

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

DESCRIPTION:	Distribution Sales	STATUS:	A
EFFECTIVE DATE:	05/23/2017	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 07/05/2023
GAS CONSUMED:	N	AMENDMENT DATE: 07/01/2023	OPERATOR NO:
BILLS RENDERED:	Y	INACTIVE DATE:	

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

CEE = CRC + BA

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct

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costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report
 The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.
 MID-TEX DIVISION ATMOS ENERGY CORPORATION
 RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

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- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.
- 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its

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Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating

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Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

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- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:
- (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable

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laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

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Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or

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nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

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A = $R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR Env EDIT

Implementing a negative surcharge due to Excess Deferred Income Tax Amortization (EDIT) for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas. The billing of the new rates will be September 1, 2021.

RIDER: SUR - SURCHARGE

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 9/01/2021

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, and Transport rate schedules of Atmos Energy Corporation's Mid-Tex Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Calculation

Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.

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	Rate Schedule Monthly Customer Rate Adjustment
	Residential \$ (3.19)
	Commercial \$ (10.18)
	Industrial \$ (184.07)
	Transportation \$ (184.07)

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes related to the above.

Rider WNA Env 2018

Implementing 2018 SOI rates pursuant to the Final Order in GUD 10742 dated December 11 2018 for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 12/11/2018

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \frac{(HSFi \times (NDD-ADD))}{(BLi + (HSFi \times ADD))}$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year

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average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNA_{Fi} \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

	Base Use/Heat Use Factors		
		Residential	Commercial
	Base use	Heat use	Base use
Heat use			
Weather Station	Ccf	Ccf/HDD	Ccf
Ccf/HDD			
Abilene	11.27	0.1324	135.40
1.5905			
Austin	11.51	0.1658	170.24
0.9314			
Dallas	13.47	0.1887	123.81
0.9850			
Waco	9.24	0.1362	93.86
1.0142			
Wichita Falls	11.24	0.1264	110.38
0.9253			

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

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That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline

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transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for 00Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
 - (i) is in the executive branch of state government;
 - (ii) has authority that is not limited to a geographical portion of the state; and

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(iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

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(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and

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regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate R GRIP Env 23a

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2023 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division.

RATE SCHEDULE: R - RESIDENTIAL SALES
 APPLICABLE TO: UNINCORPORATED AREAS
 EFFECTIVE DATE: Bills Rendered on or after 07/01/2023

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge
 Amount

GUD 10742 Customer Charge per Bill
 \$ 17.00 per month
 Rider CEE Surcharge \$ 0.05 per month

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Interim Rate Adjustment (?IRA?) \$ 22.33 per month²

Total Customer Charge
 \$ 39.38 per month

Commodity Charge ? All Ccf
 \$ 0.18653 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
 An Agreement for Gas Service may be required.

Notice
 Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

(1) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023. (2) 2018 IRA - \$2.84, 2019 IRA - \$4.71, 2020 IRA - \$4.54, 2021 IRA - \$5.15, 2022 IRA - \$5.09.

RATE ADJUSTMENT PROVISIONS

None

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37548	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DRAPER			
41509	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LUCAS ENVIRONS			
42138	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL ENVIRONS			
20348	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TYE ENVIRONS			

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20382	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			

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20424	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N			
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			

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29098	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32062	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
36742	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
37550	N			
<u>CUSTOMER NAME</u>	DRAPER ENVIRONS			
20342	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
19468	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			

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19485	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19525	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19560	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19590	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19625	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19665	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19562	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19685	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19564	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			

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CUSTOMERS				
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19574	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19689	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19700	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19715	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			

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CUSTOMERS				
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19751	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			

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CUSTOMERS				
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19791	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			

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CUSTOMERS				
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19829	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19865	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19900	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19942	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19944	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19980	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19895	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19993	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20015	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
19904	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19930	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
20028	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20296	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20300	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			

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20339	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20052	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			

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CUSTOMERS				
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20089	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			

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CUSTOMERS				
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20132	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20174	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20214	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20250	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20290	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 12759,8887,5921,10944,10822,10698,10712,10607

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating CEE Surcharge commercial rate and footnote effective July 1, 2023. No change to the residential rate.

OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29849

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

- AURORA
- AUSTIN
- AZLE
- BANGS
- BARDWELL
- BENJAMIN
- BOGATA
- BREMOND
- BROWNSBORO
- BRUCEVILLE-EDDY
- BUCKHOLTS
- BUFFALO
- CALDWELL
- CAMPBELL
- CARROLLTON
- CASHION COMMUNITY
- CEDAR HILL
- CEDAR PARK
- CHICO
- CHILLICOTHE
- CLEBURNE
- COLLINSVILLE
- COMANCHE
- COOLIDGE
- COPELL
- CORSICANA
- COVINGTON
- CUMBY
- DENISON
- DESOTO
- DUBLIN
- DUNCANVILLE
- EDGECLIFF VILLAGE
- ELECTRA
- EMHOUSE
- ENNIS
- EVANT
- FAIRFIELD
- FAIRVIEW
- FARMERS BRANCH
- FARMERSVILLE
- FATE
- FERRIS
- FOREST HILL
- FREDERICKSBURG
- FROST
- GAINESVILLE
- GARRETT
- GEORGETOWN
- GODLEY

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29849

- BERTRAM
- BLOOMING GROVE
- BLOSSOM
- BRIDGEPORT
- BYERS
- CLIFTON
- COLORADO CITY
- FORNEY
- FRISCO
- GLENN HEIGHTS
- GOREE
- GROESBECK
- HASLET
- HAWLEY
- HEATH
- HICKORY CREEK
- HIGHLAND VILLAGE
- HOLLAND
- HONEY GROVE
- HOWE
- HUTTO
- IREDELL
- ITASCA
- KEMP
- LEONA
- LEONARD
- LITTLE ELM
- QUANAH
- RAVENNA
- RETREAT
- RHOME
- RICE
- RICHLAND
- ROCHESTER
- ROCKWALL
- ROGERS
- ROSCOE
- ROTAN
- ROUND ROCK
- ROYSE CITY
- RULE
- SACHSE
- SADLER
- SAINT JO
- SANGER
- SEAGOVILLE
- SOUTHLAKE
- SOUTHMAYD
- STRAWN
- STREETMAN

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 29849
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TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 29849
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NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

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MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
 DENTON
 PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
312362	10170 ExcessFlow(b)		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers. RATE SCHEDULE M- EXCESS FLOW VALVE (applies to Residential only)APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012</p> <p>Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these time periods ; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated.</p> <p>Applicable Charges: Charge No. Name and Description 4 Charge for Installing and Maintaining an Excess Flow Valve (Continued) A customer requiring maintenance, repair, or replacement of an excess flow valve will be required to pay the actual cost of locating and repairing or replacing the excess flow valve. The cost to perform this service will normally range from \$200.00 to \$2,000.00, depending on the amount of work required. This cost will be determined on an individual project basis. This tariff is being filed in accordance with the U.S. Department of Transportation rule requiring the installation of an excess flow valve, if requested by a customer, on new or replaced service lines that operate continuously throughout the year at a pressure of not less than 10 psig and that serve a single residence. The rule further states that the customer will bear all costs of installing and maintaining the excess flow valve.</p>
312363	10170 Field Read		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M</p> <p>- FIELD READ OF METER (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division</p>

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EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

312364 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus

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appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services intiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8
Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

312365 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M -
RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday

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8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

312366 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a

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service call that is determined to be a customer related problem rather than a Company or Company facilities problem.

\$26.00 business hours
 \$40.00 after hours

312367 10170 Tampering

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING
 CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE:12/04/2012

Application
 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
10	Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or

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312368 10170 TempDisc Res

relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. \$125.00

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL

(applies to Residential only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application
 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
6	Charge for Temporary Discontinuance of Service - Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$65.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.

312369 Cust Deposit - R

5. APPLICANT DEPOSIT

APPLICABLE TO: ENTIRE DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29849

EFFECTIVE DATE: Bills Rendered on and after 12/01/2011

(C) Amount of deposit

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

In the absence of the billing history the default deposit amount is \$90.00

312360 10170 Connection

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CONNECTION CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012 Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.

Applicable Charges:

Charge No.	Name and Description
1	Connection Charge

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The following connection charges apply:

Schedule	Charge
business hours	\$ 65.00
after hours	\$ 97.00

For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or

(c) For any reason deemed necessary for Company operations.

312361 10170 ExcessFlow(a)

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M
- EXCESS FLOW VALVE (applies to Residential only)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges: Charge No. Name and Description
4

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Charge for Installing and Maintaining an Excess Flow Valve A customer may request the installation of an excess flow valve provided that the service line will serve a single residence and operate continuously throughout the year at a pressure of not less than 10 psig. The customer will pay the actual cost incurred to install the excess flow valve. That cost will include the cost of the excess flow valve, the labor cost required to install the excess flow valve, and other associated costs. The estimated total cost to install an excess flow valve is \$50.00. This cost is based on installing the excess flow valve at the same time a service line is installed or replaced. The excess flow valve will be installed on the service line upstream of the customer's meter and as near as practical to the main.

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/23/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/05/2023
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

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CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

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METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

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calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C GRIP Env 23a

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2023 as approved in GUD 10170 dated 12/04/2012 for Commercial Customers in the Mid-Tex Division.

RATE SCHEDULE: C - COMMERCIAL SALES
 APPLICABLE TO: UNINCORPORATED AREAS
 EFFECTIVE DATE: Bills Rendered on or after 07/01/2023

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

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Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge
 Amount

GUD 10742 Customer Charge per Bill
 \$ 40.00 per month
 Rider CEE Surcharge \$ (0.02) per month
 Interim Rate Adjustment (?IRA?) \$ 70.86 per month²

Total Customer Charge
 \$ 110.84 per month

Commodity Charge - All Ccf
 \$ 0.10494 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
 An Agreement for Gas Service may be required.

Notice
 Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level
 For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

Reference Rider CEE ? Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.
 2 2018 IRA - \$8.74, 2019 IRA - \$14.54, 2020 IRA - \$14.48, 2021 IRA - \$16.47, 2022 IRA ? \$16.63.

Rider CEE 10170a

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TARIFF CODE: DS RRC TARIFF NO: 29850

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period

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beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.

MID-TEX DIVISION ATMOS ENERGY CORPORATION
 RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one

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(1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.
6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate

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Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos

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Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

(A * (1 - B))

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For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and

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requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b)

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below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to

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Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most

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recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR Env EDIT

Implementing a negative surcharge due to Excess Deferred Income Tax Amortization (EDIT) for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas. The billing of the new rates will be September 1, 2021.

RIDER: SUR - SURCHARGE

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 9/01/2021

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, and Transport rate schedules of Atmos Energy Corporation's Mid-Tex Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Calculation

Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.

Rate Schedule	Monthly Customer Rate Adjustment
Residential	\$ (3.19)
Commercial	\$ (10.18)

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Industrial \$ (184.07)
Transportation \$ (184.07)

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes related to the above.

Rider WNA Env 2018

Implementing 2018 SOI rates pursuant to the Final Order in GUD 10742 dated December 11 2018 for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT
APPLICABLE TO: UNINCORPORATED AREAS
EFFECTIVE DATE: Bills Rendered on or after 12/11/2018

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAFi = Ri \frac{(HSFi \times (NDD-ADD))}{(BLi + (HSFi \times ADD))}$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

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Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNA_{Fi} \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

	Base use	Residential		Commercial
		Heat use	Ccf/HDD	Base use
Heat use Weather Station Ccf/HDD	Ccf	Ccf/HDD	Ccf	
Abilene 1.5905	11.27	0.1324		135.40
Austin 0.9314	11.51	0.1658		170.24
Dallas 0.9850	13.47	0.1887		123.81
Waco 1.0142	9.24	0.1362		93.86
Wichita Falls 0.9253	11.24	0.1264		110.38

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
41509	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LUCAS ENVIRONS			
42138	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL ENVIRONS			
20047	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
37548	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DRAPER			
19643	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19651	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19671	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19700	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			

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CUSTOMERS				
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19711	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19747	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19774	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19770	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19777	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FATE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19787	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19824	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19860	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19898	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19908	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19936	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19957	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19971	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19993	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			

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CUSTOMERS				
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20011	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LORAINÉ ENVIRONS			
20013	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20050	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			

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20054	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			

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TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20095	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20136	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20178	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20216	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20223	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20260	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20298	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20337	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TROY ENVIRONS			

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CUSTOMERS				
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20376	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
20400	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20212	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20402	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WEST ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20414	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20451	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N			
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32062	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
36742	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
37550	N			
<u>CUSTOMER NAME</u>	DRAPER ENVIRONS			
19468	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19483	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19522	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19558	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19597	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19635	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19640	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 12759,8887,5921,10944,10822,10698,10712,10607

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Updating CEE Surcharge commercial rate and footnote effective July 1, 2023. No change to the residential rate.

OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Chris MIDDLE: LAST NAME: Felan
 TITLE: Vice President -Rates & Regul.
 ADDRESS LINE 1: 5420 LBJ Freeway
 ADDRESS LINE 2: Suite 1862
 CITY: Dallas STATE: TX ZIP: 75240 ZIP4:
 AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 29850
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GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29850

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

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BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

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TEHUACANA
THROCKMORTON
TROPHY CLUB
UNIVERSITY PARK
VALLEY MILLS
WALNUT SPRINGS
WESTOVER HILLS
WESTWORTH VILLAGE
WHITESBORO
WHITEWRIGHT
WINDOM
WOLFE CITY
WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
COLLEYVILLE
GRAPEVINE
KELLER
MALONE
MANSFIELD
MARLIN
MART
MAYPEARL
MCKINNEY
MELISSA
MERIDIAN
MERKEL
MILES
MUNDAY
NEW CHAPEL HILL
NOCONA

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NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

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MILFORD
MOODY
MORAN
MUNSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

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(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>										
312371	10170 Connection		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M - CONNECTION CHARGE (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012 Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.</p> <p>Applicable Charges:</p> <table border="0"> <tr> <td>Charge No.</td> <td>Name and Description</td> </tr> <tr> <td>1</td> <td>Connection Charge</td> </tr> </table> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <p>(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or</p>	Charge No.	Name and Description	1	Connection Charge	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Charge No.	Name and Description												
1	Connection Charge												
Schedule	Charge												
business hours	\$ 65.00												
after hours	\$ 97.00												

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312372 10170 Field Read

(c) For any reason deemed necessary for Company operations.

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M

- FIELD READ OF METER (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application
 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

312373 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

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Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services intiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8 Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

312374 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in

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accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

312375 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday.

RAILROAD COMMISSION OF TEXAS
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The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company facilities problem.

\$26.00 business hours
 \$40.00 after hours

312376 10170 StandByGener

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RECOVERY OF CONNECTION
 COSTS ASSOCIATED WITH CERTAIN STAND-BY GAS
 GENERATORS

(applies to Commercial only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated duiring these time periods.

Applicable Charges:

Charge No.	Name and Description
5	Recovery of Connection

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Costs Associated with Certain Stand-By Gas Generators

Commercial customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise provided will reimburse the Company for the actual cost of acquiring and installing the regulator, service line, and meter required to provide gas service for the stand-by generators. Gas service provided for the stand-by generators will be billed at the applicable commercial rate.

312377 10170 Tampering

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING
 CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE:12/04/2012

Application
 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
10	Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A

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Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. \$125.00

312378 10170 TempDisc Othr

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - NON RESIDENTIAL

(applies to Commercial only)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to service initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
7	Charge for Temporary Discontinuance of Service - Non-Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$107.00 plus the appropriate Connection Charge will be made to reestablish such

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service for that customer at the same address.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/23/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/01/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

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DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

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METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

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calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I GRIP Env 23a

Implementing GRIP rates pursuant to the Final Order in Case No. 12759 dated May 17, 2023, for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas. The billing of the new rates will be June 1, 2023

RATE SCHEDULE: I - INDUSTRIAL SALES
APPLICABLE TO: UNINCORPORATED AREAS
EFFECTIVE DATE: Bills Rendered on or after 06/01/2023

Application
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter.

Service for Industrial
Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

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RATE SCHEDULE

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DESCRIPTION

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge

Amount	
GUD 10742 Customer Charge per Meter	\$ 784.00 per month
Interim Rate Adjustment (IRA) per month (Note 1)	\$ 1,295.40
Total Customer Charge month	\$ 2,079.40 per
First 0 MMBtu to 1,500 MMBtu per MMBtu	\$ 0.3701
Next 3,500 MMBtu 0.2712 per MMBtu	\$
All MMBtu over 5,000 MMBtu MMBtu	\$ 0.0582 per

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

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Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

(1) 2018 IRA - \$155.84, 2019 IRA - \$261.86, 2020 IRA - \$261.77, 2021 IRA - \$309.07, 2022 IRA - \$306.86.

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of

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it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would

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impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with

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the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:
- (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

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Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

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If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

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The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

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TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

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The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR Env EDIT

Implementing a negative surcharge due to Excess Deferred Income Tax Amortization (EDIT) for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas. The billing of the new rates will be September 1, 2021.

RIDER: SUR - SURCHARGE

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 9/01/2021

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, and Transport rate schedules of Atmos Energy Corporation's Mid-Tex Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Calculation

Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.

Rate Schedule	Monthly Customer Rate Adjustment
Residential	\$ (3.19)
Commercial	\$ (10.18)
Industrial	\$ (184.07)
Transportation	\$ (184.07)

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes related to the above.

RATE ADJUSTMENT PROVISIONS

None

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19580	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
19582	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			

RAILROAD COMMISSION OF TEXAS
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19619	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
19621	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19527	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
19545	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			

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19556	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19570	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19525	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19468	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
19470	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			

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19479	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
19507	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			

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19518	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19651	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19625	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19657	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19669	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
19700	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
19702	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19709	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19640	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
37548	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DRAPER			
41509	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LUCAS ENVIRONS			
42138	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL ENVIRONS			
19570	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
19572	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
19574	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
19576	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
19580	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19582	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
19588	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
19595	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
19597	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
19601	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
19607	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
19610	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
19613	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
19617	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
19619	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19621	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
19625	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
19628	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
19633	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
19640	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
19643	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
19647	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
19649	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
19635	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
19651	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
19657	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19661	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
19663	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
19665	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
19669	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
19671	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
19677	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
19680	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
19682	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
19685	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
19689	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
19691	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
19693	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
19696	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19700	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CORNICANA ENVIRONS			
19702	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
19704	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
19706	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
19713	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
19715	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
19717	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
19727	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19737	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
19766	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19770	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19774	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19813	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
19835	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19849	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
19871	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19887	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19908	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
19920	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
19926	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19928	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
19906	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
19957	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19961	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19993	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
19995	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19999	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20013	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20039	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20080	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MUNSTER ENVIRONS			
20085	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
20093	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			
20110	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			

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CUSTOMERS				
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20118	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			
20153	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20163	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
20192	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20205	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
20233	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20242	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
20271	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20280	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20317	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
20348	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20356	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20361	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20398	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20400	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20436	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20439	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32062	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33941	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
36742	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
37550	N			
<u>CUSTOMER NAME</u>	DRAPER ENVIRONS			
19468	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19470	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
19473	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
19475	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
19477	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
19479	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
19481	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
19483	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
19485	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
19488	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
19490	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
19492	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
19494	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
19496	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
19500	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
19505	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19507	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
19509	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
19512	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
19515	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
19518	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
19520	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
19522	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
19525	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
19527	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
19529	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
19531	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
19533	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
19535	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
19539	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19545	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
19548	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
19550	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
19554	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
19556	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
19560	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
19562	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
19717	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
19719	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
19721	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
19723	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
19725	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19727	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
19729	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
19732	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
19734	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
19737	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
19739	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
19743	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
19747	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
19749	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
19751	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
19753	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
19755	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
19759	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
19764	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19766	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
19768	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
19926	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
19930	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
19932	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
19936	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
19938	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
19940	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
19942	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
19944	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
19948	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
19954	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			

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TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19957	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
19959	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
19961	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
19963	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
19975	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
19977	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
19980	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
19982	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
19984	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
19986	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
19993	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19995	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
19997	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20001	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20005	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20007	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20009	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LORAINA ENVIRONS			
20013	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
20015	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
20017	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
20019	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
20021	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
20023	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			
20028	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
20030	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20032	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
20035	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
20039	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MART ENVIRONS			
20042	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
20054	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
20058	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
20060	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
20062	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
20068	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MILES ENVIRONS			
20070	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
20073	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20076	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
20078	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
20080	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
20083	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
20085	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
20087	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
20089	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
19920	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
19923	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20093	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
20095	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
20097	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
20099	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
20103	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20110	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
20114	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
20126	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
20130	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
20132	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
20134	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
20136	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
20138	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
20140	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
20142	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
20145	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20153	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
20156	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
20159	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
20163	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
20165	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
20167	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
20170	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
20174	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
20176	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
20178	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
20180	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
20182	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
20184	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
20186	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20188	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
20190	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20192	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
20196	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
20201	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
20203	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
20205	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
20208	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
20210	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
20212	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
20214	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
20216	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
20218	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
20220	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
20227	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
20231	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20233	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
20242	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
20244	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
20248	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
20250	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
20255	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
20257	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
20262	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
20267	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
20269	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20271	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
20274	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
20278	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
20282	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
20290	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
20298	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
20300	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
20304	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20308	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
20313	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
20319	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
20321	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
20323	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
20329	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
20335	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
20337	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
20339	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
20344	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
20346	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20348	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
20350	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
20352	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
20354	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
20370	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
20376	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20382	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
20385	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
20388	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
20393	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
20395	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
20356	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
20358	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
20398	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			

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20400	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
20402	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
20404	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
20406	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
20412	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
20414	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
20420	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
20422	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
20424	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
20426	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
20432	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
20434	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
20361	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			

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20364	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
20366	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
20368	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
20436	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
20439	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
20441	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
20443	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
20447	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
20449	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
20451	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26634	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29092	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29094	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
32062	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33939	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			

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CUSTOMERS				
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33941	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
36742	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
37548	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DRAPER			
41509	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LUCAS ENVIRONS			
42138	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL ENVIRONS			
19770	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
19772	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
19774	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
19783	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
19787	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
19789	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
19791	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
19796	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19798	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
19804	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
19806	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
19809	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
19813	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
19815	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
19824	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
19826	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
19831	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
19833	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19835	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
19837	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
19839	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
19841	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
19845	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
19851	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
19853	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
19856	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
19860	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
19862	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
19865	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
19867	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
19869	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19871	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
19873	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
19876	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			
19881	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
19883	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
19885	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
19887	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
19889	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
19893	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
19898	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
19900	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
19902	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
19904	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 **COMPANY NAME:** ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS **RRC TARIFF NO:** 29851

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19908	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
19910	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
19912	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
19916	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
19918	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 12759,8887,5921,10944,10822,10698,10712,10607

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12759 for all customers in the unincorporated areas of the Mid-Tex Division, excpt city of Dallas

OTHER(EXPLAIN): Update Plant Protection email address

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Chris **MIDDLE:** **LAST NAME:** Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**

AREA CODE: 214 **PHONE NO:** 206-2568 **EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
CURRUL	<p data-bbox="282 405 493 430">Curtailment Plan</p> <p data-bbox="282 436 633 462">7.455 Curtailment Standards</p> <p data-bbox="282 468 1422 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 527 1487 638">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 644 909 669">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 676 1487 875">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 882 1396 963">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 970 1383 1022">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1029 1487 1113">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1119 1461 1232">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1239 1461 1291">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1297 1474 1589">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1596 477 1621">(c) Priorities.</p> <p data-bbox="282 1627 1461 1709">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="282 1715 1409 1768">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p data-bbox="282 1774 974 1799">(B) firm deliveries to electric generation facilities;</p> <p data-bbox="282 1806 1474 1887">(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 29851
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AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 29851
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TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29851

NOVICE
OGLESBY
OLNEY
PANTEGO
PARKER
PENELOPE
POTTSBORO
POYNOR
RIESEL
ROANOKE
ROBINSON
ROBY
ROWLETT
ROXTON
TERRELL
THE COLONY
THORNDALE
THRALL
TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
DALLAS
DEPORT
DETROIT
DODD CITY
DOUBLE OAK
EASTLAND
EDOM
EVERMAN
HIGHLAND PARK
MCGREGOR
MIDLOTHIAN

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MILFORD
MOODY
MORAN
MUNSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/01/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/05/2023
GAS CONSUMED: N AMENDMENT DATE: 07/01/2023 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

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SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

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SCHEDULE ID

DESCRIPTION

calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate R DALL DARR 23

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2023 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: R - RESIDENTIAL SALES

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: Bills Rendered on or after 07/01/2023

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

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TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge

Amount

Customer Charge per Bill

\$ 25.75 per month

Rider CEE Surcharge

\$ 0.05 per month

Total Customer Charge

\$ 25.80 per month

Commodity Charge ? All Ccf

\$0.23307 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

(1) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and

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Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.

MID-TEX DIVISION ATMOS ENERGY CORPORATION
RIDER: CRR - CUSTOMER RATE RELIEF RATE
APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot

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of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation

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performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each

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individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

(A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated

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without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the

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Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider DALL DARR 20

Updated the Dallas Rider to include language related to emergency situations (i.e. Covid-19 outbreak and pandemic) in section II, part e, and section VI.

RIDER: DARR - DALLAS ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 05/13/2020

I. Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the

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Company's first DARR filing on or before January 15, 2019.

II. Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. This filing shall be made in electronic form where practicable. b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid- Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit. c) The Company is defined as Amos Energy Corporation's Mid-Tex Division. d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year. e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority unless the period for the City of Dallas review is extended in accordance with Section VI in which case the Rate Effective Period shall commence at the end of the Extended Period f) Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 9869 as clarified by the final order in GUD No. 10580.

III. Rate Review Mechanism The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following: a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order, will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. However, no post Test Period adjustments to rate base will be permitted. Cash working capital will be calculated using the lead/lag days approved in the Final Order. b) Depreciation rates booked in the period will be those approved in the final order in GUD 10170, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the final order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff. c) Return on Equity (ROE) shall be maintained at 9.8%. d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity. e) All applicable accounting adjustments along with all supporting work

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papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period. f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25. b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary. c) The Company shall also adjust income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date. Atmos Energy shall establish a regulatory liability and comprehensively account for any excess deferred taxes which exist due to the decrease in the federal income tax rate from 35% to 21%. Effective with the DARR filing for the period ending September 30, 2018, Atmos will use the statutory income tax rate in effect for Corporations, and in the initial filing commence the flowback of excess deferred taxes to ratepayers in accordance with the provisions of the Internal Revenue Code. d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred. e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. However, should

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SCHEDULE ID

DESCRIPTION

a declaration of emergency be issued affecting the City of Dallas by action of the United States federal government, the government of the State of Texas, the County of Dallas or the City of Dallas which is in effect during the 135 day evaluation period, the 135 day evaluation period shall be extended an additional 92 days (:Extended Period) The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions During the 135 day period or Extended period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period or Extended Period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained. Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period: - Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets. - Amounts for air travel that exceed published commercial coach air fares. - Amounts incurred for excessive rates for hotel rooms. - Amounts for alcoholic beverages. -

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. - Amounts for social club dues or fees.

Rider FF Cities-14

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an "*" . Added the city of Liberty Hill.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2022

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BALLINGER	0.05
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA*	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	CARBON		0.05	
	CARROLLTON		0.05	
	CASHION COMMUNITY	0.05		
	CEDAR HILL		0.05	
	CEDAR PARK		0.05	
	CELESTE		0.05	
	CELINA			0.05
	CENTERVILLE		0.05	
	CHANDLER		0.05	
	CHICO			0.05
	CHILDRESS			0.05
	CHILLICOTHE		0.05	
	CISCO			0.05
	CLARKSVILLE		0.05	
	CLEBURNE			0.05
	CLIFTON			0.05
	CLYDE			0.05
	COCKRELL HILL		0.05	
	COLEMAN			0.05
	COLLEGE STATION		0.05	
	COLLEYVILLE			0.05
	COLLINSVILLE			0.05
	COLORADO CITY	0.05		
	COMANCHE			0.05
	COMMERCE			0.05
	COMO			0.05
	COOLIDGE*			0.05
	COOPER		0.05	
	COPPELL			0.05
	COPPER CANYON	0.05		
	COPPERAS COVE	0.05		
	CORINTH			0.04
	CORSICANA		0.05	
	COVINGTON		0.05	
	COYOTE FLATS			0.00
	CRANDALL			0.05
	CRAWFORD		0.05	
	CROSS ROADS			0.05
	CROWLEY			0.05
	CUMBY			0.05
	DALLAS			0.05
	DALWORTHINGTON GARDENS	0.05		
	DAWSON			0.05
	DE LEON			0.05
	DECATUR			0.05
	DENISON			0.05
	DENTON			0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	DEPORT	0.05	
	DESOTO	0.05	
	DETROIT*	0.05	
	DODD CITY	0.05	
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE	0.05	
	EARLY		0.05
	EASTLAND	0.05	
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM*		0.05
	ELECTRA	0.05	
	EMHOUSE	0.04	
	EMORY		0.04
	ENNIS		0.05
	EULESS		0.05
	EUSTACE	0.05	
	EVANT		0.05
	EVERMAN	0.05	
	FAIRFIELD		0.04
	FAIRVIEW		0.05
	FARMERS BRANCH	0.05	
	FARMERSVILLE		0.04
	FATE		0.05
	FERRIS		0.05
	FLOWER MOUND	0.05	
	FOREST HILL	0.05	
	FORNEY		0.05
	FORT WORTH	0.05	
	FRANKLIN		0.05
	FRANKSTON	0.04	
	FREDERICKSBURG	0.05	
	FRISCO		0.04
	FROST		0.05
	GAINESVILLE	0.05	
	GARLAND		0.05
	GARRETT		0.05
	GATESVILLE	0.05	
	GEORGETOWN	0.05	
	GLEN ROSE		0.05
	GLENN HEIGHTS*	0.05	
	GODLEY		0.05
	GOLDTHWAITE	0.05	
	GOODLOW		0.05
	GORDON		0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY*	0.05
	HEARNE*	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND*	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN	0.04
	KAUFMAN	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

KEENE	0.05
KELLER	0.05
KEMP	0.05
KENNEDALE	0.05
KERENS	0.04
KERRVILLE	0.05
KILLEEN	0.05
KNOLLWOOD	0.05
KNOX CITY	0.05
KOSSE	0.05
KRUM	0.05
KURTEN	0.00
LACY-LAKEVIEW	0.05
LADONIA	0.05
LAKE DALLAS	0.05
LAKE WORTH*	0.05
LAKEPORT	0.05
LAKESIDE	0.05
LAMPASAS	0.03
LANCASTER	0.05
LAVON	0.05
LAWN	0.04
LEANDER	0.05
LEONA	0.02
LEONARD	0.05
LEWISVILLE	0.05
LEXINGTON	0.05
LIBERTY HILL	0.05
LINDSAY	0.02
LIPAN	0.05
LITTLE ELM	0.05
LITTLE RIVER-ACADEMY	0.05
LLANO	0.05
LOMETA	0.05
LONE OAK	0.05
LONGVIEW	0.04
LORAIN	0.05
LORENA	0.05
LOTT	0.04
LUCAS	0.05
LUEDERS	0.04
MABANK	0.05
MADISONVILLE	0.05
MALAKOFF	0.05
MALONE	0.04
MANOR	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE*	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.04
	OBRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER*	0.05
	PANTEGO	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.05
	QUINLAN	0.04
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.05
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.05
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.05
	RIVER OAKS	0.05
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER*	0.05
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ROSS	0.05
ROTAN	0.05
ROUND ROCK	0.05
ROWLETT	0.05
ROXTON	0.05
ROYSE CITY	0.05
RULE*	0.05
RUNAWAY BAY	0.04
SACHSE	0.05
SADLER	0.05
SAGINAW	0.05
SAN ANGELO	0.05
SAN SABA	0.05
SANCTUARY*	0.05
SANGER	0.05
SANSOM PARK	0.04
SANTA ANNA	0.05
SAVOY	0.04
SCURRY	0.04
SEAGOVILLE	0.05
SEYMOUR	0.04
SHADY SHORES	0.05
SHERMAN	0.05
SNYDER*	0.05
SOMERVILLE	0.05
SOUTH MOUNTAIN	0.03
SOUTHLAKE	0.05
SOUTHMAYD	0.05
SPRINGTOWN	0.05
ST. JO	0.05
STAMFORD*	0.05
STAR HARBOR	0.02
STEPHENVILLE*	0.05
STOCKTON BEND	0.00
STRAWN	0.05
STREETMAN	0.05
SULPHUR SPRINGS	0.05
SUN VALLEY	0.02
SUNNYVALE	0.04
SWEETWATER	0.05
TALTY	0.04
TAYLOR	0.05
TEAGUE	0.05
TEHUACANA	0.05
TEMPLE	0.04
TERRELL	0.04
THE COLONY	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	THORNDALE	0.05
	THORNTON	0.05
	THRALL*	0.05
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.05
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.05
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.05
	WATAUGA	0.05
	WAXAHACHIE	0.05
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTOVER HILLS	0.05
	WESTWORTH VILLAGE	0.05
	WHITE SETTLEMENT	0.05
	WHITEHOUSE	0.04
	WHITESBORO	0.05
	WHITEWRIGHT	0.05
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0.00
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04
	WYLIE	0.04
	YANTIS	0.05

Rider GCR DAL 2013

Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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28984. This is associated with the 3rd DARR Filing.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 06/01/2013

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: $PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider WNA DAL 2022

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 32214 dated 5/25/2022

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: Bills Rendered on or after 09/01/2022

Provisions for Adjustment

The base rate per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The regional weather station is Dallas.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$(HSFi \text{ (NDD-ADD)}) \text{ WNAFi} = Ri \text{ (BLi + (HSFi x ADD))}$$

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf

Ri = base rate of temperature sensitive sales for the i th schedule or classification utilized by the Commission in the Relevant Rate Order.

HSFi = heat sensitive factor for the i th schedule or classification divided

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

by the average bill count in that class
 NDD = billing cycle normal heating degree days
 ADD = billing cycle actual heating degree days
 Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: $WNAi = WNAFi \times qij$
 Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors		Residential	
Commercial	Base use	Heat use	Base use
Heat use	Weather Station	Ccf	Ccf/HDD
		Ccf	Ccf/HDD
Dallas		16.28	.1890
216.34		.8527	

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas Effective
 Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000
1000 TO 2499	0.00581
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000
BARTLETT	0.00581
BARTONVILLE	0.00581
BEDFORD	0.01997
BELLEVUE	0.00000
BELLMEAD	0.01997
BELLS	0.00581
BELTON	0.01997
BENBROOK	0.01997
BENJAMIN	0.00000
BERTRAM	0.00581
BEVERLY HILLS	0.00581

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TARIFF CODE: DS RRC TARIFF NO: 29899

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00581
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPEL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.00581
	EMHOUSE 0.00000
	EMORY 0.00581

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	ENNIS 0.01997
	EULESS 0.01997
	EUSTACE 0.00581
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070
	FAIRVIEW 0.01997
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01997
	FERRIS 0.01070
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.01070
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00000
	GRANBURY 0.01997
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
HASLET	0.00581
HAWLEY	0.00000
HEARNE	0.01070
HEATH	0.01070
HEBRON	0.00000
HENRIETTA	0.01070
HEWITT	0.01997
HICKORY CREEK	0.01070
HICO	0.00581
HIGHLAND PARK	0.01070
HIGHLAND VILLAGE	0.01997
HILLSBORO	0.01070
HOLLAND	0.00581
HOLLIDAY	0.00581
HONEY GROVE	0.00581
HOWE	0.01070
HUBBARD	0.00581
HURST	0.01997
HUTCHINS	0.01070
HUTTO	0.01997
IMPACT	0.00000
IOWA PARK	0.01070
IREDELL	0.00000
IRVING	0.01997
ITALY	0.00581
ITASCA	0.00581
JEWETT	0.00000
JOSEPHINE	0.00581
JOSHUA	0.01070
JUSTIN	0.01070
KAUFMAN	0.01070
KEENE	0.01070
KELLER	0.01997
KEMP	0.00581
KENNEDALE	0.01070
KERENS	0.00581
KERRVILLE	0.01997
KILLEEN	0.01997
KNOLLWOOD	0.00000
KNOX CITY	0.00581
KOSSE	0.00000
KRUM	0.01070
KURTEN	0.00000
LACY-LAKEVIEW	0.01070
LADONIA	0.00000
LAKE DALLAS	0.01070
LAKE WORTH	0.01070

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.01070
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LIBERTY HILL 0.01070
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAIN 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUCAS 0.01070
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01997
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.01070
	MEGARGEL 0.00000
	MELISSA 0.01997
	MERIDIAN 0.00581
	MERKEL 0.00581
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
MILFORD	0.00000
MILLSAP	0.00000
MOBILE CITY	0.00000
MOODY	0.00581
MORAN	0.00000
MORGAN	0.00000
MUENSTER	0.00581M
UNDA	0.00581
MURCHISON	0.00000
MURPHY	0.01997
NEVADA	0.00581
NEW CHAPEL HILL	0.00000
NEWARK	0.00581
NEWCASTLE	0.00000
NOCONA	0.01070
NOLANVILLE	0.01070
NORMANGEE	0.00000
NORTH RICHLAND HILLS	0.01997
NORTHLAKE	0.01070
NOVICE	0.00000
OAK LEAF	0.00581
OAKWOOD	0.00000
OAK POINT	0.01070
O'BRIEN	0.00000
OGLESBY	0.00000
OLNEY	0.01070
OVILLA	0.01070
PALESTINE	0.01997
PALMER	0.00581
PANTEGO	0.01070
PARADISE	0.00000
PARIS	0.01997
PARKER	0.01070
PECAN GAP	0.00000
PECAN HILL	0.00000
PENELOPE	0.00000
PETROLIA	0.00000
PFLUGERVILLE	0.01997
PILOT POINT	0.01070
PLANO	0.01997
PLEASANT VALLEY	0.00000
POINT	0.00000
PONDER	0.00581
POST OAK BEND	0.00000
POTTSBORO	0.00581
POWELL	0.00000
POYNOR	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	PRINCETON 0.01997
	PROSPER 0.01997
	PUTNAM 0.00000
	QUANAH 0.00581
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.01070
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00581
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00581
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997
	ROBY 0.00000
	ROCHESTER 0.00000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997
	ROXTON 0.00000
	ROYSE CITY 0.01997
	RULE 0.00000
	RUNAWAY BAY 0.00581
	SACHSE 0.01997
	SADLER 0.00000
	SAGINAW 0.01997
	Saint Jo 0.00000
	SAN ANGELO 0.01997
	SAN SABA 0.01070
	SANCTUARY 0.00000
	SANGER 0.01070
	SANSOM PARK 0.01070

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	SANTA ANNA 0.00581
	SAVOY 0.00000
	SCURRY 0.00000
	SEAGOVILLE 0.01997
	SEYMOUR 0.01070
	SHADY SHORES 0.01070
	SHERMAN 0.01997
	SNYDER 0.01997
	SOMERVILLE 0.00581
	SOUTH MOUNTAIN 0.00000
	SOUTHLAKE 0.01997
	SOUTHMAYD 0.00000
	SPRINGTOWN 0.01070
	STAMFORD 0.01070
	STAR HARBOR 0.00000
	STEPHENVILLE 0.01997
	STOCKTON BEND 0.00000
	STRAWN 0.00000
	STREETMAN 0.00000
	SULPHUR SPRINGS 0.01997
	SUN VALLEY 0.00000
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.01070
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00581
	TOCO 0.00000
	TOM BEAN 0.00000
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01997
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00581
	WESTON 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.01070
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.00581
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00000
	WYLIE 0.01997
	YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10170

CITY ORDINANCE NO: 32214,31885,31591,31207,30777

AMENDMENT (EXPLAIN): Updating CEE Surcharge commercial rate and footnote effective July 1, 2023. No change to the residential rate.

OTHER (EXPLAIN):

GAS SERVICES DIVISION
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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="282 405 493 430">Curtailment Plan</p> <p data-bbox="282 436 633 462">7.455 Curtailment Standards</p> <p data-bbox="282 468 1422 522">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 529 1487 640">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 646 909 672">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 678 1487 877">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 884 1396 963">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 970 1383 1024">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1031 1487 1113">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1119 1461 1232">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1239 1461 1293">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1299 1474 1591">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1598 477 1623">(c) Priorities.</p> <p data-bbox="282 1629 1461 1709">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="282 1715 1406 1770">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p data-bbox="282 1776 974 1801">(B) firm deliveries to electric generation facilities;</p> <p data-bbox="282 1808 1474 1890">(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

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- AURORA
- AUSTIN
- AZLE
- BANGS
- BARDWELL
- BENJAMIN
- BOGATA
- BREMOND
- BROWNSBORO
- BRUCEVILLE-EDDY
- BUCKHOLTS
- BUFFALO
- CALDWELL
- CAMPBELL
- CARROLLTON
- CASHION COMMUNITY
- CEDAR HILL
- CEDAR PARK
- CHICO
- CHILLICOTHE
- CLEBURNE
- COLLINSVILLE
- COMANCHE
- COOLIDGE
- COPELL
- CORSICANA
- COVINGTON
- CUMBY
- DENISON
- DESOTO
- DUBLIN
- DUNCANVILLE
- EDGECLIFF VILLAGE
- ELECTRA
- EMHOUSE
- ENNIS
- EVANT
- FAIRFIELD
- FAIRVIEW
- FARMERS BRANCH
- FARMERSVILLE
- FATE
- FERRIS
- FOREST HILL
- FREDERICKSBURG
- FROST
- GAINESVILLE
- GARRETT
- GEORGETOWN
- GODLEY

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GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

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WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

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MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

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- BERTRAM
- BLOOMING GROVE
- BLOSSOM
- BRIDGEPORT
- BYERS
- CLIFTON
- COLORADO CITY
- FORNEY
- FRISCO
- GLENN HEIGHTS
- GOREE
- GROESBECK
- HASLET
- HAWLEY
- HEATH
- HICKORY CREEK
- HIGHLAND VILLAGE
- HOLLAND
- HONEY GROVE
- HOWE
- HUTTO
- IREDELL
- ITASCA
- KEMP
- LEONA
- LEONARD
- LITTLE ELM
- QUANAH
- RAVENNA
- RETREAT
- RHOME
- RICE
- RICHLAND
- ROCHESTER
- ROCKWALL
- ROGERS
- ROSCOE
- ROTAN
- ROUND ROCK
- ROYSE CITY
- RULE
- SACHSE
- SADLER
- SAINT JO
- SANGER
- SEAGOVILLE
- SOUTHLAKE
- SOUTHMAYD
- STRAWN
- STREETMAN

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TEHUACANA
THROCKMORTON
TROPHY CLUB
UNIVERSITY PARK
VALLEY MILLS
WALNUT SPRINGS
WESTOVER HILLS
WESTWORTH VILLAGE
WHITESBORO
WHITEWRIGHT
WINDOM
WOLFE CITY
WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
COLLEYVILLE
GRAPEVINE
KELLER
MALONE
MANSFIELD
MARLIN
MART
MAYPEARL
MCKINNEY
MELISSA
MERIDIAN
MERKEL
MILES
MUNDAY
NEW CHAPEL HILL
NOCONA

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NOVICE
OGLESBY
OLNEY
PANTEGO
PARKER
PENELOPE
POTTSBORO
POYNOR
RIESEL
ROANOKE
ROBINSON
ROBY
ROWLETT
ROXTON
TERRELL
THE COLONY
THORNDALE
THRALL
TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
DALLAS
DEPORT
DETROIT
DODD CITY
DOUBLE OAK
EASTLAND
EDOM
EVERMAN
HIGHLAND PARK
MCGREGOR
MIDLOTHIAN

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MILFORD
MOODY
MORAN
MUNSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
 DENTON
 PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

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Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

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(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

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Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

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Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312380	Cust Deposit - R		<p>5. APPLICANT DEPOSIT</p> <p>APPLICABLE TO: ENTIRE DIVISION</p> <p>EFFECTIVE DATE: Bills Rendered on and after 12/01/2011</p> <p>(C) Amount of deposit</p> <p>(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.</p> <p>In the absence of the billing history the default deposit amount is \$90.00</p>
312381	Rate M- Return Check		<p>RATE M - MISCELLANEOUS CHARGES: RETURN CHECK CHARGE</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described.</p> <p>Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p> <p>Applicable Charge: Returned Check Charges A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.</p>
312382	Rate M-Connection		<p>RATE M - MISCELLANEOUS CHARGES: CONNECTION CHARGE</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p>

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Applicable Charge: Connection Charge

The following connection charges apply:

Schedule	Charge
business hours	\$ 65.00
after hours	\$ 97.00

For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a) For a builder who uses gas temporarily during construction or for display purposes. (b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c) For any reason deemed necessary for Company operations.

312383 Rate M-ExcessFlowVal

RATE M : EXCESS FLOW VALUE

Application:

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge:

Charge for Installing and Maintaining an Excess Flow Valve A customer may request the installation of an excess flow valve provided that the service line will serve a single residence and operate continuously throughout the year at a pressure of not less than 10 psig. The customer will pay the actual cost incurred to install the excess flow valve. That cost will include the cost of the excess flow valve, the labor cost required to install the excess flow valve, and other associated costs. The estimated total cost to install an excess flow valve is \$50.00. This cost is based on installing the excess flow valve at the same time a service line is installed or replaced. The excess flow valve will be installed on the service line upstream of the customer's meter and as near as practical to the main. A customer requiring maintenance, repair, or replacement of an excess flow valve will be required to pay the actual cost of locating and repairing or replacing the excess flow

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valve. The cost to perform this service will normally range from \$200.00 to \$2,000.00, depending on the amount of work required. This cost will be determined on an individual project basis. This tariff is being filed in accordance with the U.S. Department of Transportation rule requiring the installation of an excess flow valve, if requested by a customer, on new or replaced service lines that operate continuously throughout the year at a pressure of not less than 10 psig and that serve a single residence. The rule further states that the customer will bear all costs of installing and maintaining the excess flow valve.

312384 Rate M-MeterTest

RATE M - MISCELLANEOUS CHARGES: Meter Testing

Application

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

312385 Rate M-Read4Change

RATE M - MISCELLANEOUS CHARGES: FIELD READ OF METER

Application

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

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312386	Rate M-ServiceCall	<p>Applicable Charges: Field Read of Meter</p> <p>A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.</p> <p>RATE M - MISCELLANEOUS CHARGES: Service Call</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p> <p>Applicable Charge: Charge for Service Calls</p> <p>A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company facilities problem.</p> <p>\$26.00 business hours \$40.00 after hours</p>
312387	Rate M-Tampering	<p>RATE M - MISCELLANEOUS CHARGES: Tampering Charge</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p> <p>Applicable Charge: Tampering Charge</p> <p>No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate</p>

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312388 Rate M-TempDisServ1

charges as detailed in Company's Service Rules and Regulations. \$125.00

RATE M - MISCELLANEOUS CHARGES: Residential- Temporary Discontinuance of Service

Application

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge:

Charge for Temporary Discontinuance of Service - Residential Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$65.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/05/2023
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

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DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

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METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

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calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C DALL DARR 23

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2023 as approved in GUD 10170 dated 12/04/2012 for Commercial Customers in the Mid-Tex Division.

MID-TEX DIVISION ATMOS ENERGY CORPORATION
RATE SCHEDULE: C - COMMERCIAL SALES
APPLICABLE TO: Customers within the City of Dallas
EFFECTIVE DATE: Bills Rendered on or after 07/01/2023

Application
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

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DESCRIPTION

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge

Amount

Customer Charge per Bill

\$ 55.55 per month

Rider CEE Surcharge

\$ (0.02) per month

Total Customer Charge

\$ 55.53 per month

Commodity Charge ? All Ccf

\$ 0.10558 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an

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alternative plant protection volume, it should contact the company at
 mdtx.plantprotection@atmosenergy.com.

1 Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD
 10170. Surchage billing effective July 1, 2023.

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for
 All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy
 Efficiency program which offers assistance to residential and commercial customers
 to encourage reductions in energy consumption and lower energy utility bills. The
 proposal is one where Atmos Energy shareholders will fund a half of the allowable
 expenses incurred annually, with a customer rate component providing the remainder
 of the funding. The programs offered under Rate Schedule CEE will be consistent
 with similar conservation and energy efficiency programs offered by other gas
 utilities and may include, but not limited to residential and commercial customer
 rebates for high efficiency appliances and equipment, as well as a low income
 customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers
 only. The Customer Charges under Rate Schedule R-Residential Sales and Rate
 Schedule C-Commercial Sales, shall be increased or decreased annually beginning
 July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in
 accordance with the following formula:

CEE = CRC + BA

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program
 for the twelve month period ending June 30th of each year, including, but not
 limited to rebates paid, material costs, the costs associated with installation and
 removal of replaced materials and/or equipment, the cost of educational and
 customer awareness materials related to conservation/efficiency and the planning,
 development, implementation and administration of the CEE program. CRC will
 calculated in a manner that results in non-recurring cost being recovered only
 once. Direct program costs will be identified by class and common administrative

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costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report
The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.

MID-TEX DIVISION ATMOS ENERGY CORPORATION
RIDER: CRR - CUSTOMER RATE RELIEF RATE
APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to

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- its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

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14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

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18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

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Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

(A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including

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compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider DALL DARR 20

Updated the Dallas Rider to include language related to emergency situations (i.e. Covid-19 outbreak and pandemic) in section II, part e, and section VI.

RIDER: DARR - DALLAS ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 05/13/2020

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I. Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2019.

II. Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. This filing shall be made in electronic form where practicable. b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid- Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit. c) The Company is defined as Amos Energy Corporation's Mid-Tex Division. d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year. e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority unless the period for the City of Dallas review is extended in accordance with Section VI in which case the Rate Effective Period shall commence at the end of the Extended Period f) Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 9869 as clarified by the final order in GUD No. 10580.

III. Rate Review Mechanism The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following: a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order, will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. However, no post Test Period adjustments to rate base will be permitted. Cash working capital will be calculated using the lead/lag days approved in the Final Order. b) Depreciation rates booked in the period will be those approved in the final order in GUD 10170, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the final order except where noted or

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included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff. c) Return on Equity (ROE) shall be maintained at 9.8%. d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity. e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.

