

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30020

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 211538

**ORIGINAL CONTRACT DATE:** 02/01/2017      **RECEIVED DATE:** 07/25/2023

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 05/01/2022

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Amendment adds Treating fee breakdown.

**OTHER(EXPLAIN):** Treating Fee Tier added eff 1-1-2023. Filed late, contract admin error

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300

**ADDRESS LINE 2:**

**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**

**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37658	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 30020**

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																						
PUR50211	<p>Service Fee: Per Mcf, broken down between fees for gathering and processing as follows:</p> <p>Gathering Fee: \$0.1523/Mcf for all Delivered Gas</p> <p>Processing Fee: Monthly average of Delivered Gas per table:</p> <p>Volume Tiers (Mcf/day)    Processing Fee/Mcf:</p> <table border="0"> <tr> <td>0 - 20,000</td> <td>\$0.4060</td> </tr> <tr> <td>20,001 - 40,000</td> <td>\$0.3553</td> </tr> <tr> <td>&gt;40,000</td> <td>\$0.3045</td> </tr> </table> <p>Blending Fee: \$0.0407/ Mcf per any portion of mol % of N2 &gt; 2% at POR</p> <p>Treating Fee: Effective Per 5/1/2022 CO2 Treating Fee (mol %) (\$/Mcf)    per any portion of mol % of CO2 &gt; 2% at POR</p> <table border="0"> <tr> <td>&lt;2</td> <td>\$0.00</td> </tr> <tr> <td>2 to &lt;3</td> <td>\$0.0502</td> </tr> <tr> <td>3 to &lt;4</td> <td>\$0.0702</td> </tr> <tr> <td>4 to &lt;5</td> <td>\$0.0903</td> </tr> <tr> <td>5 to &lt;6</td> <td>\$0.1103</td> </tr> <tr> <td>6 to &lt;7</td> <td>\$0.1304</td> </tr> <tr> <td>7 to &lt;8</td> <td>\$0.1505</td> </tr> <tr> <td>8 to &lt;10</td> <td>\$0.1705</td> </tr> </table> <p>Low Volume Fee: \$350 if total monthly volume ? 300 Mcf at each POR Annual Fee</p> <p>Escalation for Service, Blending &amp; Treating Fees: Beginning 1/1/2018 and each January thereafter, each fee (gathering, processing, blending, treating, and reservation fees) will be increased by the amount obtained by x the Adjustable Portion of such fee by a factor equal to 1.015. Adjustable Portion means 20% of the then current fee.</p>	0 - 20,000	\$0.4060	20,001 - 40,000	\$0.3553	>40,000	\$0.3045	<2	\$0.00	2 to <3	\$0.0502	3 to <4	\$0.0702	4 to <5	\$0.0903	5 to <6	\$0.1103	6 to <7	\$0.1304	7 to <8	\$0.1505	8 to <10	\$0.1705
0 - 20,000	\$0.4060																						
20,001 - 40,000	\$0.3553																						
>40,000	\$0.3045																						
<2	\$0.00																						
2 to <3	\$0.0502																						
3 to <4	\$0.0702																						
4 to <5	\$0.0903																						
5 to <6	\$0.1103																						
6 to <7	\$0.1304																						
7 to <8	\$0.1505																						
8 to <10	\$0.1705																						

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30020**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109430	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
109431	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
110354	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
112954	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
112955	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
112956	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
112981	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
92642	R	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
92644	R	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					
92645	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    37658                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30020**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92646	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37658	**CONFIDENTIAL**			
93905	R	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37658	**CONFIDENTIAL**			
93906	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37658	**CONFIDENTIAL**			
93907	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37658	**CONFIDENTIAL**			
94337	D	Mcf	\$.1523	01/01/2022	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	37658	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30021

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 07/01/2017      **RECEIVED DATE:** 02/08/2023  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2021  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amendment resets fees, adds re-delivery points 92728, 109430, 112833, 94337  
**OTHER(EXPLAIN):** Fee Escalation eff 1-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42134	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50222-3	Service Fee: Gathering Fee - \$0.090461/MMBtu on all Delivered Gas, Processing Fee - \$0.305307/MMBtu on all Producer's Available Gas  Blending Fee: Processor reserves the right to charge a blending fee Treating Fee: \$0.045231/Mcf per mol % of CO2 > 2% at POR  Low Volume Fee: \$350 if total monthly volume ? 300 Mcf at each POR Annual Fee Escalation for Service, Blending & Treating, T&F Fees: Beginning January 1, 2019 (following the 1st anniversary date 7/1/2018) and each January 1st thereafter escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees in effect immediately preceding the escalation date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30021**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112833	D	MMBtu	\$.0905	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42134	**CONFIDENTIAL**			
113643	R	MMBtu	\$.0905	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42134	**CONFIDENTIAL**			
113644	R	MMBtu	\$.0905	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42134	**CONFIDENTIAL**			
92645	D	MMBtu	\$.0905	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42134	**CONFIDENTIAL**			
92728	D	MMBtu	\$.0905	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42134	**CONFIDENTIAL**			
92737	R	MMBtu	\$.0905	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42134	**CONFIDENTIAL**			
109430	D	MMBtu	\$.0905	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42134	**CONFIDENTIAL**			
92893	R	MMBtu	\$.0905	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42134	**CONFIDENTIAL**			
94337	D	MMBtu	\$.0905	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42134	**CONFIDENTIAL**			
109525	R	MMBtu	\$.0905	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42134	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 30021

