

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 26852

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 833332

ORIGINAL CONTRACT DATE: 03/01/2014 **RECEIVED DATE:** 02/06/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 09/01/2019

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amendment replaces gathering fee

OTHER(EXPLAIN): Fee Escalation eff 1-1-2023

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler

TITLE: Sr Regulatory Compliance Admin

ADDRESS LINE 1: 1722 Routh Street

ADDRESS LINE 2: Suite 1300

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38030	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00249-1	Gathering: \$0.559038/MMBtu (dry) x gathered volume @ Point(s) of Receipt.
	Fee Escalation: Beginning January 1, 2020 and each January 1st thereafter, Gathering Fees automatically adjusted by the annual % increase of the PPI-Industrial Commodities Less Fuels published in US Department of Labor Bureau of Labor Statistics # fee will never be de-escalated.
	Electricity: Shipper shall reimburse Gatherer with its pro rata volumetric share of electrical power costs relative to all sources of gas into Gatherer's Pipeline System or at the Plant.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 26852

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87129	D	MMBtu	\$.5590	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38030	**CONFIDENTIAL**			
87130	D	MMBtu	\$.5590	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38030	**CONFIDENTIAL**			
87131	D	MMBtu	\$.5590	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38030	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Electricity

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 30473

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 03/14/2014 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35072	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00277	Gathering: \$0.6215/MMBtu (dry) x gathered volume @ Delivery Point(s).

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 30473

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87129	D	MMBtu	\$.6215	03/14/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			
87130	D	MMBtu	\$.6215	03/14/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			
87131	D	MMBtu	\$.6215	03/14/2014	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35072	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 31277

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 833332

ORIGINAL CONTRACT DATE: 10/01/2017 **RECEIVED DATE:** 02/06/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 01/01/2023

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Amendment changes Treating fee

OTHER(EXPLAIN): To add Curtailment Plan Fee Escalation eff 1-1-2023

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler

TITLE: Sr Regulatory Compliance Admin

ADDRESS LINE 1: 1722 Routh Street

ADDRESS LINE 2: Suite 1300

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38458	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 31277

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTH00280	<p>1) Gas Lift: Monthly Fee: \$200 per Lease Delivery Point provided by Gatherer. Gatherer to own operate and maintain the Facilities.</p> <p>2) Meter Tech Services: \$300 each time that a Gas Lift Facility or Portable Facility is disconnected, relocated and connected to another Lease Delivery Point. Shipper responsible for damages incurred during reconnection process.</p> <p>3) Design and Installation of New Gas Lift Facilities: Shipper to reimburse Gatherer \$18,000 for each new permanent Facilities, or actual cost for each new Portable Facilities designed and installed by Gatherer. Facilities will be located at the Lease Delivery Point located at the Delivery Point for each Well on Gatherer's Pipeline System. Facilities to consist of appropriately sized meter run, EFM, communications equipment and auxiliary facilities.</p> <p>4) Gathering Fee: all MMBtu's on a saturated basis per 7.1.1 Gathering, compressing, treating, and dehydrating: \$0.481571/MMBtu x Gathered Volume from the Delivery Point to the Redelivery Point</p> <p>5) Treating Fee (9/1/2019 - 12/31/2022): \$0.08571045/Mcf for non-conforming Committed Gas delivered at the applicable Redelivery Points 110227 & 110228 (subject to escalation with first adjustment effective January 1, 2021.) Treating Fee (per Amendment No 4 eff 1/1/2023) \$0.07/Mcf for non-conforming Committed Gas delivered at the applicable Redelivery Points 110227 & 110228.</p> <p>6) Electricity & Fuel: Gatherer is authorized to utilize a portion of the Committed Gas received from Shipper at each Delivery Point as compression fuel for the operation of Gatherer's compression equipment hereunder. Electrical Power Charges = prorata share; related to compression and treating equipment and for operational purposes (if applicable)</p> <p>7) Escalation: (i) Beginning January 1, 2019 and (ii) beginning January 1, 2021 the Treating Fee, and each January 1st thereafter, both fees shall be automatically adjusted by the percentage increase or decrease based on CPI-U calculated for the twelve (12) Months immediately preceding the date of escalation; the fee shall never be decreased below its initial amount.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 31277**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87129	D	MMBtu	\$.4816	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
87130	D	MMBtu	\$.4816	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
87131	D	MMBtu	\$.4816	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
110227	D	MMBtu	\$.4816	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
110228	D	MMBtu	\$.4816	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
94239	D	MMBtu	\$.4816	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
94240	D	MMBtu	\$.4816	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			
94241	D	MMBtu	\$.4816	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38458	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 31277

