

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7626 **COMPANY NAME:** HOOKS GAS PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35083

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/29/2022

INITIAL SERVICE DATE: 04/13/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Update Rates

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 558 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Amy **MIDDLE:** L **LAST NAME:** Doyal

TITLE: Director Regulatory Compliance

ADDRESS LINE 1: 9750 FM 1488

ADDRESS LINE 2:

CITY: Magnolia **STATE:** TX **ZIP:** 77354 **ZIP4:** 1619

AREA CODE: 281 **PHONE NO:** 252-6700 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41106	**CONFIDENTIAL**	Y	

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TARIFF CODE: TT	RRC TARIFF NO: 35083
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
IRA2021	<p>RATE SCHEDULE CITY GAS SERVICE</p> <p>APPLICATION: Applicable in the event that Hooks Gas Pipeline, LLC (Hooks or Company) has entered into a Transportation Agreement for city gas service to a local distribution company (Customer) directly connected to the Companys system for the transportation of all natural gas supplied by Customer or Customers agent to a Point or Points of Delivery.</p> <p>TYPE OF SERVICE: This service provides firm transportation service to Local Distribution Companies. Where service of the quantity and type required by Customer is not already available at a Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished at such Point of Delivery.</p> <p>MONTHLY RATE: Transportation fee in the amount of two dollars and fifty-two and one-half cents (\$2.525) per MMBtu (base charge - Docket No. OS-20-00004866), plus sixty-nine cents and thirty-four-hundredths of a cent (\$0.6934) per MMBtu (interim rate adjustment from 2021 IRA ` Case No. 00009431). The total transportation rate is \$3.2184 per MMBtu. General terms and conditions of service will, on a nondiscriminatory basis, be set forth in shipper's service agreement with Hooks.</p> <p>NOTICE Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees related to above in accordance with the provisions of Rate Schedule TAXES. Rate Case Expense Rider: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider, Rate Schedule RCE. PIT Surcharge: Adjustments in accordance with provisions of the Rate Schedule PIT Rider and Rate Schedule PIT Surcharge.</p>
PIT	<p>PURPOSE The purpose of this Pipeline Integrity Testing (PIT) Rider is to promote the public interest in pipeline safety by enabling Hooks Gas Pipeline, LLC (Hooks or the Company) to recover the reasonable and necessary Pipeline Integrity Safety Testing Program expenses incurred by the Company during the prior year (including contractor costs but excluding the labor cost of Hooks employees or employees of any affiliated entities of Hooks). These legally mandated operating and maintenance expenses shall be recovered through a separate monthly volumetric surcharge that shall be shown as a separate line item on the customer's monthly bill and calculated for each customer as described below. Capital expenditures associated with the Pipeline Integrity Safety Testing Program shall continue to be recovered through base rates implemented pursuant to Tex. Util. Code 104.301.</p> <p>APPLICABILITY This surcharge shall apply to Rate Schedule City Gate Service.</p> <p>QUALIFYING EXPENSES This PIT Rider applies only to the legally mandated safety testing of the Company's transmission lines under its Pipeline Integrity Safety Testing Program. The operating and maintenance expense items that qualify for recovery under this PIT Rider shall include: the contractor costs associated with land and leak survey, permitting, and job order preparation and completion; the clearing of right-of-way; any needed notifications to adjacent businesses and residences; traffic control equipment and personnel; Direct Current Voltage Gradient (DCVG), Close Interval (CI), and other surveys to ensure the integrity of the pipeline system; any required rigid bypasses; flushing of the lines and testing and disposal of the flush water; hydrostatic testing of the lines and analysis and disposal of the test water; any required pigging of the lines in connection with safety testing; any required x-ray welding; metallurgical testing of the pipeline or components thereof; site restoration, painting, and clean-up; expenses associated with providing a supply of compressed natural gas (CNG) to ensure uninterrupted service to customers during testing; and any other operating and maintenance expenses reasonably necessary to safely and effectively perform required safety testing of the Company's pipelines. The Company's actual amount of qualifying expenses in each annual recovery period are collectively referred to as the Total Annual Testing Expenses for that calendar year. Neither capital expenditures by the Company and its affiliates, nor the labor cost of Hooks employees or employees of any affiliated entities of Hooks, shall be recovered under this PIT Rider</p> <p>CALCULATION OF THE PIT SURCHARGE The PIT Surcharge established under this PIT Rider shall be designed to recover the Total Annual Testing Expenses over time and shall be calculated as follows: The Total Annual Testing Expenses shall be accrued in the PIT Regulatory Asset (as defined below), which shall be divided by the actual Company transportation volumes delivered during that calendar year (Actual Annual Volume) to produce the annual PIT Surcharge. $PIT\ Surcharge = \frac{December\ 31\ Balance\ of\ PIT\ Regulatory\ Asset\ (as\ defined\ below)}{Actual\ Annual\ Volume}$ The Actual Annual Volume shall be revised annually, and the resulting revised PIT Surcharge shall be applied to each customer for the ensuing 12-month recovery period. However, the Company's PIT Surcharge shall not exceed \$0.12/MMBtu at any time (PIT Surcharge Cap). If the quotient of the December 31 Balance of the PIT Regulatory Asset, divided by the Actual Annual Volume, exceeds \$0.12/MMBtu, then the PIT Surcharge shall be set at \$0.12/MMBtu for the ensuing 12-month recovery period. In that event,</p>