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30022

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/01/2015      **RECEIVED DATE:** 11/11/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 03/01/2018  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Adds terms, pricing & additional language for 94338  
**OTHER(EXPLAIN):** Escalation Eff 10-1-2022

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37663	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00263	Service Fee: \$1.0683/MMBtu of Gas delivered except 94338  Delivered Gas. \$0.5412/MMBtu for all 94338 Delivered Gas.  Blending Fee: \$0.0574/MMBtu for Authorized Non-Conforming Gas received at the Delivery Points.  Treating Fee: Actual CO2 content (by volume) of such Gas minus 2% times \$0.0574/Mcf Treating Fee will only be assessed to the extent the Blending Fee has not been assessed on such Gas to remedy the non-conforming level of CO2.  Fee Escalation: On the first anniversary (10-01-2016) and each anniversary date thereafter, the Service Fee, Blending Fee and Treating Fee will be increased by 2%.  Per Amendment No. 1 dated 3/1/2018, 94338 Delivered Gas will escalate for the first time effective October 1, 2018 and each October 1st thereafter.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30022

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92653	D	MMBtu	\$1.0683	10/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37663	**CONFIDENTIAL**			
94338	D	MMBtu	\$1.0683	10/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37663	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 30023

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 211538

**ORIGINAL CONTRACT DATE:** 12/07/2015                      **RECEIVED DATE:** 02/27/2023

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:** 01/01/2023

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Amendment #5 changes service fees

**OTHER(EXPLAIN):** Fee Escalation eff 1-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300

**ADDRESS LINE 2:**

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37662	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 9280	<b>COMPANY NAME:</b> DELAWARE G&P LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 30023
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00266-1	<p>Service Fee(s): Gathering &amp; Processing: \$0.33/MMBtu on all Net Delivery Point Quantity (note definition below in Fixed Fuel &amp; Recovery Methodology)                      *Compression: \$0.303393/MMBtu on all Delivered Gas</p> <p>Quantity Gas Lift: \$0.33/MMBtu on all Gas Lift Volumes                      *Producer will pay Processor the Compression Fee multiplied by the Delivered Gas Volume. If, in any Month, the average Daily volume of Producer's Gas delivered hereunder equals or exceeds 150,000 Mcf per Day, then for the following Month (the Initial Pressure Month) and for the remainder of the term of this Agreement, the Compression Fee shall be reduced by \$0.07 per MMBtu. Beginning on the Initial Pressure Month, during any Positive Pressure Month, the Compression Fee for Gas delivered at the applicable Delivery Point(s) shall be increased by the per MMBtu amount set out in the Pressure Service Fee Increase table below.</p> <p>Service Fee Increase Table: Monthly Average Pressure / Fee Increase per MMBTU Between 35 and 68 psig = \$0.04 Between 69 and 78 psig = \$0.02</p> <p>Blending Fee: \$0.123351/MMBtu for Authorized Non-Conforming Gas received at the Delivery Points. Producer will not be charged a Blending Fee for any Non-Conforming Gas that meets all the quality specs except for the CO2 spec.</p> <p>Treating Fee: Actual CO2 content (by volume) of such Gas minus 2% times \$0.055508/Mcf</p> <p>Chain Blue Lightning Fees and Quality Specifications: Gathering: \$0.05 2023 = 0.057202 /MMBTU, Processing: \$0.30 2023 = 0.343210 /MMBTU</p> <p>Fee Escalation: On the first anniversary of the In-Service Date (12/30/2017, but using 1/1/2018) and each anniversary date thereafter (Jan each year), the Service Fee, Blending Fee and Treating Fee will be increased by multiplying the current by a factor equal to 100% plus the percentage difference between the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year of adjustment and the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-ServiceDate of the year immediately preceding the year of adjustment.</p>

**RATE ADJUSTMENT PROVISIONS:**

None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30023**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92646	D	MMBtu	\$ .3300	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37662	**CONFIDENTIAL**			
93906	D	MMBtu	\$ .3300	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37662	**CONFIDENTIAL**			
92645	D	MMBtu	\$ .3300	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37662	**CONFIDENTIAL**			
93907	D	MMBtu	\$ .3300	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37662	**CONFIDENTIAL**			
109430	D	MMBtu	\$ .3300	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37662	**CONFIDENTIAL**			
109431	D	MMBtu	\$ .3300	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37662	**CONFIDENTIAL**			
110354	D	MMBtu	\$ .3300	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37662	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30073