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32100

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 12/01/2018 **RECEIVED DATE:** 06/22/2023
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Treating Fee & CO2 escalation eff 6-1-2023

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39725	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 32100

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																																																			
GTHG0001	<p>Committed Gas received by Gatherer from all Receipt Points.</p> <p>a) Gathering Fee: \$0.35/Mcf (December 1, 2018 through December 31, 2019). \$0.30/Mcf (January 1/2020 through Term)</p> <p>b) Dehydration Fee: \$0.015/Mcf</p> <p>c) Compression Fee and Compression Fuel: Average Monthly Operating Pressure (psig) at each POR - Compression Rate/Mcf - Compression Fuel</p> <table border="0"> <tr> <td>>500</td> <td>\$0.00</td> <td>.05 %</td> </tr> <tr> <td>325 # 500</td> <td>\$0.05</td> <td>2.0 %</td> </tr> <tr> <td>150 # 324.9</td> <td>\$0.10</td> <td>4.0 %</td> </tr> <tr> <td>50 # 149.9</td> <td>\$0.15</td> <td>6.0 %</td> </tr> <tr> <td><50</td> <td>\$0.20</td> <td>8.0 %</td> </tr> </table> <p>Electrical Charges attributable to Compression may be charged.</p> <p>3rd Party Transmission Compression Fuel = 1.5%/Mcf.</p> <p>d) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee CO2 MOL% - Rate: \$ per Mcf</p> <table border="0"> <tr> <td>0.0% - 2.0%</td> <td>\$0.0000</td> </tr> <tr> <td>2.000001% - 3.0%</td> <td>\$0.0432</td> </tr> <tr> <td>3.000001% - 3.5%</td> <td>\$0.0490</td> </tr> <tr> <td>3.500001% - 4.0%</td> <td>\$0.0677</td> </tr> <tr> <td>4.000001% - 4.5%</td> <td>\$0.0850</td> </tr> <tr> <td>4.500001% - 5.0%</td> <td>\$0.0994</td> </tr> <tr> <td>5.000001% - 5.5%</td> <td>\$0.1153</td> </tr> <tr> <td>5.500001% - 6.0%</td> <td>\$0.1297</td> </tr> <tr> <td>6.000001% - 6.5%</td> <td>\$0.1441</td> </tr> <tr> <td>6.500001% - 7.0%</td> <td>\$0.1571</td> </tr> <tr> <td>7.000001% - 7.5%</td> <td>\$0.1686</td> </tr> <tr> <td>7.500001% - 8.0%</td> <td>\$0.1816</td> </tr> </table> <p>Levels above 8.0% will negotiated on an individual basis.</p> <p>e) Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL% - Rate: \$ per Mcf</p> <table border="0"> <tr> <td>0.0% - 4.0%</td> <td>\$0.0000</td> </tr> <tr> <td>4.1% - 4.5%</td> <td>\$0.0119</td> </tr> <tr> <td>4.6% - 5.0%</td> <td>\$0.0239</td> </tr> <tr> <td>5.1% - 5.5%</td> <td>\$0.0358</td> </tr> <tr> <td>5.6% - 6.0%</td> <td>\$0.0478</td> </tr> <tr> <td>6.1% - 6.5%</td> <td>\$0.0597</td> </tr> <tr> <td>6.6% - 7.0%</td> <td>\$0.0716</td> </tr> </table> <p>Levels above 7.0% will be negotiated on an individual basis.