2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period. f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25. b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period Provided, however, that adjustments may only be made for costs that are reasonable and necessary. c) The Company shall also adjust income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date. Atmos Energy shall establish a regulatory liability and comprehensively account for any excess deferred taxes which exist due to the decrease in the federal income tax rate from 35% to 21%. Effective with the DARR filing for the period ending September 30, 2018, Atmos will use the statutory income tax rate in effect for Corporations, and in the initial filing commence the flowback of excess deferred taxes to ratepayers in accordance with the provisions of the Internal Revenue Code. d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred. e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation A sworn statement shall be filed by an Officer of the Mid-Tex

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Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. However, should a declaration of emergency be issued affecting the City of Dallas by action of the United States federal government, the government of the State of Texas, the County of Dallas or the City of Dallas which is in effect during the 135 day evaluation period, the 135 day evaluation period shall be extended an additional 92 days (:Extended Period) The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions During the 135 day period or Extended period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period or Extended Period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
 - b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
 - c) the service area or areas in which the proposed rate adjustment would apply;
 - d) the date the proposed rate adjustment was filed with the regulatory authority; and
 - e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.
- Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

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IX. DARR Schedules and Information The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period: - Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets. - Amounts for air travel that exceed published commercial coach air fares. - Amounts incurred for excessive rates for hotel rooms. - Amounts for alcoholic beverages. - Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. - Amounts for social club dues or fees.

Rider FF Cities-14

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an "*" . Added the city of Liberty Hill.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2022

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	AUBREY	0.05
	AURORA	0.05
	AUSTIN	0.05
	AVERY	0.05
	AZLE	0.04
	BAIRD	0.05
	BALCH SPRINGS	0.05
	BALLINGER	0.05
	BANDERA	0.04
	BANGS	0.05
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA*	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	BYERS		0.05
	CADDO MILLS	0.02	
	CALDWELL		0.05
	CALVERT		0.05
	CAMERON		0.04
	CAMPBELL		0.04
	CANTON		0.05
	CARBON		0.05
	CARROLLTON	0.05	
	CASHION COMMUNITY	0.05	
	CEDAR HILL		0.05
	CEDAR PARK	0.05	
	CELESTE		0.05
	CELINA		0.05
	CENTERVILLE	0.05	
	CHANDLER		0.05
	CHICO		0.05
	CHILDRESS		0.05
	CHILLICOTHE	0.05	
	CISCO		0.05
	CLARKSVILLE	0.05	
	CLEBURNE		0.05
	CLIFTON		0.05
	CLYDE		0.05
	COCKRELL HILL		0.05
	COLEMAN		0.05
	COLLEGE STATION	0.05	
	COLLEYVILLE		0.05
	COLLINSVILLE		0.05
	COLORADO CITY	0.05	
	COMANCHE		0.05
	COMMERCE		0.05
	COMO		0.05
	COOLIDGE*		0.05
	COOPER		0.05
	COPPELL		0.05
	COPPER CANYON	0.05	
	COPPERAS COVE	0.05	
	CORINTH		0.04
	CORSICANA	0.05	
	COVINGTON	0.05	
	COYOTE FLATS		0.00
	CRANDALL		0.05
	CRAWFORD	0.05	
	CROSS ROADS		0.05
	CROWLEY		0.05
	CUMBY		0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	DALLAS		0.05
	DALWORTHINGTON GARDENS	0.05	
	DAWSON		0.05
	DE LEON		0.05
	DECATUR		0.05
	DENISON		0.05
	DENTON		0.05
	DEPORT		0.05
	DESOTO		0.05
	DETROIT*		0.05
	DODD CITY		0.05
	DOUBLE OAK		0.05
	DRAPER		0.05
	DUBLIN		0.05
	DUNCANVILLE		0.05
	EARLY		0.05
	EASTLAND		0.05
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM*		0.05
	ELECTRA		0.05
	EMHOUSE		0.04
	EMORY		0.04
	ENNIS		0.05
	EULESS		0.05
	EUSTACE		0.05
	EVANT		0.05
	EVERMAN		0.05
	FAIRFIELD		0.04
	FAIRVIEW		0.05
	FARMERS BRANCH	0.05	
	FARMERSVILLE		0.04
	FATE		0.05
	FERRIS		0.05
	FLOWER MOUND	0.05	
	FOREST HILL		0.05
	FORNEY		0.05
	FORT WORTH		0.05
	FRANKLIN		0.05
	FRANKSTON		0.04
	FREDERICKSBURG	0.05	
	FRISCO		0.04
	FROST		0.05
	GAINESVILLE		0.05
	GARLAND		0.05
	GARRETT		0.05
	GATESVILLE		0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	GEORGETOWN	0.05	
	GLEN ROSE		0.05
	GLENN HEIGHTS*	0.05	
	GODLEY		0.05
	GOLDTHWAITE	0.05	
	GOODLOW		0.05
	GORDON	0.05	
	GOREE		0.05
	GORMAN	0.05	
	GRANBURY		0.04
	GRAND PRAIRIE	0.05	
	GRANDVIEW	0.04	
	GRANGER		0.05
	GRAPEVINE		0.05
	GREENVILLE	0.05	
	GROESBECK	0.05	
	GUNTER		0.04
	GUSTINE		0.05
	HALTOM CITY	0.05	
	HAMILTON		0.05
	HAMLIN		0.05
	HARKER HEIGHTS	0.05	
	HASKELL		0.05
	HASLET		0.05
	HAWLEY*		0.05
	HEARNE*		0.05
	HEATH		0.03
	HEBRON	0.00	
	HENRIETTA	0.05	
	HEWITT		0.05
	HICKORY CREEK	0.05	
	HICO		0.05
	HIGHLAND PARK	0.05	
	HIGHLAND VILLAGE	0.05	
	HILLSBORO		0.05
	HOLLAND*		0.05
	HOLLIDAY		0.05
	HONEY GROVE	0.05	
	HOWE		0.05
	HUBBARD	0.05	
	HURST		0.05
	HUTCHINS	0.05	
	HUTTO		0.05
	IMPACT		0.02
	IOWA PARK		0.04
	IREDELL	0.05	
	IRVING		0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ITALY	0.04
ITASCA	0.05
JEWETT	0.05
JOSEPHINE	0.05
JOSHUA	0.05
JUSTIN	0.04
KAUFMAN	0.05
KEENE	0.05
KELLER	0.05
KEMP	0.05
KENNEDALE	0.05
KERENS	0.04
KERRVILLE	0.05
KILLEEN	0.05
KNOLLWOOD	0.05
KNOX CITY	0.05
KOSSE	0.05
KRUM	0.05
KURTEN	0.00
LACY-LAKEVIEW	0.05
LADONIA	0.05
LAKE DALLAS	0.05
LAKE WORTH*	0.05
LAKEPORT	0.05
LAKESIDE	0.05
LAMPASAS	0.03
LANCASTER	0.05
LAVON	0.05
LAWN	0.04
LEANDER	0.05
LEONA	0.02
LEONARD	0.05
LEWISVILLE	0.05
LEXINGTON	0.05
LIBERTY HILL	0.05
LINDSAY	0.02
LIPAN	0.05
LITTLE ELM	0.05
LITTLE RIVER-ACADEMY	0.05
LLANO	0.05
LOMETA	0.05
LONE OAK	0.05
LONGVIEW	0.04
LORAIN	0.05
LORENA	0.05
LOTT	0.04

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LUCAS	0.05
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE*	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.04

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	OBRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER*	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.05
	QUINLAN	0.04
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.05
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.05
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.05
	RIVER OAKS	0.05
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	ROBY		0.05
	ROCHESTER*	0.05	
	ROCKDALE		0.04
	ROCKWALL		0.05
	ROGERS		0.05
	ROSCOE		0.05
	ROSEBUD		0.04
	ROSS		0.05
	ROTAN		0.05
	ROUND ROCK	0.05	
	ROWLETT		0.05
	ROXTON		0.05
	ROYSE CITY		0.05
	RULE*		0.05
	RUNAWAY BAY	0.04	
	SACHSE		0.05
	SADLER		0.05
	SAGINAW		0.05
	SAN ANGELO		0.05
	SAN SABA		0.05
	SANCTUARY*	0.05	
	SANGER		0.05
	SANSOM PARK		0.04
	SANTA ANNA		0.05
	SAVOY		0.04
	SCURRY		0.04
	SEAGOVILLE		0.05
	SEYMOUR		0.04
	SHADY SHORES	0.05	
	SHERMAN		0.05
	SNYDER*		0.05
	SOMERVILLE		0.05
	SOUTH MOUNTAIN	0.03	
	SOUTHLAKE		0.05
	SOUTHMAYD		0.05
	SPRINGTOWN		0.05
	ST. JO		0.05
	STAMFORD*	0.05	
	STAR HARBOR		0.02
	STEPHENVILLE*		0.05
	STOCKTON BEND	0.00	
	STRAWN		0.05
	STREETMAN		0.05
	SULPHUR SPRINGS		0.05
	SUN VALLEY		0.02
	SUNNYVALE		0.04
	SWEETWATER		0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TALTY	0.04
TAYLOR	0.05
TEAGUE	0.05
TEHUACANA	0.05
TEMPLE	0.04
TERRELL	0.04
THE COLONY	0.04
THORNDALE	0.05
THORNTON	0.05
THRALL*	0.05
THROCKMORTON	0.05
TIOGA	0.05
TOCO	0.05
TOM BEAN	0.05
TRENT	0.04
TRENTON	0.05
TRINIDAD	0.04
TROPHY CLUB	0.05
TROY	0.05
TUSCOLA	0.05
TYE	0.04
TYLER	0.05
UNIVERSITY PARK	0.05
VALLEY MILLS	0.05
VALLEY VIEW	0.04
VAN ALSTYNE	0.05
VENUS	0.05
VERNON	0.05
WACO	0.05
WALNUT SPRINGS	0.05
WATAUGA	0.05
WAXAHACHIE	0.05
WEINERT	0.05
WEST	0.05
WESTLAKE	0.05
WESTOVER HILLS	0.05
WESTWORTH VILLAGE	0.05
WHITE SETTLEMENT	0.05
WHITEHOUSE	0.04
WHITESBORO	0.05
WHITEWRIGHT	0.05
WHITNEY	0.05
WICHITA FALLS	0.05
WILLMER	0.02
WINDOM	0.05
WINTERS	0.05
WIXON VALLEY	0.00

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04
	WYLIE	0.04
	YANTIS	0.05

Rider GCR DAL 2013

Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number 28984. This is associated with the 3rd DARR Filing.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: 06/01/2013

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = ECGF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: $PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider WNA DAL 2022

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 32214 dated 5/25/2022

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: Bills Rendered on or after 09/01/2022

Provisions for Adjustment

The base rate per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The regional weather station is Dallas.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$(HSFi (NDD-ADD)) WNAFi = Ri (BLi + (HSFi x ADD))$$

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf
Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order.
HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
NDD = billing cycle normal heating degree days
ADD = billing cycle actual heating degree days
Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as: $WNAi = WNAFi \times qij$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors			Residential	
Commercial	Base use	Heat use	Base use	
	Heat use Weather Station	Ccf	Ccf/HDD	
		Ccf		Ccf/HDD
	Dallas	16.28	.1890	
216.34		.8527		

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas Effective
Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000
1000 TO 2499	0.00581
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000
BARTLETT	0.00581
BARTONVILLE	0.00581
BEDFORD	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BELLEVUE 0.00000
	BELLMEAD 0.01997
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00581
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
EARLY	0.01070
EASTLAND	0.01070
ECTOR	0.00000
EDGECLIFF VILLAGE	0.01070
EDOM	0.00000
ELECTRA	0.00581
EMHOUSE	0.00000
EMORY	0.00581
ENNIS	0.01997
EULESS	0.01997
EUSTACE	0.00581
EVANT	0.00000
EVERMAN	0.01070
FAIRFIELD	0.01070
FAIRVIEW	0.01997
FARMERS BRANCH	0.01997
FARMERSVILLE	0.01070
FATE	0.01997
FERRIS	0.01070
FLOWER MOUND	0.01997
FOREST HILL	0.01997
FORNEY	0.01997
FORT WORTH	0.01997
FRANKLIN	0.00581
FRANKSTON	0.00581
FREDERICKSBURG	0.01997
FRISCO	0.01997
FROST	0.00000
GAINESVILLE	0.01997
GARLAND	0.01997
GARRETT	0.00000
GATESVILLE	0.01997
GEORGETOWN	0.01997
GLEN ROSE	0.01070
GLENN HEIGHTS	0.01997
GODLEY	0.00581
GOLDTHWAITE	0.00581
GOODLOW	0.00000
GORDON	0.00000
GOREE	0.00000
GORMAN	0.00000
GRANBURY	0.01997
GRAND PRAIRIE	0.01997
GRANDVIEW	0.00581
GRANGER	0.00581
GRAPEVINE	0.01997
GREENVILLE	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00000
	JOSEPHINE 0.00581
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.01070
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LIBERTY HILL 0.01070
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAIN 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUCAS 0.01070
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01997
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.01070
	MEGARGEL 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
MELISSA	0.01997
MERIDIAN	0.00581
MERKEL	0.00581
MESQUITE	0.01997
MEXIA	0.01070
MIDLOTHIAN	0.01997
MIDWAY	0.00000
MILES	0.00000
MILFORD	0.00000
MILLSAP	0.00000
MOBILE CITY	0.00000
MOODY	0.00581
MORAN	0.00000
MORGAN	0.00000
MUENSTER	0.00581M
UNDAY	0.00581
MURCHISON	0.00000
MURPHY	0.01997
NEVADA	0.00581
NEW CHAPEL HILL	0.00000
NEWARK	0.00581
NEWCASTLE	0.00000
NOCONA	0.01070
NOLANVILLE	0.01070
NORMANGEE	0.00000
NORTH RICHLAND HILLS	0.01997
NORTHLAKE	0.01070
NOVICE	0.00000
OAK LEAF	0.00581
OAKWOOD	0.00000
OAK POINT	0.01070
O'BRIEN	0.00000
OGLESBY	0.00000
OLNEY	0.01070
OVILLA	0.01070
PALESTINE	0.01997
PALMER	0.00581
PANTEGO	0.01070
PARADISE	0.00000
PARIS	0.01997
PARKER	0.01070
PECAN GAP	0.00000
PECAN HILL	0.00000
PENELOPE	0.00000
PETROLIA	0.00000
PFLUGERVILLE	0.01997
PILOT POINT	0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01997
	PROSPER 0.01997
	PUTNAM 0.00000
	QUANAH 0.00581
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.01070
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00581
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00581
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997
	ROBY 0.00000
	ROCHESTER 0.00000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997
	ROXTON 0.00000
	ROYSE CITY 0.01997
	RULE 0.00000
	RUNAWAY BAY 0.00581
	SACHSE 0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
SADLER 0.00000	
SAGINAW 0.01997	
Saint Jo 0.00000	
SAN ANGELO 0.01997	
SAN SABA 0.01070	
SANCTUARY 0.00000	
SANGER 0.01070	
SANSOM PARK 0.01070	
SANTA ANNA 0.00581	
SAVOY 0.00000	
SCURRY 0.00000	
SEAGOVILLE 0.01997	
SEYMOUR 0.01070	
SHADY SHORES 0.01070	
SHERMAN 0.01997	
SNYDER 0.01997	
SOMERVILLE 0.00581	
SOUTH MOUNTAIN 0.00000	
SOUTHLAKE 0.01997	
SOUTHMAYD 0.00000	
SPRINGTOWN 0.01070	
STAMFORD 0.01070	
STAR HARBOR 0.00000	
STEPHENVILLE 0.01997	
STOCKTON BEND 0.00000	
STRAWN 0.00000	
STREETMAN 0.00000	
SULPHUR SPRINGS 0.01997	
SUN VALLEY 0.00000	
SUNNYVALE 0.01070	
SWEETWATER 0.01997	
TALTY 0.01070	
TAYLOR 0.01997	
TEAGUE 0.01070	
TEHUACANA 0.00000	
TEMPLE 0.01997	
TERRELL 0.01997	
THE COLONY 0.01997	
THORNDALE 0.00581	
THORNTON 0.00000	
THRALL 0.00000	
THROCKMORTON 0.00000	
TIOGA 0.00581	
TOCO 0.00000	
TOM BEAN 0.00000	
TRENT 0.00000	
TRENTON 0.00000	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
TRINIDAD 0.00000	
TROPHY CLUB 0.01997	
TROY 0.00581	
TUSCOLA 0.00000	
TYE 0.00581	
TYLER 0.01997	
UNIVERSITY PARK 0.01997	
VALLEY MILLS 0.00581	
VALLEY VIEW 0.00000	
VAN ALSTYNE 0.01070	
VENUS 0.01070	
VERNON 0.01997	
WACO 0.01997	
WALNUT SPRINGS 0.00000	
WATAUGA 0.01997	
WAXAHACHIE 0.01997	
WEINERT 0.00000	
WEST 0.01070	
WESTLAKE 0.00581	
WESTON 0.00000	
WESTOVER HILLS 0.00000	
WESTWORTH VILLAGE 0.01070	
WHITE SETTLEMENT 0.01997	
WHITEHOUSE 0.01070	
WHITESBORO 0.01070	
WHITEWRIGHT 0.00581	
WHITNEY 0.00581	
WICHITA FALLS 0.01997	
WILMER 0.01070	
WINDOM 0.00000	
WINTERS 0.00581	
WIXON VALLEY 0.00000	
WOLFE CITY 0.00581	
WOODWAY 0.01070	
WORTHAM 0.00000	
WYLIE 0.01997	
YANTIS 0.00000	

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19714	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 **COMPANY NAME:** ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS **RRC TARIFF NO:** 29900

NEW?: N

RRC DOCKET NO: GUD 10170

CITY ORDINANCE NO: 32214,31885,31591,31207,30777

AMENDMENT(EXPLAIN): Updating CEE Surcharge commercial rate and footnote effective July 1, 2023. No change to the residential rate.

OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 **ACTIVE FLAG:** Y **INACTIVE DATE:**
FIRST NAME: Chris **MIDDLE:** **LAST NAME:** Felan
TITLE: Vice President -Rates & Regul.
ADDRESS LINE 1: 5420 LBJ Freeway
ADDRESS LINE 2: Suite 1862
CITY: Dallas **STATE:** TX **ZIP:** 75240 **ZIP4:**
AREA CODE: 214 **PHONE NO:** 206-2568 **EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMOND
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 29900
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GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 29900
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BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

GAS SERVICES DIVISION

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RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 29900
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TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

GAS SERVICES DIVISION

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RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 29900
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NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

GAS SERVICES DIVISION
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MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

GAS SERVICES DIVISION
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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

- COLLEGE STATION
- DENTON
- PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

- GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

GAS SERVICES DIVISION

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS8 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.</p> <p>(8) New construction.</p> <p>(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.</p> <p>(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.</p> <p>(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction</p>

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TARIFF CODE: DS RRC TARIFF NO: 29900

charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

QS1 22

Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.

QUALITY OF SERVICE RULES
APPLICABLE TO: Entire Division
EFFECTIVE DATE: 09/01/2022

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TARIFF CODE: DS RRC TARIFF NO: 29900

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

QS2 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

GAS SERVICES DIVISION

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(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to

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dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

QS3 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to

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the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future

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within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such service is included on the same bill;
- (iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;
- (v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;
- (vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

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(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency
(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

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(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or

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ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any,

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in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

(ii) the number and kind of units billed;

(iii) the applicable rate schedule title or code;

(iv) the total base bill;

(v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;

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- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.
- (C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.
- (D) Disputed bills.
 - (i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.
 - (ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

- (7) Meters.
 - (A) Meter requirements.
 - (i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

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- (ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.
- (iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.
- (iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.
- (B) Meter records. The utility must keep the following records:
- (i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.
- (ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.
- (iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.
- (iv) Meter tests on request of customer.
- (I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.
- (II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.
- (v) Bill adjustments due to meter error.
- (I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless

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service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage. (II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>						
312391	Rate M-Connection		<p>RATE M - MISCELLANEOUS CHARGES: CONNECTION CHARGE</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p> <p>Applicable Charge: Connection Charge</p> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions: (a) For a builder who uses gas temporarily during construction or for display purposes. (b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or (c) For any reason deemed necessary for Company operations.</p>	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Schedule	Charge								
business hours	\$ 65.00								
after hours	\$ 97.00								
312392	Rate M-MeterTest		<p>RATE M - MISCELLANEOUS CHARGES: Meter Testing</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.</p> <p>Applicable Charge: Charge for Meter Testing</p> <p>The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been</p>						

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performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

312393 Rate M-Read4Change

RATE M - MISCELLANEOUS CHARGES: FIELD READ OF METER

Application
 The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charges: Field Read of Meter
 A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

312394 Rate M-ServiceCall

RATE M - MISCELLANEOUS CHARGES: Service Call

Application
 The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Charge for Service Calls
 A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company facilities problem.

\$26.00 business hours \$40.00
 after hours

312395 Rate M-StandByGenera

RATE M - MISCELLANEOUS CHARGES:
 Recovery of Connection Costs Associated with Certain Stand-By Gas Generators

Application

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Recovery of Connection Costs Associated with Certain Stand-By Gas Generators Commercial customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise provided will reimburse the Company for the actual cost of acquiring and installing the regulator, service line, and meter required to provide gas service for the stand-by generators. Gas service provided for the stand-by generators will be billed at the applicable commercial rate.

312396 Rate M-Tampering

RATE M - MISCELLANEOUS CHARGES: Tampering Charge

Application The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Tampering Charge No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. \$125.00

312397 Rate M-TempDisServ2

RATE M - MISCELLANEOUS CHARGES: Non-Residential Temporary Discontinuance of Service

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29900

Application

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Charge for Temporary Discontinuance of Service - Non-Residential Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$107.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.

312390 Rate M- Return Check

RATE M - MISCELLANEOUS CHARGES: RETURN CHECK CHARGE

Application

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described.

Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders.

Applicable Charge: Returned Check Charges A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/01/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/12/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULESCHEDULE IDDESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

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TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I DALL DARR 23

Update Industrial sales usage threshold from 3500 MMBtu to 200 MMBtu as a result of the RRC's adoption of the revisions to 16 TAC Section 7.455, relating to Curtailment Standards and updating natural gas curtailment priority levels for Texas natural gas utilities. Effective 01/31/2023

MID-TEX DIVISION ATMOS ENERGY CORPORATION
 RATE SCHEDULE: I - INDUSTRIAL SALES
 APPLICABLE TO: Customers within the City of Dallas
 EFFECTIVE DATE: Bills Rendered on or after 01/31/2023

Application
 Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

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RATE SCHEDULE

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DESCRIPTION

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,106.65 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3300 per MMBtu
Next 3,500 MMBtu	\$ 0.2407 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0379 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx.plantprotection@atmosenergy.com.

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.

MID-TEX DIVISION ATMOS ENERGY CORPORATION
 RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.

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RATE SCHEDULE

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DESCRIPTION

- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.
- 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide

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SCHEDULE ID

DESCRIPTION

written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

(A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up

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Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the

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immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider DALL DARR 20

Updated the Dallas Rider to include language related to emergency situations (i.e. Covid-19 outbreak and pandemic) in section II, part e, and section VI.

RIDER: DARR - DALLAS ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 05/13/2020

I. Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2019.

II. Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. This filing shall be made in electronic form where practicable. b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid- Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an

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outside auditing firm similar to the Company's annual financial audit. c) The Company is defined as Amos Energy Corporation's Mid-Tex Division. d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year. e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority unless the period for the City of Dallas review is extended in accordance with Section VI in which case the Rate Effective Period shall commence at the end of the Extended Period f) Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 9869 as clarified by the final order in GUD No. 10580.

III. Rate Review Mechanism The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following: a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order, will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. However, no post Test Period adjustments to rate base will be permitted. Cash working capital will be calculated using the lead/lag days approved in the Final Order. b) Depreciation rates booked in the period will be those approved in the final order in GUD 10170, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the final order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff. c) Return on Equity (ROE) shall be maintained at 9.8%. d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity. e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period. f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations

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using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25. b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period Provided, however, that adjustments may only be made for costs that are reasonable and necessary. c) The Company shall also adjust income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date. Atmos Energy shall establish a regulatory liability and comprehensively account for any excess deferred taxes which exist due to the decrease in the federal income tax rate from 35% to 21%. Effective with the DARR filing for the period ending September 30, 2018, Atmos will use the statutory income tax rate in effect for Corporations, and in the initial filing commence the flowback of excess deferred taxes to ratepayers in accordance with the provisions of the Internal Revenue Code. d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred. e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. However, should a declaration of emergency be issued affecting the City of Dallas by action of the United States federal government, the government of the State of Texas, the County of Dallas or the City of Dallas which is in effect during the 135 day evaluation period, the 135 day evaluation period shall be extended an additional 92 days (:Extended Period) The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance

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with the above provisions During the 135 day period or Extended period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period or Extended Period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained. Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period: - Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets. - Amounts for air travel that exceed published commercial coach air fares. - Amounts incurred for excessive rates for hotel rooms. - Amounts for alcoholic beverages. - Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. - Amounts for social club dues or fees.

