

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 24565

DESCRIPTION: Distribution Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2009 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/24/2023

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating Pipeline Safety Fee

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32284	**CONFIDENTIAL**	Y	

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11286-b	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term December 1, 2011 to November 30, 2015 Evergreen Year to Year Customer Charge N/A Sale Rate Northern Natural Demarcation plus \$0.95 per Mcf at 13.20 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201.</p> <p>All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p>

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	(D) shall not exceed \$1.00 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013 38 TexReg 7947
Rider CRR 03 23a	Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023
	WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

GAS SERVICES DIVISION

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: 03/24/2023</p> <p>Applicable to all Sales Customers of Atmos Energy Corporation`s West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p> <p>9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).</p> <p>10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.</p> <p>11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission`s jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.</p> <p>12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.</p> <p>13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov`t Code Section 1232.1072.</p> <p>14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility`s share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.</p>

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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin` M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$ 0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

GAS SERVICES DIVISION

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TARIFF CODE: DS	RRC TARIFF NO: 24565
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers</p> <p>G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).</p> <p>H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).</p> <p>If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.</p> <p>I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

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RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 24565

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
75826	D	MMBtu	\$.9500	12/01/2011	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 15%;">Customer</td> <td style="width: 15%;">32284</td> <td style="width: 70%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	32284	**CONFIDENTIAL**
Customer	32284	**CONFIDENTIAL**						
75878	D	MMBtu	\$.9500	12/01/2011	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 15%;">Customer</td> <td style="width: 15%;">32284</td> <td style="width: 70%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	32284	**CONFIDENTIAL**
Customer	32284	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

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RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 24576

DESCRIPTION: Distribution Sales **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2010 **RECEIVED DATE:** 05/22/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 03/24/2023

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Admin Error - Delivery Point Change

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33265	**CONFIDENTIAL**	Y	

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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11479 a	<p>Correcting the Sale Rate units from MMBtu to Mcf according to match the contract. This was a typographical error in the tariff text and not a contract amendment</p> <p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term November 1, 2010 to July 31, 2012 Evergreen Year to Year Customer Charge N/A Sale Rate Waha plus \$0.45 per Mcf at 14.65 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 24576
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(D) shall not exceed \$1.00 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013 38 TexReg 7947
Rider CRR 03 23a	Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023
	WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 24576
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: 03/24/2023</p> <p>Applicable to all Sales Customers of Atmos Energy Corporation`s West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p> <p>9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).</p> <p>10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.</p> <p>11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission`s jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.</p> <p>12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.</p> <p>13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov`t Code Section 1232.1072.</p> <p>14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility`s share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 24576
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$ 0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected: $(A * (1 - B))$ For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 24576
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers</p>
	<p>G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).</p>
	<p>H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).</p> <p>If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.</p>
	<p>I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 24576

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78372	D	MMBtu	\$.4500	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33265	**CONFIDENTIAL**			
78370	D	MMBtu	\$.4500	11/01/2010	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33265	**CONFIDENTIAL**			
111585	D	MMBtu	\$.4500	05/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33265	**CONFIDENTIAL**			
112227	D	MMBtu	\$.4500	10/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33265	**CONFIDENTIAL**			
116379	D	MMBtu	\$.4500	08/01/2018	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33265	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS **RRC TARIFF NO:** 25459

DESCRIPTION: Distribution Sales **STATUS:** A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 09/01/2012 **RECEIVED DATE:** 04/17/2023
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 03/24/2023
CONTRACT COMMENT: Until 8/30/2013 then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Updating Pipeline Safety Fee

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn
TITLE: VP Rates & Reg Affairs
ADDRESS LINE 1: 6606 66th Street
ADDRESS LINE 2:
CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**
AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34078	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 25459
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11308	<p>Application Applicable, in the event that Company has entered into a Gas Sales Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Mcf charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term September 1, 2012 to August 30, 2013 Evergreen Year to Year Customer Charge \$125.00 per meter per month Sale Rate Waha plus \$0.73 per Mcf at 13.6 psia Shrinkage N/A Taxes All applicable taxes Nominations N/A Monthly Imbalance Fee N/A</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25459

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023</p> <p>WEST TEXAS DIVISION ATMOS ENERGY CORPORATION RATE SCHEDULE: CRR - CUSTOMER RATE RELIEF RATE APPLICABLE TO: ALL SERVICE AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: 03/24/2023</p>

Rider CRR 03 23a

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 25459
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Applicable to all Sales Customers of Atmos Energy Corporation's West Texas Division for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code Section 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code Section 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code Section 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code Section 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code Section 1232.1072.
- 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.
- 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 25459
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>16) Normalized Sales Volumes -</p> <p>a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.</p> <p>b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.</p> <p>17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin` M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).</p> <p>18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.</p> <p>B. APPLICABILITY This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's West Texas Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.</p> <p>C. TERM This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.</p> <p>D. SALES CUSTOMERS For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.</p> <p>E. CRR CHARGE The CRR Charge will be a monthly volumetric rate of \$ 0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true- up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.</p> <p>F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.</p> <p>Step 1: Determination of Normalized Sales Volumes (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf) (B) Assumed % of uncollectible sales (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B)) For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.</p> <p>Step 2: Determination of CRR Charge (D) Total CRR Charge Rate Revenue Requirement for Applicable Period</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 25459
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C) Thereof: CRR Charge for Sales Customers
	G. CRR CHARGE TRUE-UP Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period. In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).
	H. CRR CHARGE TRUE-UP PROCEDURE Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment). If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.
	I. TAXABILITY The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code Section 171.1011.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DS **RRC TARIFF NO: 25459**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
110693	D	MMBtu	\$.7300	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
112725	D	MMBtu	\$.7300	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
112726	D	MMBtu	\$.7300	03/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80578	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80580	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80582	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80584	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80586	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80588	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80590	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DS RRC TARIFF NO: 25459

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80592	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80594	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80596	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80598	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80600	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80602	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80604	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80606	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80608	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					
80610	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 34078 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DS **RRC TARIFF NO: 25459**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80612	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34078	**CONFIDENTIAL**			
80614	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34078	**CONFIDENTIAL**			
80616	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34078	**CONFIDENTIAL**			
80618	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34078	**CONFIDENTIAL**			
80620	D	MMBtu	\$.7300	09/01/2012	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34078	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
C	Industrial Sales	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 16922

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2003 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10900,5923,8886,12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28255	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 16922
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Triangle PSF 2022	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee.</p> <p>PIPELINE SAFETY PROGRAM FEES - 2022 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 16922

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td>\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td>\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td>\$ 0.53549</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
Charge	Amount								
City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152								
Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397								
Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 16922
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70699	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28255	**CONFIDENTIAL**			
70703	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28255	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

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TARIFF CODE: DT RRC TARIFF NO: 16922

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 16927

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2003 **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10900,5923,8886,12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Add Delivery Point

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42360	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 16927
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Triangle PSF 2022	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee.</p> <p>PIPELINE SAFETY PROGRAM FEES - 2022 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p>

GAS SERVICES DIVISION

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TARIFF CODE: DT RRC TARIFF NO: 16927

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td>\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td>\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td>\$ 0.53549</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
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Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397								
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GAS SERVICES DIVISION

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TARIFF CODE: DT RRC TARIFF NO: 16927

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111254	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
111447	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
111448	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
111450	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
111451	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
111452	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
111453	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
116376	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
116377	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
116378	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			

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TARIFF CODE: DT RRC TARIFF NO: 16927

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
118249	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70629	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70631	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70635	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70637	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70685	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70697	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70701	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70705	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70707	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			

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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70709	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70723	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70739	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70939	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70941	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
70945	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
75771	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
75877	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
75903	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92040	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			

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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92041	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
111252	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
111253	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92043	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92044	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92047	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92048	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92050	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92051	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92053	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			

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TARIFF CODE: DT RRC TARIFF NO: 16927

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92055	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92056	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92058	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92059	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92060	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92061	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92066	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92067	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92068	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			
92161	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42360	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 16927

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 16928

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2003 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: EVERGREEN

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10900,5923,8886,12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26370	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 16928

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td style="text-align: right;">\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td style="text-align: right;">\$ 0.53549</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p> <p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
Charge	Amount								
City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152								
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Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 16928

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70965	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26370	**CONFIDENTIAL**			
70967	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26370	**CONFIDENTIAL**			
70969	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26370	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 16946

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2006 **RECEIVED DATE:** 05/22/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2023

CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10174,10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Admin Error - 2 Old Delivery Points Removed

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26387	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 16946
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																																																																																		
RIDER FF 10	<p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer`s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality`s franchise ordinance. Each municipality`s franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer`s bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <table> <thead> <tr> <th>City</th> <th>Franchise fee</th> </tr> </thead> <tbody> <tr><td>Abernathy</td><td>5%</td></tr> <tr><td>Amarillo</td><td>5%</td></tr> <tr><td>Amherst</td><td>5%</td></tr> <tr><td>Anton</td><td>5%</td></tr> <tr><td>Big Spring</td><td>3.50%</td></tr> <tr><td>Bovina</td><td>5%</td></tr> <tr><td>Brownfield</td><td>5%</td></tr> <tr><td>Buffalo Springs Lake</td><td>5%</td></tr> <tr><td>Canyon</td><td>5%</td></tr> <tr><td>Channing</td><td>5%</td></tr> <tr><td>Coahoma</td><td>3%</td></tr> <tr><td>Crosbyton</td><td>5%</td></tr> <tr><td>Dalhart</td><td>3%</td></tr> <tr><td>Dimmitt</td><td>5%</td></tr> <tr><td>Earth</td><td>5%</td></tr> <tr><td>Edmonson</td><td>2%</td></tr> <tr><td>Floydada</td><td>3%</td></tr> <tr><td>Forsan</td><td>3%</td></tr> <tr><td>Friona</td><td>5%</td></tr> <tr><td>Fritch</td><td>5%</td></tr> <tr><td>Hale Center</td><td>5%</td></tr> <tr><td>Happy</td><td>3%</td></tr> <tr><td>Hart</td><td>5%</td></tr> <tr><td>Hereford</td><td>3%</td></tr> <tr><td>Idalou</td><td>4%</td></tr> <tr><td>Kress</td><td>3%</td></tr> <tr><td>Lake Tanglewood</td><td>5%</td></tr> <tr><td>Lamesa</td><td>4%</td></tr> <tr><td>Levelland</td><td>5%</td></tr> <tr><td>Littlefield</td><td>5%</td></tr> <tr><td>Lockney</td><td>3%</td></tr> <tr><td>Lorenzo</td><td>5%</td></tr> <tr><td>Los Ybanez</td><td>0%</td></tr> <tr><td>Lubbock</td><td>5%</td></tr> <tr><td>Meadow</td><td>5%</td></tr> <tr><td>Midland</td><td>5%</td></tr> <tr><td>Muleshoe</td><td>5%</td></tr> <tr><td>Nazareth</td><td>3%</td></tr> <tr><td>New Deal</td><td>5%</td></tr> <tr><td>New Home</td><td>3%</td></tr> <tr><td>Odessa</td><td>5%</td></tr> <tr><td>O`Donnell</td><td>3%</td></tr> <tr><td>Olton</td><td>3%</td></tr> <tr><td>Opdyke West</td><td>3%</td></tr> <tr><td>Palisades</td><td>5%</td></tr> <tr><td>Pampa</td><td>5%</td></tr> <tr><td>Panhandle</td><td>5%</td></tr> <tr><td>Petersburg</td><td>3%</td></tr> </tbody> </table>	City	Franchise fee	Abernathy	5%	Amarillo	5%	Amherst	5%	Anton	5%	Big Spring	3.50%	Bovina	5%	Brownfield	5%	Buffalo Springs Lake	5%	Canyon	5%	Channing	5%	Coahoma	3%	Crosbyton	5%	Dalhart	3%	Dimmitt	5%	Earth	5%	Edmonson	2%	Floydada	3%	Forsan	3%	Friona	5%	Fritch	5%	Hale Center	5%	Happy	3%	Hart	5%	Hereford	3%	Idalou	4%	Kress	3%	Lake Tanglewood	5%	Lamesa	4%	Levelland	5%	Littlefield	5%	Lockney	3%	Lorenzo	5%	Los Ybanez	0%	Lubbock	5%	Meadow	5%	Midland	5%	Muleshoe	5%	Nazareth	3%	New Deal	5%	New Home	3%	Odessa	5%	O`Donnell	3%	Olton	3%	Opdyke West	3%	Palisades	5%	Pampa	5%	Panhandle	5%	Petersburg	3%
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 16946
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
RRM WTC INC 2017	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: Bills Rendered on and after October 1, 2018
	I. Applicability
	Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.
	II. Definitions
	Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.
	III. Calculation
	The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:
	$COS = OM + DEP + RI + TAX + CD$
	Where:
	OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 16946
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.</p> <p>DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.</p> <p>RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos` Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.</p> <p>TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.</p> <p>CD = interest on customer deposits.</p> <p>IV. Annual Rate Adjustment T</p> <p>he Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.</p> <p>V. Filing</p> <p>The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.</p> <p>VI. Evaluation Procedures</p> <p>The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 16946
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.</p> <p>VII. Reconsideration, Appeal and Unresolved Items</p> <p>Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).</p> <p>VIII. Notice</p> <p>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:</p> <ul style="list-style-type: none"> a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained. <p>Rider Tax updated to reflect the rate changes due to the 2020 Census results.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p>

Rider Tax 2020

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 16946

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	POPULATION KEY
	TAX RATE
	LESS THAN 1000 0.00000
	1000 TO 2499 0.005810
	2499 TO 9999 0.0107
	10000 AND ABOVE 0.01997
	CITY TAX RATE
	Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000
	Anton 0.00000
	Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00000
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Frona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00000
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00000
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 16946

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTC T INC RRM 2021	Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2022 for the West Texas Cities Service Area
	RATE SCHEDULE: TRANSPORTATION SERVICE
	APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2022
	Application
	Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.
	Type of Service
	Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate
	Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:
	Charge Amount
	Customer Charge per Meter \$ 616.30 per month
	Consumption Charge \$ 0.10802 per Ccf
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). The West Texas Division Rider RRM applies to this schedule.
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.
	Imbalance Fees
	All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.
	Monthly Imbalance Fees
	Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,
	Curtailment Overpull Fee
	Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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	delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.																																																																																																																																				
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.																																																																																																																																				
	Agreement A transportation agreement is required.																																																																																																																																				
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.																																																																																																																																				
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.																																																																																																																																				
WTX CTY LST 2021RI	Updating the ordinance numbers and ordinance approval dates for the remaining cities.																																																																																																																																				
	APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2022																																																																																																																																				
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 16946

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Plainview	22-3730	09/13/2022
	Post	696	08/09/2022
	Quitaque	912121	09/12/2022
	Ralls	2022-08-16-1	08/16/2022
	Ransom Canyon	091322	09/13/2022
	Ropesville	09-08-01	09/08/2022
	Sanford	2022-2	09/12/2022
	Seagraves	22-08-08-1	08/08/2022
	Seminole	601	09/12/2022
	Shallowater	20220830	08/30/2022
	Silverton	443	9/12/2022
	Slaton	101722D	10/17/2022
	Smyer	138	09/12/2022
	Springlake	Blank	09/08/2022
	Stanton	1495A	08/08/2022
	Sudan	Blank	08/16/2022
	Tahoka	22-030	08/08/2022
	Tanglewood	Blank	08/08/2022
	Timbercreek	2022-12	09/08/2022
	Tulia	2022-07	08/09/2022
	Turkey	08-22	08/24/2022
	ega	4-09/13/2022	09/13/2022
	Wellman	190	09/20/2022
	Wilson	229	08/08/2022
	Wolfforth	601	08/15/2022

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70607	D	mcf	\$1.0802	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26387 **CONFIDENTIAL**					
70609	D	mcf	\$1.0802	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26387 **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 16976

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/08/1998 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2021

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating Pipeline Safety Fee

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26351	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 16976
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																
12125	<p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>Term</td> <td></td> </tr> <tr> <td>July 1, 2019 to June 30, 2024 Evergreen</td> <td></td> </tr> <tr> <td>N/A Customer Charge</td> <td>572.00</td> </tr> <tr> <td>Sale Rate</td> <td>\$0.0358 per MMBtu through Apr. 30, 2024</td> </tr> <tr> <td>Shrinkage</td> <td></td> </tr> <tr> <td>N/A Taxes</td> <td></td> </tr> <tr> <td>All applicable taxes</td> <td></td> </tr> </table> <p>Nominations N/A Monthly Imbalance Fee N/A Monthly Imbalance Fee</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>	Charge	Amount	Term		July 1, 2019 to June 30, 2024 Evergreen		N/A Customer Charge	572.00	Sale Rate	\$0.0358 per MMBtu through Apr. 30, 2024	Shrinkage		N/A Taxes		All applicable taxes	
Charge	Amount																
Term																	
July 1, 2019 to June 30, 2024 Evergreen																	
N/A Customer Charge	572.00																
Sale Rate	\$0.0358 per MMBtu through Apr. 30, 2024																
Shrinkage																	
N/A Taxes																	
All applicable taxes																	
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p>																

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 16976
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
	(D) shall not exceed \$1.00 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 16976

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111341	D	MMBtu	\$.0358	07/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26351	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 16977

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/1999 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2021

CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Administrative Error - PSF shouldn't have been assessed

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26352	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 16977

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
10531-c	<p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term Extended from May 1, 2019 to April 30, 2029 Evergreen N/A Customer Charge N/A Sale Rate \$0.165 per MMBtu through Apr. 30, 2024 then \$0.185 through Apr. 30 2029 at 14.65 psia Shrinkage Currently on file with RRC....</p> <p>Taxes All applicable taxes Nominations</p> <p>Yes Monthly Imbalance Fee See Below Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase on an MMBtu basis equal to at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the GCA price on file with the appropriate Regulatory Authority for the billing month. All volumes outside the 5% will be at 110% of the GCA price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70603	D	MMBtu	\$.1650	05/01/2019	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26352	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 16977

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 17890

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2006 **RECEIVED DATE:** 05/22/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 12/01/2022

CONTRACT COMMENT: One year then year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Admin Error - Old Delivery Point Removed

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26961	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 17890

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11903-b	<p>Application</p> <p>Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service</p> <p>Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate</p> <p>Customer's bill will be calculated by adding the following Customer; Mcf and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term February 1, 2018 through January 31, 2019 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.0275 Per MMBtu at 14.65 psia Shrinkage Currently on file with Commission</p> <p>Taxes</p> <p>All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Add/Remove Accounts N/A Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase on an MMBtu basis equal to at the lesser of Waha Index or the lowest Average Daily Waha price.</p> <p>All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the GCA price on file with the appropriate Regulatory Authority for the billing month.</p> <p>All volumes outside the 5% will be at 110% of the GCA price.</p> <p>Billing and Payment</p> <p>Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 17890

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111446	D	MMBtu	\$.0275	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26961	**CONFIDENTIAL**			
70573	D	MMBtu	\$.0275	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26961	**CONFIDENTIAL**			
70577	D	MMBtu	\$.0275	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26961	**CONFIDENTIAL**			
70615	D	MMBtu	\$.0275	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26961	**CONFIDENTIAL**			
70617	D	MMBtu	\$.0275	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26961	**CONFIDENTIAL**			
70619	D	MMBtu	\$.0275	09/01/2021	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26961	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20843

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: 01/01/2008 **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 08/01/2022

CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10900

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating Pipeline Safety Fee

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28259	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20843

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11159-c	<p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <p>Charge Amount Term August 1, 2022 to July 31, 2027 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.2500 per MMBtu at 14.65 psia</p> <p>Contract Obligation Fee: 1% of the burned volume times the GCA Shrinkage N/A</p> <p>Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced.</p> <p>Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
Triangle FF 10900 c	<p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 5% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20843

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
Triangle PSF 2022	Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee.
	<p>PIPELINE SAFETY PROGRAM FEES - 2022 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 20843

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 20843

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70991	D	MMBtu	\$.2500	08/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28259	**CONFIDENTIAL**			
70993	D	MMBtu	\$.2500	08/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	28259	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21974

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2009 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2021

CONTRACT COMMENT: Year to year

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating Pipeline Safety Fee

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26354	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 21974
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11416-c	<p>ONTRACT DATE: September 1, 2009 LAST AMENDMENT: October 1, 2016 Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer; Mcf and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term October 1, 2016 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.25 per MMBtu at 14.65 psia Shrinkage Currently on file with Commission Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee See Below Add/Remove Accounts N/A Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase on an MMBtu basis equal to at the lesser of Waha Index or the lowest Average Daily Waha price. All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the GCA price on file with the appropriate Regulatory Authority for the billing month. All volumes outside the 5% will be at 110% of the GCA price. Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 21974
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70585	D	MMBtu	\$.2500	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26354	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 21974