</p> <p>f) H2S Treating Fee - H2S Level PPM - Rate: \$ per Mcf</p> <table border="0"> <tr> <td>0.0 - 4.0</td> <td>\$0.000</td> </tr> <tr> <td>4.1 - 10.0</td> <td>\$0.0275</td> </tr> <tr> <td>10.1 - 20.0</td> <td>\$0.0298</td> </tr> <tr> <td>20.1 - 30.0</td> <td>\$0.0334</td> </tr> <tr> <td>30.1 - 40.0</td> <td>\$0.0370</td> </tr> <tr> <td>40.1 - 50.0</td> <td>\$0.0418</td> </tr> <tr> <td>50.1 - 70.0</td> <td>\$0.0478</td> </tr> </table> <p>Levels above 70 PPM will be negotiated on an individual basis.</p> <p>g) Escalated rates are calculated per TIES system, actual escalated rates used in Waterfield system may differ slightly due to rounding.</p> <p>h) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Receipt Point</p> <p>i) Fee Escalation: On June 1st, 2019 and each June 1st thereafter the each treating fee set forth in Section V of this Agreement will be adjusted by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, the treating fee(s) shall never be decreased lower than the treating fee(s) in effect as of the Effective Date.</p>	>500	\$0.00	.05 %	325 # 500	\$0.05	2.0 %	150 # 324.9	\$0.10	4.0 %	50 # 149.9	\$0.15	6.0 %	<50	\$0.20	8.0 %	0.0% - 2.0%	\$0.0000	2.000001% - 3.0%	\$0.0432	3.000001% - 3.5%	\$0.0490	3.500001% - 4.0%	\$0.0677	4.000001% - 4.5%	\$0.0850	4.500001% - 5.0%	\$0.0994	5.000001% - 5.5%	\$0.1153	5.500001% - 6.0%	\$0.1297	6.000001% - 6.5%	\$0.1441	6.500001% - 7.0%	\$0.1571	7.000001% - 7.5%	\$0.1686	7.500001% - 8.0%	\$0.1816	0.0% - 4.0%	\$0.0000	4.1% - 4.5%	\$0.0119	4.6% - 5.0%	\$0.0239	5.1% - 5.5%	\$0.0358	5.6% - 6.0%	\$0.0478	6.1% - 6.5%	\$0.0597	6.6% - 7.0%	\$0.0716	0.0 - 4.0	\$0.000	4.1 - 10.0	\$0.0275	10.1 - 20.0	\$0.0298	20.1 - 30.0	\$0.0334	30.1 - 40.0	\$0.0370	40.1 - 50.0	\$0.0418	50.1 - 70.0	\$0.0478
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10.1 - 20.0	\$0.0298																																																																			
20.1 - 30.0	\$0.0334																																																																			
30.1 - 40.0	\$0.0370																																																																			
40.1 - 50.0	\$0.0418																																																																			
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32100

