

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31558

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 020461

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/10/2023

INITIAL SERVICE DATE: 09/01/2018 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rates. Rates were not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1338 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Thomas **MIDDLE:** Murrane **LAST NAME:** Burrow

TITLE: Lead Accountant

ADDRESS LINE 1: 3811 Turtle Creek Blvd.

ADDRESS LINE 2: Suite 770

CITY: Dallas **STATE:** TX **ZIP:** 75219 **ZIP4:**

AREA CODE: 469 **PHONE NO:** 305-3537 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39593	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years during the Term beyond the 15th Contract Year.
AMP02	Rich Gas Gathering Fee - For all Gas delivered from a Rich Gas Well, Producer shall pay Gatherer a gathering fee of \$0.195/MMBtu, plus applicable taxes.
AMP04	Processing Fee - Producer shall pay Gatherer a processing fee of \$0.20/MMBtu, plus applicable taxes.
AMP05	Treating Fee(s) - For all gas delivered the H2S Treating Fee on all Gas with an H2S content greater than 4.0 PPM (based on monthly Receipt Point analysis), provided, however, in no event shall Producer pay Gatherer more than the Maximum Combined Treating Fee for H2S Treating Fee plus the CO2 Treating Fee. For all Gas delivered, Producer shall pay Gatherer the applicable CO2 Treating Fee = to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 60001-7.0 \$0.12, 7.0001-8.0 \$0.14. The CO2 Treating Fee is inclusive of Gatherer's treating of Gas down to CO2 content of 2.0000%. The CO2 Treating Fee shall be increased by \$0.02 for any volumes of Gas which Producer requests to be treated down to a CO2 content of less than 2.0000%. The maximum Combined Treating Fee means, (i) inclusive of Gatherer's treating of Gas down to a CO2 content of less than 2.0000%, \$0.14/MMBtu, and (ii) inclusive of treating of Gas down to a CO2 content of less than 1.0000%, \$0.16/MMBtu.
AMP06	Compression Fees: For Optional Compression, if installed, Producer shall pay Gatherer a compression fee of \$0.06/MMBtu per stage of compression on all volumes that go through such stage(s) of Compression, plus applicable taxes.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31558

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>						
108760	R	MMBtu	\$.6700	05/01/2023	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>39593</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	39593	**CONFIDENTIAL**			
Customer	39593	**CONFIDENTIAL**									
109393	R	MMBtu	\$.6500	05/01/2023	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>39593</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	39593	**CONFIDENTIAL**			
Customer	39593	**CONFIDENTIAL**									
110240	R	MMBtu	\$.3400	05/01/2023	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>39593</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	39593	**CONFIDENTIAL**			
Customer	39593	**CONFIDENTIAL**									
111104	R	MMBtu	\$.6200	05/01/2023	Y						
DESCRIPTION: **CONFIDENTIAL**											
<table border="1"> <tr> <td>Customer</td> <td>39593</td> <td colspan="4">**CONFIDENTIAL**</td> </tr> </table>						Customer	39593	**CONFIDENTIAL**			
Customer	39593	**CONFIDENTIAL**									

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31559

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 020461
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/08/2023
INITIAL SERVICE DATE: 09/01/2018 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates, and a new redelivery point. Rates were not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1338 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Thomas **MIDDLE:** Murrane **LAST NAME:** Burrow
TITLE: Lead Accountant
ADDRESS LINE 1: 3811 Turtle Creek Blvd.
ADDRESS LINE 2: Suite 770
CITY: Dallas **STATE:** TX **ZIP:** 75219 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 305-3537 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39593	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years during the Term beyond the 15th Contract Year.
AMP03	Lean Gas Gathering Fee - For all Gas delivered from a Lean Gas Well, Producer shall pay Gatherer a gathering fee of \$0.16/MMBtu, plus applicable taxes.
AMP05	Treating Fee(s) - For all gas delivered the H2S Treating Fee on all Gas with an H2S content greater than 4.0 PPM (based on monthly Receipt Point analysis), provided, however, in no event shall Producer pay Gatherer more than the Maximum Combined Treating Fee for H2S Treating Fee plus the CO2 Treating Fee. For all Gas delivered, Producer shall pay Gatherer the applicable CO2 Treating Fee = to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 6.0001-7.0 \$0.12, 7.0001-8.0 \$0.14. The CO2 Treating Fee is inclusive of Gatherer's treating of Gas down to CO2 content of 2.0000%. The CO2 Treating Fee shall be increased by \$0.02 for any volumes of Gas which Producer requests to be treated down to a CO2 content of less than 2.0000%. The maximum Combined Treating Fee means, (i) inclusive of Gatherer's treating of Gas down to a CO2 content of less than 2.0000%, \$0.14/MMBtu, and (ii) inclusive of treating of Gas down to a CO2 content of less than 1.0000%, \$0.16/MMBtu.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31559