Rider FF Cities-14

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an "*" . Added the city of Liberty Hill.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2022

Application

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DESCRIPTION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA*	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	CHILDRESS	0.05	
	CHILLICOTHE	0.05	
	CISCO	0.05	
	CLARKSVILLE	0.05	
	CLEBURNE	0.05	
	CLIFTON	0.05	
	CLYDE	0.05	
	COCKRELL HILL	0.05	
	COLEMAN	0.05	
	COLLEGE STATION	0.05	
	COLLEYVILLE	0.05	
	COLLINSVILLE	0.05	
	COLORADO CITY	0.05	
	COMANCHE	0.05	
	COMMERCE	0.05	
	COMO	0.05	
	COOLIDGE*	0.05	
	COOPER	0.05	
	COPPELL	0.05	
	COPPER CANYON	0.05	
	COPPERAS COVE	0.05	
	CORINTH	0.04	
	CORSICANA	0.05	
	COVINGTON	0.05	
	COYOTE FLATS	0.00	
	CRANDALL	0.05	
	CRAWFORD	0.05	
	CROSS ROADS	0.05	
	CROWLEY	0.05	
	CUMBY		0.05
	DALLAS		0.05
	DALWORTHINGTON GARDENS	0.05	
	DAWSON	0.05	
	DE LEON	0.05	
	DECATUR	0.05	
	DENISON	0.05	
	DENTON	0.05	
	DEPORT	0.05	
	DESOTO	0.05	
	DETROIT*	0.05	
	DODD CITY	0.05	
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE	0.05	
	EARLY		0.05
	EASTLAND	0.05	

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM*		0.05
	ELECTRA		0.05
	EMHOUSE		0.04
	EMORY		0.04
	ENNIS		0.05
	EULESS		0.05
	EUSTACE		0.05
	EVANT		0.05
	EVERMAN		0.05
	FAIRFIELD		0.04
	FAIRVIEW		0.05
	FARMERS BRANCH	0.05	
	FARMERSVILLE		0.04
	FATE		0.05
	FERRIS		0.05
	FLOWER MOUND	0.05	
	FOREST HILL		0.05
	FORNEY		0.05
	FORT WORTH		0.05
	FRANKLIN		0.05
	FRANKSTON		0.04
	FREDERICKSBURG	0.05	
	FRISCO		0.04
	FROST		0.05
	GAINESVILLE		0.05
	GARLAND		0.05
	GARRET		0.05
	GATESVILLE		0.05
	GEORGETOWN		0.05
	GLEN ROSE		0.05
	GLENN HEIGHTS*	0.05	
	GODLEY		0.05
	GOLDTHWAITE		0.05
	GOODLOW		0.05
	GORDON		0.05
	GOREE		0.05
	GORMAN		0.05
	GRANBURY		0.04
	GRAND PRAIRIE		0.05
	GRANDVIEW		0.04
	GRANGER		0.05
	GRAPEVINE		0.05
	GREENVILLE		0.05
	GROESBECK		0.05
	GUNTER		0.04

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	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY*	0.05
	HEARNE*	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND*	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH*	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE *	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.04
	OBRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER *	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	PLEASANT VALLEY	0.05	
	POINT		0.05
	PONDER	0.05	
	POST OAK BEND	0.05	
	POTTSBORO	0.04	
	POWELL	0.05	
	POYNOR	0.05	
	PRINCETON		0.05
	PROSPER	0.05	
	PUTNAM	0.02	
	QUANAH	0.05	
	QUINLAN	0.04	
	QUITMAN	0.05	
	RANGER	0.05	
	RAVENNA	0.05	
	RED OAK	0.05	
	RENO (LAMAR CO)	0.05	
	RENO (PARKER CO)	0.04	
	RETREAT		0.04
	RHOME		0.05
	RICE		0.05
	RICHARDSON	0.05	
	RICHLAND		0.05
	RICHLAND HILLS	0.04	
	RIESEL		0.05
	RIO VISTA		0.05
	RIVER OAKS	0.05	
	ROANOKE		0.04
	ROBERT LEE	0.05	
	ROBINSON		0.05
	ROBY		0.05
	ROCHESTER*	0.05	
	ROCKDALE		0.04
	ROCKWALL		0.05
	ROGERS	0.05	
	ROSCOE	0.05	
	ROSEBUD	0.04	
	ROSS		0.05
	ROTAN		0.05
	ROUND ROCK	0.05	
	ROWLETT	0.05	
	ROXTON	0.05	
	ROYSE CITY	0.05	
	RULE*		0.05
	RUNAWAY BAY	0.04	
	SACHSE		0.05
	SADLER		0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SAGINAW	0.05	
SAN ANGELO	0.05	
SAN SABA	0.05	
SANCTUARY*	0.05	
SANGER	0.05	
SANSOM PARK	0.04	
SANTA ANNA	0.05	
SAVOY	0.04	
SCURRY	0.04	
SEAGOVILLE	0.05	
SEYMOUR	0.04	
SHADY SHORES	0.05	
SHERMAN	0.05	
SNYDER*	0.05	
SOMERVILLE	0.05	
SOUTH MOUNTAIN	0.03	
SOUTHLAKE	0.05	
SOUTHMAYD	0.05	
SPRINGTOWN	0.05	
ST. JO		0.05
STAMFORD*	0.05	
STAR HARBOR	0.02	
STEPHENVILLE*	0.05	
STOCKTON BEND	0.00	
STRAWN	0.05	
STREETMAN	0.05	
SULPHUR SPRINGS	0.05	
SUN VALLEY	0.02	
SUNNYVALE	0.04	
SWEETWATER	0.05	
TALTY		0.04
TAYLOR	0.05	
TEAGUE	0.05	
TEHUACANA	0.05	
TEMPLE		0.04
TERRELL	0.04	
THE COLONY	0.04	
THORNDALE	0.05	
THORNTON	0.05	
THRALL*	0.05	
THROCKMORTON	0.05	
TIOGA		0.05
TOCO		0.05
TOM BEAN	0.05	
TRENT		0.04
TRENTON	0.05	
TRINIDAD	0.04	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	TROPHY CLUB	0.05	
	TROY		0.05
	TUSCOLA	0.05	
	TYE		0.04
	TYLER		0.05
	UNIVERSITY PARK	0.05	
	VALLEY MILLS	0.05	
	VALLEY VIEW	0.04	
	VAN ALSTYNE	0.05	
	VENUS		0.05
	VERNON	0.05	
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE	0.05	
	WEINERT		0.05
	WEST		0.05
	WESTLAKE		0.05
	WESTOVER HILLS	0.05	
	WESTWORTH VILLAGE	0.05	
	WHITE SETTLEMENT	0.05	
	WHITEHOUSE	0.04	
	WHITESBORO	0.05	
	WHITEWRIGHT	0.05	
	WHITNEY		0.05
	WICHITA FALLS		0.05
	WILMER		0.02
	WINDOM	0.05	
	WINTERS	0.05	
	WIXON VALLEY	0.00	
	WOLFE CITY	0.05	
	WOODWAY	0.05	
	WORTHAM	0.04	
	WYLIE		0.04
	YANTIS		0.05

Rider GCR DAL 2013

Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number 28984. This is associated with the 3rd DARR Filing.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 06/01/2013

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULESCHEDULE IDDESCRIPTION

Actual Gas Cost Billed = ECGF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: $PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas Effective
 Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000
1000 TO 2499	0.00581
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Town Name Tax Rate
	ABBOTT 0.00000
	ABILENE 0.01997
	ADDISON 0.01997
	ALBA 0.00000
	ALBANY 0.00581
	ALLEN 0.01997
	ALMA 0.00000
	ALVARADO 0.01070
	ALVORD 0.00581
	ANGUS 0.00000
	ANNA 0.01997
	ANNONA 0.00000
	ANSON 0.00581
	ARCHER CITY 0.00581
	ARGYLE 0.01070
	ARLINGTON 0.01997
	ATHENS 0.01997
	AUBREY 0.01070
	AURORA 0.00581
	AUSTIN 0.01997
	AVERY 0.00000
	AZLE 0.01997
	BAIRD 0.00581
	BALCH SPRINGS 0.01997
	BALLINGER 0.01070
	BANDERA 0.00000
	BANGS 0.00581
	BARDWELL 0.00000
	BARRY 0.00000
	BARTLETT 0.00581
	BARTONVILLE 0.00581
	BEDFORD 0.01997
	BELLEVUE 0.00000
	BELLMEAD 0.01997
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.00581
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997
	EUSTACE 0.00581
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FAIRVIEW 0.01997
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01997
	FERRIS 0.01070
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.01070
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00000
	GRANBURY 0.01997
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
HEWITT	0.01997
HICKORY CREEK	0.01070
HICO	0.00581
HIGHLAND PARK	0.01070
HIGHLAND VILLAGE	0.01997
HILLSBORO	0.01070
HOLLAND	0.00581
HOLLIDAY	0.00581
HONEY GROVE	0.00581
HOWE	0.01070
HUBBARD	0.00581
HURST	0.01997
HUTCHINS	0.01070
HUTTO	0.01997
IMPACT	0.00000
IOWA PARK	0.01070
IREDELL	0.00000
IRVING	0.01997
ITALY	0.00581
ITASCA	0.00581
JEWETT	0.00000
JOSEPHINE	0.00581
JOSHUA	0.01070
JUSTIN	0.01070
KAUFMAN	0.01070
KEENE	0.01070
KELLER	0.01997
KEMP	0.00581
KENNEDALE	0.01070
KERENS	0.00581
KERRVILLE	0.01997
KILLEEN	0.01997
KNOLLWOOD	0.00000
KNOX CITY	0.00581
KOSSE	0.00000
KRUM	0.01070
KURTEN	0.00000
LACY-LAKEVIEW	0.01070
LADONIA	0.00000
LAKE DALLAS	0.01070
LAKE WORTH	0.01070
LAKEPORT	0.00000
LAKESIDE	0.00581
LAMPASAS	0.01070
LANCASTER	0.01997
LAVON	0.01070
LAWN	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LIBERTY HILL 0.01070
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAIN 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUCAS 0.01070
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01997
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.01070
	MEGARGEL 0.00000
	MELISSA 0.01997
	MERIDIAN 0.00581
	MERKEL 0.00581
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
MUNSTER 0.00581M	
UNDAV 0.00581	
MURCHISON 0.00000	
MURPHY 0.01997	
NEVADA 0.00581	
NEW CHAPEL HILL 0.00000	
NEWARK 0.00581	
NEWCASTLE 0.00000	
NOCONA 0.01070	
NOLANVILLE 0.01070	
NORMANGEE 0.00000	
NORTH RICHLAND HILLS 0.01997	
NORTHLAKE 0.01070	
NOVICE 0.00000	
OAK LEAF 0.00581	
OAKWOOD 0.00000	
OAK POINT 0.01070	
O'BRIEN 0.00000	
OGLESBY 0.00000	
OLNEY 0.01070	
OVILLA 0.01070	
PALESTINE 0.01997	
PALMER 0.00581	
PANTEGO 0.01070	
PARADISE 0.00000	
PARIS 0.01997	
PARKER 0.01070	
PECAN GAP 0.00000	
PECAN HILL 0.00000	
PENELOPE 0.00000	
PETROLIA 0.00000	
PFLUGERVILLE 0.01997	
PILOT POINT 0.01070	
PLANO 0.01997	
PLEASANT VALLEY 0.00000	
POINT 0.00000	
PONDER 0.00581	
POST OAK BEND 0.00000	
POTTSBORO 0.00581	
POWELL 0.00000	
POYNOR 0.00000	
PRINCETON 0.01997	
PROSPER 0.01997	
PUTNAM 0.00000	
QUANAH 0.00581	
QUINLAN 0.00581	
QUITMAN 0.00581	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
RANGER	0.00581
RAVENNA	0.00000
RED OAK	0.01997
RENO (LAMAR CO)	0.01070
RENO (PARKER CO)	0.01070
RETREAT	0.00000
RHOME	0.00581
RICE	0.00581
RICHARDSON	0.01997
RICHLAND	0.00000
RICHLAND HILLS	0.01070
RIESEL	0.00581
RIO VISTA	0.00581
RIVER OAKS	0.01070
ROANOKE	0.01070
ROBERT LEE	0.00581
ROBINSON	0.01997
ROBY	0.00000
ROCHESTER	0.00000
ROCKDALE	0.01070
ROCKWALL	0.01997
ROGERS	0.00581
ROSCOE	0.00581
ROSEBUD	0.00581
ROSS	0.00000
ROTAN	0.00581
ROUND ROCK	0.01997
ROWLETT	0.01997
ROXTON	0.00000
ROYSE CITY	0.01997
RULE	0.00000
RUNAWAY BAY	0.00581
SACHSE	0.01997
SADLER	0.00000
SAGINAW	0.01997
Saint Jo	0.00000
SAN ANGELO	0.01997
SAN SABA	0.01070
SANCTUARY	0.00000
SANGER	0.01070
SANSOM PARK	0.01070
SANTA ANNA	0.00581
SAVOY	0.00000
SCURRY	0.00000
SEAGOVILLE	0.01997
SEYMOUR	0.01070
SHADY SHORES	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	SHERMAN 0.01997
	SNYDER 0.01997
	SOMERVILLE 0.00581
	SOUTH MOUNTAIN 0.00000
	SOUTHLAKE 0.01997
	SOUTHMAYD 0.00000
	SPRINGTOWN 0.01070
	STAMFORD 0.01070
	STAR HARBOR 0.00000
	STEPHENVILLE 0.01997
	STOCKTON BEND 0.00000
	STRAWN 0.00000
	STREETMAN 0.00000
	SULPHUR SPRINGS 0.01997
	SUN VALLEY 0.00000
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.01070
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00581
	TOCO 0.00000
	TOM BEAN 0.00000
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01997
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000

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TARIFF CODE: DS RRC TARIFF NO: 29901

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
WATAUGA	0.01997
WAXAHACHIE	0.01997
WEINERT	0.00000
WEST	0.01070
WESTLAKE	0.00581
WESTON	0.00000
WESTOVER HILLS	0.00000
WESTWORTH VILLAGE	0.01070
WHITE SETTLEMENT	0.01997
WHITEHOUSE	0.01070
WHITESBORO	0.01070
WHITEWRIGHT	0.00581
WHITNEY	0.00581
WICHITA FALLS	0.01997
WILMER	0.01070
WINDOM	0.00000
WINTERS	0.00581
WIXON VALLEY	0.00000
WOLFE CITY	0.00581
WOODWAY	0.01070
WORTHAM	0.00000
WYLIE	0.01997
YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19714	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DALLAS			
19714	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING
NEW?: N
RRC DOCKET NO:
CITY ORDINANCE NO: 32214,31885,31591,31207,30777
Updating Rider Tax for Census 2020 changes

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TARIFF CODE: DS RRC TARIFF NO: 29901

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Adding the pipeline safety fee reference for all Mid-Tex customers

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29901

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1223	ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES
	A. Applicable to customers in:
	ABBOTT
	ADDISON
	BELLS
	BENBROOK
	BLACKWELL
	CALVERT
	CELESTE
	COLEMAN
	ECTOR
	HENRIETTA
	HOLLIDAY
	LOTT
	TRENT
	TRENTON
	TUSCOLA
	WEINERT
	<p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p>
	B1. Applicable to customers in:
	BUFFALO GAP
	LAKE WORTH
	TYLER
	<p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p>
	B2. Applicable to customers in:
	ALLEN
	ALMA
	ALVARADO
	ANGUS
	ANSON
	ARCHER CITY

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 29901

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

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GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

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WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

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BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

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TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

GAS SERVICES DIVISION

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NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

RAILROAD COMMISSION OF TEXAS
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MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

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TARIFF CODE: DS	RRC TARIFF NO: 29901
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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

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(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 29901

with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
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GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/12/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 22

Implementing rates based on the settlement for Incorporated Areas for the 13th Rate Review Mechanism (RRM) in accordance with City RES 147-2022, plus additional Cities ordinances, effective October 1, 2022. See the Cities Indexes for the list of cities and ordinance numbers.

EFFECTIVE DATE: 10/01/2022

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Approval Date	Ordinance NO.
ABILENE	8/25/2022	147-2022
ADDISON	8/9/2022	22-047
ALBANY	8/11/2022	2022-08-01
ALLEN	8/23/2022	3936-8-22
ALVARADO	8/15/2022	2022-012

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

ANGUS		2022 ATMOS
	8/9/2022	
ANNA		2022-09-1239
	9/13/2022	
ARGYLE		2022-31
	8/15/2022	
ARLINGTON		22-036
	9/6/2022	
AUBREY		756-22
	8/25/2022	
AZLE		2022-15
	9/6/2022	
BEDFORD		RE2022-65
	8/23/2022	
BELLMEAD		2022-05
	9/13/2022	
BELTON		2022-49
	9/27/2022	
BENBROOK		2022-06
	8/18/2022	
BEVERLY HILLS		No Action take
	9/13/2022	
BLOSSOM		08-22
	8/18/2022	
BLUE RIDGE		2022-0802-001
	8/2/2022	
BOWIE		2022-24-A
	8/8/2022	
BOYD		R-2022-008-003
	8/18/2022	
BRIDGEPORT		2022-22
	9/12/2022	
BROWNWOOD		R-22-21
	8/23/2022	
BRYAN		4002
	8/9/2022	
BUFFALO		20220822
	8/22/2022	
BURKBURNETT		736
	9/19/2022	
BURLESON		CSO#3076-0902022
	9/19/2022	
CADDO MILLS		080922-15
	8/9/2022	
CANTON		2022-14
	8/16/2022	
CARROLLTON		

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	9/13/2022		
CEDAR HILL		R22-660	
	8/23/2022		
CELESTE		RE090622-C	
	9/6/2022		
CELINA		2022-45R	
	9/13/2022		
CENTERVILLE		RES 08-03-2022	
	8/3/2022		
CISCO		2022-08-08	
	8/8/2022		
CLARKSVILLE		2022-09	
	8/16/2022		
CLEBURNE		RS08-2022-11	
	8/23/2022		
CLYDE		RES 2022 08-09-24	
	8/9/2022		
COLLEGE STATION		2022-4381	
	8/25/2022		
COLLEYVILLE		O-22-2214	
	9/6/2022		
COLORADO CITY		2022-22	
	8/11/2022		
COMANCHE			
	9/13/2022		
COOLIDGE			
	9/14/2022		
COPPELL			
	9/27/2022		
CORINTH		22-08-18-30	
	8/18/2022		
CRANDALL		090622C	
	9/6/2022		
CROSS ROADS		2022-12	
	8/15/2022		
CROWLEY		R08-2022-373	
	8/4/2022		
DALWORTHINGTON GARDENS	2022-15		8/18/2022
DENISON		5224	
	8/15/2022		
DENTON		22-1606	
	9/20/2022		
DESOTO		RE22-14	
	9/6/2022		
DRAPER			
	9/17/2022		
DUNCANVILLE			

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RATE SCHEDULE

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	9/20/2022		
EARLY		2022-R09	
	9/13/2022		
EASTLAND		22-888	
	8/30/2022		
EDGECLIFF VILLAGE		454-22	
	8/11/2022		
EMORY		R8-2022	
	8/9/2022		
ENNIS		R-22-0906-F7	
	9/6/2022		
EULESS		2322	
	9/27/2022		
EVERMAN		785	
	8/16/2022		
FAIRVIEW		2022-10	
	8/3/2022		
FARMERS BRANCH		R2022-111	
	9/6/2022		
FARMERSVILLE		2022-0927-004	
	9/27/2022		
FATE		R-2022-056	
	8/15/2022		
FLOWER MOUND		10-22	
	9/19/2022		
FOREST HILL		2022-19	
	8/16/2022		
FORNEY		RE22-44	
	8/16/2022		
FORT WORTH		25685-09-2022	9/13/2022
	9/20/2022		
FRISCO		2022-09-43	
	9/20/2022		
FROST		180	
	8/1/2022		
GAINESVILLE		09-20-2022F	
	9/20/2022		
GARLAND		RE -10554	
	9/6/2022		
GARRETT		22-107	
	8/18/2022		
GEORGETOWN		091322-AB	
	9/13/2022		
GLENN HEIGHTS		R-24-22	
	9/6/2022		
GRAND PRAIRIE		11253-2022	
	9/6/2022		
GRAPEVINE		RES2022-012	

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

9/20/2022			
GUNTER		RES 8/18/2022	
8/18/2022			
HALTOM CITY	R-20222-016-03		9/12/2022
HARKER HEIGHTS	RE2022-26		9/13/2022
HASKELL	RES 082322-2		
8/23/2022			
HASLET	005-2022		
8/15/2022			
HEWITT	Res 2022-10		
9/19/2022			
HIGHLAND PARK	2110		
9/20/2022			
HIGHLAND VILLAGE	RE 2022-3011		
8/23/2022			
HONEY GROVE			
9/13/2022			
HURST	RE1821		
9/13/2022			
HUTTO	2022-041		
9/1/2022			
IOWA PARK	22-12		
8/22/2022			
IRVING	2022-10620		
9/15/2022			
JUSTIN	587-22		
8/9/2022			
KAUFMAN	R-31-22		
8/22/2022			
KEENE	2022-403		
9/8/2022			
KELLER	2084		
9/6/2022			
KEMP	22-06		
8/9/2022			
KENNEDALE	R611		
8/16/2022			
KERENS			
8/9/2022			
KERRVILLE	50-2022		
8/9/2022			
KILLEEN	RES22-121R		9/13/2022
KRUM	2022-740		
9/6/2022			
LAKE DALLAS	2022-05		
8/25/2022			
LAKE WORTH	1236		

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
8/16/2022	LAKESIDE	2022-004	
8/11/2022	LANCASTER	2022-08-71	
8/22/2022	LAVON	2022-08-01	
8/2/2022	LEWISVILLE		
9/12/2022	LITTLE ELM	RES0927202202	
9/27/2022	LORENA	2022-0919-01	
9/19/2022	MADISONVILLE	858	
9/12/2022	MALAKOFF	08092022	8/9/2022
	MANSFIELD	RE-3908-22	
9/26/2022	MCKINNEY	2022-08-124R	
8/16/2022	MELISSA	2022-56	
8/9/2022	MESQUITE	4979	
9/6/2022	MIDLOTHIAN	2022-390	
9/13/2022	MURPHY	22-09-1277	
9/6/2022	NEWARK	360	
9/15/2022	NOCONA	1434	
8/9/2022	NORTH RICHLAND HILLS	3757	
9/12/2022	NORTHLAKE	2022-R-718	8/25/2022
	OAK LEAF	2022-11	
8/9/2022	OVILLA	2022-08	
8/8/2022	PALESTINE	R-34-22	
8/8/2022	PANTEGO	Res. 22-16	
8/8/2022	PARIS	2022-058	
8/8/2022	PARKER	2022-711	8/16/2022
	PECAN HILL	2022-03	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

9/13/2022			
PLANO		2022-8-9	
8/22/2022			
PONDER		22-11	
8/8/2022			
POTTSBORO	1478		9/12/2022
PROSPER	2022-43		
8/9/2022			
QUITMAN	R081822C		
8/18/2022			
RED OAK	22-074R		
8/12/2022			
RENO (PARKER COUNTY) 2022-9			9/19/2022
RHOME	2022-19 or RES2022-13		9/8/2022
RICHARDSON	22-24		
9/26/2022			
RICHLAND	179		
8/11/2022			
RICHLAND HILLS 563-22			8/22/2022
RIVER OAKS RES 1087-2022			8/9/2022
ROANOKE RE 2022-113R			8/23/2022
ROBINSON Res 022-008-R			9/6/2022
ROCKWALL 22-43			
8/15/2022			
ROSCOE RES 159			8/9/2022
ROWLETT RES-102-22			9/20/2022
ROYSE CITY			
9/27/2022			
SACHSE R 4072			
9/19/2022			
SAGINAW Res 2022-19			
9/20/2022			
SANSOM PARK 1099-22			8/18/2022
SEAGOVILLE 58-R-2022			9/12/2022
SHERMAN 6528			
9/19/2022			
SNYDER RES 220801			8/1/2022
SOUTHLAKE RE22-023			9/20/2022
SPRINGTOWN 2022-R-718			8/25/2022
STAMFORD RES 2022-7			8/1/2022
STEPHENVILLE RE2022-R-15			8/2/2022
SULPHUR SPRINGS 1310			9/6/2022
SWEETWATER RES 2022-08			8/9/2022
TEMPLE Res 2022-0254-R			9/1/2022
TERRELL 2916			
8/23/2022			
THE COLONY 2022-2482			8/16/2022

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	TROPHY CLUB	2022-27	8/23/2022
	TYLER	R-2022-26	
	8/24/2022		
	UNIVERSITY PARK	22-016	8/16/2022
	VENUS	10-2022-08	
	8/8/2022		
	VERNON	1087	
	8/9/2022		
	WACO	2022-663	9/6/2022
	WATAUGA	22-14	
	9/12/2022		
	WAXAHACHIE	1332	8/15/2022
	WESTLAKE	949	
	8/29/2022		
	WESTOVER HILLS	22-07	8/16/2022
	WESTWORTH VILLAGE	RES 2022-10	8/9/2022
	WHITE SETTLEMENT	2022-08-012-19	8/2/2022
	WHITESBORO	8681	8/9/2022
	WICHITA FALLS	95-2022	8/16/2022
	WILMER	R2022-0818D	
	8/18/2022		
	WOODWAY	22-09	
	8/22/2022		
	WYLIE	2022-22R	
	8/9/2022		

* The ACSC cities that do not show an ordinance number and/or an approval date will be updated once the information becomes available. The RRM rates for these cities were effective October 1, 2022 by Operation of Law.