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, the treating fee(s) shall never be decreased lower than the treating fee(s) in effect as of the Effective Date.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
87131	D	Mcf	\$.3000	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			
94239	D	Mcf	\$.3000	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			
94240	D	Mcf	\$.3000	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			
94241	D	Mcf	\$.3000	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			
109117	R	Mcf	\$.3000	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			
87130	D	Mcf	\$.3000	01/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39725	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Dehy, Maintenance, Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32100

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32228

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 09/01/2007 **RECEIVED DATE:** 06/22/2023
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 03/01/2023
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Changes Gathering fee lay out, adds 2 points - 109206 and 116149
OTHER(EXPLAIN): Treating Fee Escalation eff 6-1-2023

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39990	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 32228**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																																					
GTHG0005	<p>As compensation for gathering and redelivery the Committed Gas, Producer shall pay Gatherer the Gathering Fee for all volumes of Gas received by Gatherer at each Delivery Point. Rate Per MMBtu (Dry)</p> <p>1) Gathering Fee per 4th Amendment: (i) \$0.492052/MMBtu all Non-Moss Volumes (all volumes of Gas received by Gatherer at each Delivery Point produced from the Non-Moss Dedicated Area). (II) \$0.37803/MMBtu for all Moss Volumes (all volumes of Gas received by gatherer at each Delivery Point produced from the Moss Dedicated Area - point 109206).</p> <p>2) Compression Fee charged at POD net of Compression Fuel) : Average Monthly Operating Pressure (psig) at each POD Compression Rate/Mcf Compression Fuel</p> <table border="0"> <tr> <td>>500</td> <td>\$0.00</td> <td>0.5 %</td> </tr> <tr> <td>325 # 500</td> <td>\$0.05</td> <td>2.0 %</td> </tr> <tr> <td>150 # 324.9</td> <td>\$0.10</td> <td>4.0 %</td> </tr> <tr> <td>50 # 149.9</td> <td>\$0.15</td> <td>6.0 %</td> </tr> <tr> <td><50</td> <td>\$0.20</td> <td>8.0 %</td> </tr> </table> <p>3) 3rd Party Transmission Compression Fuel = 1.5%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)</p> <p>4) Treating Fee: CO2 in excess of two percent (2%): CO2 Treating Fee CO2 MOL% Rate: \$ per Delivery Point Mcf</p> <table border="0"> <tr><td>0.0% - 2.0%</td><td>\$0.000000</td></tr> <tr><td>2.1% - 3.0%</td><td>\$0.0423</td></tr> <tr><td>3.1% - 3.5%</td><td>\$0.0480</td></tr> <tr><td>3.6% - 4.0%</td><td>\$0.0663</td></tr> <tr><td>4.1% - 4.5%</td><td>\$0.0832</td></tr> <tr><td>4.6% - 5.0%</td><td>\$0.0974</td></tr> <tr><td>5.1% - 5.5%</td><td>\$0.1129</td></tr> <tr><td>5.6% - 6.0%</td><td>\$0.1270</td></tr> <tr><td>6.1% - 6.5%</td><td>\$0.1411</td></tr> <tr><td>6.6% - 7.0%</td><td>\$0.1538</td></tr> <tr><td>7.1% - 7.5%</td><td>\$0.1651</td></tr> <tr><td>7.6% - 8.0%</td><td>\$0.1778</td></tr> </table> <p>Levels above 8.0% will negotiated on an individual basis.</p> <p>Nitrogen in excess of four percent (4%): Nitrogen Treating Fee Nitrogen MOL% Rate: cents per Delivery Point Mcf</p> <table border="0"> <tr><td>0.0% - 4.0%</td><td>0.0</td></tr> <tr><td>4.1% - 4.5%</td><td>1.0</td></tr> <tr><td>4.6% - 5.0%</td><td>2.0</td></tr> <tr><td>5.1% - 5.5%</td><td>3.0</td></tr> <tr><td>5.6% - 6.0%</td><td>4.0</td></tr> <tr><td>6.1% - 6.5%</td><td>5.0</td></tr> <tr><td>6.6% - 7.0%</td><td>6.0</td></tr> </table> <p>Levels above 7.0% will be negotiated on an individual basis.</p> <p>H2S Treating Fee H2S Level PPM Rate: cents per Delivery Point Mcf 0.0 - 4.0 0.0 4.0 - 10.0 2.3 10.1 - 20.0 2.5 20.1 - 30.0 2.8 30.1 - 40.0 3.1 40.1 - 50.0 3.5 50.1 - 70.0 4.0 Levels above 70 PPM will be negotiated on an individual basis.</p> <p>5) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement.</p> <p>6) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%).</p> <p>7) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.</p>	>500	\$0.00	0.5 %	325 # 500	\$0.05	2.0 %	150 # 324.9	\$0.10	4.0 %	50 # 149.9	\$0.15	6.0 %	<50	\$0.20	8.0 %	0.0% - 2.0%	\$0.000000	2.1% - 3.0%	\$0.0423	3.1% - 3.5%	\$0.0480	3.6% - 4.0%	\$0.0663	4.1% - 4.5%	\$0.0832	4.6% - 5.0%	\$0.0974	5.1% - 5.5%	\$0.1129	5.6% - 6.0%	\$0.1270	6.1% - 6.5%	\$0.1411	6.6% - 7.0%	\$0.1538	7.1% - 7.5%	\$0.1651	7.6% - 8.0%	\$0.1778	0.0% - 4.0%	0.0	4.1% - 4.5%	1.0	4.6% - 5.0%	2.0	5.1% - 5.5%	3.0	5.6% - 6.0%	4.0	6.1% - 6.5%	5.0	6.6% - 7.0%	6.0
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 32228**