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 02/01/2017      **RECEIVED DATE:** 06/22/2023  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 12/01/2018  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Adds Deficiency Fee effective 12/1/18  
**OTHER(EXPLAIN):** Fee Escalation eff 6-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37659	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50216	Service Fee: \$0.1816/MMBtu x Delivered Gas Quantity  Deficiency Fee: \$0.8960  Mcf Blending Fee: \$0.0605/MMBtu at POD (for any Non-Conforming Gas that doesn't meet quality specs with the exception of CO2 which will be charged in Treating Fee).  Treating Fee: ((Actual CO2 # 2%) x \$0.0545) x MCF at POD for any gas that exceeds CO2 of 2%  Annual Fee Escalation for Service, Blending & Treating Fees: On the first anniversary of the Commencement Date (5/11/2019) & each anniversary date thereafter, the Service Fee, Deficiency Fee, Blending Fee & Treating Fee will be increased using CPI-U for the month (April) preceding the anniversary of the Commencement Date of the year of adjustment and the seasonally unadjusted CPI-U for the month (April) preceding the anniversary of the Commencement Date of the year immediately preceding the year of adjustment.  (Note: Will start escalation effective 6/1/2019 rather than starting in the middle of the month, but will use April/April from Index since it is the month preceding the commencement date.)

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30073**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94005	D	MMBtu	\$.1816	06/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37659	**CONFIDENTIAL**			
94006	D	MMBtu	\$.1816	06/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	37659	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 30074

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 08/01/2017      **RECEIVED DATE:** 02/06/2023  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee Escalation 1-1-23

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38300	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50228	(Delivered Gas means the volumetric summation of Committed Gas received by Processor from all Receipt Points).  Service Fee: Gathering: \$0.095514 per MMBtu for all Delivered Gas Processing: \$0.477570 per MMBtu on all Producer's Available Gas  Blending Fee: In the event Processor accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion  Treating Fee: \$0.059696/Mcf per mol % of CO2 > 2.0% at POR Reimbursement for Facilities: \$0.35 per Mcf (see AIC/Facilities section below).  Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2019 (following the 1st anniversary date 8/1/2018) and each January 1st thereafter Escalation Date, escalate the Service, Blending & Treating Fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees in effect immediately preceding the Escalation Date.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 30074**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92728	D	MMBtu	\$.0955	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38300	**CONFIDENTIAL**			
93167	R	MMBtu	\$.0955	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38300	**CONFIDENTIAL**			
94337	D	MMBtu	\$.0955	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38300	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31025

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 02/01/2018      **RECEIVED DATE:** 06/22/2023  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2019  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Adds gas lift details  
**OTHER(EXPLAIN):** Fee escalation eff 5-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37662	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00279-1	Service Fees: Gathering: \$0.0594/MMBtu on all Delivered Gas Compression: N/A Processing: \$0.3205/MMBtu on the Net Delivery Point Quantity Blending Fee: \$0.1187/MMBtu on all Authorized Non-Conforming Gas pursuant to Section 5.1 of the agreement. Treating Fee: \$0.0534/Mcf per mol % of CO2 > 2.0% at POD Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: On the first anniversary of the In-Service Date May 1, 2020 (In-service May 1, 2019 per TBD definition; connected 4/22/2019) and on each anniversary date thereafter escalate the Service, Blending, Treating and Gas Lift Fees by the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year of adjustment and the seasonally unadjusted CPI-U for the month preceding the anniversary of the In-Service Date of the year immediately preceding the year of adjustment (April over April). Gas Lift: Gas Lift Monthly Meter Fee = \$500 per each gas lift meter Gas Lift Meter Costs = Producer shall pay Processor a one-time fixed amount of \$20,774.3849 for the associated equipment costs and installation of each Lift Gas Meter and an amount of \$5,935.5385 per request to relocate, remove or abandon any Lift Gas Meter.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 31025**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110057	D	mmbtu	\$.0594	05/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37662	**CONFIDENTIAL**			
110058	D	mmbtu	\$.0594	05/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37662	**CONFIDENTIAL**			
110059	D	mmbtu	\$.0594	05/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37662	**CONFIDENTIAL**			
110092	D	mmbtu	\$.0594	05/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37662	**CONFIDENTIAL**			
92646	D	mmbtu	\$.0594	05/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37662	**CONFIDENTIAL**			
92728	D	mmbtu	\$.0594	05/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37662	**CONFIDENTIAL**			
93909	D	mmbtu	\$.0594	05/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	37662	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Service, Blending, Treating, Processing