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 21976

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2009 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10900,5923,8886,12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31173	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 21976
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Triangle PSF 2022	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee.</p> <p>PIPELINE SAFETY PROGRAM FEES - 2022 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 21976

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td>\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td>\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td>\$ 0.53549</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
Charge	Amount								
City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152								
Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397								
Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 21976
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
71970	D	MMBtu	\$.0000	06/01/2023	N
DESCRIPTION: 908176 - AGRITEX Gas Services					
Customer	31173	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE: DT RRC TARIFF NO: 21976****TUC APPLICABILITY****FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22009

DESCRIPTION: Distribution Transportation **STATUS:** A
OPERATOR NO:
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 05/22/2023
INITIAL SERVICE DATE: 09/01/2009 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 08/01/2022
CONTRACT COMMENT: month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10900
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): Admin Error - Delivery Point Name Change

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn
TITLE: VP Rates & Reg Affairs
ADDRESS LINE 1: 6606 66th Street
ADDRESS LINE 2:
CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**
AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
28258	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 22009
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11325-d	<p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term August 1, 2022 to July 31, 2027 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.2500 per MMBtu at 14.65 psia</p> <p>Contract Obligation Fee: 1% of the burned volume times the GCA Shrinkage N/A</p> <p>Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee N/A</p> <p>Add/Remove Accounts Monthly Imbalance Fee N/A Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be assessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p> <p>Triangle PSF 2022 Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee.</p> <p>PIPELINE SAFETY PROGRAM FEES - 2022 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 22009
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(D) shall not exceed \$1.00 per service or service line; and
	(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22009

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
116383	D	MMBtu	\$.2200	08/01/2017	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 15%;">Customer</td> <td style="width: 15%;">28258</td> <td style="width: 70%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	28258	**CONFIDENTIAL**
Customer	28258	**CONFIDENTIAL**						
116384	D	MMBtu	\$.2200	08/01/2017	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 15%;">Customer</td> <td style="width: 15%;">28258</td> <td style="width: 70%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	28258	**CONFIDENTIAL**
Customer	28258	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 22200

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10174,10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing Gross Receipts Tax percentages based on 2020 Census

OTHER(EXPLAIN): Updating WTX RRM City List

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31320	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 22200
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																																																																																		
RIDER FF 10	<p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer`s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality`s franchise ordinance. Each municipality`s franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer`s bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <table> <thead> <tr> <th>City</th> <th>Franchise fee</th> </tr> </thead> <tbody> <tr><td>Abernathy</td><td>5%</td></tr> <tr><td>Amarillo</td><td>5%</td></tr> <tr><td>Amherst</td><td>5%</td></tr> <tr><td>Anton</td><td>5%</td></tr> <tr><td>Big Spring</td><td>3.50%</td></tr> <tr><td>Bovina</td><td>5%</td></tr> <tr><td>Brownfield</td><td>5%</td></tr> <tr><td>Buffalo Springs Lake</td><td>5%</td></tr> <tr><td>Canyon</td><td>5%</td></tr> <tr><td>Channing</td><td>5%</td></tr> <tr><td>Coahoma</td><td>3%</td></tr> <tr><td>Crosbyton</td><td>5%</td></tr> <tr><td>Dalhart</td><td>3%</td></tr> <tr><td>Dimmitt</td><td>5%</td></tr> <tr><td>Earth</td><td>5%</td></tr> <tr><td>Edmonson</td><td>2%</td></tr> <tr><td>Floydada</td><td>3%</td></tr> <tr><td>Forsan</td><td>3%</td></tr> <tr><td>Friona</td><td>5%</td></tr> <tr><td>Fritch</td><td>5%</td></tr> <tr><td>Hale Center</td><td>5%</td></tr> <tr><td>Happy</td><td>3%</td></tr> <tr><td>Hart</td><td>5%</td></tr> <tr><td>Hereford</td><td>3%</td></tr> <tr><td>Idalou</td><td>4%</td></tr> <tr><td>Kress</td><td>3%</td></tr> <tr><td>Lake Tanglewood</td><td>5%</td></tr> <tr><td>Lamesa</td><td>4%</td></tr> <tr><td>Levelland</td><td>5%</td></tr> <tr><td>Littlefield</td><td>5%</td></tr> <tr><td>Lockney</td><td>3%</td></tr> <tr><td>Lorenzo</td><td>5%</td></tr> <tr><td>Los Ybanez</td><td>0%</td></tr> <tr><td>Lubbock</td><td>5%</td></tr> <tr><td>Meadow</td><td>5%</td></tr> <tr><td>Midland</td><td>5%</td></tr> <tr><td>Muleshoe</td><td>5%</td></tr> <tr><td>Nazareth</td><td>3%</td></tr> <tr><td>New Deal</td><td>5%</td></tr> <tr><td>New Home</td><td>3%</td></tr> <tr><td>Odessa</td><td>5%</td></tr> <tr><td>O`Donnell</td><td>3%</td></tr> <tr><td>Olton</td><td>3%</td></tr> <tr><td>Opdyke West</td><td>3%</td></tr> <tr><td>Palisades</td><td>5%</td></tr> <tr><td>Pampa</td><td>5%</td></tr> <tr><td>Panhandle</td><td>5%</td></tr> <tr><td>Petersburg</td><td>3%</td></tr> </tbody> </table>	City	Franchise fee	Abernathy	5%	Amarillo	5%	Amherst	5%	Anton	5%	Big Spring	3.50%	Bovina	5%	Brownfield	5%	Buffalo Springs Lake	5%	Canyon	5%	Channing	5%	Coahoma	3%	Crosbyton	5%	Dalhart	3%	Dimmitt	5%	Earth	5%	Edmonson	2%	Floydada	3%	Forsan	3%	Friona	5%	Fritch	5%	Hale Center	5%	Happy	3%	Hart	5%	Hereford	3%	Idalou	4%	Kress	3%	Lake Tanglewood	5%	Lamesa	4%	Levelland	5%	Littlefield	5%	Lockney	3%	Lorenzo	5%	Los Ybanez	0%	Lubbock	5%	Meadow	5%	Midland	5%	Muleshoe	5%	Nazareth	3%	New Deal	5%	New Home	3%	Odessa	5%	O`Donnell	3%	Olton	3%	Opdyke West	3%	Palisades	5%	Pampa	5%	Panhandle	5%	Petersburg	3%
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 22200
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
RRM WTC INC 2017	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: Bills Rendered on and after October 1, 2018
	I. Applicability
	Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.
	II. Definitions
	Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.
	III. Calculation
	The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:
	$COS = OM + DEP + RI + TAX + CD$
	Where:
	OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 22200
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.</p> <p>DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.</p> <p>RI = return on prudently incurred investment calculated as the Company’s pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos` Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company’s weighted average cost of capital before income taxes. The Company’s weighted average cost of capital is calculated using the methodology from the Final Order including the Company’s actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company’s filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.</p> <p>TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.</p> <p>CD = interest on customer deposits.</p> <p>IV. Annual Rate Adjustment T</p> <p>he Company shall provide schedules and work papers supporting the Filing’s revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.</p> <p>V. Filing</p> <p>The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company’s rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company’s filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.</p> <p>VI. Evaluation Procedures</p> <p>The regulatory authority having original jurisdiction over the Company’s rates shall review and render a decision on the Company’s proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 22200

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.</p>
	<p>VII. Reconsideration, Appeal and Unresolved Items</p>
	<p>Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).</p>
	<p>VIII. Notice</p>
	<p>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:</p>
	<ul style="list-style-type: none"> a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.
<p>Rider Tax 2020</p>	<p>Rider Tax updated to reflect the rate changes due to the 2020 Census results.</p>
	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p>
	<p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p>
	<p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22200

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	POPULATION KEY
	TAX RATE
	LESS THAN 1000 0.00000
	1000 TO 2499 0.005810
	2499 TO 9999 0.0107
	10000 AND ABOVE 0.01997
	CITY TAX RATE
	Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000
	Anton 0.00000
	Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
	Dalhart 0.01070
	Dimmitt 0.01070
	Earth 0.00000
	Edmonson 0.00000
	Floydada 0.01070
	Forsan 0.00000
	Frona 0.01070
	Fritch 0.00581
	Hale Center 0.00581
	Happy 0.00000
	Hart 0.00000
	Hereford 0.01997
	Idalou 0.00581
	Kress 0.00000
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00000
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070

GAS SERVICES DIVISION

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TARIFF CODE: DT RRC TARIFF NO: 22200

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<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>						
	Silverton 0.00000						
	Slaton 0.01070						
	Smyer 0.00000						
	Springlake 0.00000						
	Stanton 0.01070						
	Sudan 0.00000						
	Tahoka 0.00581						
	Timbercreek Canyon 0.00000						
	Tulia 0.01070						
	Turkey 0.00000						
	Vega 0.00000						
	Wellman 0.00000						
	Wilson 0.00000						
	Wolfforth 0.01070						
WTC T INC RRM 2021	Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2022 for the West Texas Cities Service Area						
	RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Bills Rendered on and after 10/01/2022						
	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.						
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.						
	Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below: <table border="0" style="margin-left: 20px;"> <tr> <td>Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>Customer Charge per Meter</td> <td style="text-align: right;">\$ 616.30 per month</td> </tr> <tr> <td>Consumption Charge</td> <td style="text-align: right;">\$ 0.10802 per Ccf</td> </tr> </table>	Charge	Amount	Customer Charge per Meter	\$ 616.30 per month	Consumption Charge	\$ 0.10802 per Ccf
Charge	Amount						
Customer Charge per Meter	\$ 616.30 per month						
Consumption Charge	\$ 0.10802 per Ccf						
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.						
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.						
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.						
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.						
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).						
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). The West Texas Division Rider RRM applies to this schedule.						
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.						
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.						
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,						
	Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of						

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	delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.																																																																																																																																				
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.																																																																																																																																				
	Agreement A transportation agreement is required.																																																																																																																																				
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.																																																																																																																																				
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.																																																																																																																																				
WTX CTY LST 2021RI	Updating the ordinance numbers and ordinance approval dates for the remaining cities.																																																																																																																																				
	APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2022																																																																																																																																				
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New Deal	Blank	09/26/2022																																																																																																																																			
New Home	2022-1001	09/20/2022																																																																																																																																			
Odessa	2022R-62	09/13/2022																																																																																																																																			
O'Donnell	317	08/10/2022																																																																																																																																			
Olton	O-08-001-2022	08/08/2022																																																																																																																																			
Opdyke West	8/19/2022	08/19/2022																																																																																																																																			
Palisades	20221110	10/11/2022																																																																																																																																			
Pampa	1769	08/24/2022																																																																																																																																			
Panhandle	2022-05	08/25/2022																																																																																																																																			
Petersburg	09132022B	09/13/2022																																																																																																																																			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 22200**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Plainview	22-3730	09/13/2022
	Post	696	08/09/2022
	Quitaque	912121	09/12/2022
	Ralls	2022-08-16-1	08/16/2022
	Ransom Canyon	091322	09/13/2022
	Ropesville	09-08-01	09/08/2022
	Sanford	2022-2	09/12/2022
	Seagraves	22-08-08-1	08/08/2022
	Seminole	601	09/12/2022
	Shallowater	20220830	08/30/2022
	Silverton	443	9/12/2022
	Slaton	101722D	10/17/2022
	Smyer	138	09/12/2022
	Springlake	Blank	09/08/2022
	Stanton	1495A	08/08/2022
	Sudan	Blank	08/16/2022
	Tahoka	22-030	08/08/2022
	Tanglewood	Blank	08/08/2022
	Timbercreek	2022-12	09/08/2022
	Tulia	2022-07	08/09/2022
	Turkey	08-22	08/24/2022
	ega	4-09/13/2022	09/13/2022
	Wellman	190	09/20/2022
	Wilson	229	08/08/2022
	Wolfforth	601	08/15/2022

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75857	D	MCF	\$1.0802	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31320	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 22201

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2009 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/09/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 2020 SOI, 2021 GRIP, 2022 GF

CITY ORDINANCE NO: See Lubbock City List

AMENDMENT(EXPLAIN): Implementing 2022 ALDC GRIP rates

OTHER(EXPLAIN): Admin Error - Franchise Fee hasn't been added

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
31321	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22201

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
ALDC SUR 2020SOI	<p>Implementing rates pursuant to SOI settlement agreement effective 06/01/2021 for the Amarillo (Amarillo, Channing and Dalhart) and Lubbock Service Areas.</p> <p>RATE SCHEDULE: ALDC SUR 2020 SOI APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: Services Rendered on and after 06/01/2021</p> <p>Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Settlement Agreement between Atmos Energy Corporation West Texas Division and the Cities of Amarillo, Lubbock, Dalhart and Channing (ALDC Cities). This monthly rate shall apply to all customer classes of Atmos Energy Corp., West Texas Divisions' ALDC Cities Service Areas in the amount shown below. The surcharge rate will be in effect for approximately 36 months recovered through the consumption charge until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Settlement Agreement. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be at the rate shown in the table below:</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Rate per Ccf</td> </tr> <tr> <td>All Customer Classes</td> <td>\$0.00025</td> </tr> </table> <p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Atmos Energy Corp., West Texas Division will recover \$105,950.05 in actual expense and up to \$10,000 in estimated expenses, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.</p>	Rate Schedule	Rate per Ccf	All Customer Classes	\$0.00025								
Rate Schedule	Rate per Ccf												
All Customer Classes	\$0.00025												
ALDC SUR EDIT	<p>Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.</p> <p>RATE SCHEDULE: ALDC SUR EDIT APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: 06/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (1.88)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (5.73)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (98.36)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (98.36)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (10.55)</td> </tr> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (1.88)	Commercial Gas Service	\$ (5.73)	Industrial Gas Service	\$ (98.36)	Transportation Service	\$ (98.36)	Public Authority Gas Service	\$ (10.55)
Rate Schedule	Monthly Customer Rate Adjustment												
Residential Gas Service	\$ (1.88)												
Commercial Gas Service	\$ (5.73)												
Industrial Gas Service	\$ (98.36)												
Transportation Service	\$ (98.36)												
Public Authority Gas Service	\$ (10.55)												
LUB CTY LST 2022GF	<p>LUB CTY LST 2022 GRIP APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Lubbock Service Areas. The billing of the new rates will be effective June 9, 2023. Lubbock Service Area: City Lubbock</p> <p>Rates go into effect by operation of law on June 9, 2023.</p>												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22201

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
LUB T INC 2022GRIP	<p>Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Lubbock Service Areas. The billing of the new rates will be effective June 9, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Services Rendered on and after 06/09/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>Customer Charge per Meter (Note 1)</td> <td>\$ 525.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td>\$ 322.10</td> </tr> <tr> <td>Total Customer Charge</td> <td>\$ 847.10</td> </tr> <tr> <td>Consumption Charge</td> <td>\$ 0.11225 per Ccf</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p>	Charge	Amount	Customer Charge per Meter (Note 1)	\$ 525.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10	Total Customer Charge	\$ 847.10	Consumption Charge	\$ 0.11225 per Ccf
Charge	Amount										
Customer Charge per Meter (Note 1)	\$ 525.00										
Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10										
Total Customer Charge	\$ 847.10										
Consumption Charge	\$ 0.11225 per Ccf										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22201

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
RIDER FF 10	<p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p> <p>Notes: (1) Per 2020 West Texas ALDC Statement of Intent (2) Per 2021 IRA - \$152.87, 2022 IRA - \$169.23</p> <p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer`s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality`s franchise ordinance. Each municipality`s franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer`s bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 5% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2% Floydada 3% Forsan 3% Friona 5% Fritch 5% Hale Center 5% Happy 3% Hart 5% Hereford 3% Idalou 4% Kress 3% Lake Tanglewood 5% Lamesa 4% Levelland 5% Littlefield 5% Lockney 3% Lorenzo 5% Los Ybanez 0% Lubbock 5% Meadow 5% Midland 5%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22201

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75569	D	Mcf	\$1.1225	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	31321	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22201

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 22619

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2008 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Evergreen

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10900,5923,8886,12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29888	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 22619
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Triangle PSF 2022	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee.</p> <p>PIPELINE SAFETY PROGRAM FEES - 2022 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 22619**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td style="text-align: right;">\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td style="text-align: right;">\$ 0.53549</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
Charge	Amount								
City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152								
Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397								
Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70671	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70675	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70677	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70683	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70687	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70689	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70691	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70693	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70715	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70717	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70719	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70721	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70725	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70727	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70729	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70731	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70733	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70735	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70737	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70741	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70743	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70747	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70749	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70753	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70755	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70757	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70759	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70761	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70765	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70767	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70771	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70773	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70775	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70777	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70779	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70781	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70783	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70785	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70789	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70791	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70793	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70795	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70797	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70799	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70801	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70805	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70807	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70809	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70811	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70815	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70817	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70821	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70825	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70827	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70831	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70833	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70835	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70837	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70841	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70843	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

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TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70845	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70847	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70849	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70853	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70855	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70859	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70861	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70863	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70865	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70867	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70869	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70871	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70873	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70875	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70877	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70879	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70881	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70883	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70885	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70889	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70891	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70895	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70897	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70899	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70901	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70903	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70905	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70909	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70911	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70915	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70919	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70925	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70927	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70929	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70931	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70933	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70935	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70943	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70953	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70955	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70957	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70961	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
74712	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70963	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
74714	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
74710	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
74716	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
75801	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
75825	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
75899	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
77022	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
77026	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
77124	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
77270	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
77276	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
77367	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
79035	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
79335	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
79436	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
79659	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79661	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
85538	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92054	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92091	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92094	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92095	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92098	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92099	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92101	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92102	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92105	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92106	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92109	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92110	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92113	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
92140	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70621	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70627	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70633	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70639	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 22619**

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70641	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70643	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70645	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70647	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70649	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70657	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70659	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70661	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70663	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					
70665	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 29888 **CONFIDENTIAL**					

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 22619

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70667	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29888	**CONFIDENTIAL**			
70669	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29888	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 26016

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2013 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/09/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 2020 SOI, 2021 GRIP, 2022 GI

CITY ORDINANCE NO: See Lubbock City List

AMENDMENT(EXPLAIN): Implementing 2022 ALDC GRIP rates

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33315	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 26016
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26016

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p>				
ALDC SUR 2020SOI	<p>Implementing rates pursuant to SOI settlement agreement effective 06/01/2021 for the Amarillo (Amarillo, Channing and Dalhart) and Lubbock Service Areas.</p> <p>RATE SCHEDULE: ALDC SUR 2020 SOI APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: Services Rendered on and after 06/01/2021</p> <p>Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Settlement Agreement between Atmos Energy Corporation West Texas Division and the Cities of Amarillo, Lubbock, Dalhart and Channing (ALDC Cities). This monthly rate shall apply to all customer classes of Atmos Energy Corp., West Texas Divisions' ALDC Cities Service Areas in the amount shown below. The surcharge rate will be in effect for approximately 36 months recovered through the consumption charge until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Settlement Agreement. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be at the rate shown in the table below:</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Rate per Ccf</td> </tr> <tr> <td>All Customer Classes</td> <td>\$0.00025</td> </tr> </table> <p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Atmos Energy Corp., West Texas Division will recover \$105,950.05 in actual expense and up to \$10,000 in estimated expenses, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.</p>	Rate Schedule	Rate per Ccf	All Customer Classes	\$0.00025
Rate Schedule	Rate per Ccf				
All Customer Classes	\$0.00025				
ALDC SUR EDIT	<p>Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.</p> <p>RATE SCHEDULE: ALDC SUR EDIT APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: 06/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any</p>				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26016

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Rate Schedule</th> <th style="text-align: left;">Monthly Customer Rate Adjustment</th> </tr> </thead> <tbody> <tr> <td>Residential Gas Service</td> <td style="text-align: right;">\$ (1.88)</td> </tr> <tr> <td>Commercial Gas Service</td> <td style="text-align: right;">\$ (5.73)</td> </tr> <tr> <td>Industrial Gas Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Transportation Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td style="text-align: right;">\$ (10.55)</td> </tr> </tbody> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (1.88)	Commercial Gas Service	\$ (5.73)	Industrial Gas Service	\$ (98.36)	Transportation Service	\$ (98.36)	Public Authority Gas Service	\$ (10.55)
Rate Schedule	Monthly Customer Rate Adjustment												
Residential Gas Service	\$ (1.88)												
Commercial Gas Service	\$ (5.73)												
Industrial Gas Service	\$ (98.36)												
Transportation Service	\$ (98.36)												
Public Authority Gas Service	\$ (10.55)												
LUB CTY LST 2022GF	<p>LUB CTY LST 2022 GRIP APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Lubbock Service Areas. The billing of the new rates will be effective June 9, 2023. Lubbock Service Area: City Lubbock</p>												
LUB T INC 2022GRIP	<p>Rates go into effect by operation of law on June 9, 2023. Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Lubbock Service Areas. The billing of the new rates will be effective June 9, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Services Rendered on and after 06/09/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: left;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note 1)</td> <td style="text-align: right;">\$ 525.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 322.10</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 847.10</td> </tr> <tr> <td>Consumption Charge</td> <td style="text-align: right;">\$ 0.11225 per Ccf</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p>	Charge	Amount	Customer Charge per Meter (Note 1)	\$ 525.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10	Total Customer Charge	\$ 847.10	Consumption Charge	\$ 0.11225 per Ccf		
Charge	Amount												
Customer Charge per Meter (Note 1)	\$ 525.00												
Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10												
Total Customer Charge	\$ 847.10												
Consumption Charge	\$ 0.11225 per Ccf												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26016