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>unrecovered amounts shall remain in the PIT Regulatory Asset until recovered in a future 12-month recovery period.</p> <p>ANNUAL RECONCILIATION After completion of each annual recovery period, the total revenues collected under this PIT Rider for that year shall be reconciled against the revenues previously calculated to be collected for that year, and the PIT Surcharge shall be adjusted upward or downward so that the Company continues to recover the balance of the PIT Regulatory Asset and accounts for any over recoveries or under recoveries under the PIT Rider. The reconciliation shall be filed with the Railroad Commission of Texas (Commission) on or before February 21st of each year, and the Commission shall complete its review of the reconciliation on or before March 21st of each year, so that the Company can implement the reconciled PIT Surcharge beginning with the first billing cycle for April of each succeeding year.</p> <p>DEFERRED ACCOUNTING The Company is authorized and directed to defer, as a regulatory asset (the PIT Regulatory Asset), all Total Annual Testing Expense incurred starting on January 1, 2021, all Total Annual Testing Expense for subsequent calendar years as incurred, plus \$53,200.00 in Total Annual Testing Expense costs incurred during the second half of 2020. All revenues specifically collected under this PIT Rider shall be applied to and decrease the PIT Regulatory Asset. The Company shall not earn a return on equity on the PIT Regulatory Asset created under this provision, and the PIT Regulatory Asset shall not be included in the Company's invested capital (rate base) for ratemaking purposes, but the Company shall be entitled to recover monthly interest (0.4321 percent) on the monthly balance of the regulatory asset at the cost of long-term debt approved in the Company's most recent general rate case (5.31 percent) in which rates were set for application to customers. In the event that the PIT Regulatory Asset becomes a liability, the Company shall refund during the next recovery period the balance of the liability including carrying costs at the above interest rate.</p> <p>ANNUAL REPORT & ADDENDUM On or before February 21st after each calendar year, the Company shall file an annual report with the Commission showing all Total Annual Testing Expenses incurred during the previous calendar year and verifying the prior year's collections and any under-recoveries or over-recoveries accruing to date under this PIT Rider. The report shall separately identify and list such expenses by account number and project number. Prior to the effective date of this PIT Rider and on or before February 21st of each succeeding year while this PIT Rider is in effect, the Company shall also file an addendum to this PIT Rider with the (a) identifying the PIT Surcharge that will be applied during the ensuing 12-month recovery period from April 1st through March 31st, and (b) providing the underlying data and calculations on which each PIT Surcharge for that period is based.</p> <p>NOTICE TO AFFECTED CUSTOMERS In addition to the annual report and addendum to this PIT Rider required above, the Company shall provide, on or before March 31st after each calendar year, written notice to each affected, nonaffiliated customer of the Company of the PIT Surcharge that will be applied during the ensuing 12-month period from April 1st through March 31st. The written notice shall be the only information contained on the piece of paper on which it is printed, and may be provided either by separate mailing or by insert included with the Company's monthly billing statements. The Company shall also file an affidavit annually with the Commission certifying that notice has been provided to all of its affected, non-affiliated customers in this manner. The notice shall be presumed to be complete three calendar days after the date the separate mailing or billing statement is deposited in a postage-paid, properly addressed wrapper in a post office or official depository under care of the United States Postal Service. The initial notice shall be filed with, reviewed, and approved by the regulatory authority, and each subsequent notice shall follow the same format as that of the approved initial notice.</p> <p>APPLICABILITY All jurisdictional customers receiving City Gate Service from Hooks Gas Pipeline, LLC (hereinafter called Hooks or Company).</p> <p>RCE SURCHARGE: Pursuant to the Final Order in OS-20-00004866, Hooks is authorized to recover a total of \$578,714.54 in rate case expenses from OS-20-00004866 jurisdictional customers identified above by surcharge at the rate of \$0.120 per MMBtu for a period of approximately sixty (60) months commencing for bills rendered on or after the date the Commission approves this rate schedule.</p> <p>COMPLIANCE The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing OS-20-00004866 Rate Case Expense Recovery Report. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address: Compliance Filing Director of Oversight and Safety Division Gas Services Dept. Railroad Commission of Texas P.O. Box 12967 Austin, TX 78711-2967</p> <p>TAXES If applicable, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of any governmental levies payable by the Company, exclusive of federal income taxes. The tax adjustment is calculated in accordance with the following formula: tax amount divided by volume (MMBtu) billed that month equals tax adjustment, applied per MMBtu. From time to time, any tax factor may be adjusted, if required, to account for any over- or under-recovery by the Company and to include an amount equivalent to the proportionate part of any new tax or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Additional Gross Receipts Taxes and/or Franchise Fees applicable within municipalities shall only be charged to customers within the incorporated areas.</p>