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 31025

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31292

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 05/01/2018      **RECEIVED DATE:** 02/06/2023  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 11/09/2021  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amendment eff 11-9-2021 to add Firm period, decrease service fee for interruptible period.  
**OTHER(EXPLAIN):** Fee Escalation eff 1-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38539	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50242	<p>Delivered Gas: the volumetric summation of Customer Gas received by Processor from all Receipt Points.</p> <p>Service Fee: \$0.20/Mcf for all Delivered Gas (Per Amendment dated 11-1-2021, Not subject to escalation) Service Fees During Firm Period 1/1/2022-6/30/2023 Only: -Firm Service Fee: up to MDQ 50,000 Mcf/Day: \$0.378010 per Mcf. (Note: This fee is subject to escalation on 1/1/2023.) -Interruptible Service Fee: volumes &gt; MDQ shall be \$.20 per Mcf (Note: This fee is not subject to escalation)</p> <p>Blending Fee: To be mutually agreed by Customer and Processor</p> <p>Treating Fee: To be mutually agreed by Customer and Processor</p> <p>Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point Annual Fee</p> <p>Escalation for Service, Blending &amp; Treating Fees: Beginning January 1, 2023 (as amended) Escalation Date, escalate the Firm Service Fee only, which ends 6/30/2023, Blending &amp; Treating Fees each 1/1 if applicable by the annual seasonally unadjusted CPI-U. No adjustment shall be made if the calculation results in a factor of less than 100%.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 31292**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	Mcf	\$ .3780	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    38539                      **CONFIDENTIAL**					
109430	D	Mcf	\$ .3780	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    38539                      **CONFIDENTIAL**					
109431	D	Mcf	\$ .3780	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    38539                      **CONFIDENTIAL**					
112954	D	Mcf	\$ .3780	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    38539                      **CONFIDENTIAL**					
112956	D	Mcf	\$ .3780	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    38539                      **CONFIDENTIAL**					
112981	D	Mcf	\$ .3780	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    38539                      **CONFIDENTIAL**					
114216	R	Mcf	\$ .3780	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    38539                      **CONFIDENTIAL**					
92645	D	Mcf	\$ .3780	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    38539                      **CONFIDENTIAL**					
92646	D	Mcf	\$ .3780	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    38539                      **CONFIDENTIAL**					
93167	R	Mcf	\$ .3780	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    38539                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 31292

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94337	D	Mcf	\$.3780	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38539	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Purchase Agreement

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 31300

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 08/21/2018      **RECEIVED DATE:** 12/05/2022  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:** 04/01/2022  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Adds 2 points, 110354 and 109431  
**OTHER(EXPLAIN):** Fee esc eff 9-1-2022 filed late Contract Admin error

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38540	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50243	Gathering: \$0.2594/Mcf for all Delivered Gas Compression: \$0.2490/Mcf for all Delivered Gas  Processing: (a) \$0.2594/Mcf for all Processed Gas received at Vaca Draw Receipt Point and (b) \$0.3113/Mcf for all Processed Gas received at all other Receipt Points  Gathering Deficiency: \$0.4151/Mcf of Gathering Deficiency Processing Deficiency: \$0.2594/Mcf of Processing Deficiency  Blending Fee: \$0.0519/Mcf per mole % of nitrogen above the N2 Limit, multiplied by the Receipt Point volume of such Gas less any Lift Gas attributable to such Receipt Point in Mcf Primary Treating Fee: For each Month that Processor accepts Committed Gas that contains a carbon dioxide content greater than two percent (2%) by volume (CO2 Limit) at any Receipt Point, Producer will pay to Processor a primary treating fee of \$0.0519/Mcf per mole % of carbon dioxide of such Gas above the CO2 Limit (not to exceed \$0.17) multiplied by the Receipt Point volume of such Gas less any Lift Gas attributable to such Receipt Point in Mcf.  Secondary Treating Fee: In addition to primary treating fee, \$0.0467/Mcf per mol % of CO2 > 10.0% x Receipt Point volume Mcf

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 31300**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
108756	R	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
108758	R	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
108757	R	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
109431	D	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
110172	R	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
110354	D	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
110358	R	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
110360	R	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
111212	R	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			
111623	R	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	38540	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 31300**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92646	D	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38540	**CONFIDENTIAL**			
92728	D	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38540	**CONFIDENTIAL**			
93906	D	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38540	**CONFIDENTIAL**			
93907	D	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38540	**CONFIDENTIAL**			
94337	D	Mcf	\$.2594	09/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	38540	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32511

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A

**OPERATOR NO:** 211538

**ORIGINAL CONTRACT DATE:** 10/01/2018      **RECEIVED DATE:** 02/08/2023

**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**      **AMENDMENT DATE:** 06/01/2020

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** Replaces definitions for blending and treating fees

**OTHER(EXPLAIN):** Fee Escalation eff 1-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**

**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300

**ADDRESS LINE 2:**

**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**

**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39904	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0006	<p>Service Fees/Blending/Treating Fees:</p> <ol style="list-style-type: none"> <li>1) Delivered Gas: total volume of Committed Gas received by Processor from all Receipt Points.</li> <li>2) Producer's Available Gas: Committed Gas at each receipt point minus pipeline system FL&amp;U and lift gas, if any.</li> <li>3) Gathering: \$0.206049/MMBtu on all Delivered Gas</li> <li>4) Compression: \$0.240391/MMBtu on all Delivered Gas</li> <li>5) Processing: \$0.309074/MMBtu on all Producer's Available Gas</li> <li>6) Blending Fee: \$0.116910/Per mol percent of N2 of such Gas above the N2 Limit multiplied by the Receipt Point volume of such Gas in Mcf</li> <li>7) Treating Fee: \$0.052610/Per mol percent of CO2 of such Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.</li> <li>8) Fee Escalation: Annual Fee Escalation for Service, Blending &amp; Treating Fees: Beginning January 1, 2019 and each January 1st thereafter Escalation Date, escalate the Service, Blending &amp; Treating Fees by the annual seasonally unadjusted CPI-U, and no adjustment if the calculation results in a factor of less than 100%.</li> <li>9 Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point</li> </ol>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 32511**