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118138	R	MMBtu	\$.6200	04/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39593	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 31560

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 020461
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/05/2023
INITIAL SERVICE DATE: 09/01/2018 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1069 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Matthew **MIDDLE:** Robert **LAST NAME:** Ray
TITLE: VP Business Development
ADDRESS LINE 1: 3811 Turtle Creek Blvd.
ADDRESS LINE 2: Suite 770
CITY: Dallas **STATE:** TX **ZIP:** 75219 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 305-3418 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39593	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years during the Term beyond the 15th Contract Year.
AMP05	Treating Fee(s) - For all gas delivered the H2S Treating Fee on all Gas with an H2S content greater than 4.0 PPM (based on monthly Receipt Point analysis), provided, however, in no event shall Producer pay Gatherer more than the Maximum Combined Treating Fee for H2S Treating Fee plus the CO2 Treating Fee. For all Gas delivered, Producer shall pay Gatherer the applicable CO2 Treating Fee = to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 60001-7.0 \$0.12, 7.0001-8.0 \$0.14. The CO2 Treating Fee is inclusive of Gatherer's treating of Gas down to CO2 content of 2.0000%. The CO2 Treating Fee shall be increased by \$0.02 for any volumes of Gas which Producer requests to be treated down to a CO2 content of less than 2.0000%. The maximum Combined Treating Fee means, (i) inclusive of Gatherer's treating of Gas down to a CO2 content of less than 2.0000%, \$0.14/MMBtu, and (ii) inclusive of treating of Gas down to a CO2 content of less than 1.0000%, \$0.16/MMBtu.
AMP07	Gathering Fee in the amount of \$0.06/MMBtu. plus applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME: AMP TEXAS PIPELINES, LLC**

TARIFF CODE: TM **RRC TARIFF NO: 31560**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108762	R	MMBtu	\$.1600	03/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39593	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 33563

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 020461
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/10/2023
INITIAL SERVICE DATE: 11/01/2019 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1338 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Thomas **MIDDLE:** Murrane **LAST NAME:** Burrow
TITLE: Lead Accountant
ADDRESS LINE 1: 3811 Turtle Creek Blvd.
ADDRESS LINE 2: Suite 770
CITY: Dallas **STATE:** TX **ZIP:** 75219 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 305-3537 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40586	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638	COMPANY NAME: AMP TEXAS PIPELINES, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 33563
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP01	Beginning on the second anniversary of the Completion Date and each anniversary of the Completion Date thereafter during the Term (each, an Adjustment Date), each of the fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index - All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year:) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee (i) increase by more than 2.5% of the Fee from the Base Contract Year or (ii) decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers. Notwithstanding the foregoing Section, there shall be no increase to the Fees during Contract Years 11 through 15, provided that, for certainty, the Fees will continue to increase in accordance with the first paragraph of this Section for any Contract Years during the Term beyond the 15th Contract Year.
AMP04	Processing Fee - Producer shall pay Gatherer a processing fee of \$0.20/MMBtu, plus applicable taxes.
AMP06	Compression Fees: For Optional Compression, if installed, Producer shall pay Gatherer a compression fee of \$0.06/MMBtu per stage of compression on all volumes that go through such stage(s) of Compression, plus applicable taxes.
AMP08	Rich Gas Gathering Fee - For all Gas delivered from a Rich Gas Well, Producer shall pay Gatherer a gathering fee of \$0.165/MMBtu, plus applicable taxes.
AMP09	Lean Gas Gathering Fee - For all Gas delivered from a Lean Gas Well, Producer shall pay Gatherer a gathering fee of \$0.07/MMBtu, plus applicable taxes.
AMP10	Dehydration Fee - Producer shall pay Gatherer a dehydration fee of \$0.01/MMBtu if necessary
AMP11	Treating Fee(s) - For all rich gas delivered where Gatherer has installed treating facilities, Producer shall pay Gatherer an H2S treating fee of \$0.05/MMBtu, on all rich gas with an H2S content greater than 4.0PPM, provided in no event shall Producer pay Gatherer more than the Maximum Combined Rich Treating Fee for the Rich Gas H2S Treating Fee plus the Rich Gas CO2 Treating Fee. For all rich gas delivered where Gatherer has installed treating facilities, Producer shall pay Gatherer a CO2 treating fee equal to 0-2.0 \$0.00, 2.0001-3.0 \$0.04, 3.0001-4.0 \$0.06, 4.0001-5.0 \$0.08, 5.0001-6.0 \$0.10, 6.0001-7.0 \$0.12, 7.0001-8.0 \$0.14. The Maximum combined rich treating fee means \$0.14/MMBtu. For CO2 percentages of 8.0% or greater, Gatherer will treat if possible, and Gatherer and Producer will mutually agree on a new fee up to a maximum fee of \$0.21/MMBtu. For all lean gas delivered Producer shall pay Gatherer an H2S treating fee of \$0.05/MMBtu on all lean gas with an H2S content greater than 4.0PPM provided, in no event shall Producer pay Gatherer more than the Maximum Combined lean gas treating fee for the lean gas H2S treating fee plus the lean gas CO2 treating fee. For all lean gas delivered where Gatherer has installed treating facilities, Producer shall pay Gatherer a CO2 treating fee equal to 0-2.0 \$0.00, 2.001-4.0 \$0.05, 4.0001-6.0 \$0.075, 6.0001-8.0 \$0.10. The maximum combined lean treating fee means \$0.10/MMBtu. For CO2 percentages of 8.0% or greater, Gatherer will treat if possible, and Gatherer and Producer will mutually agree on a new fee for such service up to a maximum fee of up to \$0.21/MMBtu. If Gatherer cannot treat for a mutually agreed upon fee up to the maximum fee, then Gatherer may elect either (i) to treat for a fee of \$0.21/MMBtu or (ii) release the subject gas from the dedication.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111105	R	MMBtu	\$1,900	05/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40586	**CONFIDENTIAL**			
114073	R	MMBtu	\$1,900	05/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40586	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 COMPANY NAME: AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM RRC TARIFF NO: 33563