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p> <p>Notes: (1) Per 2020 West Texas ALDC Statement of Intent (2) Per 2021 IRA - \$152.87, 2022 IRA - \$169.23</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26016

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Bovina 5%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5% Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26016

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider Tax 2020	Rider Tax updated to reflect the rate changes due to the 2020 Census results.
	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change every 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY TAX RATE LESS THAN 1000 0.00000 1000 TO 2499 0.005810 2499 TO 9999 0.0107 10000 AND ABOVE 0.01997</p> <p>CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00000 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26016

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111445	D	Mcf	\$1.1225	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33315	**CONFIDENTIAL**			
78679	D	Mcf	\$1.1225	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33315	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26016

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26361

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 06/01/2013 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34654	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 26361
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26361

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>ENV SUR EDIT Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
Rate Schedule	Monthly Customer Rate Adjustment												
Residential Gas Service	\$ (2.76)												
Commercial Gas Service	\$ (7.69)												
Industrial Gas Service	\$ (124.45)												
Transportation Service	\$ (124.45)												
Public Authority Gas Service	\$ (21.38)												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26361

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
Charge	Amount										
Customer Charge per Meter (Note1)	\$ 409.00										
Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33										
Total Customer Charge	\$ 1,071.33										
Consumption Charge per Ccf (Note1)	\$ 0.06895										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 26361

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86443	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34654	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 26631

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 12/01/2013 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/09/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 2020 SOI, 2021 GRIP, 2022 GF

CITY ORDINANCE NO: See Amarillo City List

AMENDMENT(EXPLAIN): Implementing 2022 ALDC GRIP rates

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34832	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 26631
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26631

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p>				
ALDC SUR 2020SOI	<p>Implementing rates pursuant to SOI settlement agreement effective 06/01/2021 for the Amarillo (Amarillo, Channing and Dalhart) and Lubbock Service Areas.</p> <p>RATE SCHEDULE: ALDC SUR 2020 SOI APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: Services Rendered on and after 06/01/2021</p> <p>Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Settlement Agreement between Atmos Energy Corporation West Texas Division and the Cities of Amarillo, Lubbock, Dalhart and Channing (ALDC Cities). This monthly rate shall apply to all customer classes of Atmos Energy Corp., West Texas Divisions' ALDC Cities Service Areas in the amount shown below. The surcharge rate will be in effect for approximately 36 months recovered through the consumption charge until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Settlement Agreement. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be at the rate shown in the table below:</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Rate per Ccf</td> </tr> <tr> <td>All Customer Classes</td> <td>\$0.00025</td> </tr> </table> <p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Atmos Energy Corp., West Texas Division will recover \$105,950.05 in actual expense and up to \$10,000 in estimated expenses, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.</p>	Rate Schedule	Rate per Ccf	All Customer Classes	\$0.00025
Rate Schedule	Rate per Ccf				
All Customer Classes	\$0.00025				
ALDC SUR EDIT	<p>Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.</p> <p>RATE SCHEDULE: ALDC SUR EDIT APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: 06/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any</p>				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26631

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																						
	<p>statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 35%;">Rate Schedule</td> <td style="text-align: right;">Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td style="text-align: right;">\$ (1.88)</td> </tr> <tr> <td>Commercial Gas Service</td> <td style="text-align: right;">\$ (5.73)</td> </tr> <tr> <td>Industrial Gas Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Transportation Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td style="text-align: right;">\$ (10.55)</td> </tr> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.</p> <p>AMA CTY LST 2022G: AMA CTY LST 2022 GRIP APPLICABLE TO: Incorporated cities within the Amarillo Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA</p> <p>Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Amarillo Service Area (Amarillo, Channing, and Dalhart). The billing of the new rates will be effective June 9, 2023. Amarillo Service Area: City Amarillo Dalhart Channing</p> <p>Rates go into effect by operation of law on June 9, 2023.</p> <p>AMA T INC 2022GRIP: Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Amarillo Service Area (Amarillo, Channing, and Dalhart). The billing of the new rates will be effective June 9, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Services Rendered on and after 06/09/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 35%;">Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>Customer Charge per Meter (Note 1)</td> <td style="text-align: right;">\$ 525.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 322.10</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 847.10</td> </tr> <tr> <td>Consumption Charge</td> <td style="text-align: right;">\$ 0.14422 per Ccf</td> </tr> </table> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (1.88)	Commercial Gas Service	\$ (5.73)	Industrial Gas Service	\$ (98.36)	Transportation Service	\$ (98.36)	Public Authority Gas Service	\$ (10.55)	Charge	Amount	Customer Charge per Meter (Note 1)	\$ 525.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10	Total Customer Charge	\$ 847.10	Consumption Charge	\$ 0.14422 per Ccf
Rate Schedule	Monthly Customer Rate Adjustment																						
Residential Gas Service	\$ (1.88)																						
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Total Customer Charge	\$ 847.10																						
Consumption Charge	\$ 0.14422 per Ccf																						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26631

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement, Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p> <p>Notes: (1) Per 2020 West Texas ALDC Statement of Intent Settlement (2) Per 2021 IRA - \$152.87, 2022 IRA - \$169.23</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26631

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5% Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
	Rider Tax updated to reflect the rate changes due to the 2020 Census results.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 26631
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider Tax 2020	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY TAX RATE LESS THAN 1000 0.00000 1000 TO 2499 0.005810 2499 TO 9999 0.0107 10000 AND ABOVE 0.01997</p> <p>CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00000 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26631

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86747	D	MCF	\$1.4422	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34832	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 28549

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2015 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10174,10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing Gross Receipts Tax percentages based on 2020 Census

OTHER(EXPLAIN): Updating PSF and WTX RRM City List

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36400	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 28549
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 28549
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 5% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 28549

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Floydada 3%
	Forsan 3%
	Frona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
RRM WTC INC 2017	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: Bills Rendered on and after October 1, 2018
	I. Applicability

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 28549
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

IV. Annual Rate Adjustment T

the Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 28549

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTION

settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

GAS SERVICES DIVISION

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RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 28549
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	<p>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:</p> <p>a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.</p>										
Rider Tax 2020	<p>Rider Tax updated to reflect the rate changes due to the 2020 Census results.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY</p> <table> <tr> <td>TAX RATE</td> <td></td> </tr> <tr> <td>LESS THAN 1000</td> <td>0.00000</td> </tr> <tr> <td>1000 TO 2499</td> <td>0.005810</td> </tr> <tr> <td>2499 TO 9999</td> <td>0.0107</td> </tr> <tr> <td>10000 AND ABOVE</td> <td>0.01997</td> </tr> </table> <p>CITY TAX RATE</p> <ul style="list-style-type: none"> Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 	TAX RATE		LESS THAN 1000	0.00000	1000 TO 2499	0.005810	2499 TO 9999	0.0107	10000 AND ABOVE	0.01997
TAX RATE											
LESS THAN 1000	0.00000										
1000 TO 2499	0.005810										
2499 TO 9999	0.0107										
10000 AND ABOVE	0.01997										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 28549

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00000
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTC T INC RRM 2021	Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2022 for the West Texas Cities Service Area
	RATE SCHEDULE: TRANSPORTATION SERVICE
	APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2022
	Application
	Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.
	Type of Service
	Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate
	Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:
	Charge Amount
	Customer Charge per Meter \$ 616.30 per month

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

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TARIFF CODE: DT RRC TARIFF NO: 28549

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																				
	Consumption Charge \$ 0.10802 per Ccf																																				
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.																																				
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.																																				
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.																																				
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.																																				
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).																																				
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). The West Texas Division Rider RRM applies to this schedule.																																				
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.																																				
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.																																				
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,																																				
	Curtailement Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.																																				
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.																																				
	Agreement A transportation agreement is required.																																				
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.																																				
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.																																				
WTX CTY LST 2021RI	Updating the ordinance numbers and ordinance approval dates for the remaining cities.																																				
	APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2022																																				
	<table border="1"> <thead> <tr> <th>City</th> <th>Ordinance No.</th> <th>Approved date</th> </tr> </thead> <tbody> <tr> <td>Abernathy</td> <td>091322</td> <td>09/13/2022</td> </tr> <tr> <td>Amherst</td> <td>U-08-2022</td> <td>08/09/2022</td> </tr> <tr> <td>Anton</td> <td>2022-09-26</td> <td>09/26/2022</td> </tr> <tr> <td>Big Spring</td> <td>029-2022</td> <td>08/23/2022</td> </tr> <tr> <td>Bovina</td> <td>08162022</td> <td>08/16/2022</td> </tr> <tr> <td>Brownfield</td> <td>2129</td> <td>08/04/2022</td> </tr> <tr> <td>Buffalo Springs</td> <td>Blank</td> <td>09/07/2022</td> </tr> <tr> <td>Canyon</td> <td>1163</td> <td>08/15/2022</td> </tr> <tr> <td>Coahoma</td> <td>130</td> <td>08/23/2022</td> </tr> <tr> <td>Crosbyton</td> <td>08-2022</td> <td>08/16/2022</td> </tr> <tr> <td>Dimmitt</td> <td>080822</td> <td>08/08/2022</td> </tr> </tbody> </table>	City	Ordinance No.	Approved date	Abernathy	091322	09/13/2022	Amherst	U-08-2022	08/09/2022	Anton	2022-09-26	09/26/2022	Big Spring	029-2022	08/23/2022	Bovina	08162022	08/16/2022	Brownfield	2129	08/04/2022	Buffalo Springs	Blank	09/07/2022	Canyon	1163	08/15/2022	Coahoma	130	08/23/2022	Crosbyton	08-2022	08/16/2022	Dimmitt	080822	08/08/2022
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Abernathy	091322	09/13/2022																																			
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 28549
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Earth	08232022 08/23/2022
Edmonson	342 09/13/2022
Floydada	22-5 08/16/2022
Forsan	091322 09/13/2022
Friona	2022.10.11 10/11/2022
Fritch	2022-11 09/29/2022
Hale Center	20220809A 08/09/2022
Happy	08082022 08/16/2022
Hart	236 10/10/2022
Hereford	09.19.22A 09/19/2022
Idalou	220801 08/15/2022
Kress	20220830B 08/30/2022
Lamesa	R-32-22 08/16/2022
Levelland	1066 10/17/2022
Littlefield	2022-0823-2 08/23/2022
Lockney	10252022-01 10/25/2022
Lorenzo	09122 09/12/2022
Los Ybanez	Blank 08/29/2022
Meadow	2022.09.15 09/15/2022
Midland	2022-105 08/23/2022
Muleshoe	O-535-0822 08/08/2022
Nazareth	9/22 09/01/2022
New Deal	Blank 09/26/2022
New Home	2022-1001 09/20/2022
Odessa	2022R-62 09/13/2022
O'Donnell	317 08/10/2022
Olton	O-08-001-2022 08/08/2022
Opdyke West	8/19/2022 08/19/2022
Palisades	20221110 10/11/2022
Pampa	1769 08/24/2022
Panhandle	2022-05 08/25/2022
Petersburg	09132022B 09/13/2022
Plainview	22-3730 09/13/2022
Post	696 08/09/2022
Quitaque	912121 09/12/2022
Ralls	2022-08-16-1 08/16/2022
Ransom Canyon	091322 09/13/2022
Ropesville	09-08-01 09/08/2022
Sanford	2022-2 09/12/2022
Seagraves	22-08-08-1 08/08/2022
Seminole	601 09/12/2022
Shallowater	20220830 08/30/2022
Silverton	443 9/12/2022
Slaton	101722D 10/17/2022
Smyer	138 09/12/2022
Springlake	Blank 09/08/2022
Stanton	1495A 08/08/2022
Sudan	Blank 08/16/2022
Tahoka	22-030 08/08/2022
Tanglewood	Blank 08/08/2022
Timbercreek	2022-12 09/08/2022
Tulia	2022-07 08/09/2022
Turkey	08-22 08/24/2022
ega	4-09/13/2022 09/13/2022
Wellman	190 09/20/2022
Wilson	229 08/08/2022
Wolfforth	601 08/15/2022

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 28549

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
90517	D	Mcf	\$1.0802	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36400	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 28550

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2015 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10174,10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing Gross Receipts Tax percentages based on 2020 Census

OTHER(EXPLAIN): Updating PSF and WTX RRM City List

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32313	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 28550
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 28550

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 5% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 28550

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Floydada 3%
	Forsan 3%
	Frona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
RRM WTC INC 2017	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: Bills Rendered on and after October 1, 2018
	I. Applicability

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 28550
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

IV. Annual Rate Adjustment T

he Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 28550

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTION

settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 28550
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	<p>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:</p> <p>a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.</p>										
Rider Tax 2020	<p>Rider Tax updated to reflect the rate changes due to the 2020 Census results.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY</p> <table> <tr> <td>TAX RATE</td> <td></td> </tr> <tr> <td>LESS THAN 1000</td> <td>0.00000</td> </tr> <tr> <td>1000 TO 2499</td> <td>0.005810</td> </tr> <tr> <td>2499 TO 9999</td> <td>0.0107</td> </tr> <tr> <td>10000 AND ABOVE</td> <td>0.01997</td> </tr> </table> <p>CITY TAX RATE</p> <ul style="list-style-type: none"> Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 	TAX RATE		LESS THAN 1000	0.00000	1000 TO 2499	0.005810	2499 TO 9999	0.0107	10000 AND ABOVE	0.01997
TAX RATE											
LESS THAN 1000	0.00000										
1000 TO 2499	0.005810										
2499 TO 9999	0.0107										
10000 AND ABOVE	0.01997										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 28550

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Consumption Charge \$ 0.10802 per Ccf
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). The West Texas Division Rider RRM applies to this schedule.
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,
	Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.
	Agreement A transportation agreement is required.
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

WTX CTY LST 2021RI

Updating the ordinance numbers and ordinance approval dates for the remaining cities.

APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2022

City	Ordinance No.	Approved date
Abernathy	091322	09/13/2022
Amherst	U-08-2022	08/09/2022
Anton	2022-09-26	09/26/2022
Big Spring	029-2022	08/23/2022
Bovina	08162022	08/16/2022
Brownfield	2129	08/04/2022
Buffalo Springs	Blank	09/07/2022
Canyon	1163	08/15/2022
Coahoma	130	08/23/2022
Crosbyton	08-2022	08/16/2022
Dimmitt	080822	08/08/2022

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 28550
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Earth	08232022 08/23/2022
Edmonson	342 09/13/2022
Floydada	22-5 08/16/2022
Forsan	091322 09/13/2022
Friona	2022.10.11 10/11/2022
Fritch	2022-11 09/29/2022
Hale Center	20220809A 08/09/2022
Happy	08082022 08/16/2022
Hart	236 10/10/2022
Hereford	09.19.22A 09/19/2022
Idalou	220801 08/15/2022
Kress	20220830B 08/30/2022
Lamesa	R-32-22 08/16/2022
Levelland	1066 10/17/2022
Littlefield	2022-0823-2 08/23/2022
Lockney	10252022-01 10/25/2022
Lorenzo	09122 09/12/2022
Los Ybanez	Blank 08/29/2022
Meadow	2022.09.15 09/15/2022
Midland	2022-105 08/23/2022
Muleshoe	O-535-0822 08/08/2022
Nazareth	9/22 09/01/2022
New Deal	Blank 09/26/2022
New Home	2022-1001 09/20/2022
Odessa	2022R-62 09/13/2022
O'Donnell	317 08/10/2022
Olton	O-08-001-2022 08/08/2022
Opdyke West	8/19/2022 08/19/2022
Palisades	20221110 10/11/2022
Pampa	1769 08/24/2022
Panhandle	2022-05 08/25/2022
Petersburg	09132022B 09/13/2022
Plainview	22-3730 09/13/2022
Post	696 08/09/2022
Quitaque	912121 09/12/2022
Ralls	2022-08-16-1 08/16/2022
Ransom Canyon	091322 09/13/2022
Ropesville	09-08-01 09/08/2022
Sanford	2022-2 09/12/2022
Seagraves	22-08-08-1 08/08/2022
Seminole	601 09/12/2022
Shallowater	20220830 08/30/2022
Silverton	443 9/12/2022
Slaton	101722D 10/17/2022
Smyer	138 09/12/2022
Springlake	Blank 09/08/2022
Stanton	1495A 08/08/2022
Sudan	Blank 08/16/2022
Tahoka	22-030 08/08/2022
Tanglewood	Blank 08/08/2022
Timbercreek	2022-12 09/08/2022
Tulia	2022-07 08/09/2022
Turkey	08-22 08/24/2022
ega	4-09/13/2022 09/13/2022
Wellman	190 09/20/2022
Wilson	229 08/08/2022
Wolfforth	601 08/15/2022

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 28550

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75763	D	MCF	\$1.0802	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32313	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29465

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/09/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 2020 SOI, 2021 GRIP, 2022 GF

CITY ORDINANCE NO: See Lubbock City List

AMENDMENT(EXPLAIN): Implementing 2022 ALDC GRIP rates

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38521	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29465
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29465

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p>				
ALDC SUR 2020SOI	<p>Implementing rates pursuant to SOI settlement agreement effective 06/01/2021 for the Amarillo (Amarillo, Channing and Dalhart) and Lubbock Service Areas.</p> <p>RATE SCHEDULE: ALDC SUR 2020 SOI APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: Services Rendered on and after 06/01/2021</p> <p>Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Settlement Agreement between Atmos Energy Corporation West Texas Division and the Cities of Amarillo, Lubbock, Dalhart and Channing (ALDC Cities). This monthly rate shall apply to all customer classes of Atmos Energy Corp., West Texas Divisions' ALDC Cities Service Areas in the amount shown below. The surcharge rate will be in effect for approximately 36 months recovered through the consumption charge until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Settlement Agreement. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be at the rate shown in the table below:</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Rate per Ccf</td> </tr> <tr> <td>All Customer Classes</td> <td>\$0.00025</td> </tr> </table> <p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Atmos Energy Corp., West Texas Division will recover \$105,950.05 in actual expense and up to \$10,000 in estimated expenses, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.</p>	Rate Schedule	Rate per Ccf	All Customer Classes	\$0.00025
Rate Schedule	Rate per Ccf				
All Customer Classes	\$0.00025				
ALDC SUR EDIT	<p>Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.</p> <p>RATE SCHEDULE: ALDC SUR EDIT APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: 06/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any</p>				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29465

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 35%;">Rate Schedule</td> <td style="width: 65%;">Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td style="text-align: right;">\$ (1.88)</td> </tr> <tr> <td>Commercial Gas Service</td> <td style="text-align: right;">\$ (5.73)</td> </tr> <tr> <td>Industrial Gas Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Transportation Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td style="text-align: right;">\$ (10.55)</td> </tr> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (1.88)	Commercial Gas Service	\$ (5.73)	Industrial Gas Service	\$ (98.36)	Transportation Service	\$ (98.36)	Public Authority Gas Service	\$ (10.55)
Rate Schedule	Monthly Customer Rate Adjustment												
Residential Gas Service	\$ (1.88)												
Commercial Gas Service	\$ (5.73)												
Industrial Gas Service	\$ (98.36)												
Transportation Service	\$ (98.36)												
Public Authority Gas Service	\$ (10.55)												
LUB CTY LST 2022GF	<p>LUB CTY LST 2022 GRIP APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Lubbock Service Areas. The billing of the new rates will be effective June 9, 2023. Lubbock Service Area: City Lubbock</p>												
LUB T INC 2022GRIP	<p>Rates go into effect by operation of law on June 9, 2023. Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Lubbock Service Areas. The billing of the new rates will be effective June 9, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Services Rendered on and after 06/09/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 35%;">Charge</td> <td style="width: 65%;">Amount</td> </tr> <tr> <td>Customer Charge per Meter (Note 1)</td> <td style="text-align: right;">\$ 525.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 322.10</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 847.10</td> </tr> <tr> <td>Consumption Charge</td> <td style="text-align: right;">\$ 0.11225 per Ccf</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p>	Charge	Amount	Customer Charge per Meter (Note 1)	\$ 525.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10	Total Customer Charge	\$ 847.10	Consumption Charge	\$ 0.11225 per Ccf		
Charge	Amount												
Customer Charge per Meter (Note 1)	\$ 525.00												
Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10												
Total Customer Charge	\$ 847.10												
Consumption Charge	\$ 0.11225 per Ccf												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29465