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109431	D	MMBtu	\$.2060	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 39904                      **CONFIDENTIAL**					
109429	R	MMBtu	\$.2060	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 39904                      **CONFIDENTIAL**					
109430	D	MMBtu	\$.2060	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 39904                      **CONFIDENTIAL**					
92646	D	MMBtu	\$.2060	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 39904                      **CONFIDENTIAL**					
92728	D	MMBtu	\$.2060	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 39904                      **CONFIDENTIAL**					
93906	D	MMBtu	\$.2060	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 39904                      **CONFIDENTIAL**					
93907	D	MMBtu	\$.2060	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
Customer 39904                      **CONFIDENTIAL**					

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 32511

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32913

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/01/2019      **RECEIVED DATE:** 02/08/2023  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee Escalation Eff 1-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40222	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0028-1	Gathering: \$0.194602/Mcf on all Delivered Gas Compression: \$0.240391/Mcf on all Delivered Gas Processing: \$0.343415/Mcf on all Producer's Available Gas Treating Fee: \$0.057236/MMBtu of CO2 > 2.0% by Receipt Point volume in Mcf Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding. Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2021 and each January 1st thereafter Escalation Date, escalate the Service, Treating Fees by the annual seasonally unadjusted CPI-U, and no adjustment if the calculation results in a factor of less than 100%. Producer shall pay Processor a one-time fixed amount of \$17,500 for the associated equipment costs and installation of each Gas Lift Meter and an amount of \$5,000 per request to relocate, remove or abandon any Gas Lift Meter, the Gas Lift Meter Costs shall be subject to the annual Fee Escalation. Producer shall pay Processor each month during the term of this Agreement, a Gas Lift Fee of five hundred dollars (\$500.00) for each Gas Lift Meter.

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 32913**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	Mcf	\$.1946	01/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
110355	D	Mcf	\$.1946	01/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
92645	D	Mcf	\$.1946	01/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
92646	D	Mcf	\$.1946	01/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
93906	D	Mcf	\$.1946	01/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
93907	D	Mcf	\$.1946	01/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
109430	D	Mcf	\$.1946	01/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			
109431	D	Mcf	\$.1946	01/01/2023	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	40222	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Blending, Treating

## GAS SERVICES DIVISION

## GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 32913

**TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 33092

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/01/2019      **RECEIVED DATE:** 02/06/2023  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee Escalation eff 1-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42242	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PURP0025	Gathering: \$0.105324/MMBtu of Delivered Gas Processing: \$0.368632/MMBtu of Producer's Available Gas  Plant Fuel: Fixed at 3% of Producer's Available Gas Blending Fee: Parties will agree upon a fee based on Producer's pro rata share of the actual costs and fees incurred.  Treating Fee: \$0.052662/mol percent of Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf.  Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2021 following the 1st anniversary date (10/1/2019) and each January 1st thereafter the fees will escalate by the annual seasonally unadjusted CPI-U; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%, and at no time will the increase exceed 102% of the previous year's calculation.

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93908	R	MMBtu	\$ .1053	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42242	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 33092

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 33687

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/18/2019      **RECEIVED DATE:** 03/03/2020  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** new contract, meter late connecting

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40643	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
None	

**RATE ADJUSTMENT PROVISIONS:**

None

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111213	R	MMBtu	\$.1000	11/21/2019	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer	40643	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Blending, Treating, Fee escalation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 33687

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 34113

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/18/2019      **RECEIVED DATE:** 02/08/2023  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee Escalation eff 1-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40643	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PROP003	<p>Gathering: \$0.114472/MMBtu on all Delivered Gas Processing: \$0.400651/MMBtu on all Customer's Available Gas</p> <p>Blending Fee: Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to annual escalation</p> <p>Treating Fee: For each Month that Processor accepts Gas that contains a carbon dioxide content greater than two percent (2%) by volume (CO2 Limit), Customer will pay to Processor a Treating Fee of \$0.057236 per mol percent of carbon dioxide of such Gas above the CO2 Limit multiplied by the Receipt Point volume of such Gas in Mcf. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to annual escalation</p> <p>Fee Escalation: On January 1, 2021 and on each January 1st thereafter (each an Escalation Date)                      (a) the Service Fee(s),                      (b) any fees noted subject to this Section and                      (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.</p> <p>*Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.*</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 34113

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111213	R	MMBtu	\$.1145	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	40643	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Blending, Treating, Fee escalation