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 34382

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 020461
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/10/2023
INITIAL SERVICE DATE: 07/01/2020 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates. Rates were not filed timely due timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1338 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Thomas **MIDDLE:** Murrane **LAST NAME:** Burrow
TITLE: Lead Accountant
ADDRESS LINE 1: 3811 Turtle Creek Blvd.
ADDRESS LINE 2: Suite 770
CITY: Dallas **STATE:** TX **ZIP:** 75219 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 305-3537 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42014	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP12	Fee Escalator. Beginning on the second anniversary of the commencement Date and each anniversary of the Commencement Date thereafter during the Term, each of the Fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index ` All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee decrease. For further clarity, any NGL transportation and fractionation escalation shall be actual based on escalations implemented by the applicable downstream providers.
AMP13	Gathering and Compression Fees: For all Gas received hereunder at any of the Receipt Points (as measured at the Receipt Points), Producer shall pay Gatherer a fee of \$0.25/MMBtu
AMP14	Processing Fee: Producer shall pay Gatherer a fee of \$0.15/MMBtu on the Plant Inlet Quantity for the Month
AMP15	Dehydration Fee: For all Gas received hereunder at any of the Receipt Points (as measured at the Receipt Points), Producer shall pay Gatherer a dehydration fee of \$0.01/MMBtu
AMP16	Treating Fee(s) - For all Gas received hereunder at any of the Receipt Points, Producer shall pay Gatherer the applicable H2S Treating Fee in the table below: (the H2S Treating Fee) (based on monthly Receipt Point analysis):H2S Content by PPM (based on monthly Receipt Point analysis) H2S Treating Fee/MMBtu 4.0 PPM or greater but less than 25.0 PPM \$0.05. For all Gas received hereunder at any of the Receipt Points, Producer shall pay Gatherer the applicable CO2 Treating Fee in the table below, as escalated (such fee, as may be adjusted pursuant to the bullets below, the CO2 Treating Fee) (based on monthly Receipt Point analysis): CO2 Percent CO2 Treating Fee/MMBtu 0-2.0 \$0.00, 2.0001-3.0 \$0.09, 3.0001-4.0 \$0.11, 4.0001-5.0 \$0.13, 5.0001-6.0 \$0.15, 6.0001-7.0 \$0.17, 7.0001-8.0 \$0.19.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 34382

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112229	R	MMBtu	\$.6400	05/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42014	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Processing, Dehydration