Index Other 22

Implementing rates based on the settlement for Incorporated Areas for the 13th Rate Review Mechanism (RRM) in accordance with City RES 147-2022, plus additional Cities ordinances, effective October 1, 2022. See the Cities Indexes for the list of cities and ordinance numbers.
Cities list updated to add the city of Liberty Hill and remove Glenn Heights, Kerens and Westworth Village.

EFFECTIVE DATE: 10/01/2022
APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed below.

- City
- Abbott
- Alba
- Alma
- Alvord
- Annona

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Anson
	Archer City
	Athens
	Aurora
	Avery
	Baird
	Ballinger
	Bangs
	Bardwell
	Barry
	Bartlett
	Bartonville
	Bellevue
	Bells
	Benjamin
	Bertram
	Blackwell
	Blanket
	Blue Mound
	Blum
	Bogata
	Bonham
	Bremond
	Bronte
	Brownsboro
	Bruceville-Eddy
	Buckholts
	Buffalo Gap
	Byers
	Caldwell
	Calvert
	Campbell
	Carbon
	Cashion Community
	Chandler
	Chico
	Childress
	Chillicothe
	Cockrell Hill
	Coleman
	Collinsville
	Como
	Cooper
	Copper Canyon
	Covington
	Coyote Flats
	Crawford

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Cumby
	Dawson
	Decatur
	Deleon
	Deport
	Detroit
	Dodd City
	Double Oak
	Dublin
	Ector
	Edom
	Emhouse
	Eustace
	Evant
	Fairfield
	Ferris
	Franklin
	Frankston
	Glen Rose
	Godley
	Goodlow
	Gordon
	Goree
	Gorman
	Grandview
	Granger
	Gustine
	Hamlin
	Hawley
	Hearne
	Hebron
	Holland
	Holliday
	Howe
	Hubbard
	Hutchins
	Impact
	Iredell
	Italy
	Itasca
	Jewett
	Josephine
	Joshua
	Knollwood
	Knox City
	Kosse
	Kurten

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Lacy-Lakeview
	Ladonia
	Lakeport
	Lawn
	Leona
	Leonard
	Lexington
	Liberty Hill
	Lindsay
	Lipan
	Little River Academy
	Llano
	Lometa
	Lone Oak
	Lorraine
	Lott
	Lucas
	Lueders
	Mabank
	Malone
	Manor
	Marlin
	Maypearl
	Mcgregor
	Mclendon-Chisholm
	Megargel
	Meridian
	Merkel
	Midway
	Miles
	Milford
	Millsap
	Mobile City
	Moody
	Moran
	Morgan
	Muenster
	Munday
	Murchison
	Nevada
	New Chapel Hill
	Newcastle
	Nolanville
	Normangee
	Novice
	Oak Point
	Oakwood

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	O'Brien Co-Op Gin
	Oglesby
	Palmer
	Paradise
	Pecan Gap
	Penelope
	Petrolia
	Pilot Point
	Pleasant Valley
	Post Oak Bend
	Powell
	Poynor
	Putnam
	Quanah
	Quinlan
	Ravenna
	Reno (Lamar County)
	Retreat
	Rio Vista
	Robert Lee
	Roby
	Rochester
	Rosebud
	Ross
	Rotan
	Roxton
	Rule
	Runaway Bay
	Sadler
	Saint Jo
	San Saba
	Sanctuary
	Santa Anna
	Savoy
	Scurry
	Seymour
	Shady Shores
	South Mountain
	Southmayd
	Stockton Bend
	Strawn
	Streetman
	Sun Valley
	Sunnyvale
	Talty
	Taylor
	Teague

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Tehuacana
	Thorndale
	Thornton
	Thrall
	Throckmorton
	Tioga
	Toco
	Tom Bean
	Trent
	Trenton
	Troy
	Tuscola
	Tye
	Valley Mills
	Valley View
	Van Alstyne
	Walnut Springs
	Weinert
	West
	Whitehouse
	Whitewright
	Windom
	Winters
	Wixon Valley
	Wolfe City
	Wortham
	Yantis

The RRM rates for the Non-Coalition cities were effective October 1, 2022 by Operation of Law.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

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fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master

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meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I RRM Inc 23

Update Industrial sales usage threshold from 3500 MMBtu to 200 MMBtu as a result of the RRC's adoption of the revisions to 16 TAC Section 7.455, relating to Curtailment Standards and updating natural gas curtailment priority levels for Texas natural gas utilities. Effective 1/31/2023

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: I - INDUSTRIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF

EFFECTIVE DATE: Bills Rendered on or after 01/31/2023

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to

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or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,204.50 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.4939 per MMBtu
Next 3,500 MMBtu	\$ 0.3617 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0776 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index

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recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx.plantprotection@atmosenergy.com.

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

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- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.
- 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after

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Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a

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customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

(A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present

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in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider FF Cities-14

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an "*" . Added the city of Liberty Hill.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2022

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GAS SERVICES DIVISION

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DESCRIPTION

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04
BENJAMIN	0.05
BERTRAM	0.05
BEVERLY HILLS	0.04
BLACKWELL	0.05
BLANKET	0.05
BLOOMING GROVE	0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA*	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	COLLEGE STATION	0.05	
	COLLEYVILLE	0.05	
	COLLINSVILLE	0.05	
	COLORADO CITY	0.05	
	COMANCHE	0.05	
	COMMERCE	0.05	
	COMO	0.05	
	COOLIDGE*	0.05	
	COOPER	0.05	
	COPPELL	0.05	
	COPPER CANYON	0.05	
	COPPERAS COVE	0.05	
	CORINTH	0.04	
	CORSICANA	0.05	
	COVINGTON	0.05	
	COYOTE FLATS	0.00	
	CRANDALL	0.05	
	CRAWFORD	0.05	
	CROSS ROADS	0.05	
	CROWLEY	0.05	
	CUMBY		0.05
	DALLAS		0.05
	DALWORTHINGTON GARDENS	0.05	
	DAWSON	0.05	
	DE LEON	0.05	
	DECATUR	0.05	
	DENISON	0.05	
	DENTON	0.05	
	DEPORT	0.05	
	DESOTO	0.05	
	DETROIT*	0.05	
	DODD CITY	0.05	
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE	0.05	
	EARLY		0.05
	EASTLAND	0.05	
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM*	0.05	
	ELECTRA	0.05	
	EMHOUSE	0.04	
	EMORY	0.04	
	ENNIS	0.05	
	EULESS	0.05	
	EUSTACE	0.05	

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.05
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.05
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.05
	GEORGETOWN	0.05
	GLEN ROSE	0.05
	GLENN HEIGHTS*	0.05
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY*	0.05
	HEARNE*	0.05

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND*	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH*	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE *	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.04
	OBRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER *	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	PUTNAM	0.02	
	QUANAH	0.05	
	QUINLAN	0.04	
	QUITMAN	0.05	
	RANGER	0.05	
	RAVENNA	0.05	
	RED OAK	0.05	
	RENO (LAMAR CO)	0.05	
	RENO (PARKER CO)	0.04	
	RETREAT	0.04	
	RHOME		0.05
	RICE		0.05
	RICHARDSON	0.05	
	RICHLAND		0.05
	RICHLAND HILLS	0.04	
	RIESEL		0.05
	RIO VISTA		0.05
	RIVER OAKS	0.05	
	ROANOKE		0.04
	ROBERT LEE	0.05	
	ROBINSON		0.05
	ROBY		0.05
	ROCHESTER*	0.05	
	ROCKDALE		0.04
	ROCKWALL		0.05
	ROGERS		0.05
	ROSCOE		0.05
	ROSEBUD		0.04
	ROSS		0.05
	ROTAN		0.05
	ROUND ROCK	0.05	
	ROWLETT		0.05
	ROXTON		0.05
	ROYSE CITY		0.05
	RULE*		0.05
	RUNAWAY BAY	0.04	
	SACHSE		0.05
	SADLER		0.05
	SAGINAW		0.05
	SAN ANGELO		0.05
	SAN SABA		0.05
	SANCTUARY*	0.05	
	SANGER		0.05
	SANSOM PARK		0.04
	SANTA ANNA		0.05
	SAVOY		0.04
	SCURRY		0.04

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	SEAGOVILLE	0.05	
	SEYMOUR		0.04
	SHADY SHORES	0.05	
	SHERMAN		0.05
	SNYDER*		0.05
	SOMERVILLE		0.05
	SOUTH MOUNTAIN	0.03	
	SOUTHLAKE		0.05
	SOUTHMAYD		0.05
	SPRINGTOWN		0.05
	ST. JO		0.05
	STAMFORD*	0.05	
	STAR HARBOR		0.02
	STEPHENVILLE*		0.05
	STOCKTON BEND	0.00	
	STRAWN		0.05
	STREETMAN		0.05
	SULPHUR SPRINGS		0.05
	SUN VALLEY		0.02
	SUNNYVALE		0.04
	SWEETWATER		0.05
	TALTY		0.04
	TAYLOR		0.05
	TEAGUE		0.05
	TEHUACANA	0.05	
	TEMPLE		0.04
	TERRELL		0.04
	THE COLONY		0.04
	THORNDALE		0.05
	THORNTON		0.05
	THRALL*		0.05
	THROCKMORTON	0.05	
	TIOGA		0.05
	TOCO		0.05
	TOM BEAN		0.05
	TRENT		0.04
	TRENTON		0.05
	TRINIDAD		0.04
	TROPHY CLUB	0.05	
	TROY		0.05
	TUSCOLA		0.05
	TYE		0.04
	TYLER		0.05
	UNIVERSITY PARK	0.05	
	VALLEY MILLS		0.05
	VALLEY VIEW		0.04
	VAN ALSTYNE		0.05

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	VENUS		0.05
	VERNON	0.05	
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE	0.05	
	WEINERT		0.05
	WEST		0.05
	WESTLAKE		0.05
	WESTOVER HILLS	0.05	
	WESTWORTH VILLAGE	0.05	
	WHITE SETTLEMENT	0.05	
	WHITEHOUSE	0.04	
	WHITESBORO	0.05	
	WHITEWRIGHT	0.05	
	WHITNEY	0.05	
	WICHITA FALLS	0.05	
	WILMER		0.02
	WINDOM	0.05	
	WINTERS	0.05	
	WIXON VALLEY	0.00	
	WOLFE CITY	0.05	
	WOODWAY	0.05	
	WORTHAM	0.04	
	WYLIE		0.04
	YANTIS		0.05

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

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DESCRIPTION

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

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TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

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The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Inc 22

I. Applicability

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers within the city limits of cities identified in Exhibit A that receive service from the Mid-Tex Division of Atmos Energy Corporation ("Company"). This Rate Review Mechanism (?RRM?) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T ("Applicable Rate Schedules"). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

"Test Period" is defined as the twelve months ending December 31 of each preceding calendar year.

The "Effective Date" is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1.

Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 10170 and elements of GUD No. 10580 as specified in Section III below.

The term "System-Wide" means all incorporated and unincorporated areas served by the Company.

"Review Period" is defined as the period from the Filing Date until the Effective Date.

The "Filing Date" is as early as practicable, but no later than April 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service ("COS") that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD}$$

Where:

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OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos? Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the Mid-Tex division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos? Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a

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regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period in the calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

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The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of

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invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and

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e) the Company?s address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

Exhibit A

- ACSC Cities
- Abilene Cleburne Frost Lancaster
- Addison Clyde Gainesville Lavon
- Albany College Station Garland Lewisville
- Allen Colleyville Garret Little Elm
- Alvarado Colorado City Georgetown Lorena
- Angus Comanche Glenn Heights Madisonville
- Anna Coolidge Grand Prairie Malakoff
- Argyle Coppell Grapevine Mansfield
- Arlington Corinth Gunter McKinney
- Aubrey Crandall Haltom City Melissa
- Azle Cross Roads Harker Heights Mesquite
- Bedford Crowley Haskell Midlothian
- Bellmead
- Belton Dalworthington Gardens Haslet Murphy
- Benbrook Denison Hewitt Newark
- Beverly Hills Denton Highland Park Nocona
- Blossom Desoto Highland Village North Richland Hills
- Blue Ridge Draper aka Corral City Honey Grove Northlake
- Bowie Duncanville Hurst Oak Leaf
- Boyd Early Hutto Ovilla
- Bridgeport Eastland Iowa Park Palestine
- Brownwood Edgecliff Village Irving Pantego
- Bryan Emory Justin Paris
- Buffalo Ennis Kaufman Parker
- Burkburnett Euless Keene Pecan Hill
- Burleson Everman Keller Plano
- Caddo Mills Fairview Kemp Ponder
- Canton Farmers Branch Kennedale Pottsboro
- Carrollton Farmersville Kerens Prosper
- Cedar Hill Fate Kerrville Quitman
- Celeste Flower Mound Killeen Red Oak
- Celina Forest Hill Krum Reno (Parker County)
- Centerville Forney Lake Dallas Rhome
- Cisco Fort Worth Lake Worth Richardson
- Clarksville Frisco Lakeside Richland

- ACSC Cities (Continued)
- Richland Hills Sansom Park Temple Waxahachie
- River Oaks Seagoville Terrell Westlake
- Roanoke Sherman The Colony Westover Hills
- Robinson Snyder Trophy Club Westworth Village

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Rockwall Southlake Tyler White Settlement
Roscoe Springtown University Park Whitesboro
Rowlett Stamford Venus Wichita Falls
Royse City Stephenville Vernon Wilmer
Sachse Sulphur Springs Waco Woodway
Saginaw Sweetwater Watauga Wylie

Non-Coalition Cities
Abbott Bremond Decatur Hearne
Alba Bronte Deleon Hebron
Alma Brownsboro Deport Holland
Alvord Bruceville-Eddy Detroit Holliday
Annona Buckholts Dodd City Howe
Anson Buffalo Gap Double Oak Hubbard
Archer City Byers Dublin Hutchins
Athens Caldwell Ector Impact
Aurora Calvert Edom Iredell
Avery Campbell Emhouse Italy
Baird Carbon Eustace Itasca
Ballinger Cashion Community Ewant Jewett
Bangs Chandler Fairfield Josephine
Bardwell Chico Ferris Joshua
Barry Childress Franklin Knollwood
Bartlett Chillicothe Frankston Knox City
Bartonville Cockrell Hill Glen Rose Kosse
Bellevue Coleman Godley Kurten
Bells Collinsville Goodlow Lacy-Lakeview
Benjamin Como Gordon Ladonia
Bertram Cooper Goree Lakeport
Blackwell Copper Canyon Gorman Lawn
Blanket Covington Grandview Leona
Blue Mound Coyote Flats Granger Leonard
Blum Crawford Gustine Lexington
Bogata Cumby Hamlin Liberty Hill
Bonham Dawson Hawley Lindsay

Non-Coalition Cities (Continued)
Lipan Nevada Rosebud Tioga
Little River Academy New Chapel Hill Ross Toco
Llano Newcastle Rotan Tom Bean
Lometa Nolanville Roxton Trent
Lone Oak Normangee Rule Trenton
Lorraine Novice Runaway Bay Troy
Lott O'Brien Co-Op Gin Sadler Tuscola
Lucas Oak Point Saint Jo Tye
Lueders Oakwood San Saba Valley Mills

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	Mabank Oglesby Sanctuary Valley View
	Malone Palmer Santa Anna Van Alstyne
	Manor Paradise Savoy Walnut Springs
	Marlin Pecan Gap Scurry Weinert
	Maypearl Penelope Seymour West
	McGregor Petrolia Shady Shores Whitehouse
	McLendon-Chisholm Pilot Point South Mountain Whitewright
	Megargel Pleasant Valley Southmayd Windom
	Meridian Post Oak Bend Stockton Bend Winters
	Merkel Powell Strawn Wixon Valley
	Midway Poynor Streetman Wolfe City
	Miles Putnam Sun Valley Wortham
	Milford Quanah Sunnyvale Yantis
	Millsap Quinlan Talty
	Mobile City Ravenna Taylor
	Moody Reno (Lamar County) Teague
	Moran Retreat Tehuacana
	Morgan Rio Vista Thorndale
	Muenster Robert Lee Thornton
	Munday Roby Thrall
	Murchison Rochester Throckmorton

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas Effective
 Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be

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adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000
1000 TO 2499	0.00581
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000
BARTLETT	0.00581
BARTONVILLE	0.00581
BEDFORD	0.01997
BELLEVUE	0.00000

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	BELLMEAD 0.01997
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00581
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070

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	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.00581
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997
	EUSTACE 0.00581
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070
	FAIRVIEW 0.01997
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01997
	FERRIS 0.01070
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.01070
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00000
	GRANBURY 0.01997
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00000
	JOSEPHINE 0.00581
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
KOSSE	0.00000
KRUM	0.01070
KURTEN	0.00000
LACY-LAKEVIEW	0.01070
LADONIA	0.00000
LAKE DALLAS	0.01070
LAKE WORTH	0.01070
LAKEPORT	0.00000
LAKESIDE	0.00581
LAMPASAS	0.01070
LANCASTER	0.01997
LAVON	0.01070
LAWN	0.00000
LEANDER	0.01997
LEONA	0.00000
LEONARD	0.00581
LEWISVILLE	0.01997
LEXINGTON	0.00581
LIBERTY HILL	0.01070
LINDSAY	0.00581
LIPAN	0.00000
LITTLE ELM	0.01997
LITTLE RIVER ACADEMY	0.00581
LLANO	0.01070
LOMETA	0.00000
LONE OAK	0.00000
LONGVIEW	0.01997
LORAIN	0.00000
LORENA	0.00581
LOTT	0.00000
LUCAS	0.01070
LUEDERS	0.00000
MABANK	0.01070
MADISONVILLE	0.01070
MALAKOFF	0.00581
MALONE	0.00000
MANOR	0.01997
MANSFIELD	0.01997
MARBLE FALLS	0.01070
MARLIN	0.01070
MART	0.00581
MAYPEARL	0.00000
MCGREGOR	0.01070
MCKINNEY	0.01997
MCLENDON-CHISHOLM	0.01070
MEGARGEL	0.00000
MELISSA	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	MERIDIAN 0.00581
	MERKEL 0.00581
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581M
	UNDAY 0.00581
	MURCHISON 0.00000
	MURPHY 0.01997
	NEVADA 0.00581
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.01070
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	OAK POINT 0.01070
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.01070
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01997
	PROSPER 0.01997
	PUTNAM 0.00000
	QUANAH 0.00581
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.01070
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00581
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00581
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997
	ROBY 0.00000
	ROCHESTER 0.00000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997
	ROXTON 0.00000
	ROYSE CITY 0.01997
	RULE 0.00000
	RUNAWAY BAY 0.00581
	SACHSE 0.01997
	SADLER 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
SAGINAW 0.01997	
Saint Jo	0.00000
SAN ANGELO 0.01997	
SAN SABA	0.01070
SANCTUARY 0.00000	
SANGER	0.01070
SANSOM PARK	0.01070
SANTA ANNA	0.00581
SAVOY	0.00000
SCURRY	0.00000
SEAGOVILLE 0.01997	
SEYMOUR	0.01070
SHADY SHORES 0.01070	
SHERMAN	0.01997
SNYDER	0.01997
SOMERVILLE 0.00581	
SOUTH MOUNTAIN 0.00000	
SOUTHLAKE 0.01997	
SOUTHMAYD 0.00000	
SPRINGTOWN 0.01070	
STAMFORD	0.01070
STAR HARBOR 0.00000	
STEPHENVILLE 0.01997	
STOCKTON BEND 0.00000	
STRAWN	0.00000
STREETMAN 0.00000	
SULPHUR SPRINGS 0.01997	
SUN VALLEY 0.00000	
SUNNYVALE 0.01070	
SWEETWATER 0.01997	
TALTY	0.01070
TAYLOR 0.01997	
TEAGUE 0.01070	
TEHUACANA 0.00000	
TEMPLE 0.01997	
TERRELL 0.01997	
THE COLONY 0.01997	
THORNDALE 0.00581	
THORNTON 0.00000	
THRALL 0.00000	
THROCKMORTON 0.00000	
TIOGA	0.00581
TOCO	0.00000
TOM BEAN	0.00000
TRENT	0.00000
TRENTON 0.00000	
TRINIDAD 0.00000	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	TROPHY CLUB 0.01997
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00581
	WESTON 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.01070
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILLMER 0.01070
	WINDOM 0.00000
	WINTERS 0.00581
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00000
	WYLIE 0.01997
	YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19951	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KRUM			
19955	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE			
19972	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LAWN			
19981	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LINDSAY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19994	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LLANO			
20004	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LORENA			
20014	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MANOR			
19467	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ABILENE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19472	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ALMA			
19482	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ANNA			
19491	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	AURORA			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19511	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BARRY			
19532	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BELLS			
19544	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BELTON			
19547	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BERTRAM			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19553	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BLANKET			
19561	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BOYD			
19578	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19705	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DELEON			
19724	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DENISON			
19726	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DENTON			
19728	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19744	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	EARLY			
19746	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	EDOM			
19758	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	EULESS			
19767	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	EVANT			
19771	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FATE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19786	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON			
19803	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE			
19701	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CRANDALL			
19810	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GARRETT			
19816	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19823	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GORMAN			
19838	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE			
19850	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY			
19859	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HASLET			
19868	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HAWLEY			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19870	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HEARNE			
19878	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19890	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HURST			
19903	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	IRVING			
19917	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ITALY			

RAILROAD COMMISSION OF TEXAS
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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19919	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KEMP			
19939	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KERENS			
19943	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY			
19594	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19598	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BURLESON			
19609	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BYERS			
19612	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CARBON			
19627	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CELINA			
19642	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19644	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CISCO			
19656	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19591	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19672	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COMANCHE			
19681	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COMO			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19684	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COOPER			
19688	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON			
19694	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	CORRAL CITY			
20029	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD			
20034	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20063	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20104	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	OGLESBY			
20129	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PALMER			
20135	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PARKER			
20144	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL			

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20149	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PLANO			
20162	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20166	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PONDER			
20168	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	POWELL			
20175	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	POYNOR			
20179	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	QUITMAN			
20191	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RED OAK			

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CUSTOMERS				
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20200	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RHOME			
20211	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20219	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER			
20236	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD			

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CUSTOMERS				
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20245	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROTAN			
20252	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SADLER			
20268	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SAINT JO			
20275	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE			

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CUSTOMERS				
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20291	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SNYDER			
20301	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TALTY			

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CUSTOMERS				
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20334	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	THRALL			
20353	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TRENT			
20365	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TRENTON			
20369	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TROY			

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20375	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TYE			
20381	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WACO			
20401	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WEST			
20413	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS			

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20419	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20431	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			

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32060	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	MILLSAP			
36740	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	OAK POINT			
41507	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LUCAS			
42135	N	MMBtu	\$2.3003	06/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL			
19842	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE			
19850	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY			
19859	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HASLET			
19868	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HEARNE			

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19878	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19890	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HURST			
19903	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	IRVING			
19917	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ITASCA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19922	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KEMP			
19939	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KERENS			
19943	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KRUM			
19955	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	KURTEN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19958	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE			
19972	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAWN			
19981	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20000	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LLANO			
20004	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LORENA			
20014	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MANOR			
20029	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD			
20034	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20049	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MURPHY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20092	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OGLESBY			
20129	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PALMER			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20135	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PARKER			
20144	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PLANO			
20162	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20166	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PONDER			
20168	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	POWELL			
20175	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	POYNOR			
20179	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PROSPER			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20181	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	QUITMAN			
20191	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RHOME			
20211	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20219	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS			
19467	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ABILENE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19472	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALMA			
19482	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ANNA			
19491	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	AURORA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19511	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BARRY			
19532	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BELLS			
19544	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BELTON			
19547	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BERTRAM			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19553	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLANKET			
19561	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BOYD			
19578	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19591	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BURLESON			
19609	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BYERS			
19612	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CARBON			
19627	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL			

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19637	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CELINA			
19642	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CISCO			
19656	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY			

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19676	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COMANCHE			
19681	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COMO			
19684	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COOPER			
19688	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON			
19694	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CORRAL CITY			
19701	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DECATUR			

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CUSTOMERS				
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19722	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DELEON			
19724	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DENISON			
19726	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DENTON			
19728	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EARLY			
19746	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EDOM			
19758	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EMORY			

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CUSTOMERS				
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19763	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EULESS			
19767	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EVANT			
19771	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FATE			
19786	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON			

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19803	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GARRETT			
19816	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GORMAN			
19838	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW			
20224	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE			

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20228	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER			
20241	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROSCOE			
20236	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL			
20243	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROTAN			
20252	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SADLER			
20268	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SAINT JO			

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20275	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SNYDER			
20301	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	STRAWN			