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 34139

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/12/2018      **RECEIVED DATE:** 02/27/2023  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee Escalation eff 1-1-2023 & Assignment from 40968 effective 1-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42902	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PUR50241	Delivered Gas: total volume of Committed Gas received by Processor from all Receipt Points. Producer`s Available Gas: Committed Gas delivered to each Receipt Point. Service Fee(s) - (A) Gathering Fee: \$0.233092/MMBtu on all Delivered Gas (B) Processing Fee: Monthly avg of all Producer`s Available Gas per table below: Volume Tiers (MMBtu/day) Processing Fee / MMBtu 0 - 10,000      \$0.466184 10,000 - 20,000      \$0.396256 Greater than 20,000      \$0.326329 Blending Fee: Processor reserves the right to charge a blending fee, not to exceed \$0.10/Mcf. Treating Fee: \$0.052446/Mcf per mol % of CO2>2.0% at each Receipt Point. Low Volume Fee: \$350 if total monthly volume is less or equal to 300 Mcf at each Receipt Point. Fee Escalation: Annual Fee Escalation for Service, Blending & Treating Fees: Beginning January 1, 2020 (forllowing the 1st anniversary date 10/01/2019) and each January 1st thereafter Escalation Date, escalate the Service Fees and Blending & Treating Fees by the annual seasonally unadjusted CPI-U. (There will be no adjustment if the calculation results in a factor of less than 100%.)

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 34139**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93906	D	MMBtu	\$.2331	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42902	**CONFIDENTIAL**			
93907	D	MMBtu	\$.2331	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42902	**CONFIDENTIAL**			
94337	D	MMBtu	\$.2331	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42902	**CONFIDENTIAL**			
111644	R	MMBtu	\$.2331	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42902	**CONFIDENTIAL**			
111645	R	MMBtu	\$.2331	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42902	**CONFIDENTIAL**			
92728	D	MMBtu	\$.2331	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42902	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Blending, Treating, Fee escalation

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35040

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 03/01/2021                      **RECEIVED DATE:** 02/08/2023  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** Fee Escalation eff 1-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41800	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

<b>RRC COID:</b> 9280	<b>COMPANY NAME:</b> DELAWARE G&P LLC
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<b>TARIFF CODE:</b> TM	<b>RRC TARIFF NO:</b> 35040
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**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0055	<p>1) Gathering: \$0.081600/MCF on all Delivered Gas</p> <p>2) Processing: \$0.275400/MCF on all Customer's Available Gas</p> <p>3) Blending Fee: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5.</p> <p>4) Treating Fee: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to escalation in accordance with Section 6.5. Note: Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.</p> <p>5) Water Fee: In the event Processor receives free water from Customer at the Receipt Point(s) and Processor is required to remove such water from the Pipeline System, Processor reserves the right to charge Customer \$0.08 per gallon of such water removed from the Pipeline System. For the avoidance of doubt, the Water Fee shall not apply to any water removed from the Pipeline System in excess of the volume of free water received at the Receipt Point(s). Not subject to escalation.</p> <p>6) Fee Escalation: On January 1st following the first anniversary of the Effective Date and on each January 1st thereafter (each an Escalation Date) during the term of this Agreement,</p> <p>(a) the Service Fee(s),</p> <p>(b) any fees noted subject to this Section 6.5 in this Agreement and</p> <p>(c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that if the calculation results in a factor of greater than 102%, then the factor will be deemed to be 102%, and there will be no adjustment if the calculation results in a factor of less than 100%.</p> <p>Note: Gathering, Processing, Treating &amp; Blending are the fees subject to escalation.</p>

**RATE ADJUSTMENT PROVISIONS:**

None
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35040**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	mcf	\$.0816	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			
112833	D	mcf	\$.0816	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			
92645	D	mcf	\$.0816	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			
92646	D	mcf	\$.0816	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			
109430	D	mcf	\$.0816	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			
109431	D	mcf	\$.0816	01/01/2023	Y
<b>DESCRIPTION: **CONFIDENTIAL**</b>					
<b>Customer</b>	41800	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.  
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35185

**DESCRIPTION:** Transmission Miscellaneous      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 04/01/2021      **RECEIVED DATE:** 06/21/2021  
**INITIAL SERVICE DATE:**      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**      **AMENDMENT DATE:**  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** Y      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** None  
**OTHER(EXPLAIN):** New contract effective 04/01/2021

**PREPARER - PERSON FILING**

**RRC NO:** 982      **ACTIVE FLAG:** Y      **INACTIVE DATE:**  
**FIRST NAME:** Janie      **MIDDLE:**      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas      **STATE:** TX      **ZIP:** 75201      **ZIP4:**  
**AREA CODE:** 214      **PHONE NO:** 721-9626      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41882	**CONFIDENTIAL**	Y	

