

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35073

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 085420
ORIGINAL CONTRACT DATE: 08/01/2019 **RECEIVED DATE:** 11/18/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates, and include the current curtailment plan and contact person.

PREPARER - PERSON FILING

RRC NO: 1339 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kory **MIDDLE:** **LAST NAME:** Kelley
TITLE: Midstream Commercial Manager
ADDRESS LINE 1: 1700 Platt St.
ADDRESS LINE 2: Office 2075
CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**
AREA CODE: 720 **PHONE NO:** 601-9498 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41839	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF04e	Gathering Fee: \$0.2686/MMBtu, Compression fee = \$.1043 per mcf per stage; Treating Fee: CO2% > 2% and < 5.5% = (CO2 removed X \$0.07)+\$0.03; CO2% > 5.5% = (Co2 Removed X .07)+\$0.05, Dehydration Fee: \$0.0148 per Mcf, Fuel Gas: Allocated, cashout percentage for over-delivery: 100% <=5%, 110% >5% and <=10%, 115% >10% and <=15%, 120% >15% and <=20%, 125% >20%; cashout provision for under-delivery: 100% <=5%, 90% >5% and <=10%, 85% >10% and <=15%, 80% >15% and <=20%, 75% >20%, max cashout price = highest daily published price in Platt's Gas Daily under midpoint for Tenseness Zone -0-, TETCO South TX, and TRANSCO Zone 1; fee escalator = on 1st anniversary of effective date of agreement and annually thereafter, fees therein shall be increased by greater of 3% or % increase in CPI for all Urban Consumers as published by the Bureau of Labor of U.S. Dept of Labor.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112871	D	MMBtu	\$.3729	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41839	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35073

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and/or Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35074

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 085420
ORIGINAL CONTRACT DATE: 08/01/2019 **RECEIVED DATE:** 11/18/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates, and contact.

PREPARER - PERSON FILING

RRC NO: 1339 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kory **MIDDLE:** **LAST NAME:** Kelley
TITLE: Midstream Commercial Manager
ADDRESS LINE 1: 1700 Platt St.
ADDRESS LINE 2: Office 2075
CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**
AREA CODE: 720 **PHONE NO:** 601-9498 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41834	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF06e	Gathering, Compression and Dehydration Rate: \$0.5780 per MMBtu, Fuel and LAUF: Allocated, Administrative Fee: \$577.95 per Month per Receipt Point, Water Handling and Disposal Fee: = \$2.7395 per barrel of water allocated to Shipper's interest in the Wells; Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM RRC TARIFF NO: 35074

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112876	D	MMBtu	\$.5780	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41834	**CONFIDENTIAL**			
112874	D	Month	\$577.9500	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41834	**CONFIDENTIAL**			
112875	D	Month	\$577.9500	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41834	**CONFIDENTIAL**			
112876	D	Month	\$577.9500	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41834	**CONFIDENTIAL**			
112874	D	MMBtu	\$.5780	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41834	**CONFIDENTIAL**			
112875	D	MMBtu	\$.5780	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41834	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35075

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 085420
ORIGINAL CONTRACT DATE: 08/01/2019 **RECEIVED DATE:** 11/18/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates, and contact.

PREPARER - PERSON FILING

RRC NO: 1339 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kory **MIDDLE:** **LAST NAME:** Kelley
TITLE: Midstream Commercial Manager
ADDRESS LINE 1: 1700 Platt St.
ADDRESS LINE 2: Office 2075
CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**
AREA CODE: 720 **PHONE NO:** 601-9498 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41858	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF11e	Gathering, compression and dehydration rate: \$0.4339/Mcf; Fuel & LAUF: Allocated; Admin Fee: \$619.93 per month per receipt point; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering, admin fees and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. Such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year; out of spec temperature fee = if the temperature measured at the meter is >120 to <170, \$0.05 per mcf for the entire receipt point volume.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM RRC TARIFF NO: 35075

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112874	D	Mcf	\$.4339	05/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112874	D	Month	\$619.9300	05/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112875	D	Mcf	\$.4339	05/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112875	D	Month	\$619.9300	05/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112876	D	Mcf	\$.4339	05/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112876	D	Month	\$619.9300	05/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112877	D	Mcf	\$.4339	05/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112877	D	Month	\$619.9300	05/01/2020	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35075

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35076

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 085420
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/18/2022
INITIAL SERVICE DATE: 08/01/2019 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates, new shipper and contact.