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35388

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 020461
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/03/2023
INITIAL SERVICE DATE: 12/10/2020 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Rates not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1338 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Thomas **MIDDLE:** Murrane **LAST NAME:** Burrow
TITLE: Lead Accountant
ADDRESS LINE 1: 3811 Turtle Creek Blvd.
ADDRESS LINE 2: Suite 770
CITY: Dallas **STATE:** TX **ZIP:** 75219 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 305-3537 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41384	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP17	Gathering Fee: \$0.13/MMBtu, H2S Content by PPM (based on monthly Receipt Point analysis) H2S Treating Fee/MMBtu, 5.0 PPM or greater but less than 25.0 PPM \$0.05, CO2 Treating Fee: CO2 Percent, CO2 Treating Fee/MMBtu: 0-2.0 \$0.00, 2.0001-3.0 \$0.07, 3.0001-4.0 \$0.09, 4.0001-5.0 \$0.11, 5.0001-6.0 \$0.13, 6.0001-7.0 \$0.15, 7.0001-8.0 \$0.17, plus any applicable taxes.
AMP18	Low Volume Meter Fee: If the average Daily quantity of Gas delivered by Producer at a given Receipt Point over any Month is less than 500 Mcf per Day, then Producer shall pay Gatherer a low volume meter fee (Low Volume Meter Fee) equal to \$350 for each such Receipt Point.
AMP19	Fee Escalator: Beginning on the second anniversary of the Commencement Date and each anniversary of the Commencement Date thereafter during the Term (each, an Adjustment Date), each of the Fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index ` All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee decrease.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35388

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113279	R	MMBtu	\$.3600	02/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41384	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35389

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 020461
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 03/02/2023
INITIAL SERVICE DATE: 04/08/2021 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rate. Tariffs not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1338 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Thomas **MIDDLE:** Murrane **LAST NAME:** Burrow
TITLE: Lead Accountant
ADDRESS LINE 1: 3811 Turtle Creek Blvd.
ADDRESS LINE 2: Suite 770
CITY: Dallas **STATE:** TX **ZIP:** 75219 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 305-3537 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42014	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP20	Gathering Fee: \$0.25/MMBtu, Dehydration Fee: \$0.01/MMBtu, Treating Fees: H2S Content by PPM (based on monthly Receipt Point analysis), H2S Treating Fee/MMBtu: 4.0 PPM or greater but less than 25.0 PPM \$0.05. CO2 Treating Fee: CO2 Percent, CO2 Treating Fee/MMBtu: 0-2.0, \$0.00, 2.0001-3.0 \$0.07, 3.0001-4.0 \$0.09, 4.0001-5.0 \$0.11, 5.0001-6.0 \$0.13, 6.0001-7.0 \$0.15, 7.0001-8.0 \$0.17, plus any applicable taxes.
AMP21	Low Volume Meter Fee: If the average Daily quantity of Gas delivered by Producer at a given Receipt Point over any Month is less than 500 Mcf per Day, then Producer shall pay Gatherer a low volume meter fee (Low Volume Meter Fee) equal to \$350 for each such Receipt Point.
AMP22	Fee Escalator: Fee Escalator. Beginning on the second anniversary of the Commencement Date and each anniversary of the Commencement Date thereafter during the Term (each, an Adjustment Date), each of the Fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index ` All Urban Consumers for the Contract Year immediately preceding the applicable Adjustment Date (the Base Contract Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the Contract Year preceding the applicable Base Contract Year; provided, however, that in no event will any such Fee decrease.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35389

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113280	R	MMBtu	\$.4000	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42014	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 36013