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p> <p>Notes: (1) Per 2020 West Texas ALDC Statement of Intent (2) Per 2021 IRA - \$152.87, 2022 IRA - \$169.23</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29465

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Bovina 5%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5% Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29465

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider Tax 2020	Rider Tax updated to reflect the rate changes due to the 2020 Census results.
	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change every 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY TAX RATE LESS THAN 1000 0.00000 1000 TO 2499 0.005810 2499 TO 9999 0.0107 10000 AND ABOVE 0.01997</p> <p>CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00000 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 29465**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116318	D	mcf	\$1.1225	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38521	**CONFIDENTIAL**			
94311	D	mcf	\$1.1225	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38521	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29465

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29466

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/09/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 2020 SOI, 2021 GRIP, 2022 GI

CITY ORDINANCE NO: See Amarillo City List

AMENDMENT(EXPLAIN): Implementing 2022 ALDC GRIP rates

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33264	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29466
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29466

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p>				
ALDC SUR 2020SOI	<p>Implementing rates pursuant to SOI settlement agreement effective 06/01/2021 for the Amarillo (Amarillo, Channing and Dalhart) and Lubbock Service Areas.</p> <p>RATE SCHEDULE: ALDC SUR 2020 SOI APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: Services Rendered on and after 06/01/2021</p> <p>Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Settlement Agreement between Atmos Energy Corporation West Texas Division and the Cities of Amarillo, Lubbock, Dalhart and Channing (ALDC Cities). This monthly rate shall apply to all customer classes of Atmos Energy Corp., West Texas Divisions' ALDC Cities Service Areas in the amount shown below. The surcharge rate will be in effect for approximately 36 months recovered through the consumption charge until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Settlement Agreement. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be at the rate shown in the table below:</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Rate per Ccf</td> </tr> <tr> <td>All Customer Classes</td> <td>\$0.00025</td> </tr> </table> <p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Atmos Energy Corp., West Texas Division will recover \$105,950.05 in actual expense and up to \$10,000 in estimated expenses, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.</p>	Rate Schedule	Rate per Ccf	All Customer Classes	\$0.00025
Rate Schedule	Rate per Ccf				
All Customer Classes	\$0.00025				
ALDC SUR EDIT	<p>Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.</p> <p>RATE SCHEDULE: ALDC SUR EDIT APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: 06/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any</p>				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29466

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																						
	<p>statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (1.88)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (5.73)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (98.36)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (98.36)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (10.55)</td> </tr> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.</p> <p>AMA CTY LST 2022G: AMA CTY LST 2022 GRIP APPLICABLE TO: Incorporated cities within the Amarillo Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA</p> <p>Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Amarillo Service Area (Amarillo, Channing, and Dalhart). The billing of the new rates will be effective June 9, 2023. Amarillo Service Area: City Amarillo Dalhart Channing</p> <p>Rates go into effect by operation of law on June 9, 2023.</p> <p>AMA T INC 2022GRIP: Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Amarillo Service Area (Amarillo, Channing, and Dalhart). The billing of the new rates will be effective June 9, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Services Rendered on and after 06/09/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>Customer Charge per Meter (Note 1)</td> <td>\$ 525.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td>\$ 322.10</td> </tr> <tr> <td>Total Customer Charge</td> <td>\$ 847.10</td> </tr> <tr> <td>Consumption Charge</td> <td>\$ 0.14422 per Ccf</td> </tr> </table> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (1.88)	Commercial Gas Service	\$ (5.73)	Industrial Gas Service	\$ (98.36)	Transportation Service	\$ (98.36)	Public Authority Gas Service	\$ (10.55)	Charge	Amount	Customer Charge per Meter (Note 1)	\$ 525.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10	Total Customer Charge	\$ 847.10	Consumption Charge	\$ 0.14422 per Ccf
Rate Schedule	Monthly Customer Rate Adjustment																						
Residential Gas Service	\$ (1.88)																						
Commercial Gas Service	\$ (5.73)																						
Industrial Gas Service	\$ (98.36)																						
Transportation Service	\$ (98.36)																						
Public Authority Gas Service	\$ (10.55)																						
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Consumption Charge	\$ 0.14422 per Ccf																						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29466

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement, Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p> <p>Notes: (1) Per 2020 West Texas ALDC Statement of Intent Settlement (2) Per 2021 IRA - \$152.87, 2022 IRA - \$169.23</p>
RIDER FF 10	<p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29466

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5% Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
	Rider Tax updated to reflect the rate changes due to the 2020 Census results.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29466
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider Tax 2020	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY TAX RATE LESS THAN 1000 0.00000 1000 TO 2499 0.005810 2499 TO 9999 0.0107 10000 AND ABOVE 0.01997</p> <p>CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00000 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29466

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
78369	D	MCF	\$1.4422	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33264	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29471

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2016 **RECEIVED DATE:** 03/29/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 11/01/2022

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Administrative Error: 13 Old Delivery Points Removed

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32325	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29471
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11853-c	<p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer; Mcf and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term February 1, 2017 through January 31, 2018 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.25 Per MMBtu at 14.65 psia Shrinkage Currently on file with Commission</p> <p>Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee</p> <p>See Below Add/Remove Accounts N/A Monthly Imbalance Fee 5% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase on an MMBtu basis equal to at the lesser of Waha Index or the lowest Average Daily Waha price.</p> <p>All volumes outside the 5% will be at 90% of the lesser of Waha Index or the lowest Average Daily Waha price. 5% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the GCA price on file with the appropriate Regulatory Authority for the billing month.</p> <p>All volumes outside the 5% will be at 110% of the GCA price.</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75815	D	DT	\$.2500	02/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32325	**CONFIDENTIAL**			
75869	D	DT	\$.2500	02/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32325	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 29471**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29524

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42858	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29524
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29524

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>ENV SUR EDIT Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
Rate Schedule	Monthly Customer Rate Adjustment												
Residential Gas Service	\$ (2.76)												
Commercial Gas Service	\$ (7.69)												
Industrial Gas Service	\$ (124.45)												
Transportation Service	\$ (124.45)												
Public Authority Gas Service	\$ (21.38)												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29524

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
Charge	Amount										
Customer Charge per Meter (Note1)	\$ 409.00										
Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33										
Total Customer Charge	\$ 1,071.33										
Consumption Charge per Ccf (Note1)	\$ 0.06895										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29524

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116160	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42858	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29525

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26362	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29525
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29525

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>ENV SUR EDIT Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29525

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
Charge	Amount										
Customer Charge per Meter (Note1)	\$ 409.00										
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29525

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70591	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26362	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29526

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26366	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29526
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29526

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
ENV SUR EDIT	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0" style="width: 100%;"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29526

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29526

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70593	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	26366	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29527

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37340	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29527
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29527

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>ENV SUR EDIT Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29527

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29527

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92160	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37340	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29528

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37344	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29528
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29528

CURRENT RATE COMPONENT

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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29528

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29528

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92148	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37344	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29529

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40966	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29529
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29529

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>ENV SUR EDIT Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
Rate Schedule	Monthly Customer Rate Adjustment												
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Commercial Gas Service	\$ (7.69)												
Industrial Gas Service	\$ (124.45)												
Transportation Service	\$ (124.45)												
Public Authority Gas Service	\$ (21.38)												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29529

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
Charge	Amount										
Customer Charge per Meter (Note1)	\$ 409.00										
Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33										
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Consumption Charge per Ccf (Note1)	\$ 0.06895										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29529

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116382	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40966	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29530

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42858	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29530
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29530

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>ENV SUR EDIT Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29530

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
Charge	Amount										
Customer Charge per Meter (Note1)	\$ 409.00										
Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33										
Total Customer Charge	\$ 1,071.33										
Consumption Charge per Ccf (Note1)	\$ 0.06895										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29530

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116164	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42858	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29531

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37347	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29531
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29531

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>ENV SUR EDIT Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
Rate Schedule	Monthly Customer Rate Adjustment												
Residential Gas Service	\$ (2.76)												
Commercial Gas Service	\$ (7.69)												
Industrial Gas Service	\$ (124.45)												
Transportation Service	\$ (124.45)												
Public Authority Gas Service	\$ (21.38)												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29531

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
Charge	Amount										
Customer Charge per Meter (Note1)	\$ 409.00										
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29531

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92153	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37347	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29532

DESCRIPTION: Distribution Transportation **STATUS:** A
OPERATOR NO:
ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 06/19/2023
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023
CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760
OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn
TITLE: VP Rates & Reg Affairs
ADDRESS LINE 1: 6606 66th Street
ADDRESS LINE 2:
CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**
AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42856	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29532
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29532

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>ENV SUR EDIT Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29532

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
Charge	Amount										
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29532

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92145	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42856	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29533

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37349	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29533
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29533

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>ENV SUR EDIT Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29533

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29533

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92149	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37349	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29534

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37350	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29534
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29534

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>ENV SUR EDIT Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29534

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29534

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116316	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37350	**CONFIDENTIAL**			
92164	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37350	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29535

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30846	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29535

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
ENV SUR EDIT	<p>Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
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WTX ENV RATE T 12	<p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>Customer Charge per Meter (Note1)</td> <td>\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td>\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td>\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td>\$ 0.06895</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895		
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29535

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,
	Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.
	Agreement A transportation agreement is required.
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70569	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30846	**CONFIDENTIAL**			
70587	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30846	**CONFIDENTIAL**			
70589	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30846	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29535

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29536

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

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AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
30846	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29536

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
ENV SUR EDIT	<p>Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
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Transportation Service	\$ (124.45)												
Public Authority Gas Service	\$ (21.38)												
WTX ENV RATE T 12	<p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>Customer Charge per Meter (Note1)</td> <td>\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td>\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td>\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td>\$ 0.06895</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895		
Charge	Amount												
Customer Charge per Meter (Note1)	\$ 409.00												
Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33												
Total Customer Charge	\$ 1,071.33												
Consumption Charge per Ccf (Note1)	\$ 0.06895												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29536
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70605	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30846	**CONFIDENTIAL**			
70989	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	30846	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29536

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29540

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/09/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 2020 SOI, 2021 GRIP, 2022 GF

CITY ORDINANCE NO: See Amarillo City List

AMENDMENT(EXPLAIN): Implementing 2022 ALDC GRIP rates

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32279	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29540
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29540

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p>				
ALDC SUR 2020SOI	<p>Implementing rates pursuant to SOI settlement agreement effective 06/01/2021 for the Amarillo (Amarillo, Channing and Dalhart) and Lubbock Service Areas.</p> <p>RATE SCHEDULE: ALDC SUR 2020 SOI APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: Services Rendered on and after 06/01/2021</p> <p>Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Settlement Agreement between Atmos Energy Corporation West Texas Division and the Cities of Amarillo, Lubbock, Dalhart and Channing (ALDC Cities). This monthly rate shall apply to all customer classes of Atmos Energy Corp., West Texas Divisions' ALDC Cities Service Areas in the amount shown below. The surcharge rate will be in effect for approximately 36 months recovered through the consumption charge until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Settlement Agreement. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be at the rate shown in the table below:</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Rate per Ccf</td> </tr> <tr> <td>All Customer Classes</td> <td>\$0.00025</td> </tr> </table> <p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Atmos Energy Corp., West Texas Division will recover \$105,950.05 in actual expense and up to \$10,000 in estimated expenses, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.</p>	Rate Schedule	Rate per Ccf	All Customer Classes	\$0.00025
Rate Schedule	Rate per Ccf				
All Customer Classes	\$0.00025				
ALDC SUR EDIT	<p>Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.</p> <p>RATE SCHEDULE: ALDC SUR EDIT APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: 06/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any</p>				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29540

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																						
	<p>statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Rate Schedule</td> <td style="width: 50%;">Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td style="text-align: right;">\$ (1.88)</td> </tr> <tr> <td>Commercial Gas Service</td> <td style="text-align: right;">\$ (5.73)</td> </tr> <tr> <td>Industrial Gas Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Transportation Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td style="text-align: right;">\$ (10.55)</td> </tr> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.</p> <p>AMA CTY LST 2022G: AMA CTY LST 2022 GRIP APPLICABLE TO: Incorporated cities within the Amarillo Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA</p> <p>Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Amarillo Service Area (Amarillo, Channing, and Dalhart). The billing of the new rates will be effective June 9, 2023. Amarillo Service Area: City Amarillo Dalhart Channing</p> <p>Rates go into effect by operation of law on June 9, 2023.</p> <p>AMA T INC 2022GRIP: Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Amarillo Service Area (Amarillo, Channing, and Dalhart). The billing of the new rates will be effective June 9, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Services Rendered on and after 06/09/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">Charge</td> <td style="width: 50%;">Amount</td> </tr> <tr> <td>Customer Charge per Meter (Note 1)</td> <td style="text-align: right;">\$ 525.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 322.10</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 847.10</td> </tr> <tr> <td>Consumption Charge</td> <td style="text-align: right;">\$ 0.14422 per Ccf</td> </tr> </table> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (1.88)	Commercial Gas Service	\$ (5.73)	Industrial Gas Service	\$ (98.36)	Transportation Service	\$ (98.36)	Public Authority Gas Service	\$ (10.55)	Charge	Amount	Customer Charge per Meter (Note 1)	\$ 525.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10	Total Customer Charge	\$ 847.10	Consumption Charge	\$ 0.14422 per Ccf
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29540

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement, Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p> <p>Notes: (1) Per 2020 West Texas ALDC Statement of Intent Settlement (2) Per 2021 IRA - \$152.87, 2022 IRA - \$169.23</p>
RIDER FF 10	<p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29540

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5% Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
	Rider Tax updated to reflect the rate changes due to the 2020 Census results.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29540
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider Tax 2020	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY TAX RATE LESS THAN 1000 0.00000 1000 TO 2499 0.005810 2499 TO 9999 0.0107 10000 AND ABOVE 0.01997</p> <p>CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00000 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29540

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75839	D	MCF	\$1.4422	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32279	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29541

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2016 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/09/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 2020 SOI, 2021 GRIP, 2022 GF

CITY ORDINANCE NO: See Amarillo City List

AMENDMENT(EXPLAIN): Implementing 2022 ALDC GRIP rates

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37351	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29541
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29541

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p>				
ALDC SUR 2020SOI	<p>Implementing rates pursuant to SOI settlement agreement effective 06/01/2021 for the Amarillo (Amarillo, Channing and Dalhart) and Lubbock Service Areas.</p> <p>RATE SCHEDULE: ALDC SUR 2020 SOI APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: Services Rendered on and after 06/01/2021</p> <p>Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Settlement Agreement between Atmos Energy Corporation West Texas Division and the Cities of Amarillo, Lubbock, Dalhart and Channing (ALDC Cities). This monthly rate shall apply to all customer classes of Atmos Energy Corp., West Texas Divisions' ALDC Cities Service Areas in the amount shown below. The surcharge rate will be in effect for approximately 36 months recovered through the consumption charge until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Settlement Agreement. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be at the rate shown in the table below:</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Rate per Ccf</td> </tr> <tr> <td>All Customer Classes</td> <td>\$0.00025</td> </tr> </table> <p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Atmos Energy Corp., West Texas Division will recover \$105,950.05 in actual expense and up to \$10,000 in estimated expenses, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.</p>	Rate Schedule	Rate per Ccf	All Customer Classes	\$0.00025
Rate Schedule	Rate per Ccf				
All Customer Classes	\$0.00025				
ALDC SUR EDIT	<p>Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.</p> <p>RATE SCHEDULE: ALDC SUR EDIT APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: 06/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any</p>				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29541

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																						
	<p>statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.</p> <table border="0"> <tr> <td style="padding-right: 40px;">Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td style="text-align: right;">\$ (1.88)</td> </tr> <tr> <td>Commercial Gas Service</td> <td style="text-align: right;">\$ (5.73)</td> </tr> <tr> <td>Industrial Gas Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Transportation Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td style="text-align: right;">\$ (10.55)</td> </tr> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.</p> <p>AMA CTY LST 2022G: AMA CTY LST 2022 GRIP APPLICABLE TO: Incorporated cities within the Amarillo Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA</p> <p>Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Amarillo Service Area (Amarillo, Channing, and Dalhart). The billing of the new rates will be effective June 9, 2023. Amarillo Service Area: City Amarillo Dalhart Channing</p> <p>Rates go into effect by operation of law on June 9, 2023.</p> <p>AMA T INC 2022GRIP: Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Amarillo Service Area (Amarillo, Channing, and Dalhart). The billing of the new rates will be effective June 9, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Services Rendered on and after 06/09/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>Customer Charge per Meter (Note 1)</td> <td style="text-align: right;">\$ 525.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 322.10</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 847.10</td> </tr> <tr> <td>Consumption Charge</td> <td style="text-align: right;">\$ 0.14422 per Ccf</td> </tr> </table> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (1.88)	Commercial Gas Service	\$ (5.73)	Industrial Gas Service	\$ (98.36)	Transportation Service	\$ (98.36)	Public Authority Gas Service	\$ (10.55)	Charge	Amount	Customer Charge per Meter (Note 1)	\$ 525.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10	Total Customer Charge	\$ 847.10	Consumption Charge	\$ 0.14422 per Ccf
Rate Schedule	Monthly Customer Rate Adjustment																						
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Commercial Gas Service	\$ (5.73)																						
Industrial Gas Service	\$ (98.36)																						
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Consumption Charge	\$ 0.14422 per Ccf																						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29541

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement, Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p> <p>Notes: (1) Per 2020 West Texas ALDC Statement of Intent Settlement (2) Per 2021 IRA - \$152.87, 2022 IRA - \$169.23</p>
RIDER FF 10	<p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29541

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5% Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
	Rider Tax updated to reflect the rate changes due to the 2020 Census results.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29541
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider Tax 2020	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY TAX RATE LESS THAN 1000 0.00000 1000 TO 2499 0.005810 2499 TO 9999 0.0107 10000 AND ABOVE 0.01997</p> <p>CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00000 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29541

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
75831	D	Mcf	\$1.4422	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 29563**

DESCRIPTION: Distribution Transportation **STATUS: A**

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2021

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating Pipeline Safety Fee

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37341	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29563

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11817-a	<p>Contract Date: 07/01/2016 Amendment Date: N/A Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer; Mcf and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term July 1, 2016 through June 30, 2017 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.40 per MMBtu at 14.65 pressure base Shrinkage Currently on file with Commission Taxes All applicable taxes Nominations</p> <p>Yes Monthly Imbalance Fee N/A Add/Remove Accounts N/A Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29563
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(D) the total amount collected from customers from the surcharge.
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:
None

DELIVERY POINTS					
<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92152	D	MMBTU	\$.4000	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37341	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED		
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29563

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 29564

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2016 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2021

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating Pipeline Safety Fee

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37342	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29564
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11864-a	<p>Contract Date: 05/01/2016 Amendment Date: N/A Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer; Mcf and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term May 1, 2016 through April 30, 2017 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.15 per MMBtu at 14.65 pressure base Shrinkage Currently on file with Commission Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee N/A Add/Remove Accounts N/A Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29564
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92150	D	MMBTU	\$.1500	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37342	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29564

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 29565**

DESCRIPTION: Distribution Transportation **STATUS: A**

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2016 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2021

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating Pipeline Safety Fee

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37343	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29565
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11865-a	<p>Contract Date: 05/01/2016 Amendment Date: N/A Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer; Mcf and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term May 1, 2016 through April 30, 2017 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.15 per MCF at 14.65 pressure base Shrinkage Currently on file with Commission Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee N/A Add/Remove Accounts N/A Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29565
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92154	D	MMBTU	\$.1500	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37343	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 29565**

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29567

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 07/01/2016 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2021

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Updating Pipeline Safety Fee

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34117	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29567
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
11879-a	<p>Contract Date: 07/01/2016 Amendment Date: N/A Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility. Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. Monthly Rate Customer's bill will be calculated by adding the following Customer; Mcf and MMBtu charges to the amounts and quantities due under the riders listed below: Charge Amount Term July 1, 2016 through June 30, 2017 Evergreen Month to Month Customer Charge N/A Sale Rate \$0.15 per MMBtu at 14.65 pressure base Shrinkage Currently on file with Commission Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee N/A Add/Remove Accounts N/A Monthly Imbalance Fee Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 29567
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
	(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
	(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
	(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
	(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
	(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
	(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
	(A) the pipeline safety and regulatory program fee amount paid to the Commission;
	(B) the unit rate and total amount of the surcharge billed to each customer;
	(C) the date or dates on which the surcharge was billed to customers; and
	(D) the total amount collected from customers from the surcharge.
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92157	D	MMBTU	\$.1500	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34117	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 29567