PREPARER - PERSON FILING

RRC NO: 1339 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kory **MIDDLE:** **LAST NAME:** Kelley
TITLE: Midstream Commercial Manager
ADDRESS LINE 1: 1700 Platt St.
ADDRESS LINE 2: Office 2075
CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**
AREA CODE: 720 **PHONE NO:** 601-9498 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42834	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF12e	Gathering fee: \$0.1333/Mcf; Treating Fee - if CO2 >2% at receipt pt, treating fee = (CO2% removed x \$0.07) + \$0.03. If CO2 =5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Dehydration fee = \$0.0260/mcf at receipt pt; Fuel gas - prorated; Compression fee = \$0.0878/mcf plus fuel per stage of compression. Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the fees herein shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor. Monthly Admin Fee \$589.0941

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35076

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112888	D	MMbtu	\$.3775	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42834	**CONFIDENTIAL**			
112888	D	Month	\$589.0941	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42834	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35077

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 085420
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/18/2022
INITIAL SERVICE DATE: 08/01/2019 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates and contact.

PREPARER - PERSON FILING

RRC NO: 1339 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kory **MIDDLE:** **LAST NAME:** Kelley
TITLE: Midstream Commercial Manager
ADDRESS LINE 1: 1700 Platt St.
ADDRESS LINE 2: Office 2075
CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**
AREA CODE: 720 **PHONE NO:** 601-9498 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41847	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF13f	Gathering fee: \$0.1279/Mcf for each receipt pt; As of 9/1/20, gathering fee shall be reduced to an inflation adjusted rate by 1) multiplying then current gathering fee less \$.03 by % increase in Dept of Labor Bureau of Statistics CPI, not to exceed 3%; Third party gathering fees = reimburse for actual fees paid to third party gatherer; Dehydration Fee: \$0.0173/Mcf. Treating Fee at receipt points - if CO2 >2% and <5.5%, treating fee = (CO2% removed x \$0.07) + \$0.04. If CO2 >5.5%, treating fee = (CO2 removed x \$0.07) + \$0.05; Fuel & LAUF - prorated; Administrative Fee = \$576/43month; Compression fee = \$0.0806/mcf of gas received plus fuel; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the treating, compression, admin fees and other fees herein shall be adjusted beginning on Jan 1, 2016 and annually thereafter by the greater of 1) 3% or 2) the % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM RRC TARIFF NO: 35077

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112889	D	Month	\$576.4300	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41847	**CONFIDENTIAL**			
112890	D	Month	\$576.4300	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41847	**CONFIDENTIAL**			
112889	D	Mcf	\$.2258	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41847	**CONFIDENTIAL**			
112890	D	Mcf	\$.2258	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41847	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and/or Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35078

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 085420
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/18/2022
INITIAL SERVICE DATE: 08/01/2019 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates, and contact.