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20318	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TALTY			
20334	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	THRALL			
20353	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TIOGA			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20357	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TRENT			
20365	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TRENTON			
20369	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TYE			
20381	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WACO			
20401	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20403	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WEST			
20413	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20431	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20444	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM			
32060	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MILLSAP			
36740	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OAK POINT			
41507	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LUCAS			
42135	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL			
19697	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CORRAL CITY			
20226	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20236	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROSCOE			
20243	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROTAN			
20252	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SADLER			
20268	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SAINT JO			
20275	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20283	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SAVOY			
20289	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SNYDER			
20301	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20324	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TALTY			
20334	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	THRALL			
20353	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TRENT			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20365	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TRENTON			
20369	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TYE			
20381	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WACO			
20401	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WEINERT			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20411	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WEST			
20413	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20431	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WYLIE			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20450	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MILLSAP			
36740	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OAK POINT			
41507	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LUCAS			
42135	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL			
19467	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALMA			
19482	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALVARADO			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19484	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ANNA			
19491	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON			
19504	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	AURORA			
19511	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BARRY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19532	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BELLS			
19544	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BELTON			
19547	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL			
19502	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ATHENS			
19557	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLANKET			
19561	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19567	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BOYD			
19578	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19604	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BURLESON			
19609	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BYERS			
19612	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CANTON			
19624	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CARBON			
19627	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CELINA			
19642	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19650	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CISCO			
19656	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COMANCHE			
19681	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COMO			
19684	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COOPER			
19688	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19694	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CORINTH			
19697	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CORRAL CITY			
19701	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DELEON			
19724	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DENISON			
19726	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DENTON			
19728	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DETROIT			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19736	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EARLY			
19746	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EDOM			
19758	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EULESS			
19767	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EVANT			
19771	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19776	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FATE			
19786	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON			
19803	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GARRETT			
19816	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19819	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GORMAN			
19838	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE			
19850	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY			
19859	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HASKELL			

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19866	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HASLET			
19868	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HEARNE			
19878	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19890	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY			
19894	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HURST			
19903	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	IREDELL			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19915	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	IRVING			
19917	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN			
19933	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KEMP			
19939	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KERENS			
19943	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19951	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KRUM			
19955	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE			
19972	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAWN			
19981	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LINDSAY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19994	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LLANO			
20004	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LORENA			
20014	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MANOR			
20029	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD			
20034	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MARLIN			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20041	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MUENSTER			

RAILROAD COMMISSION OF TEXAS
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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20084	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	O' BRIEN			
20120	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OGLESBY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20129	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PALMER			
20135	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PARKER			
20144	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PLANO			
20162	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20166	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PONDER			
20168	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20173	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	POWELL			
20175	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	POYNOR			
20179	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	QUITMAN			
20191	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RAVENNA			
20195	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RHOME			
20211	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20219	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20222	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROANOKE			
19467	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ALBA			
19476	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ALMA			
19482	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ANNA			
19491	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ANSON			
19495	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ARGYLE			

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GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19499	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	AURORA			
19511	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	AVERY			
19514	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	AZLE			
19517	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BANGS			
19528	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BARRY			
19532	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BELLS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19544	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BELTON			
19547	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BLANKET			
19561	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BLUM			
19569	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BOYD			
19578	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BREMOND			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19581	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BURLESON			
19609	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	BYERS			
19612	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CANTON			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19624	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CARBON			
19627	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CELINA			
19642	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CHICO			
19648	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CISCO			
19656	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COLEMAN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19668	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COMANCHE			
19681	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COMO			
19684	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COOPER			
19688	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON			
19694	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CORINTH			
19701	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	CUMBY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19716	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DELEON			
19724	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DENISON			
19726	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DENTON			
19728	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	EARLY			
19746	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19752	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	EDOM			
19758	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	EMORY			
19763	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	EULESS			
19767	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	EVANT			
19771	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FATE			
19786	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FORNEY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19795	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON			
19803	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	FROST			
19808	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GARRETT			
19816	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GORDON			
19832	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GOREE			
19834	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GORMAN			
19838	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19840	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE			
19850	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY			
19859	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HASLET			
19868	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HEARNE			
19878	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19890	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19894	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HOWE			
19899	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HURST			
19903	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	IRVING			
19917	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ITALY			
19919	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19933	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KEENE			
19935	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KELLER			
19937	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KEMP			
19939	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KERENS			
19943	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KRUM			
19955	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19968	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE			
19972	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LAVON			
19976	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LAWN			
19981	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LEONA			
19983	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LLANO			
20004	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LORENA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20014	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LOTT			
20016	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MABANK			
20020	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MALONE			
20027	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MANOR			
20029	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD			
20034	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MESQUITE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20061	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MILES			
20069	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MOODY			
20077	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MORAN			
20079	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	NOCONA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20102	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	O' BRIEN			
20120	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	OGLESBY			
20129	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PALMER			
20135	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PARIS			
20141	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PARKER			
20144	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20146	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PLANO			
20162	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20166	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PONDER			
20168	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	POWELL			
20175	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	POYNOR			
20179	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	QUITMAN			
20191	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RAVENNA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20195	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RHOME			
20211	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20219	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROBY			
20232	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER			
20236	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROSCOE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20243	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROSS			
20247	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROTAN			
20252	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RULE			
20261	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SADLER			
20268	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SAINT JO			
20275	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SAVOY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20289	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SNYDER			
20301	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20332	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TALTY			
20334	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	THRALL			
20353	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TOCO			
20360	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TRENT			
20365	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TRENTON			
20369	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB			

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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31463

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20371	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TROY			
20375	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TYE			
20381	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	TYLER			
20384	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	VENUS			
20397	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	VERNON			
20399	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WACO			
20401	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WEST			
20413	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE			

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20417	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20431	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WILMER			
20435	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	SCURRY			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29096	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	MILLSAP			
36740	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	OAK POINT			
37548	N			
<u>CUSTOMER NAME</u>	DRAPER			
41507	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LUCAS			
42135	N	MMBtu	\$1.8091	05/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: RRM per City RES 147-2022

AMENDMENT(EXPLAIN): Updating Rider Tax for Census 2020 changes

OTHER(EXPLAIN): Adding the pipeline safety fee reference for all Mid-Tex customers

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION
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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
CURRUL	<p data-bbox="282 405 493 430">Curtailment Plan</p> <p data-bbox="282 436 633 462">7.455 Curtailment Standards</p> <p data-bbox="282 468 1422 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 527 1487 640">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 646 909 672">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 678 1487 877">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 884 1396 963">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 970 1383 1022">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1029 1487 1115">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1121 1463 1234">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1241 1463 1293">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1299 1474 1591">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1598 477 1623">(c) Priorities.</p> <p data-bbox="282 1629 1463 1709">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="282 1715 1409 1768">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p data-bbox="282 1774 974 1799">(B) firm deliveries to electric generation facilities;</p> <p data-bbox="282 1806 1474 1885">(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1223	ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES
	A. Applicable to customers in:
	ABBOTT
	ADDISON
	BELLS
	BENBROOK
	BLACKWELL
	CALVERT
	CELESTE
	COLEMAN
	ECTOR
	HENRIETTA
	HOLLIDAY
	LOTT
	TRENT
	TRENTON
	TUSCOLA
	WEINERT
	<p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p>
	B1. Applicable to customers in:
	BUFFALO GAP
	LAKE WORTH
	TYLER
	<p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p>
	B2. Applicable to customers in:
	ALLEN
	ALMA
	ALVARADO
	ANGUS
	ANSON
	ARCHER CITY

GAS SERVICES DIVISION

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AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

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GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

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WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
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MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

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BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

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TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

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NOVICE
OGLESBY
OLNEY
PANTEGO
PARKER
PENELOPE
POTTSBORO
POYNOR
RIESEL
ROANOKE
ROBINSON
ROBY
ROWLETT
ROXTON
TERRELL
THE COLONY
THORNDALE
THRALL
TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
DALLAS
DEPORT
DETROIT
DODD CITY
DOUBLE OAK
EASTLAND
EDOM
EVERMAN
HIGHLAND PARK
MCGREGOR
MIDLOTHIAN

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MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

GAS SERVICES DIVISION

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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION

DENTON

PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

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(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
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GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/05/2023
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

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DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 22

Implementing rates based on the settlement for Incorporated Areas for the 13th Rate Review Mechanism (RRM) in accordance with City RES 147-2022, plus additional Cities ordinances, effective October 1, 2022. See the Cities Indexes for the list of cities and ordinance numbers.

EFFECTIVE DATE: 10/01/2022

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Approval Date	Ordinance NO.
ABILENE	8/25/2022	147-2022
ADDISON	8/9/2022	22-047
ALBANY	8/11/2022	2022-08-01
ALLEN	8/23/2022	3936-8-22
ALVARADO	8/15/2022	2022-012

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DESCRIPTION

ANGUS		2022 ATMOS
	8/9/2022	
ANNA		2022-09-1239
	9/13/2022	
ARGYLE		2022-31
	8/15/2022	
ARLINGTON		22-036
	9/6/2022	
AUBREY		756-22
	8/25/2022	
AZLE		2022-15
	9/6/2022	
BEDFORD		RE2022-65
	8/23/2022	
BELLMEAD		2022-05
	9/13/2022	
BELTON		2022-49
	9/27/2022	
BENBROOK		2022-06
	8/18/2022	
BEVERLY HILLS		No Action take
	9/13/2022	
BLOSSOM		08-22
	8/18/2022	
BLUE RIDGE		2022-0802-001
	8/2/2022	
BOWIE		2022-24-A
	8/8/2022	
BOYD		R-2022-008-003
	8/18/2022	
BRIDGEPORT		2022-22
	9/12/2022	
BROWNWOOD		R-22-21
	8/23/2022	
BRYAN		4002
	8/9/2022	
BUFFALO		20220822
	8/22/2022	
BURKBURNETT		736
	9/19/2022	
BURLESON		CSO#3076-0902022
	9/19/2022	
CADDO MILLS		080922-15
	8/9/2022	
CANTON		2022-14
	8/16/2022	
CARROLLTON		

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SCHEDULE ID

DESCRIPTION

	9/13/2022		
CEDAR HILL		R22-660	
	8/23/2022		
CELESTE		RE090622-C	
	9/6/2022		
CELINA		2022-45R	
	9/13/2022		
CENTERVILLE		RES 08-03-2022	
	8/3/2022		
CISCO		2022-08-08	
	8/8/2022		
CLARKSVILLE		2022-09	
	8/16/2022		
CLEBURNE		RS08-2022-11	
	8/23/2022		
CLYDE		RES 2022 08-09-24	
	8/9/2022		
COLLEGE STATION		2022-4381	
	8/25/2022		
COLLEYVILLE		O-22-2214	
	9/6/2022		
COLORADO CITY		2022-22	
	8/11/2022		
COMANCHE			
	9/13/2022		
COOLIDGE			
	9/14/2022		
COPPELL			
	9/27/2022		
CORINTH		22-08-18-30	
	8/18/2022		
CRANDALL		090622C	
	9/6/2022		
CROSS ROADS		2022-12	
	8/15/2022		
CROWLEY		R08-2022-373	
	8/4/2022		
DALWORTHINGTON GARDENS	2022-15		8/18/2022
DENISON		5224	
	8/15/2022		
DENTON		22-1606	
	9/20/2022		
DESOTO		RE22-14	
	9/6/2022		
DRAPER			
	9/17/2022		
DUNCANVILLE			

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	9/20/2022		
EARLY		2022-R09	
	9/13/2022		
EASTLAND		22-888	
	8/30/2022		
EDGECLIFF VILLAGE		454-22	
	8/11/2022		
EMORY		R8-2022	
	8/9/2022		
ENNIS		R-22-0906-F7	
	9/6/2022		
EULESS		2322	
	9/27/2022		
EVERMAN		785	
	8/16/2022		
FAIRVIEW		2022-10	
	8/3/2022		
FARMERS BRANCH		R2022-111	
	9/6/2022		
FARMERSVILLE		2022-0927-004	
	9/27/2022		
FATE		R-2022-056	
	8/15/2022		
FLOWER MOUND		10-22	
	9/19/2022		
FOREST HILL		2022-19	
	8/16/2022		
FORNEY		RE22-44	
	8/16/2022		
FORT WORTH		25685-09-2022	9/13/2022
	9/20/2022		
FRISCO		2022-09-43	
	9/20/2022		
FROST		180	
	8/1/2022		
GAINESVILLE		09-20-2022F	
	9/20/2022		
GARLAND		RE -10554	
	9/6/2022		
GARRETT		22-107	
	8/18/2022		
GEORGETOWN		091322-AB	
	9/13/2022		
GLENN HEIGHTS		R-24-22	
	9/6/2022		
GRAND PRAIRIE		11253-2022	
	9/6/2022		
GRAPEVINE		RES2022-012	

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SCHEDULE ID

DESCRIPTION

9/20/2022			
GUNTER		RES 8/18/2022	
8/18/2022			
HALTOM CITY	R-20222-016-03		9/12/2022
HARKER HEIGHTS	RE2022-26		9/13/2022
HASKELL	RES 082322-2		
8/23/2022			
HASLET	005-2022		
8/15/2022			
HEWITT	Res 2022-10		
9/19/2022			
HIGHLAND PARK	2110		
9/20/2022			
HIGHLAND VILLAGE	RE 2022-3011		
8/23/2022			
HONEY GROVE			
9/13/2022			
HURST	RE1821		
9/13/2022			
HUTTO	2022-041		
9/1/2022			
IOWA PARK	22-12		
8/22/2022			
IRVING	2022-10620		
9/15/2022			
JUSTIN	587-22		
8/9/2022			
KAUFMAN	R-31-22		
8/22/2022			
KEENE	2022-403		
9/8/2022			
KELLER	2084		
9/6/2022			
KEMP	22-06		
8/9/2022			
KENNEDALE	R611		
8/16/2022			
KERENS			
8/9/2022			
KERRVILLE	50-2022		
8/9/2022			
KILLEEN	RES22-121R		9/13/2022
KRUM	2022-740		
9/6/2022			
LAKE DALLAS	2022-05		
8/25/2022			
LAKE WORTH	1236		

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
8/16/2022	LAKESIDE	2022-004	
8/11/2022	LANCASTER	2022-08-71	
8/22/2022	LAVON	2022-08-01	
8/2/2022	LEWISVILLE		
9/12/2022	LITTLE ELM	RES0927202202	
9/27/2022	LORENA	2022-0919-01	
9/19/2022	MADISONVILLE	858	
9/12/2022	MALAKOFF	08092022	8/9/2022
	MANSFIELD	RE-3908-22	
9/26/2022	MCKINNEY	2022-08-124R	
8/16/2022	MELISSA	2022-56	
8/9/2022	MESQUITE	4979	
9/6/2022	MIDLOTHIAN	2022-390	
9/13/2022	MURPHY	22-09-1277	
9/6/2022	NEWARK	360	
9/15/2022	NOCONA	1434	
8/9/2022	NORTH RICHLAND HILLS	3757	
9/12/2022	NORTHLAKE	2022-R-718	8/25/2022
	OAK LEAF	2022-11	
8/9/2022	OVILLA	2022-08	
8/8/2022	PALESTINE	R-34-22	
8/8/2022	PANTEGO	Res. 22-16	
8/8/2022	PARIS	2022-058	
8/8/2022	PARKER	2022-711	8/16/2022
	PECAN HILL	2022-03	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
9/13/2022	PLANO	2022-8-9
8/22/2022	PONDER	22-11
8/8/2022	POTTSBORO	1478 9/12/2022
	PROSPER	2022-43
8/9/2022	QUITMAN	R081822C
8/18/2022	RED OAK	22-074R
8/12/2022	RENO (PARKER COUNTY) 2022-9	9/19/2022
	RHOME	2022-19 or RES2022-13 9/8/2022
	RICHARDSON	22-24
9/26/2022	RICHLAND	179
8/11/2022	RICHLAND HILLS	563-22 8/22/2022
	RIVER OAKS	RES 1087-2022 8/9/2022
	ROANOKE	RE 2022-113R 8/23/2022
	ROBINSON	Res 022-008-R 9/6/2022
	ROCKWALL	22-43
8/15/2022	ROSCOE	RES 159 8/9/2022
	ROWLETT	RES-102-22 9/20/2022
	ROYSE CITY	
9/27/2022	SACHSE	R 4072
9/19/2022	SAGINAW	Res 2022-19
9/20/2022	SANSOM PARK	1099-22 8/18/2022
	SEAGOVILLE	58-R-2022 9/12/2022
	SHERMAN	6528
9/19/2022	SNYDER	RES 220801 8/1/2022
	SOUTHLAKE	RE22-023 9/20/2022
	SPRINGTOWN	2022-R-718 8/25/2022
	STAMFORD	RES 2022-7 8/1/2022
	STEPHENVILLE	RE2022-R-15 8/2/2022
	SULPHUR SPRINGS	1310 9/6/2022
	SWEETWATER	RES 2022-08 8/9/2022
	TEMPLE	Res 2022-0254-R 9/1/2022
	TERRELL	2916
8/23/2022	THE COLONY	2022-2482 8/16/2022

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	TROPHY CLUB	2022-27	8/23/2022
	TYLER	R-2022-26	
	8/24/2022		
	UNIVERSITY PARK	22-016	8/16/2022
	VENUS	10-2022-08	
	8/8/2022		
	VERNON	1087	
	8/9/2022		
	WACO	2022-663	9/6/2022
	WATAUGA	22-14	
	9/12/2022		
	WAXAHACHIE	1332	8/15/2022
	WESTLAKE	949	
	8/29/2022		
	WESTOVER HILLS	22-07	8/16/2022
	WESTWORTH VILLAGE	RES 2022-10	8/9/2022
	WHITE SETTLEMENT	2022-08-012-19	8/2/2022
	WHITESBORO	8681	8/9/2022
	WICHITA FALLS	95-2022	8/16/2022
	WILMER	R2022-0818D	
	8/18/2022		
	WOODWAY	22-09	
	8/22/2022		
	WYLIE	2022-22R	
	8/9/2022		

* The ACSC cities that do not show an ordinance number and/or an approval date will be updated once the information becomes available. The RRM rates for these cities were effective October 1, 2022 by Operation of Law.

Index Other 22

Implementing rates based on the settlement for Incorporated Areas for the 13th Rate Review Mechanism (RRM) in accordance with City RES 147-2022, plus additional Cities ordinances, effective October 1, 2022. See the Cities Indexes for the list of cities and ordinance numbers.
Cities list updated to add the city of Liberty Hill and remove Glenn Heights, Kerens and Westworth Village.

EFFECTIVE DATE: 10/01/2022
APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed below.

- City
- Abbott
- Alba
- Alma
- Alvord
- Annona

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Anson
	Archer City
	Athens
	Aurora
	Avery
	Baird
	Ballinger
	Bangs
	Bardwell
	Barry
	Bartlett
	Bartonville
	Bellevue
	Bells
	Benjamin
	Bertram
	Blackwell
	Blanket
	Blue Mound
	Blum
	Bogata
	Bonham
	Bremond
	Bronte
	Brownsboro
	Bruceville-Eddy
	Buckholts
	Buffalo Gap
	Byers
	Caldwell
	Calvert
	Campbell
	Carbon
	Cashion Community
	Chandler
	Chico
	Childress
	Chillicothe
	Cockrell Hill
	Coleman
	Collinsville
	Como
	Cooper
	Copper Canyon
	Covington
	Coyote Flats
	Crawford

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Cumby
	Dawson
	Decatur
	Deleon
	Deport
	Detroit
	Dodd City
	Double Oak
	Dublin
	Ector
	Edom
	Emhouse
	Eustace
	Evant
	Fairfield
	Ferris
	Franklin
	Frankston
	Glen Rose
	Godley
	Goodlow
	Gordon
	Goree
	Gorman
	Grandview
	Granger
	Gustine
	Hamlin
	Hawley
	Hearne
	Hebron
	Holland
	Holliday
	Howe
	Hubbard
	Hutchins
	Impact
	Iredell
	Italy
	Itasca
	Jewett
	Josephine
	Joshua
	Knollwood
	Knox City
	Kosse
	Kurten

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Lacy-Lakeview
	Ladonia
	Lakeport
	Lawn
	Leona
	Leonard
	Lexington
	Liberty Hill
	Lindsay
	Lipan
	Little River Academy
	Llano
	Lometa
	Lone Oak
	Lorraine
	Lott
	Lucas
	Lueders
	Mabank
	Malone
	Manor
	Marlin
	Maypearl
	Mcgregor
	Mclendon-Chisholm
	Megargel
	Meridian
	Merkel
	Midway
	Miles
	Milford
	Millsap
	Mobile City
	Moody
	Moran
	Morgan
	Muenster
	Munday
	Murchison
	Nevada
	New Chapel Hill
	Newcastle
	Nolanville
	Normangee
	Novice
	Oak Point
	Oakwood

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	O'Brien Co-Op Gin
	Oglesby
	Palmer
	Paradise
	Pecan Gap
	Penelope
	Petrolia
	Pilot Point
	Pleasant Valley
	Post Oak Bend
	Powell
	Poynor
	Putnam
	Quanah
	Quinlan
	Ravenna
	Reno (Lamar County)
	Retreat
	Rio Vista
	Robert Lee
	Roby
	Rochester
	Rosebud
	Ross
	Rotan
	Roxton
	Rule
	Runaway Bay
	Sadler
	Saint Jo
	San Saba
	Sanctuary
	Santa Anna
	Savoy
	Scurry
	Seymour
	Shady Shores
	South Mountain
	Southmayd
	Stockton Bend
	Strawn
	Streetman
	Sun Valley
	Sunnyvale
	Talty
	Taylor
	Teague

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Tehuacana
	Thorndale
	Thornton
	Thrall
	Throckmorton
	Tioga
	Toco
	Tom Bean
	Trent
	Trenton
	Troy
	Tuscola
	Tye
	Valley Mills
	Valley View
	Van Alstyne
	Walnut Springs
	Weinert
	West
	Whitehouse
	Whitewright
	Windom
	Winters
	Wixon Valley
	Wolfe City
	Wortham
	Yantis

The RRM rates for the Non-Coalition cities were effective October 1, 2022 by Operation of Law.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C RRM Inc 23

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2023 as approved in GUD 10170 dated 12/04/2012 for Commercial Customers in the Mid-Tex Division.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: C - COMMERCIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF

EFFECTIVE DATE: Bills Rendered on or after 07/01/2023

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge
 Amount

Customer Charge per Bill
 \$ 63.50 per month

Rider CEE Surcharge
 (\$ 0.02) per month

Total Customer Charge
 \$ 63.48 per month

Commodity Charge ? All Ccf
 \$ 0.14137 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
 An Agreement for Gas Service may be required.

Notice
 Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Presumption of Plant Protection Level
 For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx.plantprotection@atmosenergy.com.

1 Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report
The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.

