

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 6824 **COMPANY NAME:** NGG GATHERING COMPANY, LLC

TARIFF CODE: TM **RRC TARIFF NO:** 19847

DESCRIPTION: Transmission Miscellaneous **STATUS:** A

OPERATOR NO:

ORIGINAL CONTRACT DATE: 08/01/2006 **RECEIVED DATE:** 10/29/2015

INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:** 07/31/2016

INACTIVE DATE: **AMENDMENT DATE:**

CONTRACT COMMENT: year to year thereafter

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): Adding low volume fee as per Audit 15-116 & updating contact information.

PREPARER - PERSON FILING

RRC NO: 908 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Dennis **MIDDLE:** **LAST NAME:** Reese

TITLE: Gas Accountant

ADDRESS LINE 1: 110 N. Marienfeld Suite 200

ADDRESS LINE 2:

CITY: Midland **STATE:** TX **ZIP:** 79701 **ZIP4:**

AREA CODE: 432 **PHONE NO:** 687-1575 **EXTENSION:** 1061

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
26787	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
1	plus proportionate share of compressor fuel, lost and unaccounted for gas, conditioning, dehydration and treating, if any, and taxes.
2	A minimum of 45 cents per mcf wellhead and a maximum of 90 cents per mcf wellhead .02 cents per wellhead mcf dehydration, plus any amounts to be paid or reimbursed to Gatherer pursuant to various provisions in the contract. Minimum \$.45 per mcf rate will remain in effect until (1) gatherer has received a cumulative volume into its system of 14,500,000 mcf (14.5 bcf), or (2) when gatherers cumulative net operating cash flow (i.e., gross operating revenue resulting from gatherers operations less all direct operating costs and expenses) equals the capital expended by gatherer to construct the system. Upon earlier of (1) or (2) the gathering fee will be reduced to \$.375 mcf. At that point in time when gatherer has received three times its capital outlay for the system, the gathering fee will be reduced to \$.20 mcf. The \$.45 mcf gathering fee is based on the condition that gatherer will receive 14.5 bcf into its system within five years from the date of first deliveries into the system. Progress towards such five year benchmark of 14.5 bcf will be measured every six months against the rate of 1.45 bcf per six month period. If the aggregate quantity of gas received into the system from all sources during any successive six month period (commencing with the first complete month in which deliveries of gas commenced) is less than 1.45 bcf, the initial gathering fee shall be proportionately increased for the next succeeding six month period by the amount required to make up the monetary short fall in the previous six months benchmark; provided, however, in no event will the gathering fee be increased beyond \$.90 per mcf and further, the gathering fee shall be or not be decreased below \$.45 per mcf until the earlier of (1) or (2) mentioned herein occurs. Plus proportionate share of gathering fuel used in the operation of the system, lost and unaccounted for gas, dehydration, treating or tce fees and fuel if any and taxes
3	Owner shall pay Transporter a low volume fee equal to two hundred fifty dollars (\$250.00) per month for each Receipt Point which the total monthly volume of gas delivered hereunder is less than five hundred(500) MMBtus.

RATE ADJUSTMENT PROVISIONS:

None

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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69385	R	MCF	\$,5492	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69386	R	MCF	\$,5442	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69387	R	MCF	\$,8431	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69388	R	MCF	\$,5634	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69389	R	MCF	\$,4700	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69390	R	MCF	\$,4700	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69383	R	MCF	\$,5611	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69384	R	MCF	\$,5575	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69391	R	MCF	\$,5607	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69392	R	MCF	\$,5481	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					

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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
69393	R	MCF	\$.5616	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69394	R	MCF	\$.5675	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69395	R	MCF	\$.5505	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69396	R	MCF	\$.5598	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69397	R	MCF	\$.6686	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69398	R	MCF	\$.5635	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69399	R	MCF	\$.5619	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
66778	R	MCF	\$.6296	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					
69382	R	MCF	\$.5593	01/01/2011	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer 26787 **CONFIDENTIAL**					

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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
H	Transportation	
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

The parties are affiliated.
 Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.
 I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.