PREPARER - PERSON FILING

RRC NO: 1339 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kory **MIDDLE:** **LAST NAME:** Kelley
TITLE: Midstream Commercial Manager
ADDRESS LINE 1: 1700 Platt St.
ADDRESS LINE 2: Office 2075
CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**
AREA CODE: 720 **PHONE NO:** 601-9498 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41858	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF01c	Gathering Fee: \$0.1915/Mcf, Compression Fee: \$0.0908/Mcf, Dehydration Fee: \$0.0120/Mcf, Treating Fee: If, CO2% > 2% < 5.5%, (CO2% removed X \$0.07)+\$0.04; CO2% >5.5%, (CO2% removed X \$0.07)+\$0.05, Fuel & LAUF: Allocated, Admin Fee: \$649.31 per month. Volume True-Ups: multiply (x) the positive difference between the Minimum Annual Quantity minus the total actual cumulative volume of gas received at the Receipt Points at the end of Year 1 by (y) the gathering fee in effect on the last Day of the first Year, less %0.05;\$0.07/mmbtu compression fee; cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: the gathering and other fees shall be adjusted beginning on 1st anniversary of Effective date and annually thereafter by the product of the fee X % increase in CPI for all Urban Consumers as published in Bureau of Labor Statistics of US Dept of Labor from previous year. Such fees shall never be lower than those in contract Exhibit C and never increase more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM RRC TARIFF NO: 35078

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112868	D	Mcf	\$.4245	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112869	D	Mcf	\$.4245	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112870	D	Mcf	\$.4245	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112871	D	Mcf	\$.4245	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112880	D	Mcf	\$.4245	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112868	D	Month	\$649.3100	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112869	D	Month	\$649.3100	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112870	D	Month	\$649.3100	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112871	D	Month	\$649.3100	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			
112880	D	Month	\$649.3100	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41858	**CONFIDENTIAL**			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35078

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration and/or Treating

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35079

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 085420
ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 11/18/2022
INITIAL SERVICE DATE: 08/01/2019 **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates and contact.

PREPARER - PERSON FILING

RRC NO: 1339 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kory **MIDDLE:** **LAST NAME:** Kelley
TITLE: Midstream Commercial Manager
ADDRESS LINE 1: 1700 Platt St.
ADDRESS LINE 2: Office 2075
CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**
AREA CODE: 720 **PHONE NO:** 601-9498 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41846	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF09d	Gathering Fee: \$0.4252 per MMBtu, Treating Fee: CO2% > 2% = CO2% removed X \$0.15 per Mcf, Dehydration Fee: \$0.0141 per Mcf, Fuel Gas: Allocated, Water Handling Fee: \$0.0141 per Mcf, Electricity Fee: Allocated, Compressor Reservation Fee: \$25,000 per month unless the confirmed volumes are less than the nominated volumes, in which case the fee is \$25,000 X confirmed volumes/nominated volumes, Base Compression Fee: \$0.0425 upto 30,000 Mcf per day, Incremental Compression Fee: \$0.0991 per Mcf in excess of 30,000 Mcf per day; Cashout - overdelivered imbalances for month cashed out at price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at price equal to applicable Cashout% * by Maximum Cashout Price; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; fee adjustment: commencing on 1st anniversary of effective date and annually thereafter, fees increased the greater of 3% or % increase in CPI for all urban customers as published by Bureau of Labor Statistics of USDOL.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM RRC TARIFF NO: 35079

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
112872	D	MMBtu	\$.5384	10/01/2022	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41846</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41846	**CONFIDENTIAL**
Customer	41846	**CONFIDENTIAL**						
112871	D	MMBtu	\$.5384	10/01/2022	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td style="width:15%">41846</td> <td style="width:70%">**CONFIDENTIAL**</td> </tr> </table>						Customer	41846	**CONFIDENTIAL**
Customer	41846	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.
 NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 35090

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 085420
ORIGINAL CONTRACT DATE: 08/01/2019 **RECEIVED DATE:** 11/18/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To report current rates and contact.