MID-TEX DIVISION ATMOS ENERGY CORPORATION
RIDER: CRR - CUSTOMER RATE RELIEF RATE
APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULESCHEDULE IDDESCRIPTION

Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups

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authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.;

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SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due,

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pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

(A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up

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Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider FF Cities-14

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an

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"*" . Added the city of Liberty Hill.
 RIDER FF - FRANCHISE FEE ADJUSTMENT
 APPLICABLE TO: Entire Division Except Unincorporated Areas
 Effective Date: Updated for Rates Effective 10/01/2022
 Application
 Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.
 Monthly Adjustment
 Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.
 Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
 From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA*	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	CELESTE	0.05	
	CELINA		0.05
	CENTERVILLE	0.05	
	CHANDLER	0.05	
	CHICO		0.05
	CHILDRESS		0.05
	CHILLICOTHE	0.05	
	CISCO		0.05
	CLARKSVILLE	0.05	
	CLEBURNE		0.05
	CLIFTON		0.05
	CLYDE		0.05
	COCKRELL HILL	0.05	
	COLEMAN		0.05
	COLLEGE STATION	0.05	
	COLLEYVILLE		0.05
	COLLINSVILLE		0.05
	COLORADO CITY	0.05	
	COMANCHE		0.05
	COMMERCE		0.05
	COMO		0.05
	COOLIDGE*		0.05
	COOPER		0.05
	COPPELL		0.05
	COPPER CANYON	0.05	
	COPPERAS COVE	0.05	
	CORINTH		0.04
	CORSICANA	0.05	
	COVINGTON	0.05	
	COYOTE FLATS		0.00
	CRANDALL		0.05
	CRAWFORD	0.05	
	CROSS ROADS		0.05
	CROWLEY		0.05
	CUMBY		0.05
	DALLAS		0.05
	DALWORTHINGTON GARDENS	0.05	
	DAWSON		0.05
	DE LEON		0.05
	DECATUR		0.05
	DENISON		0.05
	DENTON		0.05
	DEPORT		0.05
	DESOTO		0.05
	DETROIT*		0.05
	DODD CITY		0.05
	DOUBLE OAK		0.05

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE	0.05	
	EARLY		0.05
	EASTLAND	0.05	
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM*		0.05
	ELECTRA	0.05	
	EMHOUSE	0.04	
	EMORY		0.04
	ENNIS		0.05
	EULESS		0.05
	EUSTACE	0.05	
	EVANT		0.05
	EVERMAN	0.05	
	FAIRFIELD		0.04
	FAIRVIEW		0.05
	FARMERS BRANCH	0.05	
	FARMERSVILLE		0.04
	FATE		0.05
	FERRIS		0.05
	FLOWER MOUND	0.05	
	FOREST HILL		0.05
	FORNEY		0.05
	FORT WORTH		0.05
	FRANKLIN		0.05
	FRANKSTON		0.04
	FREDERICKSBURG	0.05	
	FRISCO		0.04
	FROST		0.05
	GAINESVILLE		0.05
	GARLAND		0.05
	GARRETT		0.05
	GATESVILLE		0.05
	GEORGETOWN		0.05
	GLEN ROSE		0.05
	GLENN HEIGHTS*	0.05	
	GODLEY		0.05
	GOLDTHWAITE		0.05
	GOODLOW		0.05
	GORDON		0.05
	GOREE		0.05
	GORMAN		0.05
	GRANBURY		0.04
	GRAND PRAIRIE		0.05
	GRANDVIEW		0.04

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY*	0.05
	HEARNE*	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND*	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04

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	KERVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH*	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04

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	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUNSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE*	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.04
	OBRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER*	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05

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PENELOPE	0.04
PETROLIA	0.05
PFLUGERVILLE	0.05
PILOT POINT	0.05
PLANO	0.05
PLEASANT VALLEY	0.05
POINT	0.05
PONDER	0.05
POST OAK BEND	0.05
POTTSBORO	0.04
POWELL	0.05
POYNOR	0.05
PRINCETON	0.05
PROSPER	0.05
PUTNAM	0.02
QUANAH	0.05
QUINLAN	0.04
QUITMAN	0.05
RANGER	0.05
RAVENNA	0.05
RED OAK	0.05
RENO (LAMAR CO)	0.05
RENO (PARKER CO)	0.04
RETREAT	0.04
RHOME	0.05
RICE	0.05
RICHARDSON	0.05
RICHLAND	0.05
RICHLAND HILLS	0.04
RIESEL	0.05
RIO VISTA	0.05
RIVER OAKS	0.05
ROANOKE	0.04
ROBERT LEE	0.05
ROBINSON	0.05
ROBY	0.05
ROCHESTER*	0.05
ROCKDALE	0.04
ROCKWALL	0.05
ROGERS	0.05
ROSCOE	0.05
ROSEBUD	0.04
ROSS	0.05
ROTAN	0.05
ROUND ROCK	0.05
ROWLETT	0.05
ROXTON	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	ROYSE CITY	0.05	
	RULE*		0.05
	RUNAWAY BAY	0.04	
	SACHSE		0.05
	SADLER		0.05
	SAGINAW		0.05
	SAN ANGELO		0.05
	SAN SABA		0.05
	SANCTUARY*	0.05	
	SANGER		0.05
	SANSOM PARK		0.04
	SANTA ANNA		0.05
	SAVOY		0.04
	SCURRY		0.04
	SEAGOVILLE		0.05
	SEYMOUR		0.04
	SHADY SHORES	0.05	
	SHERMAN		0.05
	SNYDER*		0.05
	SOMERVILLE		0.05
	SOUTH MOUNTAIN		0.03
	SOUTHLAKE		0.05
	SOUTHMAYD		0.05
	SPRINGTOWN		0.05
	ST. JO		0.05
	STAMFORD*	0.05	
	STAR HARBOR		0.02
	STEPHENVILLE*		0.05
	STOCKTON BEND	0.00	
	STRAWN		0.05
	STREETMAN		0.05
	SULPHUR SPRINGS		0.05
	SUN VALLEY		0.02
	SUNNYVALE		0.04
	SWEETWATER		0.05
	TALTY		0.04
	TAYLOR		0.05
	TEAGUE		0.05
	TEHUACANA	0.05	
	TEMPLE		0.04
	TERRELL		0.04
	THE COLONY		0.04
	THORNDALE		0.05
	THORNTON		0.05
	THRALL*		0.05
	THROCKMORTON	0.05	
	TIOGA		0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.05
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.05
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.05
	WATAUGA	0.05
	WAXAHACHIE	0.05
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTOVER HILLS	0.05
	WESTWORTH VILLAGE	0.05
	WHITE SETTLEMENT	0.05
	WHITEHOUSE	0.04
	WHITESBORO	0.05
	WHITEWRIGHT	0.05
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0.00
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04
	WYLIE	0.04
	YANTIS	0.05

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between

GAS SERVICES DIVISION

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DESCRIPTION

the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Inc 22

I. Applicability

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers within the city limits of cities identified in Exhibit A that receive service from the Mid-Tex Division of Atmos Energy Corporation ("Company"). This Rate Review Mechanism (?RRM?) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T ("Applicable Rate Schedules"). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

"Test Period" is defined as the twelve months ending December 31 of each preceding calendar year.

The "Effective Date" is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1.

Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 10170 and elements of GUD No. 10580 as specified in Section III below.

The term "System-Wide" means all incorporated and unincorporated areas served by the Company.

"Review Period" is defined as the period from the Filing Date until the Effective

GAS SERVICES DIVISION

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Date.

The "Filing Date" is as early as practicable, but no later than April 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service ("COS") that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$\text{COS} = \text{OM} + \text{DEP} + \text{RI} + \text{TAX} + \text{CD}$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos? Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the Mid-Tex division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos? Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The

GAS SERVICES DIVISION

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Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period in the calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall

GAS SERVICES DIVISION

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also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the

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Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

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VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

Exhibit A

- ACSC Cities
- Abilene Cleburne Frost Lancaster
- Addison Clyde Gainesville Lavon
- Albany College Station Garland Lewisville
- Allen Colleyville Garret Little Elm
- Alvarado Colorado City Georgetown Lorena
- Angus Comanche Glenn Heights Madisonville
- Anna Coolidge Grand Prairie Malakoff
- Argyle Coppell Grapevine Mansfield
- Arlington Corinth Gunter McKinney
- Aubrey Crandall Haltom City Melissa
- Azle Cross Roads Harker Heights Mesquite
- Bedford Crowley Haskell Midlothian
- Bellmead
- Belton Dalworthington Gardens Haslet Murphy
- Benbrook Denison Hewitt Newark
- Beverly Hills Denton Highland Park Nocona
- Blossom Desoto Highland Village North Richland Hills
- Blue Ridge Draper aka Corral City Honey Grove Northlake
- Bowie Duncanville Hurst Oak Leaf
- Boyd Early Hutto Ovilla
- Bridgeport Eastland Iowa Park Palestine
- Brownwood Edgecliff Village Irving Pantego
- Bryan Emory Justin Paris

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DESCRIPTION

Buffalo Ennis Kaufman Parker
 Burkburnett Eules Keene Pecan Hill
 Burleson Everman Keller Plano
 Caddo Mills Fairview Kemp Ponder
 Canton Farmers Branch Kennedale Pottsboro
 Carrollton Farmersville Kerens Prosper
 Cedar Hill Fate Kerrville Quitman
 Celeste Flower Mound Killeen Red Oak
 Celina Forest Hill Krum Reno (Parker County)
 Centerville Forney Lake Dallas Rhome
 Cisco Fort Worth Lake Worth Richardson
 Clarksville Frisco Lakeside Richland

ACSC Cities (Continued)
 Richland Hills Sansom Park Temple Waxahachie
 River Oaks Seagoville Terrell Westlake
 Roanoke Sherman The Colony Westover Hills
 Robinson Snyder Trophy Club Westworth Village
 Rockwall Southlake Tyler White Settlement
 Roscoe Springtown University Park Whitesboro
 Rowlett Stamford Venus Wichita Falls
 Royse City Stephenville Vernon Wilmer
 Sachse Sulphur Springs Waco Woodway
 Saginaw Sweetwater Watauga Wylie

Non-Coalition Cities
 Abbott Bremond Decatur Hearne
 Alba Bronte Deleon Hebron
 Alma Brownsboro Deport Holland
 Alvord Bruceville-Eddy Detroit Holliday
 Annona Buckholts Dodd City Howe
 Anson Buffalo Gap Double Oak Hubbard
 Archer City Byers Dublin Hutchins
 Athens Caldwell Ector Impact
 Aurora Calvert EDOM Iredell
 Avery Campbell Emhouse Italy
 Baird Carbon Eustace Itasca
 Ballinger Cashion Community Evant Jewett
 Bangs Chandler Fairfield Josephine
 Bardwell Chico Ferris Joshua
 Barry Childress Franklin Knollwood
 Bartlett Chillicothe Frankston Knox City
 Bartonville Cockrell Hill Glen Rose Kosse
 Bellevue Coleman Godley Kurten
 Bells Collinsville Goodlow Lacy-Lakeview
 Benjamin Como Gordon Ladonia
 Bertram Cooper Goree Lakeport

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Blackwell Copper Canyon Gorman Lawn
 Blanket Covington Grandview Leona
 Blue Mound Coyote Flats Granger Leonard
 Blum Crawford Gustine Lexington
 Bogata Cumby Hamlin Liberty Hill
 Bonham Dawson Hawley Lindsay

Non-Coalition Cities (Continued)
 Lipan Nevada Rosebud Tioga
 Little River Academy New Chapel Hill Ross Toco
 Llano Newcastle Rotan Tom Bean
 Lometa Nolanville Roxton Trent
 Lone Oak Normangee Rule Trenton
 Loraine Novice Runaway Bay Troy
 Lott O'Brien Co-Op Gin Sadler Tuscola
 Lucas Oak Point Saint Jo Tye
 Lueders Oakwood San Saba Valley Mills
 Mabank Oglesby Sanctuary Valley View
 Malone Palmer Santa Anna Van Alstyne
 Manor Paradise Savoy Walnut Springs
 Marlin Pecan Gap Scurry Weinert
 Maypearl Penelope Seymour West
 McGregor Petrolia Shady Shores Whitehouse
 McLendon-Chisholm Pilot Point South Mountain Whitewright
 Megargel Pleasant Valley Southmayd Windom
 Meridian Post Oak Bend Stockton Bend Winters
 Merkel Powell Strawn Wixon Valley
 Midway Poynor Streetman Wolfe City
 Miles Putnam Sun Valley Wortham
 Milford Quanah Sunnyvale Yantis
 Millsap Quinlan Talty
 Mobile City Ravenna Taylor
 Moody Reno (Lamar County) Teague
 Moran Retreat Tehuacana
 Morgan Rio Vista Thorndale
 Muenster Robert Lee Thornton
 Munday Roby Thrall
 Murchison Rochester Throckmorton

Rider WNA RRM 22

Implementing rates based on the settlement for Incorporated Areas for the 13th Rate Review Mechanism (RRM) in accordance with City RES 147-2022, plus additional Cities ordinances, effective October 1, 2022. See the Cities Indexes for the list of cities and ordinance numbers.

MID-TEX DIVISION

ATMOS ENERGY CORPORATION

RIDER:

WNA - WEATHER NORMALIZATION ADJUSTMENT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF
 EFFECTIVE DATE: Bills Rendered on or after 10/01/2022

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(Bli + (HSF_i \times ADD))}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the i th schedule or classification.

HSF_i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the i th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is

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DESCRIPTION

computed as:

$$WNA_i = WNA_{Fi} \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

Base Use/Heat Use Factors

	Base use	Residential	Heat use	Commercial	Heat
use				Base use	
Weather Station			Ccf		Ccf/HDD
Ccf			Ccf/HDD		
Abilene	10.58 0.1422	88.85	0.6666		
Austin	9.90 0.1372	233.56	0.7819		
Dallas	14.17 0.1938	186.38	0.9394		
Waco	10.07 0.1308	140.10	0.7170		
Wichita Falls	11.43				
	0.1398 131.57	0.5610			

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNA's factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICABLE TO: Entire Division except Unincorporated Areas Effective
Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000
1000 TO 2499	0.00581
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01997
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581
	BREMOND	0.00000
	BRIDGEPORT	0.01070
	BRONTE	0.00000
	BROWNSBORO	0.00581
	BROWNWOOD	0.01997
	BRUCEVILLE-EDDY	0.00581
	BRYAN	0.01997
	BUCKHOLTS	0.00000
	BUFFALO	0.00581
	BUFFALO GAP	0.00000
	BURKBURNETT	0.01997
	BURLESON	0.01997
	BURNET	0.01070
	BYERS	0.00000
	CADDO MILLS	0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
DAWSON	0.00000
DE LEON	0.00581
DECATUR	0.01070
DENISON	0.01997
DENTON	0.01997
DEPORT	0.00000
DESOTO	0.01997
DETROIT	0.00000
DODD CITY	0.00000
DOUBLE OAK	0.01070
DRAPER	0.00000
DUBLIN	0.01070
DUNCANVILLE	0.01997
EARLY	0.01070
EASTLAND	0.01070
ECTOR	0.00000
EDGECLIFF VILLAGE	0.01070
EDOM	0.00000
ELECTRA	0.00581
EMHOUSE	0.00000
EMORY	0.00581
ENNIS	0.01997
EULESS	0.01997
EUSTACE	0.00581
EVANT	0.00000
EVERMAN	0.01070
FAIRFIELD	0.01070
FAIRVIEW	0.01997
FARMERS BRANCH	0.01997
FARMERSVILLE	0.01070
FATE	0.01997
FERRIS	0.01070
FLOWER MOUND	0.01997
FOREST HILL	0.01997
FORNEY	0.01997
FORT WORTH	0.01997
FRANKLIN	0.00581
FRANKSTON	0.00581
FREDERICKSBURG	0.01997
FRISCO	0.01997
FROST	0.00000
GAINESVILLE	0.01997
GARLAND	0.01997
GARRET	0.00000
GATESVILLE	0.01997
GEORGETOWN	0.01997
GLEN ROSE	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00000
	GRANBURY 0.01997
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
JEWETT	0.00000
JOSEPHINE	0.00581
JOSHUA	0.01070
JUSTIN	0.01070
KAUFMAN	0.01070
KEENE	0.01070
KELLER	0.01997
KEMP	0.00581
KENNEDALE	0.01070
KERENS	0.00581
KERRVILLE	0.01997
KILLEEN	0.01997
KNOLLWOOD	0.00000
KNOX CITY	0.00581
KOSSE	0.00000
KRUM	0.01070
KURTEN	0.00000
LACY-LAKEVIEW	0.01070
LADONIA	0.00000
LAKE DALLAS	0.01070
LAKE WORTH	0.01070
LAKEPORT	0.00000
LAKESIDE	0.00581
LAMPASAS	0.01070
LANCASTER	0.01997
LAVON	0.01070
LAWN	0.00000
LEANDER	0.01997
LEONA	0.00000
LEONARD	0.00581
LEWISVILLE	0.01997
LEXINGTON	0.00581
LIBERTY HILL	0.01070
LINDSAY	0.00581
LIPAN	0.00000
LITTLE ELM	0.01997
LITTLE RIVER ACADEMY	0.00581
LLANO	0.01070
LOMETA	0.00000
LONE OAK	0.00000
LONGVIEW	0.01997
LORAIN	0.00000
LORENA	0.00581
LOTT	0.00000
LUCAS	0.01070
LUEDERS	0.00000
MABANK	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
MADISONVILLE	0.01070
MALAKOFF	0.00581
MALONE	0.00000
MANOR	0.01997
MANSFIELD	0.01997
MARBLE FALLS	0.01070
MARLIN	0.01070
MART	0.00581
MAYPEARL	0.00000
MCGREGOR	0.01070
MCKINNEY	0.01997
MCLENDON-CHISHOLM	0.01070
MEGARGEL	0.00000
MELISSA	0.01997
MERIDIAN	0.00581
MERKEL	0.00581
MESQUITE	0.01997
MEXIA	0.01070
MIDLOTHIAN	0.01997
MIDWAY	0.00000
MILES	0.00000
MILFORD	0.00000
MILLSAP	0.00000
MOBILE CITY	0.00000
MOODY	0.00581
MORAN	0.00000
MORGAN	0.00000
MUENSTER	0.00581M
UNDAY	0.00581
MURCHISON	0.00000
MURPHY	0.01997
NEVADA	0.00581
NEW CHAPEL HILL	0.00000
NEWARK	0.00581
NEWCASTLE	0.00000
NOCONA	0.01070
NOLANVILLE	0.01070
NORMANGEE	0.00000
NORTH RICHLAND HILLS	0.01997
NORTHLAKE	0.01070
NOVICE	0.00000
OAK LEAF	0.00581
OAKWOOD	0.00000
OAK POINT	0.01070
O'BRIEN	0.00000
OGLESBY	0.00000
OLNEY	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.01070
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01997
	PROSPER 0.01997
	PUTNAM 0.00000
	QUANAH 0.00581
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.01070
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00581
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00581
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997
	ROBY 0.00000
	ROCHESTER 0.00000
	ROCKDALE 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ROCKWALL	0.01997
	ROGERS 0.00581	
	ROSCOE 0.00581	
	ROSEBUD 0.00581	
	ROSS 0.00000	
	ROTAN 0.00581	
	ROUND ROCK 0.01997	
	ROWLETT 0.01997	
	ROXTON 0.00000	
	ROYSE CITY 0.01997	
	RULE 0.00000	
	RUNAWAY BAY 0.00581	
	SACHSE 0.01997	
	SADLER 0.00000	
	SAGINAW 0.01997	
	Saint Jo 0.00000	
	SAN ANGELO 0.01997	
	SAN SABA 0.01070	
	SANCTUARY 0.00000	
	SANGER 0.01070	
	SANSOM PARK 0.01070	
	SANTA ANNA 0.00581	
	SAVOY 0.00000	
	SCURRY 0.00000	
	SEAGOVILLE 0.01997	
	SEYMOUR 0.01070	
	SHADY SHORES 0.01070	
	SHERMAN 0.01997	
	SNYDER 0.01997	
	SOMERVILLE 0.00581	
	SOUTH MOUNTAIN 0.00000	
	SOUTHLAKE 0.01997	
	SOUTHMAYD 0.00000	
	SPRINGTOWN 0.01070	
	STAMFORD 0.01070	
	STAR HARBOR 0.00000	
	STEPHENVILLE 0.01997	
	STOCKTON BEND 0.00000	
	STRAWN 0.00000	
	STREETMAN 0.00000	
	SULPHUR SPRINGS 0.01997	
	SUN VALLEY 0.00000	
	SUNNYVALE 0.01070	
	SWEETWATER 0.01997	
	TALTY 0.01070	
	TAYLOR 0.01997	
	TEAGUE 0.01070	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00581
	TOCO 0.00000
	TOM BEAN 0.00000
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01997
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00581
	WESTON 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.01070
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.00581
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	WORTHAM	0.00000
	WYLIE	0.01997
	YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19697	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CORRAL CITY			
20084	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MUNDAY			
26634	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
19467	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALMA			
19482	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ANNA			
19491	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ANNONA			
19502	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ATHENS			
19493	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ANSON			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19495	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ARGYLE			
19499	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON			
19504	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	AURORA			
19511	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BARDWELL			
19530	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BARRY			
19532	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BARTLETT			
19534	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19542	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BELLS			
19544	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BELTON			
19547	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BENBROOK			
19549	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLANKET			
19561	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BOYD			
19578	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19579	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BRONTE			
19587	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BURLESON			
19609	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BYERS			
19612	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19622	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CARBON			
19627	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON			
19629	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CELINA			
19642	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CISCO			
19656	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19666	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE			
19672	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COMANCHE			
19681	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COMO			
19684	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COOPER			
19688	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON			
19694	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CORINTH			
19701	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CROWLEY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19712	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CUMBY			
19716	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DELEON			
19724	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DENISON			
19726	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DENTON			
19728	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EARLY			
19746	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ECTOR			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19750	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
19752	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EDOM			
19758	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EULESS			
19767	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EVANT			
19771	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FATE			
19786	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19792	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FORNEY			
19795	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON			
19803	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GARRETT			
19816	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GORDON			
19832	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GORMAN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19838	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
19840	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE			
19850	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY			
19859	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HASLET			
19870	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HEARNE			
19878	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19890	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19894	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HURST			
19903	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	IRVING			
19917	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19933	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KEMP			
19943	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KRUM			
19955	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT			
19968	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE			
19972	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LANCASTER			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19974	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAWN			
19981	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LLANO			
20004	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LORENA			
20014	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LUEDERS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20018	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MANOR			
20029	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD			
20034	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MESQUITE			
20061	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MIDWAY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20067	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MUENSTER			
20086	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NOCONA			
20102	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20109	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN			
20120	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OGLESBY			
20129	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PALMER			
20135	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PARKER			
20144	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP			
20146	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PENELOPE			
19939	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KENNEDEALE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19941	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	KERENS			
20152	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PLANO			
20162	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20166	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PONDER			
20168	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	POYNOR			
20179	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PUTNAM			
19868	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HAWLEY			
20183	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	QUITMAN			
20191	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RAVENNA			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20195	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RHOME			
20211	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20219	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER			
20236	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROSCOE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20243	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROTAN			
20252	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RULE			
20261	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SADLER			
20268	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SAINT JO			
20275	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SAVOY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20289	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SHERMAN			
20297	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SNYDER			
20301	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20332	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TALTY			
20334	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TAYLOR			
20336	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA			
20341	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	THRALL			
20353	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TRENTON			
20369	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20371	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TYE			
20381	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WACO			
20401	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WEST			
20413	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE			

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GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31464

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20417	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
20423	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20431	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SCURRY			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29096	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HEBRON			
33545	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MILLSAP			
36740	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OAK POINT			
37548	N			
<u>CUSTOMER NAME</u>	DRAPER			
41507	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LUCAS			
42135	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: GUD 10170
CITY ORDINANCE NO: RRM per City RES 147-2022
AMENDMENT(EXPLAIN): Updating CEE Surcharge commercial rate and footnote effective July 1, 2023. No change to the residential rate.
OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Chris	MIDDLE:	LAST NAME: Felan
TITLE: Vice President -Rates & Regul.		
ADDRESS LINE 1: 5420 LBJ Freeway		
ADDRESS LINE 2: Suite 1862		
CITY: Dallas	STATE: TX	ZIP: 75240 ZIP4:
AREA CODE: 214	PHONE NO: 206-2568	EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for un-supplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for un-supplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

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AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

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GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

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WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

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MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

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BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

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TEHUACANA
THROCKMORTON
TROPHY CLUB
UNIVERSITY PARK
VALLEY MILLS
WALNUT SPRINGS
WESTOVER HILLS
WESTWORTH VILLAGE
WHITESBORO
WHITEWRIGHT
WINDOM
WOLFE CITY
WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
COLLEYVILLE
GRAPEVINE
KELLER
MALONE
MANSFIELD
MARLIN
MART
MAYPEARL
MCKINNEY
MELISSA
MERIDIAN
MERKEL
MILES
MUNDAY
NEW CHAPEL HILL
NOCONA

GAS SERVICES DIVISION

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NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for un-supplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

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MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

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(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

GAS SERVICES DIVISION

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED										
312410	10170 Connection		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M -</p> <p>CONNECTION CHARGE (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012</p> <p>Application</p> <p>The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.</p> <p>Applicable Charges:</p> <table border="0"> <tr> <td>Charge No.</td> <td>Name and Description</td> </tr> <tr> <td>1</td> <td>Connection Charge</td> </tr> </table> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <p>(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or</p>	Charge No.	Name and Description	1	Connection Charge	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Charge No.	Name and Description												
1	Connection Charge												
Schedule	Charge												
business hours	\$ 65.00												
after hours	\$ 97.00												

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312411 10170 Field Read

(c) For any reason deemed necessary for Company operations.

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M

- FIELD READ OF METER (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

312412 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

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TARIFF CODE: DS RRC TARIFF NO: 31464

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services intiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8 Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

312413 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in

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accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

312414 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday.

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The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company facilities problem.

\$26.00 business hours
 \$40.00 after hours

312415 10170 StandByGener

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RECOVERY OF CONNECTION
 COSTS ASSOCIATED WITH CERTAIN STAND-BY GAS
 GENERATORS

(applies to Commercial only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated duiring these time periods.

Applicable Charges:

Charge No.	Name and Description
5	Recovery of Connection

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Costs Associated with Certain Stand-By Gas Generators

Commercial customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise provided will reimburse the Company for the actual cost of acquiring and installing the regulator, service line, and meter required to provide gas service for the stand-by generators. Gas service provided for the stand-by generators will be billed at the applicable commercial rate.

312416 10170 Tampering

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING
 CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE:12/04/2012

Application
 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
10	Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A

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Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. \$125.00

312417 10170 TempDisc Othr

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - NON RESIDENTIAL

(applies to Commercial only)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to service initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
7	Charge for Temporary Discontinuance of Service - Non-Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$107.00 plus the appropriate Connection Charge will be made to reestablish such

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service for that customer at the same address.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 10/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/05/2023
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

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RATE SCHEDULESCHEDULE IDDESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 22

Implementing rates based on the settlement for Incorporated Areas for the 13th Rate Review Mechanism (RRM) in accordance with City RES 147-2022, plus additional Cities ordinances, effective October 1, 2022. See the Cities Indexes for the list of cities and ordinance numbers.