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 30536

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2017 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/09/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 2020 SOI, 2021 GRIP, 2022 GI

CITY ORDINANCE NO: See Lubbock City List

AMENDMENT(EXPLAIN): Implementing 2022 ALDC GRIP rates

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
32295	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30536
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 30536**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p>				
ALDC SUR 2020SOI	<p>Implementing rates pursuant to SOI settlement agreement effective 06/01/2021 for the Amarillo (Amarillo, Channing and Dalhart) and Lubbock Service Areas.</p> <p>RATE SCHEDULE: ALDC SUR 2020 SOI APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: Services Rendered on and after 06/01/2021</p> <p>Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Settlement Agreement between Atmos Energy Corporation West Texas Division and the Cities of Amarillo, Lubbock, Dalhart and Channing (ALDC Cities). This monthly rate shall apply to all customer classes of Atmos Energy Corp., West Texas Divisions' ALDC Cities Service Areas in the amount shown below. The surcharge rate will be in effect for approximately 36 months recovered through the consumption charge until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Settlement Agreement. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be at the rate shown in the table below:</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Rate per Ccf</td> </tr> <tr> <td>All Customer Classes</td> <td>\$0.00025</td> </tr> </table> <p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Atmos Energy Corp., West Texas Division will recover \$105,950.05 in actual expense and up to \$10,000 in estimated expenses, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.</p>	Rate Schedule	Rate per Ccf	All Customer Classes	\$0.00025
Rate Schedule	Rate per Ccf				
All Customer Classes	\$0.00025				
ALDC SUR EDIT	<p>Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.</p> <p>RATE SCHEDULE: ALDC SUR EDIT APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: 06/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any</p>				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30536

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;">Rate Schedule</td> <td style="width: 50%;">Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td style="text-align: right;">\$ (1.88)</td> </tr> <tr> <td>Commercial Gas Service</td> <td style="text-align: right;">\$ (5.73)</td> </tr> <tr> <td>Industrial Gas Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Transportation Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td style="text-align: right;">\$ (10.55)</td> </tr> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (1.88)	Commercial Gas Service	\$ (5.73)	Industrial Gas Service	\$ (98.36)	Transportation Service	\$ (98.36)	Public Authority Gas Service	\$ (10.55)
Rate Schedule	Monthly Customer Rate Adjustment												
Residential Gas Service	\$ (1.88)												
Commercial Gas Service	\$ (5.73)												
Industrial Gas Service	\$ (98.36)												
Transportation Service	\$ (98.36)												
Public Authority Gas Service	\$ (10.55)												
LUB CTY LST 2022GF	<p>LUB CTY LST 2022 GRIP APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Lubbock Service Areas. The billing of the new rates will be effective June 9, 2023. Lubbock Service Area: City Lubbock</p>												
LUB T INC 2022GRIP	<p>Rates go into effect by operation of law on June 9, 2023. Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Lubbock Service Areas. The billing of the new rates will be effective June 9, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Services Rendered on and after 06/09/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;">Charge</td> <td style="width: 50%;">Amount</td> </tr> <tr> <td>Customer Charge per Meter (Note 1)</td> <td style="text-align: right;">\$ 525.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 322.10</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 847.10</td> </tr> <tr> <td>Consumption Charge</td> <td style="text-align: right;">\$ 0.11225 per Ccf</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p>	Charge	Amount	Customer Charge per Meter (Note 1)	\$ 525.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10	Total Customer Charge	\$ 847.10	Consumption Charge	\$ 0.11225 per Ccf		
Charge	Amount												
Customer Charge per Meter (Note 1)	\$ 525.00												
Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10												
Total Customer Charge	\$ 847.10												
Consumption Charge	\$ 0.11225 per Ccf												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30536

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p> <p>Notes: (1) Per 2020 West Texas ALDC Statement of Intent (2) Per 2021 IRA - \$152.87, 2022 IRA - \$169.23</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30536

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Bovina 5%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5% Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30536

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider Tax 2020	Rider Tax updated to reflect the rate changes due to the 2020 Census results.
	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change every 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY TAX RATE LESS THAN 1000 0.00000 1000 TO 2499 0.005810 2499 TO 9999 0.0107 10000 AND ABOVE 0.01997</p> <p>CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00000 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 30536

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93097	D	Mcf	\$1.1225	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	32295	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30536

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 30537

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2017 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10174,10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing Gross Receipts Tax percentages based on 2020 Census

OTHER(EXPLAIN): Updating PSF and WTX RRM City List

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38036	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30537
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30537

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 5% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30537

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Floydada 3%
	Forsan 3%
	Frona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
RRM WTC INC 2017	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: Bills Rendered on and after October 1, 2018
	I. Applicability

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30537
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company’s Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.</p> <p>II. Definitions</p> <p>Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.</p> <p>III. Calculation</p> <p>The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:</p> $COS = OM + DEP + RI + TAX + CD$ <p>Where:</p> <p>OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos` Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.</p> <p>DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.</p> <p>RI = return on prudently incurred investment calculated as the Company’s pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos` Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company’s weighted average cost of capital before income taxes. The Company’s weighted average cost of capital is calculated using the methodology from the Final Order including the Company’s actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company’s filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.</p> <p>TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.</p> <p>CD = interest on customer deposits.</p> <p>IV. Annual Rate Adjustment T</p> <p>he Company shall provide schedules and work papers supporting the Filing’s revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 30537

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTION

settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30537
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	<p>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:</p> <p>a) a description of the proposed revision of rates and schedules;</p> <p>b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;</p> <p>c) the service area or areas in which the proposed rates would apply;</p> <p>d) the date the annual RRM filing was made with the regulatory authority; and</p> <p>e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.</p>										
Rider Tax 2020	<p>Rider Tax updated to reflect the rate changes due to the 2020 Census results.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY</p> <table> <tr> <td>TAX RATE</td> <td></td> </tr> <tr> <td>LESS THAN 1000</td> <td>0.00000</td> </tr> <tr> <td>1000 TO 2499</td> <td>0.005810</td> </tr> <tr> <td>2499 TO 9999</td> <td>0.0107</td> </tr> <tr> <td>10000 AND ABOVE</td> <td>0.01997</td> </tr> </table> <p>CITY TAX RATE</p> <ul style="list-style-type: none"> Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 	TAX RATE		LESS THAN 1000	0.00000	1000 TO 2499	0.005810	2499 TO 9999	0.0107	10000 AND ABOVE	0.01997
TAX RATE											
LESS THAN 1000	0.00000										
1000 TO 2499	0.005810										
2499 TO 9999	0.0107										
10000 AND ABOVE	0.01997										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**TARIFF CODE: DT RRC TARIFF NO: 30537****CURRENT RATE COMPONENT****RATE COMP. ID****DESCRIPTION**

Lake Tanglewood 0.00000
Lamesa 0.01070
Levelland 0.01997
Littlefield 0.01070
Lockney 0.00581
Lorenzo 0.00000
Los Ybanez 0.00000
Lubbock 0.01997
Meadow 0.00000
Midland 0.01997
Muleshoe 0.01070
Nazareth 0.00000
New Deal 0.00000
New Home 0.00000
Odessa 0.01997
O'donnell 0.00000
Olton 0.00581
Opydke West 0.00000
Palisades 0.00000
Pampa 0.01997
Panhandle 0.00581
Petersburg 0.00581
Plainview 0.01997
Post 0.01070
Quitaque 0.00000
Ralls 0.00581
Ranson Canyon 0.00581
Ropesville 0.00000
Sanford 0.00000
Seagraves 0.00581
Seminole 0.01070
Shallowater 0.01070
Silverton 0.00000
Slaton 0.01070
Smyer 0.00000
Springlake 0.00000
Stanton 0.01070
Sudan 0.00000
Tahoka 0.00581
Timbercreek Canyon 0.00000
Tulia 0.01070
Turkey 0.00000
Vega 0.00000
Wellman 0.00000
Wilson 0.00000
Wolfforth 0.01070

WTC T INC RRM 2021

Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2022 for the West Texas Cities Service Area

RATE SCHEDULE: TRANSPORTATION SERVICE
APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)
EFFECTIVE DATE: Bills Rendered on and after 10/01/2022

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 616.30 per month

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30537

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Consumption Charge \$ 0.10802 per Ccf
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). The West Texas Division Rider RRM applies to this schedule.
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,
	Curtailement Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.
	Agreement A transportation agreement is required.
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

WTX CTY LST 2021RI

Updating the ordinance numbers and ordinance approval dates for the remaining cities.

APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2022

City	Ordinance No.	Approved date
Abernathy	091322	09/13/2022
Amherst	U-08-2022	08/09/2022
Anton	2022-09-26	09/26/2022
Big Spring	029-2022	08/23/2022
Bovina	08162022	08/16/2022
Brownfield	2129	08/04/2022
Buffalo Springs	Blank	09/07/2022
Canyon	1163	08/15/2022
Coahoma	130	08/23/2022
Crosbyton	08-2022	08/16/2022
Dimmitt	080822	08/08/2022

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30537
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Earth	08232022 08/23/2022
Edmonson	342 09/13/2022
Floydada	22-5 08/16/2022
Forsan	091322 09/13/2022
Friona	2022.10.11 10/11/2022
Fritch	2022-11 09/29/2022
Hale Center	20220809A 08/09/2022
Happy	08082022 08/16/2022
Hart	236 10/10/2022
Hereford	09.19.22A 09/19/2022
Idalou	220801 08/15/2022
Kress	20220830B 08/30/2022
Lamesa	R-32-22 08/16/2022
Levelland	1066 10/17/2022
Littlefield	2022-0823-2 08/23/2022
Lockney	10252022-01 10/25/2022
Lorenzo	09122 09/12/2022
Los Ybanez	Blank 08/29/2022
Meadow	2022.09.15 09/15/2022
Midland	2022-105 08/23/2022
Muleshoe	O-535-0822 08/08/2022
Nazareth	9/22 09/01/2022
New Deal	Blank 09/26/2022
New Home	2022-1001 09/20/2022
Odessa	2022R-62 09/13/2022
O'Donnell	317 08/10/2022
Olton	O-08-001-2022 08/08/2022
Opdyke West	8/19/2022 08/19/2022
Palisades	20221110 10/11/2022
Pampa	1769 08/24/2022
Panhandle	2022-05 08/25/2022
Petersburg	09132022B 09/13/2022
Plainview	22-3730 09/13/2022
Post	696 08/09/2022
Quitaque	912121 09/12/2022
Ralls	2022-08-16-1 08/16/2022
Ransom Canyon	091322 09/13/2022
Ropesville	09-08-01 09/08/2022
Sanford	2022-2 09/12/2022
Seagraves	22-08-08-1 08/08/2022
Seminole	601 09/12/2022
Shallowater	20220830 08/30/2022
Silverton	443 9/12/2022
Slaton	101722D 10/17/2022
Smyer	138 09/12/2022
Springlake	Blank 09/08/2022
Stanton	1495A 08/08/2022
Sudan	Blank 08/16/2022
Tahoka	22-030 08/08/2022
Tanglewood	Blank 08/08/2022
Timbercreek	2022-12 09/08/2022
Tulia	2022-07 08/09/2022
Turkey	08-22 08/24/2022
ega	4-09/13/2022 09/13/2022
Wellman	190 09/20/2022
Wilson	229 08/08/2022
Wolfforth	601 08/15/2022

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30537

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93098	D	Mcf	\$1.0802	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38036	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30540

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2017 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10174,10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing Gross Receipts Tax percentages based on 2020 Census

OTHER(EXPLAIN): Updating PSF and WTX RRM City List

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38042	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30540
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30540

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 5% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30540

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Floydada 3%
	Forsan 3%
	Frona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
RRM WTC INC 2017	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: Bills Rendered on and after October 1, 2018
	I. Applicability

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30540
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company’s Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.</p> <p>II. Definitions</p> <p>Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.</p> <p>III. Calculation</p> <p>The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:</p> $COS = OM + DEP + RI + TAX + CD$ <p>Where:</p> <p>OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos` Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.</p> <p>DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.</p> <p>RI = return on prudently incurred investment calculated as the Company’s pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos` Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company’s weighted average cost of capital before income taxes. The Company’s weighted average cost of capital is calculated using the methodology from the Final Order including the Company’s actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company’s filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.</p> <p>TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.</p> <p>CD = interest on customer deposits.</p> <p>IV. Annual Rate Adjustment T</p> <p>he Company shall provide schedules and work papers supporting the Filing’s revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 30540

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTION

settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30540
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	<p>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:</p> <p>a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.</p>										
Rider Tax 2020	<p>Rider Tax updated to reflect the rate changes due to the 2020 Census results.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY</p> <table> <tr> <td>TAX RATE</td> <td></td> </tr> <tr> <td>LESS THAN 1000</td> <td>0.00000</td> </tr> <tr> <td>1000 TO 2499</td> <td>0.005810</td> </tr> <tr> <td>2499 TO 9999</td> <td>0.0107</td> </tr> <tr> <td>10000 AND ABOVE</td> <td>0.01997</td> </tr> </table> <p>CITY TAX RATE</p> <ul style="list-style-type: none"> Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 	TAX RATE		LESS THAN 1000	0.00000	1000 TO 2499	0.005810	2499 TO 9999	0.0107	10000 AND ABOVE	0.01997
TAX RATE											
LESS THAN 1000	0.00000										
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 30540**

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
	Lake Tanglewood 0.00000				
	Lamesa 0.01070				
	Levelland 0.01997				
	Littlefield 0.01070				
	Lockney 0.00581				
	Lorenzo 0.00000				
	Los Ybanez 0.00000				
	Lubbock 0.01997				
	Meadow 0.00000				
	Midland 0.01997				
	Muleshoe 0.01070				
	Nazareth 0.00000				
	New Deal 0.00000				
	New Home 0.00000				
	Odessa 0.01997				
	O'donnell 0.00000				
	Olton 0.00581				
	Opydke West 0.00000				
	Palisades 0.00000				
	Pampa 0.01997				
	Panhandle 0.00581				
	Petersburg 0.00581				
	Plainview 0.01997				
	Post 0.01070				
	Quitaque 0.00000				
	Ralls 0.00581				
	Ranson Canyon 0.00581				
	Ropesville 0.00000				
	Sanford 0.00000				
	Seagraves 0.00581				
	Seminole 0.01070				
	Shallowater 0.01070				
	Silverton 0.00000				
	Slaton 0.01070				
	Smyer 0.00000				
	Springlake 0.00000				
	Stanton 0.01070				
	Sudan 0.00000				
	Tahoka 0.00581				
	Timbercreek Canyon 0.00000				
	Tulia 0.01070				
	Turkey 0.00000				
	Vega 0.00000				
	Wellman 0.00000				
	Wilson 0.00000				
	Wolfforth 0.01070				
WTC T INC RRM 2021	Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2022 for the West Texas Cities Service Area				
	<p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>Customer Charge per Meter</td> <td>\$ 616.30 per month</td> </tr> </table>	Charge	Amount	Customer Charge per Meter	\$ 616.30 per month
Charge	Amount				
Customer Charge per Meter	\$ 616.30 per month				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30540

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																				
	Consumption Charge \$ 0.10802 per Ccf																																				
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.																																				
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.																																				
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.																																				
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.																																				
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).																																				
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). The West Texas Division Rider RRM applies to this schedule.																																				
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.																																				
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.																																				
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,																																				
	Curtailement Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.																																				
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.																																				
	Agreement A transportation agreement is required.																																				
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.																																				
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment. Updating the ordinance numbers and ordinance approval dates for the remaining cities.																																				
	APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2022																																				
	<table border="0"> <thead> <tr> <th>City</th> <th>Ordinance No.</th> <th>Approved date</th> </tr> </thead> <tbody> <tr> <td>Abernathy</td> <td>091322</td> <td>09/13/2022</td> </tr> <tr> <td>Amherst</td> <td>U-08-2022</td> <td>08/09/2022</td> </tr> <tr> <td>Anton</td> <td>2022-09-26</td> <td>09/26/2022</td> </tr> <tr> <td>Big Spring</td> <td>029-2022</td> <td>08/23/2022</td> </tr> <tr> <td>Bovina</td> <td>08162022</td> <td>08/16/2022</td> </tr> <tr> <td>Brownfield</td> <td>2129</td> <td>08/04/2022</td> </tr> <tr> <td>Buffalo Springs</td> <td>Blank</td> <td>09/07/2022</td> </tr> <tr> <td>Canyon</td> <td>1163</td> <td>08/15/2022</td> </tr> <tr> <td>Coahoma</td> <td>130</td> <td>08/23/2022</td> </tr> <tr> <td>Crosbyton</td> <td>08-2022</td> <td>08/16/2022</td> </tr> <tr> <td>Dimmitt</td> <td>080822</td> <td>08/08/2022</td> </tr> </tbody> </table>	City	Ordinance No.	Approved date	Abernathy	091322	09/13/2022	Amherst	U-08-2022	08/09/2022	Anton	2022-09-26	09/26/2022	Big Spring	029-2022	08/23/2022	Bovina	08162022	08/16/2022	Brownfield	2129	08/04/2022	Buffalo Springs	Blank	09/07/2022	Canyon	1163	08/15/2022	Coahoma	130	08/23/2022	Crosbyton	08-2022	08/16/2022	Dimmitt	080822	08/08/2022
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WTX CTY LST 2021RI

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30540
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Earth	08232022 08/23/2022
Edmonson	342 09/13/2022
Floydada	22-5 08/16/2022
Forsan	091322 09/13/2022
Friona	2022.10.11 10/11/2022
Fritch	2022-11 09/29/2022
Hale Center	20220809A 08/09/2022
Happy	08082022 08/16/2022
Hart	236 10/10/2022
Hereford	09.19.22A 09/19/2022
Idalou	220801 08/15/2022
Kress	20220830B 08/30/2022
Lamesa	R-32-22 08/16/2022
Levelland	1066 10/17/2022
Littlefield	2022-0823-2 08/23/2022
Lockney	10252022-01 10/25/2022
Lorenzo	09122 09/12/2022
Los Ybanez	Blank 08/29/2022
Meadow	2022.09.15 09/15/2022
Midland	2022-105 08/23/2022
Muleshoe	O-535-0822 08/08/2022
Nazareth	9/22 09/01/2022
New Deal	Blank 09/26/2022
New Home	2022-1001 09/20/2022
Odessa	2022R-62 09/13/2022
O'Donnell	317 08/10/2022
Olton	O-08-001-2022 08/08/2022
Opdyke West	8/19/2022 08/19/2022
Palisades	20221110 10/11/2022
Pampa	1769 08/24/2022
Panhandle	2022-05 08/25/2022
Petersburg	09132022B 09/13/2022
Plainview	22-3730 09/13/2022
Post	696 08/09/2022
Quitaque	912121 09/12/2022
Ralls	2022-08-16-1 08/16/2022
Ransom Canyon	091322 09/13/2022
Ropesville	09-08-01 09/08/2022
Sanford	2022-2 09/12/2022
Seagraves	22-08-08-1 08/08/2022
Seminole	601 09/12/2022
Shallowater	20220830 08/30/2022
Silverton	443 9/12/2022
Slaton	101722D 10/17/2022
Smyer	138 09/12/2022
Springlake	Blank 09/08/2022
Stanton	1495A 08/08/2022
Sudan	Blank 08/16/2022
Tahoka	22-030 08/08/2022
Tanglewood	Blank 08/08/2022
Timbercreek	2022-12 09/08/2022
Tulia	2022-07 08/09/2022
Turkey	08-22 08/24/2022
ega	4-09/13/2022 09/13/2022
Wellman	190 09/20/2022
Wilson	229 08/08/2022
Wolfforth	601 08/15/2022

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30540

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93101	D	MCF	\$1.0802	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38042	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30541

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2017 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38044	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30541
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30541

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>ENV SUR EDIT Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
Rate Schedule	Monthly Customer Rate Adjustment												
Residential Gas Service	\$ (2.76)												
Commercial Gas Service	\$ (7.69)												
Industrial Gas Service	\$ (124.45)												
Transportation Service	\$ (124.45)												
Public Authority Gas Service	\$ (21.38)												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30541

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
Charge	Amount										
Customer Charge per Meter (Note1)	\$ 409.00										
Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33										
Total Customer Charge	\$ 1,071.33										
Consumption Charge per Ccf (Note1)	\$ 0.06895										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 30541