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHP0059	<p>1) Service Fee(s):                      A) Gathering: \$0.08/MMBtu on all Delivered Gas                      B) Processing: \$0.24/MMBtu on all Producer's Available Gas</p> <p>2) Blending Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a blending fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Blending Fee exceed the result of the following equation: (actual CO2 mol % less 2%) multiplied by \$0.05/Mcf of Delivered Gas. In the event that a Blending Fee is implemented, the Blending Fee shall be subject to escalation in accordance with Section 6.5.</p> <p>3) Treating Fees: In the event Processor, in its sole discretion, accepts Non-Conforming Gas, Processor reserves the right to charge a Treating Fee to be determined by Processor in Processor's commercially reasonable discretion, but in no event shall such Treating Fee exceed the result of the following equation: (actual N2 mol % less 2%) multiplied by \$0.05/Mcf of Delivered Gas. In the event that a Treating Fee is implemented, the Treating Fee shall be subject to escalation in accordance with Section 6.5.</p> <p>4) Low Volume Fee: \$350 if total monthly volume is ? 300 Mcf at each Receipt Point</p> <p>5) Fee Escalation: On January 1st following the second anniversary of the Effective Date (1/1/2024) and on each January 1st thereafter the, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5 in this Agreement and (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.</p>

**RRC COID:** 9280      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM      **RRC TARIFF NO:** 35185

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35185**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110354	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41882                      **CONFIDENTIAL**					
112833	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41882                      **CONFIDENTIAL**					
112954	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41882                      **CONFIDENTIAL**					
112955	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41882                      **CONFIDENTIAL**					
112956	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41882                      **CONFIDENTIAL**					
92646	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41882                      **CONFIDENTIAL**					
92728	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41882                      **CONFIDENTIAL**					
94337	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41882                      **CONFIDENTIAL**					
109430	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41882                      **CONFIDENTIAL**					
109431	D	MMBtu	\$.0800	04/01/2021	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
Customer    41882                      **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35185

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35186

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A

**OPERATOR NO:** 211538

**ORIGINAL CONTRACT DATE:** 05/01/2021                      **RECEIVED DATE:** 02/27/2023

**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**

**INACTIVE DATE:**                      **AMENDMENT DATE:**

**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**

**CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):** None

**OTHER(EXPLAIN):** Fee escalation eff 1-1-2023

**PREPARER - PERSON FILING**

**RRC NO:** 982                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**

**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler

**TITLE:** Sr Regulatory Compliance Admin

**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300

**ADDRESS LINE 2:**

**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**

**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41883	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35186

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PURP0036	<p>1) Service Fee(s):                      a) Gathering: \$0.15 per Mcf on all Delivered Gas,                      b) Compression: \$0.23 per Mcf on all Delivered Gas,                      c) Processing: \$0.33 per Mcf on all Delivered Gas</p> <p>2) Blending Fees:                      For each Month Processor accepts Non-Conforming Gas, Producer will pay Processor a Blending Fee equal to the actual nitrogen mol percent, minus two percent (2%), multiplied by \$0.05 per Mcf. No Blending Fee shall be implemented if the nitrogen mol content is less than two percent (2%). The Blending Fee shall be subject to escalation in accordance with Section 6.2. For illustrative purposes only, should the actual nitrogen mol percent equal 4.0%, the Blending Fee payable for such Month shall be \$0.10 per Mcf.</p> <p>3) Treating Fees:                      For each Month Processor accepts Non-Conforming Gas, Producer will pay Processor a Treating Fee equal to the actual carbon dioxide mol percent, minus two percent (2%), multiplied by \$0.05 per Mcf. No Treating Fee shall be implemented if the carbon dioxide mol content is less than two percent (2%). The Treating Fee shall be subject to escalation in accordance with Section 6.2. For illustrative purposes only, should the actual carbon dioxide mol percent equal 4.0%, the Treating Fee for such Month shall be \$0.10 per Mcf.</p> <p>Fee Escalation:</p> <p>4) Date of 1st escalation:                      1/1/2023; annually each year thereafter.</p> <p>Fees subject to escalation: Service Fees and any other fee subject to Escalation provision and any other fees mutually agreed to by parties.</p> <p>Escalation Factor: increased or decreased, as applicable, by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the second calendar Year immediately preceding the Escalation Date; provided, however, the applicable fee(s) shall never be lower than the initial rate set forth herein for such fee(s).</p>

**RATE ADJUSTMENT PROVISIONS:**

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280**                      **COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM**                      **RRC TARIFF NO: 35186**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112833	D	Mcf	\$.1500	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41883	**CONFIDENTIAL**			
112954	D	Mcf	\$.1500	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41883	**CONFIDENTIAL**			
109430	D	Mcf	\$.1500	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41883	**CONFIDENTIAL**			
109431	D	Mcf	\$.1500	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41883	**CONFIDENTIAL**			
110354	D	Mcf	\$.1500	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41883	**CONFIDENTIAL**			
112956	D	Mcf	\$.1500	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41883	**CONFIDENTIAL**			
92646	D	Mcf	\$.1500	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41883	**CONFIDENTIAL**			
92728	D	Mcf	\$.1500	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41883	**CONFIDENTIAL**			
94337	D	Mcf	\$.1500	01/01/2023	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	41883	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35186**

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Processing, Purchase

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35502

**DESCRIPTION:** Transmission Miscellaneous                      **STATUS:** A  
**OPERATOR NO:** 211538  
**ORIGINAL CONTRACT DATE:** 10/01/2021                      **RECEIVED DATE:** 06/13/2022  
**INITIAL SERVICE DATE:**                      **TERM OF CONTRACT DATE:**  
**INACTIVE DATE:**                      **AMENDMENT DATE:** 06/01/2022  
**CONTRACT COMMENT:** None