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109202	D	Mcf	\$,4921	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
109203	D	Mcf	\$,4921	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
109204	D	Mcf	\$,4921	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
109205	D	Mcf	\$,4921	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
109206	D	Mcf	\$,3780	03/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
116149	D	Mcf	\$,4921	03/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
94239	D	Mcf	\$,4921	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
94240	D	Mcf	\$,4921	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			
94241	D	Mcf	\$,4921	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39990	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 32228

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Maintenance, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32230

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO: 833332

ORIGINAL CONTRACT DATE: 11/01/2005 **RECEIVED DATE:** 06/22/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 02/01/2021

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Defines point 109207, updates gathering/transport fees for all but 109207, updates tables

OTHER(EXPLAIN): Treating Fee Escalation eff 6-1-2023

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler

TITLE: Sr Regulatory Compliance Admin

ADDRESS LINE 1: 1722 Routh Street

ADDRESS LINE 2: Suite 1300

CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39852	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 32230**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0003	Committed Gas received by Gatherer from all Delivery Points Rate Per MMBtu (Dry)
	1) Gathering Fee: \$0.391428/MMBtu at Delivery Points (except 109207). Gathering Fee: \$0.318035/MMBtu at Delivery Point 109207 only.
	2) Transport Fee: \$0.10/MMBtu at Delivery Point (except 109207). Transport Fee: \$0.081250/MMBtu at Delivery Point 109207 only.
	3) Compression Fee charged at POD net of Compression Fuel (except for 109207) :
	Average Monthly Operating Pressure (psig) at each POD Compression Rate/Mcf Compression Fuel
	>500 \$0.00 0.5 %
	325 # 500 \$0.05 2.0 %
	150 # 324.9 \$0.10 4.0 %
	50 # 149.9 \$0.15 6.0 %
	<50 \$0.20 8.0 %
	Compression Fee charged at POD net of Compression Fuel for ONLY 109207:
	Average Monthly Operating Pressure (psig) at each POD Compression Rate/Mcf Compression Fuel
	>500 \$0.00 0.5 %
	325 # 500 \$0.05 2.0 %
	150 # 324.9 \$0.10 4.0 %
	50 # 149.9 \$0.15 6.0 %
	<50 \$0.20 8.0 %
	4) 3rd Party Transmission Compression Fuel (excluding 109207) = 1.5%/Mcf 3rd Party Transmission Compression Fuel (for 109207) = 1.0%/Mcf (Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)
	5) Treating Fee: CO2 in excess of two percent (2%) (excluding Gas received at 109207):nCO2 Treating Fee
	CO2 MOL% Rate: \$ per Delivery Point Mcf
	0.0% - 2.0% \$0.000000
	2.1% - 3.0% \$0.0445
	3.1% - 3.5% \$0.0504
	3.6% - 4.0% \$0.0696
	4.1% - 4.5% \$0.0874
	4.6% - 5.0% \$0.1022
	5.1% - 5.5% \$0.1185
	5.6% - 6.0% \$0.1334
	6.1% - 6.5% \$0.1482
	6.6% - 7.0% \$0.1615
	7.1% - 7.5% \$0.1734
	7.6% - 8.0% \$0.1867
	Levels above 8.0% will negotiated on an individual basis.
	Treating Fee: CO2 in excess of two percent (2%) received at 109207: CO2 Treating Fee
	CO2 MOL% Rate: \$ per Delivery Point Mcf
	0.0% - 2.0% \$0.000000
	2.1% - 3.0% \$0.0361
	3.1% - 3.5% \$0.0409
	3.6% - 4.0% \$0.0696
	4.1% - 4.5% \$0.0874
	4.6% - 5.0% \$0.1022
	5.1% - 5.5% \$0.1185
	5.6% - 6.0% \$0.1334
	6.1% - 6.5% \$0.1482
	6.6% - 7.0% \$0.1615
	7.1% - 7.5% \$0.1734
	7.6% - 8.0% \$0.1867
	Levels above 8.0% will negotiated on an individual basis.
	Nitrogen in excess of four percent (4%): Nitrogen Treating Fee
	Nitrogen MOL% Rate: cents per Delivery Point Mcf
	0.0% - 4.0% 0.0
	4.1% - 4.5% 1.0
	4.6% - 5.0% 2.0
	5.1% - 5.5% 3.0