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 020461
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/10/2023
INITIAL SERVICE DATE: 01/01/2022 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates and a new receipt point. Rates not filed timely due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 1338 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Thomas **MIDDLE:** Murrane **LAST NAME:** Burrow
TITLE: Lead Accountant
ADDRESS LINE 1: 3811 Turtle Creek Blvd.
ADDRESS LINE 2: Suite 770
CITY: Dallas **STATE:** TX **ZIP:** 75219 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 305-3537 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42623	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP23	Gathering Fee: Receipt Point Average Monthly MMBtu; Gathering Fee per MMBtu: MMBtu less than 1200, \$0.178/MMBtu, MMBtu greater than or equal to 1200 and less than 1300, \$0.158/MMBtu; MMBtu greater than or equal to 1300 and less than 1400, \$0.14/MMBtu; MMBtu greater than or equal to 1400 and less than 1500, \$0.125/MMBtu; MMBtu greater than or equal to 1500, \$0.112/MMBtu.
AMP24	Processing Fee: Receipt Point Average Monthly MMBtu; Applicable Processing Fee per MMBtu: MMBtu less than 1200, \$0.272/MMBtu, MMBtu greater than or equal to 1200 and less than 1300, \$0.249/MMBtu, MMBtu greater than or equal to 1300 and less than 1400, \$0.23/MMBtu, MMBtu greater than or equal to 1400 and less than 1500, \$0.214/MMBtu, MMBtu greater than or equal to 1500, \$0.199/MMBtu.
AMP25	Dehydration Fee: \$0.01/MMBtu.
AMP26	Treating Fees: H2S Treating Fee. For all Gas received hereunder at the Receipt Points (as measured at the Receipt Points) with an H2S Content by PPM of 4.0 PPM or greater (based on Monthly Receipt Point analysis), Producer shall pay Gatherer a H2S treating fee of \$0.05, as escalated. Gas which has an H2S Content by PPM (based on Monthly Receipt Point analysis) in excess of 25.0 PPM shall be deemed not in compliance the quality specification requirements, and Gatherer shall have no obligation to accept any such Gas. C02 Treating Fee: C02%, C02 Treating Fee/MMBtu: 0-2.0, \$0.00, 2.0001-3.0, \$0.06, 3.0001-4.0, \$0.08, 4.0001-5.0, \$0.10, 5.0001-6.0, \$0.12, 6.0001-7.0, \$0.14, 7.0001-8.0, \$0.16.
AMP27	Fee Escalator: Beginning on the first anniversary of the Effective Date and each anniversary of the Effective Date each of the Fees will be increased by multiplying the then-current Fee by a fraction, the numerator of which will be the annual average Consumer Price Index ` All Urban Consumers for the calendar year immediately preceding the calendar year during which the applicable Adjustment Date occurs (the Base Year) by the U.S. Department of Labor and published by the U.S. Department of Commerce, and the denominator of which will be said price index for the calendar year preceding the applicable Base Year: provided, however, that in no event, will any such Fee decrease; and further provided, however, that no Fee shall ever (a) be increased by more than 2.5% in any given year, or (b) be increased during the Primary Term as a result of this methodology to an amount which exceeds 134.5%.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 36013

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116342	R	MMBtu	\$.5700	05/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42623	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating, Dehydration

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 36358

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 020461
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/08/2023
INITIAL SERVICE DATE: 06/01/2022 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates.

PREPARER - PERSON FILING

RRC NO: 1338 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Thomas **MIDDLE:** Murrane **LAST NAME:** Burrow
TITLE: Lead Accountant
ADDRESS LINE 1: 3811 Turtle Creek Blvd.
ADDRESS LINE 2: Suite 770
CITY: Dallas **STATE:** TX **ZIP:** 75219 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 305-3537 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42817	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP28	Gathering Fee: \$0.1800/MMBtu
AMP29	Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.
AMP30	Treating Fees: for H2S 0-4.0 \$0.00/Mcf, 4.0001-10.0 \$0.05/Mcf, 10.0001-15.0 \$0.06/Mcf, 15.0001-20.0 \$0.07/Mcf, 20.0001-25.0 \$0.08/Mcf. For C02%/Mcf 0-2.0 \$0.00,2.0001-3.0 \$0.05, 3.0001-4.0 \$0.075, 4.0001-5.0 \$0.10, 5.0001-6.0 \$0.1125, 6.0001-7.0 \$0.15, 7.0001-8.0 \$0.1875
AMP31	Processing Fee: \$0.2500/MMBtu
AMP32	Dehydration Fee if applicable: \$0.0100/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
115699	R	MMBtu	\$,5400	04/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42817	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 COMPANY NAME: AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM RRC TARIFF NO: 36358

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating, Processing, Dehydration

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 36359

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 020461
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 12/20/2022
INITIAL SERVICE DATE: 06/01/2022 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish tariff.

PREPARER - PERSON FILING

RRC NO: 1338 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Thomas **MIDDLE:** Murrane **LAST NAME:** Burrow
TITLE: Lead Accountant
ADDRESS LINE 1: 3811 Turtle Creek Blvd.
ADDRESS LINE 2: Suite 770
CITY: Dallas **STATE:** TX **ZIP:** 75219 **ZIP4:**
AREA CODE: 469 **PHONE NO:** 305-3537 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42817	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
AMP29	Fee Escalator: Beginning on the third anniversary and each anniversary of the commencement date thereafter, each of the fees (excluding fees for Optional Compression and the WASP Frac Fee Deduction), will be increased by 2%.
AMP33	Gathering Fee: 0.3600/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
115700	R	MMBtu	\$.3700	06/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42817	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 9638 **COMPANY NAME:** AMP TEXAS PIPELINES, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 36359

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.