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TARIFF CODE: TT **RRC TARIFF NO:** 35083

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7626 **COMPANY NAME: HOOKS GAS PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 35083**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110632	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
112959	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
112960	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
112961	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
112962	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
112963	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
112964	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
112965	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
112966	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
112967	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			

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RRC COID: 7626 **COMPANY NAME: HOOKS GAS PIPELINE, LLC**

TARIFF CODE: TT **RRC TARIFF NO: 35083**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114037	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
114038	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
68798	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
68799	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
114039	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
114040	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
114041	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
114042	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
114043	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
114044	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			

RRC COID: 7626 **COMPANY NAME:** HOOKS GAS PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35083

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114045	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			
114047	D	MMBtu	\$3.2184	08/30/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41106	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7626 **COMPANY NAME:** HOOKS GAS PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35985

DESCRIPTION: Transmission Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/24/2022

INITIAL SERVICE DATE: 12/01/2021 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 558 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Amy **MIDDLE:** L **LAST NAME:** Doyal

TITLE: Director Regulatory Compliance

ADDRESS LINE 1: 9750 FM 1488

ADDRESS LINE 2:

CITY: Magnolia **STATE:** TX **ZIP:** 77354 **ZIP4:** 1619

AREA CODE: 281 **PHONE NO:** 252-6700 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42455	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Annual Demand Fee	Customer shall pay the Annual Demand Fee through twelve (12) equal monthly charges of \$5,000. Depending on Customers actual consumption in the annual period, potential Customer overpayments of the applicable Annual Demand Fee may be subject to crediting, refund, or capping, as applicable, in a subsequent year. The amount of the applicable Annual Demand Fee shall be determined as follows: Tier 1 Annual Demand Fee volume 0 Mcf - 100,000 Mcf, Annual Demand Fee \$60,000 per year; Tier 2 Annual Demand Fee volume 100,001 Mcf - 150,000 Mcf, Annual Demand Fee \$25,000 per year; Tier 3 Annual Demand Fee volume 150,001 Mcf and greater, Annual Demand Fee \$0.00 per year.
Volumetric Fee	Customer shall pay a monthly volumetric fee based on the total volume delivered to the Plant in the preceding calendar month as follows: 0 Mcf - 125,000 Mcf, \$1.10/Mcf; 125,001 Mcf and greater, \$1.00 / Mcf

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
114046	D	Mcf	\$1.1000	12/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42455	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7626 **COMPANY NAME:** HOOKS GAS PIPELINE, LLC

TARIFF CODE: TT **RRC TARIFF NO:** 35985

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.