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 32230

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	5.6% - 6.0% 4.0
	6.1% - 6.5% 5.0
	6.6% - 7.0% 6.0
	Levels above 7.0% will be negotiated on an individual basis.
	H2S Treating Fee: H2S Level PPM Rate: cents per Delivery Point Mcf
	0.0 - 4.0 \$0.000
	4.0 - 10.0 \$0.023
	10.1 - 20.0 \$0.025
	20.1 - 30.0 \$0.028
	30.1 - 40.0 \$0.031
	40.1 - 50.0 \$0.035
	50.1 - 70.0 \$0.040
	Levels above 70 PPM will be negotiated on an individual basis.
	4) Maintenance and Meter Fee: \$100 if total monthly volume is ? 300 Mcf at each Delivery Point. Not to exceed the proceeds due Seller. If admin fee is charged for 3 consecutive months, Buyer has the right to terminate the wells behind the POD from the agreement.
	5) Fee Escalation: On January 1, 2020 and on each anniversary thereafter during the term of this Agreement, the Gathering Fee will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that (1) there will be no adjustment if the calculation results in a factor of less than 100% and (2) each annual adjustment herein shall be capped at three percent (3.0%).
	6) Treating fees to be adjusted up or down each June 1st using the CPI-U Factor, provided the adjusted fees shall never be less than the original fees.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 32230

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109207	D	Mcf	\$.3180	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
109208	D	Mcf	\$.3914	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
109209	D	Mcf	\$.3914	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
109204	D	Mcf	\$.3914	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
109210	D	Mcf	\$.3914	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
109205	D	Mcf	\$.3914	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
94239	D	Mcf	\$.3914	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
94240	D	Mcf	\$.3914	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					
94241	D	Mcf	\$.3914	01/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39852 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 32230

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
H	Transportation	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation, Maintenance and Meter Fee, Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32872

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 06/22/2023
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Fee Escalation eff 6-1-2023

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42227	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TM RRC TARIFF NO: 32872