**REASONS FOR FILING**

**NEW FILING:** N                      **RRC DOCKET NO:**  
**CITY ORDINANCE NO:**  
**AMENDMENT(EXPLAIN):** Amendment #1 Changes Fees & Escalation date  
**OTHER(EXPLAIN):** Fee escalation 6-1-22

**PREPARER - PERSON FILING**

**RRC NO:** 982                      **ACTIVE FLAG:** Y                      **INACTIVE DATE:**  
**FIRST NAME:** Janie                      **MIDDLE:**                      **LAST NAME:** Hatzenbuehler  
**TITLE:** Sr Regulatory Compliance Admin  
**ADDRESS LINE 1:** 1722 Routh Street, Ste 1300  
**ADDRESS LINE 2:**  
**CITY:** Dallas                      **STATE:** TX                      **ZIP:** 75201                      **ZIP4:**  
**AREA CODE:** 214                      **PHONE NO:** 721-9626                      **EXTENSION:**

**CUSTOMERS**

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42119	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35502

**CURRENT RATE COMPONENT**

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
PURP0041	<p>Service Fee(s): Gathering &amp; Processing Fee: \$0.33/Mcf on all Delivered Gas during the MVC Period, \$0.40/Mcf on all Delivered Gas during the Interruptible Period</p> <p>Blending Fees: Actual N2 mol% less 2% multiplied by \$0.05/Mcf of Delivered Gas</p> <p>Treating Fees: Actual CO2 mol% less 2% multiplied by \$0.05/Mcf of Delivered Gas</p> <p>Fees: Deficiency. If (i) the Total Delivered Gas for the MVC Period is less than (ii) the product of (x) the number of Days in the MVC Period multiplied by (y) the MVC (the amount by which (ii) above exceeds (i) above, the Gas Deficiency), then Customer shall pay to Processor an amount equal to the product of (A) the Gas Deficiency (in Mcf), and (B) thirty five cents (\$0.35) per Mcf (the Reservation Fee).</p> <p>As used herein, Total Delivered Gas means during the MVC Period, the sum of (1) the Delivered Gas, (2) all volumes of Gas that Customer nominated and tendered for any Day, up to the MDQ, but that Processor failed to receive for any reason other than delivery of Non-Conforming Gas (but only to the extent the curtailed volumes of Gas are Non-Conforming Gas) by Customer and/or Customer's material breach of this Agreement, and (3) all volumes of Gas, up to the MDQ, that Customer was unable to deliver, or that Processor was unable to receive, due to an event of Force Majeure declared by Processor.</p> <p>Fee Escalation: On January 1, 2024, and on each January 1st thereafter (each an Escalation Date) during the term of this Agreement, (a) the Service Fee(s), (b) any fees noted subject to this Section 6.5 in this Agreement and (c) any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that if the calculation results in a factor of greater than 102%, then the factor will be deemed to be 102% and there will be no adjustment if the calculation results in a factor of less than 100%.</p>

**RATE ADJUSTMENT PROVISIONS:**

None

**RRC COID: 9280                      COMPANY NAME: DELAWARE G&P LLC**

**TARIFF CODE: TM                      RRC TARIFF NO: 35502**

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109430	D	Mcf	\$ .3300	06/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42119	<b>**CONFIDENTIAL**</b>			
109431	D	Mcf	\$ .3300	06/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42119	<b>**CONFIDENTIAL**</b>			
110354	D	Mcf	\$ .3300	06/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42119	<b>**CONFIDENTIAL**</b>			
112833	D	Mcf	\$ .3300	06/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42119	<b>**CONFIDENTIAL**</b>			
112954	D	Mcf	\$ .3300	06/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42119	<b>**CONFIDENTIAL**</b>			
112955	D	Mcf	\$ .3300	06/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42119	<b>**CONFIDENTIAL**</b>			
112956	D	Mcf	\$ .3300	06/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42119	<b>**CONFIDENTIAL**</b>			
113648	R	Mcf	\$ .3300	06/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42119	<b>**CONFIDENTIAL**</b>			
113658	R	Mcf	\$ .3300	06/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42119	<b>**CONFIDENTIAL**</b>			
92645	D	Mcf	\$ .3300	06/01/2022	Y
<b>DESCRIPTION:    **CONFIDENTIAL**</b>					
<b>Customer</b>	42119	<b>**CONFIDENTIAL**</b>			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

**RRC COID:** 9280                      **COMPANY NAME:** DELAWARE G&P LLC

**TARIFF CODE:** TM                      **RRC TARIFF NO:** 35502

**DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92646	D	Mcf	\$.3300	06/01/2022	Y
<b>DESCRIPTION:</b> **CONFIDENTIAL**					
<b>Customer</b>	42119	**CONFIDENTIAL**			

**TYPE SERVICE PROVIDED**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

**TUC APPLICABILITY**

**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.