

2/6/2013

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
January 2013

	State Totals			Activity by District For January												
	January 2013	Jan-Jan 2013	Jan-Jan 2012	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	1	1	5	0	1	0	0	0	0	0	0	0	0	0	0	0
Oil	1	1	2	0	1	0	0	0	0	0	0	0	0	0	0	0
Gas	0	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,379	1,379	927	153	70	52	42	7	61	0	52	149	456	65	190	82
Re-enter Dry/Completions	25	25	18	0	1	4	0	0	1	0	5	6	6	2	0	0
Re-Completions	116	116	75	7	10	15	14	3	12	0	4	4	22	12	3	10
Total Completions	1,520	1,520	1,020	160	81	71	56	10	74	0	61	159	484	79	193	92
Oil Completions	1,114	1,114	765	145	62	54	23	5	15	0	52	148	458	72	38	42
New Drill	1,020	1,020	702	140	56	43	17	3	10	0	47	140	434	60	35	35
Re-Enter	15	15	15	0	1	3	0	0	1	0	1	5	3	1	0	0
Re-Completion	79	79	48	5	5	8	6	2	4	0	4	3	21	11	3	7
Gas Completions	351	351	234	9	17	16	33	5	59	0	0	7	2	0	155	48
New Drill	318	318	206	8	12	8	25	4	51	0	0	6	2	0	155	47
Re-Enter	1	1	2	0	0	1	0	0	0	0	0	0	0	0	0	0
Re-Completion	32	32	26	1	5	7	8	1	8	0	0	1	0	0	0	1
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	55	55	21	6	2	1	0	0	0	0	9	4	24	7	0	2
Injection	50	50	18	5	2	1	0	0	0	0	9	4	20	7	0	2
Other	5	5	3	1	0	0	0	0	0	0	0	0	4	0	0	0
Total Holes Plugged	51	51	800	3	0	3	3	0	4	0	7	0	14	2	9	6
Completed Holes	51	51	800	3	0	3	3	0	4	0	7	0	14	2	9	6
Oil	40	40	525	3	0	1	3	0	4	0	7	0	13	2	7	0
Gas	10	10	237	0	0	2	0	0	0	0	0	0	1	0	1	6
Other	1	1	38	0	0	0	0	0	0	0	0	0	0	0	1	0
Dry Holes Drilled.Plugged	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

2/6/2013

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
January 2013

	State Totals			Activity by District For January												
	January 2013	Jan-Jan 2013	Jan-Jan 2012	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,978	1,978	1,581	311	145	82	62	7	42	0	65	214	658	140	174	78
New Drill	1,819	1,819	1,442	302	136	67	50	6	31	0	52	208	605	128	166	68
Re-enter	36	36	32	1	1	2	3	0	1	0	4	1	11	6	4	2
Re-complete	123	123	107	8	8	13	9	1	10	0	9	5	42	6	4	8
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,978	1,978	1,581	311	145	82	62	7	42	0	65	214	658	140	174	78
Oil	603	603	470	84	18	32	7	1	1	0	27	42	243	104	33	11
Gas	138	138	165	9	18	7	26	1	22	0	0	0	6	0	32	17
Oil and Gas	1,172	1,172	883	212	109	41	28	4	19	0	37	164	385	22	105	46
Injection	57	57	54	4	0	2	1	0	0	0	1	7	21	14	3	4
Service	0	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Other	8	8	7	2	0	0	0	1	0	0	0	1	3	0	1	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.