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																																			
GTHG0007	<p>Gathering Fee: \$0.3846/MMBtu for all volumes at each Delivery Point.</p> <p>Compression Fee # charged at POD net of Compression Fuel: Avg Monthly (psig) at each POD Rate/MCF Comp Fuel %</p> <table border="0"> <tr> <td>>500</td> <td>\$0.00</td> <td>0.5%</td> </tr> <tr> <td>325 - 500</td> <td>\$0.0583</td> <td>2.0%</td> </tr> <tr> <td>150 - 324.9</td> <td>\$0.1748</td> <td>4.0%</td> </tr> <tr> <td>50 - 149.9</td> <td>\$0.2331</td> <td>6.0%</td> </tr> <tr> <td><50</td> <td>\$0.2914</td> <td>8.0%</td> </tr> </table> <p>3rd Party Transmission Compression Fuel = 1.5%/MCF at Pt of Delivery</p> <p>(Note: This 3rd Party Transmission Compression Fuel is manually calculated by accounting and the monthly deals will be modified by accounting using the imbalance propagation method.)</p> <p>Excess CO2 Fees CO2 MOL% Cents per Delivery Point Mcf</p> <table border="0"> <tr> <td>0.0% - 2.0%</td> <td>\$0.000000</td> </tr> <tr> <td>2.1% - 2.5%</td> <td>\$0.0601</td> </tr> <tr> <td>2.51% - 3.0%</td> <td>\$0.0962</td> </tr> <tr> <td>Greater than 3.0%</td> <td>\$0.1202</td> </tr> </table> <p>Excess Nitrogen Fees Nitrogen MOL% Cents per Delivery Point Mcf</p> <table border="0"> <tr> <td>0.0% - 4.0%</td> <td>0.0</td> </tr> <tr> <td>4.1% - 4.5%</td> <td>1.0</td> </tr> <tr> <td>4.6% - 5.0%</td> <td>2.0</td> </tr> <tr> <td>5.1% - 5.5%</td> <td>3.0</td> </tr> <tr> <td>5.6% - 6.0%</td> <td>4.0</td> </tr> <tr> <td>6.1% - 6.5%</td> <td>5.0</td> </tr> <tr> <td>6.6% - 7.0%</td> <td>6.0</td> </tr> </table> <p>Levels above 7.0% will be negotiated on an individual basis.</p> <p>Excess H2S Fees H2S Level PPM Cents per Delivery Point Mcf</p> <table border="0"> <tr> <td>0.0 - 4.0</td> <td>0.0</td> </tr> <tr> <td>4.0 - 10.0</td> <td>2.3</td> </tr> <tr> <td>10.1 - 20.0</td> <td>2.5</td> </tr> <tr> <td>20.1 - 30.0</td> <td>2.8</td> </tr> <tr> <td>30.1 - 40.0</td> <td>3.1</td> </tr> <tr> <td>40.1 - 50.0</td> <td>3.5</td> </tr> <tr> <td>50.1 - 70.0</td> <td>4.0</td> </tr> </table> <p>Levels above 70 PPM will be negotiated on an individual basis.</p> <p>Annual Fee Escalation for Gathering, Compression and Excess CO2 Fees: Beginning June 1, 2020 and each June 1st Escalation Date thereafter, increase or decrease the Gathering, Compression, & Excess CO2 fees by the annual seasonally unadjusted CPI-U. In no event will fees ever be less than the fees stated in Third Amendment dated 6/1/2019. Admin Fee =\$100 it total MCF/Month at POD < 300 MCF; admin fee not to exceed proceeds due Producer.</p> <p>If admin fee is charged for 3 consecutive months, Producer has the right to terminate wells behind POD.</p>	>500	\$0.00	0.5%	325 - 500	\$0.0583	2.0%	150 - 324.9	\$0.1748	4.0%	50 - 149.9	\$0.2331	6.0%	<50	\$0.2914	8.0%	0.0% - 2.0%	\$0.000000	2.1% - 2.5%	\$0.0601	2.51% - 3.0%	\$0.0962	Greater than 3.0%	\$0.1202	0.0% - 4.0%	0.0	4.1% - 4.5%	1.0	4.6% - 5.0%	2.0	5.1% - 5.5%	3.0	5.6% - 6.0%	4.0	6.1% - 6.5%	5.0	6.6% - 7.0%	6.0	0.0 - 4.0	0.0	4.0 - 10.0	2.3	10.1 - 20.0	2.5	20.1 - 30.0	2.8	30.1 - 40.0	3.1	40.1 - 50.0	3.5	50.1 - 70.0	4.0
>500	\$0.00	0.5%																																																		
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40.1 - 50.0	3.5																																																			
50.1 - 70.0	4.0																																																			

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 32872**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94239	R	MMBtu	\$.3846	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42227	**CONFIDENTIAL**			
94240	R	MMBtu	\$.3846	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42227	**CONFIDENTIAL**			
94241	R	MMBtu	\$.3846	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42227	**CONFIDENTIAL**			
110168	D	MMBtu	\$.3846	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42227	**CONFIDENTIAL**			
110169	D	MMBtu	\$.3846	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42227	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Admin Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32937

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 09/01/2019 **RECEIVED DATE:** 11/11/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 11/01/2019
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Adds new receipt point & rate verbiage
OTHER(EXPLAIN): Fee escalation effective 10-1-22, Also adds Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40243	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 32937**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111077	D	MMBtu	\$.0000	12/03/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40243	**CONFIDENTIAL**			
111257	D	MMBtu	\$.0000	11/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40243	**CONFIDENTIAL**			
94239	D	MMBtu	\$.0000	09/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40243	**CONFIDENTIAL**			
94240	D	MMBtu	\$.0000	09/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40243	**CONFIDENTIAL**			
94241	D	MMBtu	\$.0000	09/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40243	**CONFIDENTIAL**			
110598	R	MMBtu	\$.6994	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40243	**CONFIDENTIAL**			
110988	R	MMBtu	\$.4174	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40243	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating, Gas Lift, Fee Escalation