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93102	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38044	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 30542

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2017 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10174,10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing Gross Receipts Tax percentages based on 2020 Census

OTHER(EXPLAIN): Updating PSF and WTX RRM City List

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38046	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30542
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30542

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 5% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30542

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Floydada 3%
	Forsan 3%
	Frona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
RRM WTC INC 2017	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: Bills Rendered on and after October 1, 2018
	I. Applicability

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30542
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.</p> <p>II. Definitions</p> <p>Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.</p> <p>III. Calculation</p> <p>The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:</p> $COS = OM + DEP + RI + TAX + CD$ <p>Where:</p> <p>OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.</p> <p>DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.</p> <p>RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.</p> <p>TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.</p> <p>CD = interest on customer deposits.</p> <p>IV. Annual Rate Adjustment T</p> <p>he Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 30542

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTION

settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30542
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	<p>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:</p> <p>a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.</p>										
Rider Tax 2020	<p>Rider Tax updated to reflect the rate changes due to the 2020 Census results.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY</p> <table> <tr> <td>TAX RATE</td> <td></td> </tr> <tr> <td>LESS THAN 1000</td> <td>0.00000</td> </tr> <tr> <td>1000 TO 2499</td> <td>0.005810</td> </tr> <tr> <td>2499 TO 9999</td> <td>0.0107</td> </tr> <tr> <td>10000 AND ABOVE</td> <td>0.01997</td> </tr> </table> <p>CITY TAX RATE</p> <ul style="list-style-type: none"> Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 	TAX RATE		LESS THAN 1000	0.00000	1000 TO 2499	0.005810	2499 TO 9999	0.0107	10000 AND ABOVE	0.01997
TAX RATE											
LESS THAN 1000	0.00000										
1000 TO 2499	0.005810										
2499 TO 9999	0.0107										
10000 AND ABOVE	0.01997										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30542

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
	Lake Tanglewood 0.00000				
	Lamesa 0.01070				
	Levelland 0.01997				
	Littlefield 0.01070				
	Lockney 0.00581				
	Lorenzo 0.00000				
	Los Ybanez 0.00000				
	Lubbock 0.01997				
	Meadow 0.00000				
	Midland 0.01997				
	Muleshoe 0.01070				
	Nazareth 0.00000				
	New Deal 0.00000				
	New Home 0.00000				
	Odessa 0.01997				
	O'donnell 0.00000				
	Olton 0.00581				
	Opydke West 0.00000				
	Palisades 0.00000				
	Pampa 0.01997				
	Panhandle 0.00581				
	Petersburg 0.00581				
	Plainview 0.01997				
	Post 0.01070				
	Quitaque 0.00000				
	Ralls 0.00581				
	Ranson Canyon 0.00581				
	Ropesville 0.00000				
	Sanford 0.00000				
	Seagraves 0.00581				
	Seminole 0.01070				
	Shallowater 0.01070				
	Silverton 0.00000				
	Slaton 0.01070				
	Smyer 0.00000				
	Springlake 0.00000				
	Stanton 0.01070				
	Sudan 0.00000				
	Tahoka 0.00581				
	Timbercreek Canyon 0.00000				
	Tulia 0.01070				
	Turkey 0.00000				
	Vega 0.00000				
	Wellman 0.00000				
	Wilson 0.00000				
	Wolfforth 0.01070				
WTC T INC RRM 2021	Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2022 for the West Texas Cities Service Area				
	RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Bills Rendered on and after 10/01/2022				
	Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.				
	Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.				
	Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:				
	<table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>Customer Charge per Meter</td> <td>\$ 616.30 per month</td> </tr> </table>	Charge	Amount	Customer Charge per Meter	\$ 616.30 per month
Charge	Amount				
Customer Charge per Meter	\$ 616.30 per month				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30542

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Consumption Charge \$ 0.10802 per Ccf
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). The West Texas Division Rider RRM applies to this schedule.
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,
	Curtailement Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.
	Agreement A transportation agreement is required.
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

WTX CTY LST 2021RI

Updating the ordinance numbers and ordinance approval dates for the remaining cities.

APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2022

City	Ordinance No.	Approved date
Abernathy	091322	09/13/2022
Amherst	U-08-2022	08/09/2022
Anton	2022-09-26	09/26/2022
Big Spring	029-2022	08/23/2022
Bovina	08162022	08/16/2022
Brownfield	2129	08/04/2022
Buffalo Springs	Blank	09/07/2022
Canyon	1163	08/15/2022
Coahoma	130	08/23/2022
Crosbyton	08-2022	08/16/2022
Dimmitt	080822	08/08/2022

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 30542
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Earth	08232022 08/23/2022
Edmonson	342 09/13/2022
Floydada	22-5 08/16/2022
Forsan	091322 09/13/2022
Friona	2022.10.11 10/11/2022
Fritch	2022-11 09/29/2022
Hale Center	20220809A 08/09/2022
Happy	08082022 08/16/2022
Hart	236 10/10/2022
Hereford	09.19.22A 09/19/2022
Idalou	220801 08/15/2022
Kress	20220830B 08/30/2022
Lamesa	R-32-22 08/16/2022
Levelland	1066 10/17/2022
Littlefield	2022-0823-2 08/23/2022
Lockney	10252022-01 10/25/2022
Lorenzo	09122 09/12/2022
Los Ybanez	Blank 08/29/2022
Meadow	2022.09.15 09/15/2022
Midland	2022-105 08/23/2022
Muleshoe	O-535-0822 08/08/2022
Nazareth	9/22 09/01/2022
New Deal	Blank 09/26/2022
New Home	2022-1001 09/20/2022
Odessa	2022R-62 09/13/2022
O'Donnell	317 08/10/2022
Olton	O-08-001-2022 08/08/2022
Opdyke West	8/19/2022 08/19/2022
Palisades	20221110 10/11/2022
Pampa	1769 08/24/2022
Panhandle	2022-05 08/25/2022
Petersburg	09132022B 09/13/2022
Plainview	22-3730 09/13/2022
Post	696 08/09/2022
Quitaque	912121 09/12/2022
Ralls	2022-08-16-1 08/16/2022
Ransom Canyon	091322 09/13/2022
Ropesville	09-08-01 09/08/2022
Sanford	2022-2 09/12/2022
Seagraves	22-08-08-1 08/08/2022
Seminole	601 09/12/2022
Shallowater	20220830 08/30/2022
Silverton	443 9/12/2022
Slaton	101722D 10/17/2022
Smyer	138 09/12/2022
Springlake	Blank 09/08/2022
Stanton	1495A 08/08/2022
Sudan	Blank 08/16/2022
Tahoka	22-030 08/08/2022
Tanglewood	Blank 08/08/2022
Timbercreek	2022-12 09/08/2022
Tulia	2022-07 08/09/2022
Turkey	08-22 08/24/2022
ega	4-09/13/2022 09/13/2022
Wellman	190 09/20/2022
Wilson	229 08/08/2022
Wolfforth	601 08/15/2022

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 30542

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
93103	D	Mcf	\$1.0802	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38046	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 32018

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2018 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10174,10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing Gross Receipts Tax percentages based on 2020 Census

OTHER(EXPLAIN): Updating PSF and WTX RRM City List

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38493	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 32018
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 32018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 5% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 32018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Floydada 3%
	Forsan 3%
	Frona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

RRM WTC INC 2017 Rider RRM as approved by City Ordinances in the West Texas Cities Service Area
 RATE SCHEDULE: RRM - Rate Review Mechanism

APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.

EFFECTIVE DATE: Bills Rendered on and after October 1, 2018

I. Applicability

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 32018
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

IV. Annual Rate Adjustment T

he Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 32018

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTION

settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 32018
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	<p>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:</p> <p>a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.</p>										
Rider Tax 2020	<p>Rider Tax updated to reflect the rate changes due to the 2020 Census results.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY</p> <table> <tr> <td>TAX RATE</td> <td></td> </tr> <tr> <td>LESS THAN 1000</td> <td>0.00000</td> </tr> <tr> <td>1000 TO 2499</td> <td>0.005810</td> </tr> <tr> <td>2499 TO 9999</td> <td>0.0107</td> </tr> <tr> <td>10000 AND ABOVE</td> <td>0.01997</td> </tr> </table> <p>CITY TAX RATE</p> <ul style="list-style-type: none"> Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 	TAX RATE		LESS THAN 1000	0.00000	1000 TO 2499	0.005810	2499 TO 9999	0.0107	10000 AND ABOVE	0.01997
TAX RATE											
LESS THAN 1000	0.00000										
1000 TO 2499	0.005810										
2499 TO 9999	0.0107										
10000 AND ABOVE	0.01997										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 32018
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00000
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

WTC T INC RRM 2021 Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2022 for the West Texas Cities Service Area

RATE SCHEDULE: TRANSPORTATION SERVICE
 APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)
 EFFECTIVE DATE: Bills Rendered on and after 10/01/2022

Application
 Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

Type of Service
 Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
 Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 616.30 per month

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 32018

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Consumption Charge \$ 0.10802 per Ccf
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). The West Texas Division Rider RRM applies to this schedule.
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,
	Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.
	Agreement A transportation agreement is required.
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

WTX CTY LST 2021RI

Updating the ordinance numbers and ordinance approval dates for the remaining cities.

APPLICABLE TO: Incorporated cities within the West Texas Service Area
CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2022

City	Ordinance No.	Approved date
Abernathy	091322	09/13/2022
Amherst	U-08-2022	08/09/2022
Anton	2022-09-26	09/26/2022
Big Spring	029-2022	08/23/2022
Bovina	08162022	08/16/2022
Brownfield	2129	08/04/2022
Buffalo Springs	Blank	09/07/2022
Canyon	1163	08/15/2022
Coahoma	130	08/23/2022
Crosbyton	08-2022	08/16/2022
Dimmitt	080822	08/08/2022

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 32018
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Earth	08232022 08/23/2022
Edmonson	342 09/13/2022
Floydada	22-5 08/16/2022
Forsan	091322 09/13/2022
Friona	2022.10.11 10/11/2022
Fritch	2022-11 09/29/2022
Hale Center	20220809A 08/09/2022
Happy	08082022 08/16/2022
Hart	236 10/10/2022
Hereford	09.19.22A 09/19/2022
Idalou	220801 08/15/2022
Kress	20220830B 08/30/2022
Lamesa	R-32-22 08/16/2022
Levelland	1066 10/17/2022
Littlefield	2022-0823-2 08/23/2022
Lockney	10252022-01 10/25/2022
Lorenzo	09122 09/12/2022
Los Ybanez	Blank 08/29/2022
Meadow	2022.09.15 09/15/2022
Midland	2022-105 08/23/2022
Muleshoe	O-535-0822 08/08/2022
Nazareth	9/22 09/01/2022
New Deal	Blank 09/26/2022
New Home	2022-1001 09/20/2022
Odessa	2022R-62 09/13/2022
O'Donnell	317 08/10/2022
Olton	O-08-001-2022 08/08/2022
Opdyke West	8/19/2022 08/19/2022
Palisades	20221110 10/11/2022
Pampa	1769 08/24/2022
Panhandle	2022-05 08/25/2022
Petersburg	09132022B 09/13/2022
Plainview	22-3730 09/13/2022
Post	696 08/09/2022
Quitaque	912121 09/12/2022
Ralls	2022-08-16-1 08/16/2022
Ransom Canyon	091322 09/13/2022
Ropesville	09-08-01 09/08/2022
Sanford	2022-2 09/12/2022
Seagraves	22-08-08-1 08/08/2022
Seminole	601 09/12/2022
Shallowater	20220830 08/30/2022
Silverton	443 9/12/2022
Slaton	101722D 10/17/2022
Smyer	138 09/12/2022
Springlake	Blank 09/08/2022
Stanton	1495A 08/08/2022
Sudan	Blank 08/16/2022
Tahoka	22-030 08/08/2022
Tanglewood	Blank 08/08/2022
Timbercreek	2022-12 09/08/2022
Tulia	2022-07 08/09/2022
Turkey	08-22 08/24/2022
ega	4-09/13/2022 09/13/2022
Wellman	190 09/20/2022
Wilson	229 08/08/2022
Wolfforth	601 08/15/2022

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 32018

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
94281	D	Mcf	\$1.0802	10/01/2022	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">38493</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	38493	**CONFIDENTIAL**
Customer	38493	**CONFIDENTIAL**						
94282	D	Mcf	\$1.0802	10/01/2022	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">38493</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	38493	**CONFIDENTIAL**
Customer	38493	**CONFIDENTIAL**						
94283	D	Mcf	\$1.0802	10/01/2022	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">38493</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	38493	**CONFIDENTIAL**
Customer	38493	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 32019

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 10/01/2018 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10174,10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing Gross Receipts Tax percentages based on 2020 Census

OTHER(EXPLAIN): Updating PSF and WTX RRM City List

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38492	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 32019
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 32019

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5% Brownfield 5% Buffalo Springs Lake 5% Canyon 5% Channing 5% Coahoma 3% Crosbyton 5% Dalhart 3% Dimmitt 5% Earth 5% Edmonson 2%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 32019

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Floydada 3%
	Forsan 3%
	Frona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
RRM WTC INC 2017	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: Bills Rendered on and after October 1, 2018
	I. Applicability

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 32019
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.</p> <p>II. Definitions</p> <p>Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.</p> <p>III. Calculation</p> <p>The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:</p> $COS = OM + DEP + RI + TAX + CD$ <p>Where:</p> <p>OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.</p> <p>DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.</p> <p>RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.</p> <p>TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.</p> <p>CD = interest on customer deposits.</p> <p>IV. Annual Rate Adjustment T</p> <p>he Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

RRC TARIFF NO: 32019

CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTION

settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 32019
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
	<p>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:</p> <p>a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.</p>										
Rider Tax 2020	<p>Rider Tax updated to reflect the rate changes due to the 2020 Census results.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY</p> <table> <tr> <td>TAX RATE</td> <td></td> </tr> <tr> <td>LESS THAN 1000</td> <td>0.00000</td> </tr> <tr> <td>1000 TO 2499</td> <td>0.005810</td> </tr> <tr> <td>2499 TO 9999</td> <td>0.0107</td> </tr> <tr> <td>10000 AND ABOVE</td> <td>0.01997</td> </tr> </table> <p>CITY TAX RATE</p> <ul style="list-style-type: none"> Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 	TAX RATE		LESS THAN 1000	0.00000	1000 TO 2499	0.005810	2499 TO 9999	0.0107	10000 AND ABOVE	0.01997
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
-----------------------	--

TARIFF CODE: DT	RRC TARIFF NO: 32019
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Lake Tanglewood 0.00000
	Lamesa 0.01070
	Levelland 0.01997
	Littlefield 0.01070
	Lockney 0.00581
	Lorenzo 0.00000
	Los Ybanez 0.00000
	Lubbock 0.01997
	Meadow 0.00000
	Midland 0.01997
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070
WTC T INC RRM 2021	Implementing Rate Pursuant to Settlement Agreement Effective 10/01/2022 for the West Texas Cities Service Area
	RATE SCHEDULE: TRANSPORTATION SERVICE
	APPLICABLE TO: WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)
	EFFECTIVE DATE: Bills Rendered on and after 10/01/2022
	Application
	Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.
	Type of Service
	Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.
	Monthly Rate
	Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:
	Charge Amount
	Customer Charge per Meter \$ 616.30 per month

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 32019

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																				
	Consumption Charge \$ 0.10802 per Ccf																																				
	Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.																																				
	Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.																																				
	Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.																																				
	Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.																																				
	Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).																																				
	Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s). The West Texas Division Rider RRM applies to this schedule.																																				
	Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.																																				
	Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.																																				
	Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,																																				
	Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.																																				
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.																																				
	Agreement A transportation agreement is required.																																				
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.																																				
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.																																				
WTX CTY LST 2021RI	Updating the ordinance numbers and ordinance approval dates for the remaining cities.																																				
	APPLICABLE TO: Incorporated cities within the West Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA FOR RATES EFFECTIVE 10/01/2022																																				
	<table border="1"> <thead> <tr> <th>City</th> <th>Ordinance No.</th> <th>Approved date</th> </tr> </thead> <tbody> <tr> <td>Abernathy</td> <td>091322</td> <td>09/13/2022</td> </tr> <tr> <td>Amherst</td> <td>U-08-2022</td> <td>08/09/2022</td> </tr> <tr> <td>Anton</td> <td>2022-09-26</td> <td>09/26/2022</td> </tr> <tr> <td>Big Spring</td> <td>029-2022</td> <td>08/23/2022</td> </tr> <tr> <td>Bovina</td> <td>08162022</td> <td>08/16/2022</td> </tr> <tr> <td>Brownfield</td> <td>2129</td> <td>08/04/2022</td> </tr> <tr> <td>Buffalo Springs</td> <td>Blank</td> <td>09/07/2022</td> </tr> <tr> <td>Canyon</td> <td>1163</td> <td>08/15/2022</td> </tr> <tr> <td>Coahoma</td> <td>130</td> <td>08/23/2022</td> </tr> <tr> <td>Crosbyton</td> <td>08-2022</td> <td>08/16/2022</td> </tr> <tr> <td>Dimmitt</td> <td>080822</td> <td>08/08/2022</td> </tr> </tbody> </table>	City	Ordinance No.	Approved date	Abernathy	091322	09/13/2022	Amherst	U-08-2022	08/09/2022	Anton	2022-09-26	09/26/2022	Big Spring	029-2022	08/23/2022	Bovina	08162022	08/16/2022	Brownfield	2129	08/04/2022	Buffalo Springs	Blank	09/07/2022	Canyon	1163	08/15/2022	Coahoma	130	08/23/2022	Crosbyton	08-2022	08/16/2022	Dimmitt	080822	08/08/2022
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 32019
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Earth	08232022 08/23/2022
Edmonson	342 09/13/2022
Floydada	22-5 08/16/2022
Forsan	091322 09/13/2022
Friona	2022.10.11 10/11/2022
Fritch	2022-11 09/29/2022
Hale Center	20220809A 08/09/2022
Happy	08082022 08/16/2022
Hart	236 10/10/2022
Hereford	09.19.22A 09/19/2022
Idalou	220801 08/15/2022
Kress	20220830B 08/30/2022
Lamesa	R-32-22 08/16/2022
Levelland	1066 10/17/2022
Littlefield	2022-0823-2 08/23/2022
Lockney	10252022-01 10/25/2022
Lorenzo	09122 09/12/2022
Los Ybanez	Blank 08/29/2022
Meadow	2022.09.15 09/15/2022
Midland	2022-105 08/23/2022
Muleshoe	O-535-0822 08/08/2022
Nazareth	9/22 09/01/2022
New Deal	Blank 09/26/2022
New Home	2022-1001 09/20/2022
Odessa	2022R-62 09/13/2022
O'Donnell	317 08/10/2022
Olton	O-08-001-2022 08/08/2022
Opdyke West	8/19/2022 08/19/2022
Palisades	20221110 10/11/2022
Pampa	1769 08/24/2022
Panhandle	2022-05 08/25/2022
Petersburg	09132022B 09/13/2022
Plainview	22-3730 09/13/2022
Post	696 08/09/2022
Quitaque	912121 09/12/2022
Ralls	2022-08-16-1 08/16/2022
Ransom Canyon	091322 09/13/2022
Ropesville	09-08-01 09/08/2022
Sanford	2022-2 09/12/2022
Seagraves	22-08-08-1 08/08/2022
Seminole	601 09/12/2022
Shallowater	20220830 08/30/2022
Silverton	443 9/12/2022
Slaton	101722D 10/17/2022
Smyer	138 09/12/2022
Springlake	Blank 09/08/2022
Stanton	1495A 08/08/2022
Sudan	Blank 08/16/2022
Tahoka	22-030 08/08/2022
Tanglewood	Blank 08/08/2022
Timbercreek	2022-12 09/08/2022
Tulia	2022-07 08/09/2022
Turkey	08-22 08/24/2022
ega	4-09/13/2022 09/13/2022
Wellman	190 09/20/2022
Wilson	229 08/08/2022
Wolfforth	601 08/15/2022

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 32019

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94279	D	Mcf	\$1.0802	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38492	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 32020

