/2020

New Construction Report

Company ID: _____ New Construction Report: _____ System ID: _____ Region: _____
(above info will be completed by RRC)

Select Applicable Rule for the Reason for Filing this Form:

Report required by 16 TAC §8.115

Report required by 16 TAC §3.36 & 16 TAC §3.106 (b):

H2S Content of Product/PPM: _____ Please reference PS-79 form #: _____

Name of Operator (Company) _____ T-4 (if applicable) _____ PHMSA Operator ID _____ P-5 _____

Mailing Address (Number and Street) _____ City _____ State _____ Zip Code _____

Report Submitted Date: _____ Start of Field-Work Date: _____ In-service Date: _____

Select the Type of Pipeline Construction Process:

Construction of new pipeline or facilities _____ Replacement of existing pipeline or facilities* _____

Extension of existing pipeline system* _____ *Please reference RRC System ID #: _____

Select the type of pipeline system to be constructed:

Gas Gathering (49 CFR 192) _____ Gas Transmission (49 CFR 192) _____

Natural Gas Distribution (49 CFR 192) _____ Propane Distribution (49 CFR 192) _____

Liquefied Natural Gas (LNG) (49 CFR 193) _____

Hazardous Liquid Transmission (49 CFR 195) _____ Hazardous Liquid Gathering (49 CFR 195) _____

Hazardous Liquid Low Stress (49 CFR 195) _____ Carbon Dioxide (49 CFR 195) _____

Name of System/Segment/Line _____ Pipeline Length _____ Feet/Miles _____ Outside Diameter (in.) _____

County(ies): _____

Pipeline Material/Grade: _____ (i.e. API 5L-X42) _____ Wall Thickness: _____

Intended Use (Product to be Transported): _____

Begin & End GPS Coordinates: _____

Design Pressure(s): Gas/MAOP: _____ Liquids/MOP: _____

Gas Transmission/Gathering (49 CFR 192):

Gas Transmission Gas Gathering

Approximate Class Location Lengths (**49 CFR 192.5**):

Class 1: _____ Class 2: _____ Class 3: _____ Class 4: _____ Feet Miles

Potential High Consequence Areas (**49 CFR 192.903**)? Yes No

If yes, approximate total miles: _____

Potential Moderate Consequence Areas (**49 CFR 192.3**)? Yes No

If yes, approximate total miles: _____

Please select the type of facilities to be constructed within the pipeline system:

Compressor Station Control Room Other: _____

Gas Distribution (49 CFR 192):

Business District Non-Business District

Approximate Main & Service Length: _____ Feet Miles

Approximate Number of Services: _____

Hazardous Liquids Transmission/Gathering (49 CFR 195):

Liquids per (**49 CFR 195.2**): Rural Non-Rural

Potential Unusually Sensitive Areas (**49 CFR 195.6**)? Yes No

Potential High Consequence Areas (**49 CFR 195.450**)? Yes No

If yes, approximate total miles: _____

Please select the type of facilities to be constructed within the pipeline system:

Pump Station Control Room Breakout Tank(s) Other: _____

Name of Reporting Official Title of Reporting Official Official Signature

Phone Extension E-mail Address

Email to pops@rrc.texas.gov or return completed form to Railroad Commission of Texas, Safety Department, Pipeline Permitting Section, PO Box 12967, Austin, TX 78711-2967

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