PREPARER - PERSON FILING

RRC NO: 1339 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kory **MIDDLE:** **LAST NAME:** Kelley
TITLE: Midstream Commercial Manager
ADDRESS LINE 1: 1700 Platt St.
ADDRESS LINE 2: Office 2075
CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**
AREA CODE: 720 **PHONE NO:** 601-9498 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
41844	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF14a	Gathering, Compression and Dehydration Rate: \$0.4339 per MMBtu, Fuel and LAUF: Allocated, Administrative Fee: \$619.93 per Month per Receipt Point, Cashout - overdelivered imbalances for a month will be cashed out at a price equal to applicable cashout% * by minimum Cashout Price for month; undelivered imbalances cashed out at a price equal to applicable Cashout% * by Maximum Cashout Price for month; cashout price is amt equal to avg of daily published prices for mo. as reported in Platt Gas Daily under Midpoint column for TN Zone 0, TETCO STX and TRANSCO Zone 1, or if no longer published, another publication; annual rate adjustment: the gathering, water handling, admin fee and other fees in effect shall be adjusted beginning on first anniversary after effective date and annually thereafter on anniversary of effective date by the product of the fee then in effect multiplied by % increase in CPI for all Urban Consumers as published by Bureau of Labor Statistics of US Dept of Labor from the previous year, fees shall never be lower than those originally specified and shall never increase by more than 3% per year.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM RRC TARIFF NO: 35090

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112874	D	Month	\$619.9300	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41844	**CONFIDENTIAL**			
112874	D	MMBtu	\$4339	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41844	**CONFIDENTIAL**			
112875	D	MMBtu	\$4339	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41844	**CONFIDENTIAL**			
112875	D	Month	\$619.9300	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41844	**CONFIDENTIAL**			
112876	D	MMBtu	\$4339	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41844	**CONFIDENTIAL**			
112876	D	Month	\$619.9300	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41844	**CONFIDENTIAL**			
112877	D	MMBtu	\$4339	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41844	**CONFIDENTIAL**			
112877	D	Month	\$619.9300	10/01/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	41844	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 COMPANY NAME: BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM RRC TARIFF NO: 35090

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

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I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 36441

DESCRIPTION: Transmission Miscellaneous **STATUS:** A
OPERATOR NO: 085420
ORIGINAL CONTRACT DATE: 05/10/2022 **RECEIVED DATE:** 11/18/2022
INITIAL SERVICE DATE: **TERM OF CONTRACT DATE:**
INACTIVE DATE: **AMENDMENT DATE:**
CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: Y **RRC DOCKET NO:**
CITY ORDINANCE NO:
AMENDMENT(EXPLAIN): None
OTHER(EXPLAIN): To establish new tariff filing.

PREPARER - PERSON FILING

RRC NO: 1339 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Kory **MIDDLE:** **LAST NAME:** Kelley
TITLE: Midstream Commercial Manager
ADDRESS LINE 1: 1700 Platt St.
ADDRESS LINE 2: Office 2075
CITY: Denver **STATE:** CO **ZIP:** 80202 **ZIP4:**
AREA CODE: 720 **PHONE NO:** 601-9498 **EXTENSION:**

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
42835	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
BPXEF17	Gathering Fee: \$0.2200, Compression Fee: \$0.0700, Dehydration Fee: \$0.0200, Treating Fees: H2S in PPM - H2S Fee \$/Mcf 5 to less than 10, \$0.03, 10 to less than 20, \$0.05, 20 to less than 30, \$0.07, CO2% Removed x \$0.07, Imbalances: Overdelivered: Imbalance Percentage - Cashout Percentage, >0% but <=5%, 100%, >5% but <=10%, 90%, >10% but <= 15%, 85%, >15% but <=20%, 80%, >20%, 75%, Underdelivered: Imbalance Percentage - Cashout Percentage, >0% but <=5%, 100%, >5% but <=10%, 110%, >10% but <=15%, 115%, >15% but <=20%, 120%, >20%, 125%, Administrative Fee: \$500.00/Month, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 3917 **COMPANY NAME:** BPX (EAGLE FORD) GATHERING LLC

TARIFF CODE: TM **RRC TARIFF NO:** 36441

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
112872	D	MMBtu	\$.3100	05/10/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42835	**CONFIDENTIAL**			
112873	D	MMBtu	\$.3100	05/10/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42835	**CONFIDENTIAL**			
112872	D	Month	\$500.0000	05/10/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42835	**CONFIDENTIAL**			
112873	D	Month	\$500.0000	05/10/2022	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	42835	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	
M	Other(with detailed explanation)	Dehydration, Treating, Compression

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

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