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2018 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10900,5923,8886,12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42036	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 32020
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																																																																																
Triangle FF 10900 c	<p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer`s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality`s franchise ordinance. Each municipality`s franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer`s bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <table> <thead> <tr> <th>City</th> <th>Franchise fee</th> </tr> </thead> <tbody> <tr><td>Abernathy</td><td>5% Amarillo 5%</td></tr> <tr><td>Amherst</td><td>5% Anton 5%</td></tr> <tr><td>Big Spring</td><td>3.50%</td></tr> <tr><td>Bovina</td><td>5%</td></tr> <tr><td>Brownfield</td><td>5%</td></tr> <tr><td>Buffalo Springs</td><td>Lake 5%</td></tr> <tr><td>Canyon</td><td>5%</td></tr> <tr><td>Channing</td><td>5% Coahoma 3%</td></tr> <tr><td>Crosbyton</td><td>5%</td></tr> <tr><td>Dalhart</td><td>3%</td></tr> <tr><td>Dimmitt</td><td>5%</td></tr> <tr><td>Earth</td><td>5%</td></tr> <tr><td>Edmonson</td><td>2%</td></tr> <tr><td>Floydada</td><td>3%</td></tr> <tr><td>Forsan</td><td>3%</td></tr> <tr><td>Frona</td><td>5%</td></tr> <tr><td>Fritch</td><td>5%</td></tr> <tr><td>Hale Center</td><td>5%</td></tr> <tr><td>Happy</td><td>3%</td></tr> <tr><td>Hart</td><td>5%</td></tr> <tr><td>Hereford</td><td>3%</td></tr> <tr><td>Idalou</td><td>4%</td></tr> <tr><td>Kress</td><td>3%</td></tr> <tr><td>Lake Tanglewood</td><td>5%</td></tr> <tr><td>Lamesa</td><td>4%</td></tr> <tr><td>Levelland</td><td>5%</td></tr> <tr><td>Littlefield</td><td>5%</td></tr> <tr><td>Lockney</td><td>3%</td></tr> <tr><td>Lorenzo</td><td>5%</td></tr> <tr><td>Los Ybanez</td><td>0%</td></tr> <tr><td>Lubbock</td><td>5%</td></tr> <tr><td>Meadow</td><td>5%</td></tr> <tr><td>Midland</td><td>5%</td></tr> <tr><td>Muleshoe</td><td>5%</td></tr> <tr><td>Nazareth</td><td>3%</td></tr> <tr><td>New Deal</td><td>5%</td></tr> <tr><td>New Home</td><td>3%</td></tr> <tr><td>Odessa</td><td>5%</td></tr> <tr><td>O`Donnell</td><td>3%</td></tr> <tr><td>Olton</td><td>3%</td></tr> <tr><td>Opdyke West</td><td>3%</td></tr> <tr><td>Palisades</td><td>5%</td></tr> <tr><td>Pampa</td><td>5%</td></tr> <tr><td>Panhandle</td><td>5%</td></tr> <tr><td>Petersburg</td><td>3%</td></tr> <tr><td>Plainview</td><td>5%</td></tr> <tr><td>Post</td><td>5%</td></tr> </tbody> </table>	City	Franchise fee	Abernathy	5% Amarillo 5%	Amherst	5% Anton 5%	Big Spring	3.50%	Bovina	5%	Brownfield	5%	Buffalo Springs	Lake 5%	Canyon	5%	Channing	5% Coahoma 3%	Crosbyton	5%	Dalhart	3%	Dimmitt	5%	Earth	5%	Edmonson	2%	Floydada	3%	Forsan	3%	Frona	5%	Fritch	5%	Hale Center	5%	Happy	3%	Hart	5%	Hereford	3%	Idalou	4%	Kress	3%	Lake Tanglewood	5%	Lamesa	4%	Levelland	5%	Littlefield	5%	Lockney	3%	Lorenzo	5%	Los Ybanez	0%	Lubbock	5%	Meadow	5%	Midland	5%	Muleshoe	5%	Nazareth	3%	New Deal	5%	New Home	3%	Odessa	5%	O`Donnell	3%	Olton	3%	Opdyke West	3%	Palisades	5%	Pampa	5%	Panhandle	5%	Petersburg	3%	Plainview	5%	Post	5%
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 32020
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Quitaque 5% Ralls 4% Ransom Canyon 3% Ropesville 5% Sanford 5% Seagraves 5% Seminole 4% Shallowater 5% Silverton 5% Slaton 5% Smyer 3% Springlake 3% Stanton 5% Sudan 5% Tahoka 5% Timbercreek Canyon 5% Tulia 5% Turkey 3% Vega 3% Wellman 5% Wilson 3% Wolfforth 4%
Triangle PSF 2022	Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year. (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year. (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year. (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection. (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003. (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 32020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p>

Triangle T 12761

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 32020

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
	<p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td style="text-align: left;">Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td style="text-align: right;">\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td style="text-align: right;">\$ 0.53549</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p> <p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
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City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152								
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Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 32020

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
113314	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42036	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 32021

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2018 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10900,5923,8886,12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
38494	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 32021

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td style="text-align: right;">\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td style="text-align: right;">\$ 0.53549</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p> <p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 32021

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
94280	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	38494	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34029

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2020 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/09/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 2020 SOI, 2021 GRIP, 2022 GF

CITY ORDINANCE NO: See Lubbock City List

AMENDMENT(EXPLAIN): Implementing 2022 ALDC GRIP rates

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40671	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 34029
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34029

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p>				
ALDC SUR 2020SOI	<p>Implementing rates pursuant to SOI settlement agreement effective 06/01/2021 for the Amarillo (Amarillo, Channing and Dalhart) and Lubbock Service Areas.</p> <p>RATE SCHEDULE: ALDC SUR 2020 SOI APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: Services Rendered on and after 06/01/2021</p> <p>Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Settlement Agreement between Atmos Energy Corporation West Texas Division and the Cities of Amarillo, Lubbock, Dalhart and Channing (ALDC Cities). This monthly rate shall apply to all customer classes of Atmos Energy Corp., West Texas Divisions' ALDC Cities Service Areas in the amount shown below. The surcharge rate will be in effect for approximately 36 months recovered through the consumption charge until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Settlement Agreement. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be at the rate shown in the table below:</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Rate per Ccf</td> </tr> <tr> <td>All Customer Classes</td> <td>\$0.00025</td> </tr> </table> <p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Atmos Energy Corp., West Texas Division will recover \$105,950.05 in actual expense and up to \$10,000 in estimated expenses, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.</p>	Rate Schedule	Rate per Ccf	All Customer Classes	\$0.00025
Rate Schedule	Rate per Ccf				
All Customer Classes	\$0.00025				
ALDC SUR EDIT	<p>Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.</p> <p>RATE SCHEDULE: ALDC SUR EDIT APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: 06/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any</p>				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34029

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
	<p>statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;">Rate Schedule</td> <td style="width: 50%;">Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td style="text-align: right;">\$ (1.88)</td> </tr> <tr> <td>Commercial Gas Service</td> <td style="text-align: right;">\$ (5.73)</td> </tr> <tr> <td>Industrial Gas Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Transportation Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td style="text-align: right;">\$ (10.55)</td> </tr> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (1.88)	Commercial Gas Service	\$ (5.73)	Industrial Gas Service	\$ (98.36)	Transportation Service	\$ (98.36)	Public Authority Gas Service	\$ (10.55)
Rate Schedule	Monthly Customer Rate Adjustment												
Residential Gas Service	\$ (1.88)												
Commercial Gas Service	\$ (5.73)												
Industrial Gas Service	\$ (98.36)												
Transportation Service	\$ (98.36)												
Public Authority Gas Service	\$ (10.55)												
LUB CTY LST 2022GF	<p>LUB CTY LST 2022 GRIP APPLICABLE TO: Incorporated cities within the Lubbock Texas Service Area CITY ORDINANCE INDEX LISTING FOR THE LUBBOCK SERVICE AREA Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Lubbock Service Areas. The billing of the new rates will be effective June 9, 2023. Lubbock Service Area: City Lubbock</p>												
LUB T INC 2022GRIP	<p>Rates go into effect by operation of law on June 9, 2023. Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Lubbock Service Areas. The billing of the new rates will be effective June 9, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: LUBBOCK SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Services Rendered on and after 06/09/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 50%;">Charge</td> <td style="width: 50%;">Amount</td> </tr> <tr> <td>Customer Charge per Meter (Note 1)</td> <td style="text-align: right;">\$ 525.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 322.10</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 847.10</td> </tr> <tr> <td>Consumption Charge</td> <td style="text-align: right;">\$ 0.11225 per Ccf</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p> <p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p>	Charge	Amount	Customer Charge per Meter (Note 1)	\$ 525.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10	Total Customer Charge	\$ 847.10	Consumption Charge	\$ 0.11225 per Ccf		
Charge	Amount												
Customer Charge per Meter (Note 1)	\$ 525.00												
Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10												
Total Customer Charge	\$ 847.10												
Consumption Charge	\$ 0.11225 per Ccf												

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34029

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p> <p>Notes: (1) Per 2020 West Texas ALDC Statement of Intent (2) Per 2021 IRA - \$152.87, 2022 IRA - \$169.23</p> <p>RIDER FF 10 This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34029

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Bovina 5%
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5% Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34029

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider Tax 2020	Rider Tax updated to reflect the rate changes due to the 2020 Census results.
	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change every 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY TAX RATE LESS THAN 1000 0.00000 1000 TO 2499 0.005810 2499 TO 9999 0.0107 10000 AND ABOVE 0.01997</p> <p>CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00000 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34029

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Muleshoe 0.01070
	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111250	D	Mcf	\$1.1225	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40671	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34029

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 34194

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2019 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/09/2023

CONTRACT COMMENT: One year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 2020 SOI, 2021 GRIP, 2022 GF

CITY ORDINANCE NO: See Amarillo City List

AMENDMENT(EXPLAIN): Implementing 2022 ALDC GRIP rates

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
40965	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 34194
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34194

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>				
	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p>				
ALDC SUR 2020SOI	<p>Implementing rates pursuant to SOI settlement agreement effective 06/01/2021 for the Amarillo (Amarillo, Channing and Dalhart) and Lubbock Service Areas.</p> <p>RATE SCHEDULE: ALDC SUR 2020 SOI APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: Services Rendered on and after 06/01/2021</p> <p>Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Settlement Agreement between Atmos Energy Corporation West Texas Division and the Cities of Amarillo, Lubbock, Dalhart and Channing (ALDC Cities). This monthly rate shall apply to all customer classes of Atmos Energy Corp., West Texas Divisions' ALDC Cities Service Areas in the amount shown below. The surcharge rate will be in effect for approximately 36 months recovered through the consumption charge until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Settlement Agreement. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be at the rate shown in the table below:</p> <table border="0"> <tr> <td>Rate Schedule</td> <td>Rate per Ccf</td> </tr> <tr> <td>All Customer Classes</td> <td>\$0.00025</td> </tr> </table> <p>This rate will be in effect until all approved and expended rate case expenses are recovered under the applicable rate schedules. Atmos Energy Corp., West Texas Division will recover \$105,950.05 in actual expense and up to \$10,000 in estimated expenses, not to exceed actual expense. The Rate Case Expense Surcharge will be a separate line item on the bill.</p>	Rate Schedule	Rate per Ccf	All Customer Classes	\$0.00025
Rate Schedule	Rate per Ccf				
All Customer Classes	\$0.00025				
ALDC SUR EDIT	<p>Implementing ALDC Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in the ALDC Incorporated Areas by reducing each customer's monthly bill for a 60-month period.</p> <p>RATE SCHEDULE: ALDC SUR EDIT APPLICABLE TO: INCORPORATED AREAS OF AMARILLO, LUBBOCK, DALHART, AND CHANNING EFFECTIVE DATE: 06/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any</p>				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34194

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																						
	<p>statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing (ALDC). The rate will be in effect for approximately 60 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ALDC Cities. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Incorporated Areas of Amarillo, Lubbock, Dalhart, and Channing by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 60-month period or until the next Statement of Intent Filing with the ALDC Cities.</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Rate Schedule</td> <td style="text-align: right;">Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td style="text-align: right;">\$ (1.88)</td> </tr> <tr> <td>Commercial Gas Service</td> <td style="text-align: right;">\$ (5.73)</td> </tr> <tr> <td>Industrial Gas Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Transportation Service</td> <td style="text-align: right;">\$ (98.36)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td style="text-align: right;">\$ (10.55)</td> </tr> </table> <p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.</p> <p>AMA CTY LST 2022G: AMA CTY LST 2022 GRIP APPLICABLE TO: Incorporated cities within the Amarillo Service Area CITY ORDINANCE INDEX LISTING FOR THE WEST SERVICE AREA</p> <p>Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Amarillo Service Area (Amarillo, Channing, and Dalhart). The billing of the new rates will be effective June 9, 2023. Amarillo Service Area: City Amarillo Dalhart Channing</p> <p>Rates go into effect by operation of law on June 9, 2023.</p> <p>AMA T INC 2022GRIP: Implementing rates pursuant to settlement agreement effective 06/09/2023 for the Amarillo Service Area (Amarillo, Channing, and Dalhart). The billing of the new rates will be effective June 9, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: AMARILLO SERVICE AREA - Inside City Limits (ICL) EFFECTIVE DATE: Services Rendered on and after 06/09/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>Customer Charge per Meter (Note 1)</td> <td style="text-align: right;">\$ 525.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 322.10</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 847.10</td> </tr> <tr> <td>Consumption Charge</td> <td style="text-align: right;">\$ 0.14422 per Ccf</td> </tr> </table> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.</p>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (1.88)	Commercial Gas Service	\$ (5.73)	Industrial Gas Service	\$ (98.36)	Transportation Service	\$ (98.36)	Public Authority Gas Service	\$ (10.55)	Charge	Amount	Customer Charge per Meter (Note 1)	\$ 525.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 322.10	Total Customer Charge	\$ 847.10	Consumption Charge	\$ 0.14422 per Ccf
Rate Schedule	Monthly Customer Rate Adjustment																						
Residential Gas Service	\$ (1.88)																						
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Transportation Service	\$ (98.36)																						
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Consumption Charge	\$ 0.14422 per Ccf																						

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34194

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.</p> <p>The West Texas Division Amarillo, Lubbock, Dalhart, and Channing Interim Rate Adjustment applies to this schedule.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement, Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.</p> <p>Notes: (1) Per 2020 West Texas ALDC Statement of Intent Settlement (2) Per 2021 IRA - \$152.87, 2022 IRA - \$169.23</p>
RIDER FF 10	<p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <p>City Franchise fee Abernathy 5% Amarillo 5% Amherst 5% Anton 5% Big Spring 3.50% Bovina 5%</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34194

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Brownfield 5%
	Buffalo Springs Lake 5%
	Canyon 5% Channing 5%
	Coahoma 3%
	Crosbyton 5%
	Dalhart 3%
	Dimmitt 5%
	Earth 5%
	Edmonson 2%
	Floydada 3%
	Forsan 3%
	Friona 5%
	Fritch 5%
	Hale Center 5%
	Happy 3%
	Hart 5%
	Hereford 3%
	Idalou 4%
	Kress 3%
	Lake Tanglewood 5%
	Lamesa 4%
	Levelland 5%
	Littlefield 5%
	Lockney 3%
	Lorenzo 5%
	Los Ybanez 0%
	Lubbock 5%
	Meadow 5%
	Midland 5%
	Muleshoe 5%
	Nazareth 3%
	New Deal 5%
	New Home 3%
	Odessa 5%
	O'Donnell 3%
	Olton 3%
	Opdyke West 3%
	Palisades 5%
	Pampa 5%
	Panhandle 5%
	Petersburg 3%
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
	Rider Tax updated to reflect the rate changes due to the 2020 Census results.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 34194
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Rider Tax 2020	<p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p> <p>POPULATION KEY TAX RATE LESS THAN 1000 0.00000 1000 TO 2499 0.005810 2499 TO 9999 0.0107 10000 AND ABOVE 0.01997</p> <p>CITY TAX RATE Abernathy 0.01070 Amarillo 0.01997 Amherst 0.00000 Anton 0.00000 Big Spring 0.01997 Bovina 0.00581 Brownfield 0.01070 Buffalo Springs Lake 0.00000 Canyon 0.01997 Channing 0.00000 Coahoma 0.00000 Crosbyton 0.00581 Dalhart 0.01070 Dimmitt 0.01070 Earth 0.00000 Edmonson 0.00000 Floydada 0.01070 Forsan 0.00000 Friona 0.01070 Fritch 0.00581 Hale Center 0.00581 Happy 0.00000 Hart 0.00000 Hereford 0.01997 Idalou 0.00581 Kress 0.00000 Lake Tanglewood 0.00000 Lamesa 0.01070 Levelland 0.01997 Littlefield 0.01070 Lockney 0.00581 Lorenzo 0.00000 Los Ybanez 0.00000 Lubbock 0.01997 Meadow 0.00000 Midland 0.01997 Muleshoe 0.01070 Nazareth 0.00000</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34194

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	New Deal 0.00000
	New Home 0.00000
	Odessa 0.01997
	O'donnell 0.00000
	Olton 0.00581
	Opydke West 0.00000
	Palisades 0.00000
	Pampa 0.01997
	Panhandle 0.00581
	Petersburg 0.00581
	Plainview 0.01997
	Post 0.01070
	Quitaque 0.00000
	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070
	Silverton 0.00000
	Slaton 0.01070
	Smyer 0.00000
	Springlake 0.00000
	Stanton 0.01070
	Sudan 0.00000
	Tahoka 0.00581
	Timbercreek Canyon 0.00000
	Tulia 0.01070
	Turkey 0.00000
	Vega 0.00000
	Wellman 0.00000
	Wilson 0.00000
	Wolfforth 0.01070

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111587	D	Mcf	\$1.4422	06/09/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	40965	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 34712

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 01/01/2020 **RECEIVED DATE:** 04/17/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 04/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** GUD 10174,10486

CITY ORDINANCE NO: See West Texas City List

AMENDMENT(EXPLAIN): Implementing Gross Receipts Tax percentages based on 2020 Census

OTHER(EXPLAIN): Updating WTX RRM City List

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41478	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 34712
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>																																																																																																		
RIDER FF 10	<p>This rider is for the franchise fee for each city which is based on the franchise agreement of each city. As of 10/01/2022, there were no franchise fee rate changes since 12/01/2021.</p> <p>RIDER: FF - FRANCHISE FEE ADJUSTMENT APPLICABLE TO: ALL AREAS INSIDE CITY LIMITS (ICL) IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 10/01/2022</p> <p>Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.</p> <p>Monthly Adjustment Company will adjust Customer`s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality`s franchise ordinance. Each municipality`s franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer`s bill to account for any over- or under-recovery of municipal franchise fees by Company.</p> <table> <thead> <tr> <th>City</th> <th>Franchise fee</th> </tr> </thead> <tbody> <tr><td>Abernathy</td><td>5%</td></tr> <tr><td>Amarillo</td><td>5%</td></tr> <tr><td>Amherst</td><td>5%</td></tr> <tr><td>Anton</td><td>5%</td></tr> <tr><td>Big Spring</td><td>3.50%</td></tr> <tr><td>Bovina</td><td>5%</td></tr> <tr><td>Brownfield</td><td>5%</td></tr> <tr><td>Buffalo Springs Lake</td><td>5%</td></tr> <tr><td>Canyon</td><td>5%</td></tr> <tr><td>Channing</td><td>5%</td></tr> <tr><td>Coahoma</td><td>3%</td></tr> <tr><td>Crosbyton</td><td>5%</td></tr> <tr><td>Dalhart</td><td>3%</td></tr> <tr><td>Dimmitt</td><td>5%</td></tr> <tr><td>Earth</td><td>5%</td></tr> <tr><td>Edmonson</td><td>2%</td></tr> <tr><td>Floydada</td><td>3%</td></tr> <tr><td>Forsan</td><td>3%</td></tr> <tr><td>Friona</td><td>5%</td></tr> <tr><td>Fritch</td><td>5%</td></tr> <tr><td>Hale Center</td><td>5%</td></tr> <tr><td>Happy</td><td>3%</td></tr> <tr><td>Hart</td><td>5%</td></tr> <tr><td>Hereford</td><td>3%</td></tr> <tr><td>Idalou</td><td>4%</td></tr> <tr><td>Kress</td><td>3%</td></tr> <tr><td>Lake Tanglewood</td><td>5%</td></tr> <tr><td>Lamesa</td><td>4%</td></tr> <tr><td>Levelland</td><td>5%</td></tr> <tr><td>Littlefield</td><td>5%</td></tr> <tr><td>Lockney</td><td>3%</td></tr> <tr><td>Lorenzo</td><td>5%</td></tr> <tr><td>Los Ybanez</td><td>0%</td></tr> <tr><td>Lubbock</td><td>5%</td></tr> <tr><td>Meadow</td><td>5%</td></tr> <tr><td>Midland</td><td>5%</td></tr> <tr><td>Muleshoe</td><td>5%</td></tr> <tr><td>Nazareth</td><td>3%</td></tr> <tr><td>New Deal</td><td>5%</td></tr> <tr><td>New Home</td><td>3%</td></tr> <tr><td>Odessa</td><td>5%</td></tr> <tr><td>O`Donnell</td><td>3%</td></tr> <tr><td>Olton</td><td>3%</td></tr> <tr><td>Opdyke West</td><td>3%</td></tr> <tr><td>Palisades</td><td>5%</td></tr> <tr><td>Pampa</td><td>5%</td></tr> <tr><td>Panhandle</td><td>5%</td></tr> <tr><td>Petersburg</td><td>3%</td></tr> </tbody> </table>	City	Franchise fee	Abernathy	5%	Amarillo	5%	Amherst	5%	Anton	5%	Big Spring	3.50%	Bovina	5%	Brownfield	5%	Buffalo Springs Lake	5%	Canyon	5%	Channing	5%	Coahoma	3%	Crosbyton	5%	Dalhart	3%	Dimmitt	5%	Earth	5%	Edmonson	2%	Floydada	3%	Forsan	3%	Friona	5%	Fritch	5%	Hale Center	5%	Happy	3%	Hart	5%	Hereford	3%	Idalou	4%	Kress	3%	Lake Tanglewood	5%	Lamesa	4%	Levelland	5%	Littlefield	5%	Lockney	3%	Lorenzo	5%	Los Ybanez	0%	Lubbock	5%	Meadow	5%	Midland	5%	Muleshoe	5%	Nazareth	3%	New Deal	5%	New Home	3%	Odessa	5%	O`Donnell	3%	Olton	3%	Opdyke West	3%	Palisades	5%	Pampa	5%	Panhandle	5%	Petersburg	3%
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 34712
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Plainview 5%
	Post 5%
	Quitaque 5%
	Ralls 4%
	Ransom Canyon 3%
	Ropesville 5%
	Sanford 5%
	Seagraves 5%
	Seminole 4%
	Shallowater 5%
	Silverton 5%
	Slaton 5%
	Smyer 3%
	Springlake 3%
	Stanton 5%
	Sudan 5%
	Tahoka 5%
	Timbercreek Canyon 5%
	Tulia 5%
	Turkey 3%
	Vega 3%
	Wellman 5%
	Wilson 3%
	Wolfforth 4%
RRM WTC INC 2017	Rider RRM as approved by City Ordinances in the West Texas Cities Service Area RATE SCHEDULE: RRM - Rate Review Mechanism
	APPLICABLE TO: ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.
	EFFECTIVE DATE: Bills Rendered on and after October 1, 2018
	I. Applicability
	Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation (Company) with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.
	II. Definitions
	Test Period is defined as the twelve months ending December 31st of each preceding calendar year. The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1. Unless otherwise noted in this tariff, the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No.10174 and elements of GUD No. 10580 as specified in Section III below. The term System-Wide means all incorporated and unincorporated areas served by the Company within the West Texas Division. Review Period is defined as the period from the Filing Date until the Effective Date. The Filing Date is as early as practicable, but no later than April 1 of each year.
	III. Calculation
	The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:
	$COS = OM + DEP + RI + TAX + CD$
	Where:
	OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos' Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931

COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT

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CURRENT RATE COMPONENT

RATE COMP. IDDESCRIPTION

factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the West Texas division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos' Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

IV. Annual Rate Adjustment T

he Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date. A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff. The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing. During the Review Period, the Company and the regulatory authority will work

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 34712

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas. In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1. To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made. To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment. This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105). The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.</p> <p>VII. Reconsideration, Appeal and Unresolved Items</p> <p>Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).</p> <p>VIII. Notice</p> <p>Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:</p> <ul style="list-style-type: none"> a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply; d) the date the annual RRM filing was made with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained. <p>Rider Tax updated to reflect the rate changes due to the 2020 Census results.</p> <p>RIDER TAX - TAX ADJUSTMENT APPLICABLE TO: ALL AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 04/01/2023</p> <p>Application Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.</p> <p>GROSS RECEIPTS TAX: This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code.</p>

Rider Tax 2020

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34712

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	POPULATION KEY
	TAX RATE
	LESS THAN 1000 0.00000
	1000 TO 2499 0.005810
	2499 TO 9999 0.0107
	10000 AND ABOVE 0.01997
	CITY TAX RATE
	Abernathy 0.01070
	Amarillo 0.01997
	Amherst 0.00000
	Anton 0.00000
	Big Spring 0.01997
	Bovina 0.00581
	Brownfield 0.01070
	Buffalo Springs Lake 0.00000
	Canyon 0.01997
	Channing 0.00000
	Coahoma 0.00000
	Crosbyton 0.00581
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	Frona 0.01070
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	Hart 0.00000
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	Nazareth 0.00000
	New Deal 0.00000
	New Home 0.00000
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	Olton 0.00581
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	Ralls 0.00581
	Ranson Canyon 0.00581
	Ropesville 0.00000
	Sanford 0.00000
	Seagraves 0.00581
	Seminole 0.01070
	Shallowater 0.01070

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

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CURRENT RATE COMPONENT

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	delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.																																																																																																																																				
	Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.																																																																																																																																				
	Agreement A transportation agreement is required.																																																																																																																																				
	Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.																																																																																																																																				
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.																																																																																																																																				
WTX CTY LST 2021RI	Updating the ordinance numbers and ordinance approval dates for the remaining cities.																																																																																																																																				
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34712

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>		
	Plainview	22-3730	09/13/2022
	Post	696	08/09/2022
	Quitaque	912121	09/12/2022
	Ralls	2022-08-16-1	08/16/2022
	Ransom Canyon	091322	09/13/2022
	Ropesville	09-08-01	09/08/2022
	Sanford	2022-2	09/12/2022
	Seagraves	22-08-08-1	08/08/2022
	Seminole	601	09/12/2022
	Shallowater	20220830	08/30/2022
	Silverton	443	9/12/2022
	Slaton	101722D	10/17/2022
	Smyer	138	09/12/2022
	Springlake	Blank	09/08/2022
	Stanton	1495A	08/08/2022
	Sudan	Blank	08/16/2022
	Tahoka	22-030	08/08/2022
	Tanglewood	Blank	08/08/2022
	Timbercreek	2022-12	09/08/2022
	Tulia	2022-07	08/09/2022
	Turkey	08-22	08/24/2022
	ega	4-09/13/2022	09/13/2022
	Wellman	190	09/20/2022
	Wilson	229	08/08/2022
	Wolfforth	601	08/15/2022

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112327	D	Mcf	\$1.0802	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41478	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34713

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2020 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 10945,5922,8885,12760

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12760

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41479	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 34713
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
2022 PSF	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34713

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>												
ENV SUR EDIT	<p>fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947</p> <p>Implementing Environs Excess Deferred Income Tax Amortization (EDIT) surcharge resulting from the 2018 Tax Cut and Jobs Act (TCJA). This surcharge will be refunded to each customer in ALL Unincorporated Areas in the West Texas Division by reducing each customer's monthly bill for a 36-month period.</p> <p>RATE SCHEDULE: ENV SUR EDIT APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 09/01/2021</p> <p>Applicability This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, Transport, and Public Authority rate schedules of Atmos Energy Corporation's West Texas Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.</p> <p>Monthly Calculation Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">Rate Schedule</td> <td>Monthly Customer Rate Adjustment</td> </tr> <tr> <td>Residential Gas Service</td> <td>\$ (2.76)</td> </tr> <tr> <td>Commercial Gas Service</td> <td>\$ (7.69)</td> </tr> <tr> <td>Industrial Gas Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Transportation Service</td> <td>\$ (124.45)</td> </tr> <tr> <td>Public Authority Gas Service</td> <td>\$ (21.38)</td> </tr> </table>	Rate Schedule	Monthly Customer Rate Adjustment	Residential Gas Service	\$ (2.76)	Commercial Gas Service	\$ (7.69)	Industrial Gas Service	\$ (124.45)	Transportation Service	\$ (124.45)	Public Authority Gas Service	\$ (21.38)
Rate Schedule	Monthly Customer Rate Adjustment												
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34713

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>										
WTX ENV RATE T 12	<p>OTHER ADJUSTMENTS The above rate schedules shall be adjusted for all applicable taxes related to the above.</p> <p>Implementing 2022 GRIP rates pursuant to the Final Order in Case No. 12760 dated May 17, 2023 for all customers in the unincorporated areas of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: TRANSPORTATION SERVICE APPLICABLE TO: ALL UNINCORPORATED AREAS IN THE WEST TEXAS DIVISION EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>Customer Charge per Meter (Note1)</td> <td style="text-align: right;">\$ 409.00</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 662.33</td> </tr> <tr> <td>Total Customer Charge</td> <td style="text-align: right;">\$ 1,071.33</td> </tr> <tr> <td>Consumption Charge per Ccf (Note1)</td> <td style="text-align: right;">\$ 0.06895</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).</p> <p>Notes: (1) Per GUD No. 10743 (2) 2018 IRA - \$108.33, 2019 IRA - \$115.73, 2020 IRA - \$149.82, 2021 IRA - \$139.13, 2022 IRA - \$149.32.</p> <p>Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).</p> <p>Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.</p> <p>Agreement A transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p>	Charge	Amount	Customer Charge per Meter (Note1)	\$ 409.00	Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33	Total Customer Charge	\$ 1,071.33	Consumption Charge per Ccf (Note1)	\$ 0.06895
Charge	Amount										
Customer Charge per Meter (Note1)	\$ 409.00										
Interim Rate Adjustment (IRA) (Note 2)	\$ 662.33										
Total Customer Charge	\$ 1,071.33										
Consumption Charge per Ccf (Note1)	\$ 0.06895										

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 34713

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Special Conditions In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116380	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41479	**CONFIDENTIAL**			
116381	D	Mcf	\$.6895	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41479	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 36315

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 09/01/2022 **RECEIVED DATE:** 07/27/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: 08/31/2028 then Month to Month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Name Change

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43341	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36315

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>															
12327	<p>Application Applicable, in the event that Company has entered into a Gas Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division; Distribution System (Customer) for the Sale of all natural gas supplied by Customer or Customer's agent at one or more Points of Delivery for use in Customer's facility.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> <td>Term</td> </tr> <tr> <td>Sept 1, 2022 to Aug 31, 2028</td> <td>Evergreen</td> <td></td> </tr> <tr> <td>Month to Month Customer Charge</td> <td></td> <td></td> </tr> <tr> <td>Sept 1, 2022- Aug 31, 2025</td> <td>equal to \$922.01</td> <td></td> </tr> <tr> <td>Sept 1, 2025- Aug 31, 2028</td> <td>equal to the then-current Customer Charge plus IRA</td> <td></td> </tr> </table> <p>Transport Rate Sept 1, 2022 - Aug 31, 2025 Tier 1 - \$0.15/MMBtu for the first 50,000 MMBtu per month. Tier 2 - \$0.05/MMBtu greater than 50,000 MMBtu per month.</p> <p>Sept 1, 2025 - Aug 31, 2028 Tier 1 - \$0.16/MMBtu for the first 50,000 MMBtu per month. Tier 2 - \$0.05/MMBtu great than 50,000 MMBtu per month.</p> <p>Shrinkage 1% Taxes All applicable taxes Nominations Yes Monthly Imbalance Fee</p> <p>See Below Add/Remove Accounts Monthly Imbalance Fee 10% or less of Excess receipts that exceed the nominated quantity; Atmos will purchase at the lesser of Waha Index or the Daily Waha price. All volumes outside the 10% will be at 85% of the lesser of Waha Index or the Average Daily Waha price.</p> <p>10% or less of Excess deliveries that exceed the nominated quantity; Customer will purchase at the GCA price on file with the appropriate Regulatory Authority for the billing month. All volumes outside the 10% will be at 115% of the GCA price..</p> <p>Billing and Payment Deliver invoice on or before the 20th day of each calendar month after the month in which deliveries commenced. Payment should be made in accordance with the Prompt Payment Act (31 U.S.C. 3903) and Office Management and Budget (OMB) Circular A-125, Prompt Payment.. Past due amounts may be accessed an interest rate in accordance with FAR 33.201. All invoices and payments are subject to corrections in accordance with the Contract Disputes Act of 1978, as amended (41 U.S.C 601-613).</p> <p>2022 PSF Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee. PIPELINE SAFETY PROGRAM FEES - 2022</p> <p>Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to</p>	Charge	Amount	Term	Sept 1, 2022 to Aug 31, 2028	Evergreen		Month to Month Customer Charge			Sept 1, 2022- Aug 31, 2025	equal to \$922.01		Sept 1, 2025- Aug 31, 2028	equal to the then-current Customer Charge plus IRA	
Charge	Amount	Term														
Sept 1, 2022 to Aug 31, 2028	Evergreen															
Month to Month Customer Charge																
Sept 1, 2022- Aug 31, 2025	equal to \$922.01															
Sept 1, 2025- Aug 31, 2028	equal to the then-current Customer Charge plus IRA															

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 36315
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p> <p>(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p> <p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 36315

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.
	Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
115282	D	Mmbtu	\$.1500	09/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43341	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 36432

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2022 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: 1 year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42858	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36432

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td style="text-align: right;">\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td style="text-align: right;">\$ 0.53549</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p> <p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
Charge	Amount								
City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152								
Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397								
Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 36432

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
115724	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42858	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 36433

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 11/01/2022 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: 1 year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42856	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 36433
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Triangle PSF 2022	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee.</p> <p>PIPELINE SAFETY PROGRAM FEES - 2022 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36433

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td>\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td>\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td>\$ 0.53549</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
Charge	Amount								
City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152								
Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397								
Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 36433
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92142	D	MMBtu	\$0.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42856	**CONFIDENTIAL**			
92144	D	MMBtu	\$0.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42856	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36433

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36668

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 02/01/2023 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: 1 year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42858	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36668

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td style="text-align: right;">\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td style="text-align: right;">\$ 0.53549</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p> <p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
Charge	Amount								
City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152								
Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397								
Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36668

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116162	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42858	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION**

TARIFF CODE: DT **RRC TARIFF NO: 36878**

DESCRIPTION: Distribution Transportation **STATUS: A**

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2023 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: 1 year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43150	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 36878
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Triangle PSF 2022	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee.</p> <p>PIPELINE SAFETY PROGRAM FEES - 2022 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36878

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td>\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td>\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td>\$ 0.53549</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
Charge	Amount								
City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152								
Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397								
Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 36878
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
92143	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43150	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36878

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 36911

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 04/01/2023 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: 1 year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
43210	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 36911
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Triangle PSF 2022	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee.</p> <p>PIPELINE SAFETY PROGRAM FEES - 2022 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36911

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td>\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td>\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td>\$ 0.53549</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
Charge	Amount								
City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152								
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Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36911

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36911

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
111444	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43210	**CONFIDENTIAL**			
111643	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43210	**CONFIDENTIAL**			
116320	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43210	**CONFIDENTIAL**			
116322	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43210	**CONFIDENTIAL**			
71005	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43210	**CONFIDENTIAL**			
71007	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	43210	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 36912

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 03/01/2023 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: 1 year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37350	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 36912

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <thead> <tr> <th style="text-align: left;">Charge</th> <th style="text-align: right;">Amount</th> </tr> </thead> <tbody> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td style="text-align: right;">\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td style="text-align: right;">\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td style="text-align: right;">\$ 0.53549</td> </tr> </tbody> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p> <p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailement Overpull Fee Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
Charge	Amount								
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Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397								
Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 36912

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116324	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37350	**CONFIDENTIAL**			
92064	D	MMBtu	\$.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37350	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 **COMPANY NAME:** ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT **RRC TARIFF NO:** 37086

DESCRIPTION: Distribution Transportation **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 05/01/2023 **RECEIVED DATE:** 06/19/2023

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**

INACTIVE DATE: **AMENDMENT DATE:** 06/01/2023

CONTRACT COMMENT: 1 year then month to month

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:** 12761

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing Triangle GRIP rates per Case No. 12761

OTHER(EXPLAIN): None

PREPARER - PERSON FILING

RRC NO: 959 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Philip **MIDDLE:** **LAST NAME:** Littlejohn

TITLE: VP Rates & Reg Affairs

ADDRESS LINE 1: 6606 66th Street

ADDRESS LINE 2:

CITY: Lubbock **STATE:** TX **ZIP:** 79424 **ZIP4:**

AREA CODE: 806 **PHONE NO:** 798-4449 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
37344	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 37086
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Triangle PSF 2022	<p>Customer bills issued during April 2023 will be adjusted \$1.10 per bill for the Pipeline Safety Fee.</p> <p>PIPELINE SAFETY PROGRAM FEES - 2022 Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees</p> <p>a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.</p> <p>(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.</p> <p>(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.</p> <p>(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.</p> <p>(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:</p> <p>(A) shall be a flat rate, one-time surcharge;</p> <p>(B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;</p> <p>(C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;</p> <p>(D) shall not exceed \$1.00 per service or service line; and</p> <p>(E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and</p> <p>(D) the total amount collected from customers from the surcharge. (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.</p> <p>(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.</p> <p>(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.</p> <p>(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.</p>

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 37086

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>								
Triangle T 12761	<p>(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.</p> <p>(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.</p> <p>(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:</p> <p>(A) the pipeline safety and regulatory program fee amount paid to the Commission;</p> <p>(B) the unit rate and total amount of the surcharge billed to each customer;</p> <p>(C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.</p> <p>(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.</p> <p>Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663 ; amended to be effective November 11, 2013, 38 TexReg 7947</p> <p>Implementing Triangle rates pursuant to the Final Order in Case No. 12761 dated May 17, 2023 for all customers in the Triangle Distribution System of the West Texas Division. The billing of the new rates will be effective June 1, 2023.</p> <p>RATE SCHEDULE: CITY GATE / TRANSPORTATION SERVICE APPLICABLE TO: ALL AREAS IN THE TRIANGLE DISTRIBUTION SYSTEM EFFECTIVE DATE: Bills Rendered on and after 06/01/2023</p> <p>Application Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division's Triangle Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility or Local Distribution Companies City Gate.</p> <p>Type of Service Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.</p> <p>Monthly Rate Customer's bill will be calculated by adding the following MMBtu charges to the amounts and quantities due under the riders listed below:</p> <table border="0"> <tr> <td>Charge</td> <td>Amount</td> </tr> <tr> <td>City Gate / Transportation Charge per MMBtu (Note1)</td> <td>\$ 0.38152</td> </tr> <tr> <td>Interim Rate Adjustment (IRA) (Note 2)</td> <td>\$ 0.15397</td> </tr> <tr> <td>Total City Gate / Transportation Charge per MMBtu</td> <td>\$ 0.53549</td> </tr> </table> <p>Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.</p> <p>Fuel Reimbursement charge (L&U): will be applied per MMBtu and described within each customers City Gate / Transportation agreement.</p> <p>Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s). Pipeline Safety Fee: The billing shall reflect adjustments in accordance with the provisions of the Pipeline Safety Fee Rider.</p> <p>Franchise Fee Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Franchise Fee Adjustment Rider.</p> <p>Conversions: Units may be converted from MMBtu to Mcf as necessary to comply with the underlying transportation agreement.</p>	Charge	Amount	City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152	Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397	Total City Gate / Transportation Charge per MMBtu	\$ 0.53549
Charge	Amount								
City Gate / Transportation Charge per MMBtu (Note1)	\$ 0.38152								
Interim Rate Adjustment (IRA) (Note 2)	\$ 0.15397								
Total City Gate / Transportation Charge per MMBtu	\$ 0.53549								

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931	COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 37086
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	<p>Conversion rate: Multiply MMBtu by 0.9756 Customers in competitive situations may qualify for a lower City Gate/Transportation Charge per MMBtu.</p> <p>Notes: (1) Per GUD No. 10900. (2) 2020 IRA - \$0.02454; 2021 IRA - \$0.08596; 2022 IRA - \$0.04347.</p> <p>Imbalance Fees All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities may only be aggregated between multiple Transportation Agreements by mutual agreement of the Company and the Customer(s) for the purposes of such fees.</p> <p>Monthly Imbalance Fees Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement.</p> <p>Curtailment Overpull Fee Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha. Such a fee shall not be less than zero.</p> <p>Replacement Index In the event the Index price reported for the month of delivery in Inside FERC's Gas Market Report under the heading West Texas Waha is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index. Such a fee shall not be less than zero.</p> <p>Agreement A city gate / transportation agreement is required.</p> <p>Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.</p> <p>Special Conditions In order to receive city gate / transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment including materials, supplies, labor and overhead.</p>

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
116385	D	MMBtu	\$0.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37344	**CONFIDENTIAL**			
116386	D	MMBtu	\$0.0000	06/01/2023	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	37344	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6931 COMPANY NAME: ATMOS ENERGY, WEST TEXAS DIVISION

TARIFF CODE: DT RRC TARIFF NO: 37086

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.