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 32937

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TM **RRC TARIFF NO:** 37134

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 04/01/2023 **RECEIVED DATE:** 07/06/2023
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Adds point 118207

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43310	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
GTHG0039	<p>Service Fee: \$0.20 MMBtu for all Delivered Gas Fuel : Customer will be responsible for, and Gatherer will charge Customer, its pro-rata share of Fuel based on the volume of Delivered Gas; Electricity: Customer will be responsible for, and Gatherer will charge Customer, its pro-rata share of Electrical Power Charges attributable to compression, treating, dehydration and delivery of gas in the Pipeline System</p> <p>Low Volume Fee: \$100 if total monthly volume is ? 300 Mcf at each</p> <p>Receipt Point Fee Escalation: Beginning April 1, 2023 (1st anniversary date) and each April 1st thereafter, escalate the Service Fee(s), the Treating/Blending Fee, the Redelivery Service Fee, any fees noted subject to this Section 6.4 in this Agreement and any other fees mutually agreed to by the Parties in writing will be increased by the amount obtained by multiplying the current fee by a factor equal to one hundred percent (100%) plus the percentage difference between the annual seasonally unadjusted Consumer Price Index for All Urban Consumers (all items), U.S. City Average (1982-84 = 100), as published by the U.S. Department of Labor, Bureau of Labor Statistics (the CPI-U) for the calendar Year immediately preceding the Escalation Date and the annual seasonally unadjusted CPI-U for the calendar Year two (2) years prior to the Escalation Date; provided, however, that there will be no adjustment if the calculation results in a factor of less than 100%.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME: SWG PIPELINE, L.L.C.**

TARIFF CODE: TM **RRC TARIFF NO: 37134**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94239	D	MMBtu	\$.2000	04/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43310	**CONFIDENTIAL**			
90077	D	MMBtu	\$.2000	04/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43310	**CONFIDENTIAL**			
118207	R	MMBtu	\$.2000	05/24/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43310	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Fee Escalation; Low Volume Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 29422

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 11/01/2016 **RECEIVED DATE:** 02/24/2023
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Assigned from 37177 effective 9-1-2022, filed late contract admin error

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43035	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01351	1) Installation & Construction: \$5000 2) Monthly Meter Fee: \$200/month/Lease Sales Delivery Point(s) 3) Excess Fee: Price per MMBtu on a sat basis of the monthly average of Daily price survey - Midpoint price NGPL, Texok zone

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109761	D	MMBtu	\$.0000	03/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43035	**CONFIDENTIAL**			
91866	D	MMBtu	\$.0000	11/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43035	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 29422

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)	Excess Fee, Installation & Construction, Gas Lift; Monthly Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 32526

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39989	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01331	Monthly Meter Fee: \$200 / month / meter Excess Lift Gas Price Per MMBtu: Price Per MMBtu above + \$1.00/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109764	D	MMBtu	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	39989	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 32526

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 **COMPANY NAME:** SWG PIPELINE, L.L.C.

TARIFF CODE: TS **RRC TARIFF NO:** 32527

DESCRIPTION: Transmission Sales **STATUS:** A
OPERATOR NO: 833332
ORIGINAL CONTRACT DATE: 01/01/2008 **RECEIVED DATE:** 10/25/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To add Curtailment Plan

PREPARER - PERSON FILING

RRC NO: 809 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Janie **MIDDLE:** **LAST NAME:** Hatzenbuehler
TITLE: Sr Regulatory Compliance Admin
ADDRESS LINE 1: 1722 Routh Street
ADDRESS LINE 2: Suite 1300
CITY: Dallas **STATE:** TX **ZIP:** 75201 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 721-9626 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
39989	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
SLS01334	Monthly Meter Fee: \$200/month/meter Excess Lift Gas Price Per MMBtu: Price Per MMBtu above + \$1.00/MMBtu

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
109765	D	MMBtu	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39989 **CONFIDENTIAL**					
109766	D	MMBtu	\$.0000	01/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 39989 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 8656 COMPANY NAME: SWG PIPELINE, L.L.C.

TARIFF CODE: TS RRC TARIFF NO: 32527

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Meter Fee

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.