EFFECTIVE DATE: 10/01/2022

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Approval Date	Ordinance NO.
ABILENE	8/25/2022	147-2022
ADDISON	8/9/2022	22-047
ALBANY	8/11/2022	2022-08-01
ALLEN	8/23/2022	3936-8-22
ALVARADO	8/15/2022	2022-012

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
ANGUS	2022 ATMOS
8/9/2022	
ANNA	2022-09-1239
9/13/2022	
ARGYLE	2022-31
8/15/2022	
ARLINGTON	22-036
9/6/2022	
AUBREY	756-22
8/25/2022	
AZLE	2022-15
9/6/2022	
BEDFORD	RE2022-65
8/23/2022	
BELLMEAD	2022-05
9/13/2022	
BELTON	2022-49
9/27/2022	
BENBROOK	2022-06
8/18/2022	
BEVERLY HILLS	No Action take
9/13/2022	
BLOSSOM	08-22
8/18/2022	
BLUE RIDGE	2022-0802-001
8/2/2022	
BOWIE	2022-24-A
8/8/2022	
BOYD	R-2022-008-003
8/18/2022	
BRIDGEPORT	2022-22
9/12/2022	
BROWNWOOD	R-22-21
8/23/2022	
BRYAN	4002
8/9/2022	
BUFFALO	20220822
8/22/2022	
BURKBURNETT	736
9/19/2022	
BURLESON	CSO#3076-0902022
9/19/2022	
CADDO MILLS	080922-15
8/9/2022	
CANTON	2022-14
8/16/2022	
CARROLLTON	

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RATE SCHEDULE

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DESCRIPTION

	9/13/2022		
CEDAR HILL		R22-660	
	8/23/2022		
CELESTE		RE090622-C	
	9/6/2022		
CELINA		2022-45R	
	9/13/2022		
CENTERVILLE		RES 08-03-2022	
	8/3/2022		
CISCO		2022-08-08	
	8/8/2022		
CLARKSVILLE		2022-09	
	8/16/2022		
CLEBURNE		RS08-2022-11	
	8/23/2022		
CLYDE		RES 2022 08-09-24	
	8/9/2022		
COLLEGE STATION		2022-4381	
	8/25/2022		
COLLEYVILLE		O-22-2214	
	9/6/2022		
COLORADO CITY		2022-22	
	8/11/2022		
COMANCHE			
	9/13/2022		
COOLIDGE			
	9/14/2022		
COPPELL			
	9/27/2022		
CORINTH		22-08-18-30	
	8/18/2022		
CRANDALL		090622C	
	9/6/2022		
CROSS ROADS		2022-12	
	8/15/2022		
CROWLEY		R08-2022-373	
	8/4/2022		
DALWORTHINGTON GARDENS	2022-15		8/18/2022
DENISON		5224	
	8/15/2022		
DENTON		22-1606	
	9/20/2022		
DESOTO		RE22-14	
	9/6/2022		
DRAPER			
	9/17/2022		
DUNCANVILLE			

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

9/20/2022	EARLY	2022-R09	
9/13/2022	EASTLAND	22-888	
8/30/2022	EDGECLIFF VILLAGE	454-22	
8/11/2022	EMORY	R8-2022	
8/9/2022	ENNIS	R-22-0906-F7	
9/6/2022	EULESS	2322	
9/27/2022	EVERMAN	785	
8/16/2022	FAIRVIEW	2022-10	
8/3/2022	FARMERS BRANCH	R2022-111	
9/6/2022	FARMERSVILLE	2022-0927-004	
9/27/2022	FATE	R-2022-056	
8/15/2022	FLOWER MOUND	10-22	
9/19/2022	FOREST HILL	2022-19	
8/16/2022	FORNEY	RE22-44	
8/16/2022	FORT WORTH	25685-09-2022	9/13/2022
9/20/2022	FRISCO	2022-09-43	
9/20/2022	FROST	180	
8/1/2022	GAINESVILLE	09-20-2022F	
9/20/2022	GARLAND	RE -10554	
9/6/2022	GARRETT	22-107	
8/18/2022	GEORGETOWN	091322-AB	
9/13/2022	GLENN HEIGHTS	R-24-22	
9/6/2022	GRAND PRAIRIE	11253-2022	
9/6/2022	GRAPEVINE	RES2022-012	

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SCHEDULE ID

DESCRIPTION

9/20/2022			
GUNTER		RES 8/18/2022	
8/18/2022			
HALTOM CITY	R-20222-016-03		9/12/2022
HARKER HEIGHTS	RE2022-26		9/13/2022
HASKELL	RES 082322-2		
8/23/2022			
HASLET	005-2022		
8/15/2022			
HEWITT	Res 2022-10		
9/19/2022			
HIGHLAND PARK	2110		
9/20/2022			
HIGHLAND VILLAGE	RE 2022-3011		
8/23/2022			
HONEY GROVE			
9/13/2022			
HURST	RE1821		
9/13/2022			
HUTTO	2022-041		
9/1/2022			
IOWA PARK	22-12		
8/22/2022			
IRVING	2022-10620		
9/15/2022			
JUSTIN	587-22		
8/9/2022			
KAUFMAN	R-31-22		
8/22/2022			
KEENE	2022-403		
9/8/2022			
KELLER	2084		
9/6/2022			
KEMP	22-06		
8/9/2022			
KENNEDALE	R611		
8/16/2022			
KERENS			
8/9/2022			
KERRVILLE	50-2022		
8/9/2022			
KILLEEN	RES22-121R		9/13/2022
KRUM	2022-740		
9/6/2022			
LAKE DALLAS	2022-05		
8/25/2022			
LAKE WORTH	1236		

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
8/16/2022	LAKESIDE	2022-004	
8/11/2022	LANCASTER	2022-08-71	
8/22/2022	LAVON	2022-08-01	
8/2/2022	LEWISVILLE		
9/12/2022	LITTLE ELM	RES0927202202	
9/27/2022	LORENA	2022-0919-01	
9/19/2022	MADISONVILLE	858	
9/12/2022	MALAKOFF	08092022	8/9/2022
	MANSFIELD	RE-3908-22	
9/26/2022	MCKINNEY	2022-08-124R	
8/16/2022	MELISSA	2022-56	
8/9/2022	MESQUITE	4979	
9/6/2022	MIDLOTHIAN	2022-390	
9/13/2022	MURPHY	22-09-1277	
9/6/2022	NEWARK	360	
9/15/2022	NOCONA	1434	
8/9/2022	NORTH RICHLAND HILLS	3757	
9/12/2022	NORTHLAKE	2022-R-718	8/25/2022
	OAK LEAF	2022-11	
8/9/2022	OVILLA	2022-08	
8/8/2022	PALESTINE	R-34-22	
8/8/2022	PANTEGO	Res. 22-16	
8/8/2022	PARIS	2022-058	
8/8/2022	PARKER	2022-711	8/16/2022
	PECAN HILL	2022-03	

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9/13/2022			
PLANO		2022-8-9	
8/22/2022			
PONDER		22-11	
8/8/2022			
POTTSBORO	1478		9/12/2022
PROSPER		2022-43	
8/9/2022			
QUITMAN		R081822C	
8/18/2022			
RED OAK		22-074R	
8/12/2022			
RENO (PARKER COUNTY) 2022-9			9/19/2022
RHOME		2022-19 or RES2022-13	9/8/2022
RICHARDSON		22-24	
9/26/2022			
RICHLAND		179	
8/11/2022			
RICHLAND HILLS 563-22			8/22/2022
RIVER OAKS RES 1087-2022			8/9/2022
ROANOKE		RE 2022-113R	8/23/2022
ROBINSON		Res 022-008-R	9/6/2022
ROCKWALL		22-43	
8/15/2022			
ROSCOE		RES 159	8/9/2022
ROWLETT		RES-102-22	9/20/2022
ROYSE CITY			
9/27/2022			
SACHSE		R 4072	
9/19/2022			
SAGINAW		Res 2022-19	
9/20/2022			
SANSOM PARK		1099-22	8/18/2022
SEAGOVILLE		58-R-2022	9/12/2022
SHERMAN		6528	
9/19/2022			
SNYDER		RES 220801	8/1/2022
SOUTHLAKE		RE22-023	9/20/2022
SPRINGTOWN		2022-R-718	8/25/2022
STAMFORD		RES 2022-7	8/1/2022
STEPHENVILLE		RE2022-R-15	8/2/2022
SULPHUR SPRINGS		1310	9/6/2022
SWEETWATER		RES 2022-08	8/9/2022
TEMPLE		Res 2022-0254-R	9/1/2022
TERRELL		2916	
8/23/2022			
THE COLONY		2022-2482	8/16/2022

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	TROPHY CLUB	2022-27	8/23/2022
	TYLER	R-2022-26	
	8/24/2022		
	UNIVERSITY PARK	22-016	8/16/2022
	VENUS	10-2022-08	
	8/8/2022		
	VERNON	1087	
	8/9/2022		
	WACO	2022-663	9/6/2022
	WATAUGA	22-14	
	9/12/2022		
	WAXAHACHIE	1332	8/15/2022
	WESTLAKE	949	
	8/29/2022		
	WESTOVER HILLS	22-07	8/16/2022
	WESTWORTH VILLAGE	RES 2022-10	8/9/2022
	WHITE SETTLEMENT	2022-08-012-19	8/2/2022
	WHITESBORO	8681	8/9/2022
	WICHITA FALLS	95-2022	8/16/2022
	WILMER	R2022-0818D	
	8/18/2022		
	WOODWAY	22-09	
	8/22/2022		
	WYLIE	2022-22R	
	8/9/2022		

* The ACSC cities that do not show an ordinance number and/or an approval date will be updated once the information becomes available. The RRM rates for these cities were effective October 1, 2022 by Operation of Law.

Index Other 22

Implementing rates based on the settlement for Incorporated Areas for the 13th Rate Review Mechanism (RRM) in accordance with City RES 147-2022, plus additional Cities ordinances, effective October 1, 2022. See the Cities Indexes for the list of cities and ordinance numbers.
Cities list updated to add the city of Liberty Hill and remove Glenn Heights, Kerens and Westworth Village.

EFFECTIVE DATE: 10/01/2022
APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed below.

- City
- Abbott
- Alba
- Alma
- Alvord
- Annona

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Anson
	Archer City
	Athens
	Aurora
	Avery
	Baird
	Ballinger
	Bangs
	Bardwell
	Barry
	Bartlett
	Bartonville
	Bellevue
	Bells
	Benjamin
	Bertram
	Blackwell
	Blanket
	Blue Mound
	Blum
	Bogata
	Bonham
	Bremond
	Bronte
	Brownsboro
	Bruceville-Eddy
	Buckholts
	Buffalo Gap
	Byers
	Caldwell
	Calvert
	Campbell
	Carbon
	Cashion Community
	Chandler
	Chico
	Childress
	Chillicothe
	Cockrell Hill
	Coleman
	Collinsville
	Como
	Cooper
	Copper Canyon
	Covington
	Coyote Flats
	Crawford

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Cumby
	Dawson
	Decatur
	Deleon
	Deport
	Detroit
	Dodd City
	Double Oak
	Dublin
	Ector
	Edom
	Emhouse
	Eustace
	Evant
	Fairfield
	Ferris
	Franklin
	Frankston
	Glen Rose
	Godley
	Goodlow
	Gordon
	Goree
	Gorman
	Grandview
	Granger
	Gustine
	Hamlin
	Hawley
	Hearne
	Hebron
	Holland
	Holliday
	Howe
	Hubbard
	Hutchins
	Impact
	Iredell
	Italy
	Itasca
	Jewett
	Josephine
	Joshua
	Knollwood
	Knox City
	Kosse
	Kurten

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Lacy-Lakeview
	Ladonia
	Lakeport
	Lawn
	Leona
	Leonard
	Lexington
	Liberty Hill
	Lindsay
	Lipan
	Little River Academy
	Llano
	Lometa
	Lone Oak
	Lorraine
	Lott
	Lucas
	Lueders
	Mabank
	Malone
	Manor
	Marlin
	Maypearl
	Mcgregor
	Mclendon-Chisholm
	Megargel
	Meridian
	Merkel
	Midway
	Miles
	Milford
	Millsap
	Mobile City
	Moody
	Moran
	Morgan
	Muenster
	Munday
	Murchison
	Nevada
	New Chapel Hill
	Newcastle
	Nolanville
	Normangee
	Novice
	Oak Point
	Oakwood

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	O'Brien Co-Op Gin
	Oglesby
	Palmer
	Paradise
	Pecan Gap
	Penelope
	Petrolia
	Pilot Point
	Pleasant Valley
	Post Oak Bend
	Powell
	Poynor
	Putnam
	Quanah
	Quinlan
	Ravenna
	Reno (Lamar County)
	Retreat
	Rio Vista
	Robert Lee
	Roby
	Rochester
	Rosebud
	Ross
	Rotan
	Roxton
	Rule
	Runaway Bay
	Sadler
	Saint Jo
	San Saba
	Sanctuary
	Santa Anna
	Savoy
	Scurry
	Seymour
	Shady Shores
	South Mountain
	Southmayd
	Stockton Bend
	Strawn
	Streetman
	Sun Valley
	Sunnyvale
	Talty
	Taylor
	Teague

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Tehuacana
	Thorndale
	Thornton
	Thrall
	Throckmorton
	Tioga
	Toco
	Tom Bean
	Trent
	Trenton
	Troy
	Tuscola
	Tye
	Valley Mills
	Valley View
	Van Alstyne
	Walnut Springs
	Weinert
	West
	Whitehouse
	Whitewright
	Windom
	Winters
	Wixon Valley
	Wolfe City
	Wortham
	Yantis

The RRM rates for the Non-Coalition cities were effective October 1, 2022 by Operation of Law.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master

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meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate R RRM Inc 23

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2023 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: R - RESIDENTIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF

EFFECTIVE DATE: Bills Rendered on or after 07/01/2023

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

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Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge
 Amount

Customer Charge per Bill
 \$ 21.55 per month

Rider CEE Surcharge
 \$ 0.05 per month

Total Customer Charge
 \$ 21.60 per month

Commodity Charge ? All Ccf
 \$0.36223 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
 An Agreement for Gas Service may be required.

Notice
 Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

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(1) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections

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by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report
 The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.

MID-TEX DIVISION ATMOS ENERGY CORPORATION
 RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any

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additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service

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Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

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B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

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(C) Total Normalized Sales Volumes Billed and Collected:
 (A * (1 -B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas

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Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider FF Cities-14

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an "*" . Added the city of Liberty Hill.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2022

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to

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Customer.
 Monthly Adjustment
 Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.
 Municipal franchise fees are determined by each municipality's franchise ordinance.
 Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.
 From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA*	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05

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	CISCO		0.05
	CLARKSVILLE	0.05	
	CLEBURNE		0.05
	CLIFTON		0.05
	CLYDE		0.05
	COCKRELL HILL	0.05	
	COLEMAN		0.05
	COLLEGE STATION	0.05	
	COLLEYVILLE		0.05
	COLLINSVILLE		0.05
	COLORADO CITY	0.05	
	COMANCHE		0.05
	COMMERCE		0.05
	COMO		0.05
	COOLIDGE*		0.05
	COOPER		0.05
	COPPELL		0.05
	COPPER CANYON	0.05	
	COPPERAS COVE	0.05	
	CORINTH		0.04
	CORSICANA	0.05	
	COVINGTON	0.05	
	COYOTE FLATS		0.00
	CRANDALL		0.05
	CRAWFORD	0.05	
	CROSS ROADS		0.05
	CROWLEY		0.05
	CUMBY		0.05
	DALLAS		0.05
	DALWORTHINGTON GARDENS	0.05	
	DAWSON		0.05
	DE LEON		0.05
	DECATUR		0.05
	DENISON		0.05
	DENTON		0.05
	DEPORT		0.05
	DESOTO		0.05
	DETROIT*		0.05
	DODD CITY		0.05
	DOUBLE OAK		0.05
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE		0.05
	EARLY		0.05
	EASTLAND		0.05
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	EDOM*	0.05
	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.05
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.05
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.05
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.05
	GEORGETOWN	0.05
	GLEN ROSE	0.05
	GLENN HEIGHTS*	0.05
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY*	0.05
	HEARNE*	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND*	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH*	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE*	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.04
	OBRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER*	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

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SCHEDULE ID

DESCRIPTION

PONDER	0.05
POST OAK BEND	0.05
POTTSBORO	0.04
POWELL	0.05
POYNOR	0.05
PRINCETON	0.05
PROSPER	0.05
PUTNAM	0.02
QUANAH	0.05
QUINLAN	0.04
QUITMAN	0.05
RANGER	0.05
RAVENNA	0.05
RED OAK	0.05
RENO (LAMAR CO)	0.05
RENO (PARKER CO)	0.04
RETREAT	0.04
RHOME	0.05
RICE	0.05
RICHARDSON	0.05
RICHLAND	0.05
RICHLAND HILLS	0.04
RIESEL	0.05
RIO VISTA	0.05
RIVER OAKS	0.05
ROANOKE	0.04
ROBERT LEE	0.05
ROBINSON	0.05
ROBY	0.05
ROCHESTER*	0.05
ROCKDALE	0.04
ROCKWALL	0.05
ROGERS	0.05
ROSCOE	0.05
ROSEBUD	0.04
ROSS	0.05
ROTAN	0.05
ROUND ROCK	0.05
ROWLETT	0.05
ROXTON	0.05
ROYSE CITY	0.05
RULE*	0.05
RUNAWAY BAY	0.04
SACHSE	0.05
SADLER	0.05
SAGINAW	0.05
SAN ANGELO	0.05

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	SAN SABA	0.05	
	SANCTUARY*	0.05	
	SANGER	0.05	
	SANSOM PARK	0.04	
	SANTA ANNA	0.05	
	SAVOY	0.04	
	SCURRY	0.04	
	SEAGOVILLE	0.05	
	SEYMOUR	0.04	
	SHADY SHORES	0.05	
	SHERMAN	0.05	
	SNYDER*	0.05	
	SOMERVILLE	0.05	
	SOUTH MOUNTAIN	0.03	
	SOUTHLAKE	0.05	
	SOUTHMAYD	0.05	
	SPRINGTOWN	0.05	
	ST. JO		0.05
	STAMFORD*	0.05	
	STAR HARBOR	0.02	
	STEPHENVILLE*	0.05	
	STOCKTON BEND	0.00	
	STRAWN	0.05	
	STREETMAN	0.05	
	SULPHUR SPRINGS	0.05	
	SUN VALLEY	0.02	
	SUNNYVALE	0.04	
	SWEETWATER	0.05	
	TALTY		0.04
	TAYLOR	0.05	
	TEAGUE	0.05	
	TEHUACANA	0.05	
	TEMPLE		0.04
	TERRELL	0.04	
	THE COLONY	0.04	
	THORNDALE	0.05	
	THORNTON	0.05	
	THRALL*	0.05	
	THROCKMORTON	0.05	
	TIOGA		0.05
	TOCO		0.05
	TOM BEAN	0.05	
	TRENT		0.04
	TRENTON	0.05	
	TRINIDAD	0.04	
	TROPHY CLUB	0.05	
	TROY		0.05

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.05
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.05
	WATAUGA	0.05
	WAXAHACHIE	0.05
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTOVER HILLS	0.05
	WESTWORTH VILLAGE	0.05
	WHITE SETTLEMENT	0.05
	WHITEHOUSE	0.04
	WHITESBORO	0.05
	WHITEWRIGHT	0.05
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0.00
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04
	WYLIE	0.04
	YANTIS	0.05

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

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C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM Inc 22

I. Applicability

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers within the city limits of cities identified in Exhibit A that receive service from the Mid-Tex Division of Atmos Energy Corporation ("Company"). This Rate Review Mechanism (?RRM?) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T ("Applicable Rate Schedules"). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

"Test Period" is defined as the twelve months ending December 31 of each preceding calendar year.

The "Effective Date" is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1.

Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 10170 and elements of GUD No. 10580 as specified in Section III below.

The term "System-Wide" means all incorporated and unincorporated areas served by the Company.

"Review Period" is defined as the period from the Filing Date until the Effective Date.

The "Filing Date" is as early as practicable, but no later than April 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service ("COS") that will be

GAS SERVICES DIVISION
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used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$COS = OM + DEP + RI + TAX + CD$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos? Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the Mid-Tex division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos? Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment

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benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period in the calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing.

The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date.

A sworn statement shall be filed by an Officer of the Company affirming that the

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filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief.

No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September

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SCHEDULE ID

DESCRIPTION

30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

Exhibit A

ACSC Cities
 Abilene Cleburne Frost Lancaster
 Addison Clyde Gainesville Lavon
 Albany College Station Garland Lewisville
 Allen Colleyville Garret Little Elm
 Alvarado Colorado City Georgetown Lorena
 Angus Comanche Glenn Heights Madisonville
 Anna Coolidge Grand Prairie Malakoff
 Argyle Coppell Grapevine Mansfield
 Arlington Corinth Gunter McKinney
 Aubrey Crandall Haltom City Melissa
 Azle Cross Roads Harker Heights Mesquite
 Bedford Crowley Haskell Midlothian
 Bellmead
 Belton Dalworthington Gardens Haslet Murphy
 Benbrook Denison Hewitt Newark
 Beverly Hills Denton Highland Park Nocona
 Blossom Desoto Highland Village North Richland Hills
 Blue Ridge Draper aka Corral City Honey Grove Northlake
 Bowie Duncanville Hurst Oak Leaf
 Boyd Early Hutto Ovilla
 Bridgeport Eastland Iowa Park Palestine
 Brownwood Edgecliff Village Irving Pantego
 Bryan Emory Justin Paris
 Buffalo Ennis Kaufman Parker
 Burkburnett Euless Keene Pecan Hill
 Burleson Everman Keller Plano
 Caddo Mills Fairview Kemp Ponder
 Canton Farmers Branch Kennedale Pottsboro
 Carrollton Farmersville Kerens Prosper
 Cedar Hill Fate Kerrville Quitman
 Celeste Flower Mound Killeen Red Oak

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Celina Forest Hill Krum Reno (Parker County)
 Centerville Forney Lake Dallas Rhome
 Cisco Fort Worth Lake Worth Richardson
 Clarksville Frisco Lakeside Richland

ACSC Cities (Continued)
 Richland Hills Sansom Park Temple Waxahachie
 River Oaks Seagoville Terrell Westlake
 Roanoke Sherman The Colony Westover Hills
 Robinson Snyder Trophy Club Westworth Village
 Rockwall Southlake Tyler White Settlement
 Roscoe Springtown University Park Whitesboro
 Rowlett Stamford Venus Wichita Falls
 Royse City Stephenville Vernon Wilmer
 Sachse Sulphur Springs Waco Woodway
 Saginaw Sweetwater Watauga Wylie

Non-Coalition Cities
 Abbott Bremond Decatur Hearne
 Alba Bronte Deleon Hebron
 Alma Brownsboro Deport Holland
 Alvord Bruceville-Eddy Detroit Holliday
 Annona Buckholts Dodd City Howe
 Anson Buffalo Gap Double Oak Hubbard
 Archer City Byers Dublin Hutchins
 Athens Caldwell Ector Impact
 Aurora Calvert Edom Iredell
 Avery Campbell Emhouse Italy
 Baird Carbon Eustace Itasca
 Ballinger Cashion Community Evant Jewett
 Bangs Chandler Fairfield Josephine
 Bardwell Chico Ferris Joshua
 Barry Childress Franklin Knollwood
 Bartlett Chillicothe Frankston Knox City
 Bartonville Cockrell Hill Glen Rose Kosse
 Bellevue Coleman Godley Kurten
 Bells Collinsville Goodlow Lacy-Lakeview
 Benjamin Como Gordon Ladonia
 Bertram Cooper Goree Lakeport
 Blackwell Copper Canyon Gorman Lawn
 Blanket Covington Grandview Leona
 Blue Mound Coyote Flats Granger Leonard
 Blum Crawford Gustine Lexington
 Bogata Cumby Hamlin Liberty Hill
 Bonham Dawson Hawley Lindsay

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Non-Coalition Cities (Continued)
 Lipan Nevada Rosebud Tioga
 Little River Academy New Chapel Hill Ross Toco
 Llano Newcastle Rotan Tom Bean
 Lometa Nolanville Roxton Trent
 Lone Oak Normangee Rule Trenton
 Loraine Novice Runaway Bay Troy
 Lott O'Brien Co-Op Gin Sadler Tuscola
 Lucas Oak Point Saint Jo Tye
 Lueders Oakwood San Saba Valley Mills
 Mabank Oglesby Sanctuary Valley View
 Malone Palmer Santa Anna Van Alstyne
 Manor Paradise Savoy Walnut Springs
 Marlin Pecan Gap Scurry Weinert
 Maypearl Penelope Seymour West
 McGregor Petrolia Shady Shores Whitehouse
 McLendon-Chisholm Pilot Point South Mountain Whitewright
 Megargel Pleasant Valley Southmayd Windom
 Meridian Post Oak Bend Stockton Bend Winters
 Merkel Powell Strawn Wixon Valley
 Midway Poynor Streetman Wolfe City
 Miles Putnam Sun Valley Wortham
 Milford Quannah Sunnyvale Yantis
 Millsap Quinlan Talty
 Mobile City Ravenna Taylor
 Moody Reno (Lamar County) Teague
 Moran Retreat Tehuacana
 Morgan Rio Vista Thorndale
 Muenster Robert Lee Thornton
 Munday Roby Thrall
 Murchison Rochester Throckmorton

Rider WNA RRM 22

Implementing rates based on the settlement for Incorporated Areas for the 13th Rate Review Mechanism (RRM) in accordance with City RES 147-2022, plus additional Cities ordinances, effective October 1, 2022. See the Cities Indexes for the list of cities and ordinance numbers.

MID-TEX DIVISION

ATMOS ENERGY CORPORATION

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF

EFFECTIVE DATE: Bills Rendered on or after 10/01/2022

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{Bli + (HSF_i \times ADD)}$$

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{Bli + (HSF_i \times ADD)}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf

R_i = Commodity Charge rate of temperature sensitive sales for the i th schedule or classification.

HSF_i = heat sensitive factor for the i th schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the i th schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_{ij} = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

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DESCRIPTION

Base Use/Heat Use Factors

			Residential		Commercial	
Base use			Heat use		Base use	Heat
use						
Weather Station			Ccf		Ccf/HDD	
Ccf			Ccf/HDD			
Abilene	10.58	0.1422	88.85	0.6666		
Austin	9.90	0.1372	233.56	0.7819		
Dallas	14.17	0.1938	186.38	0.9394		
Waco	10.07	0.1308	140.10	0.7170		
Wichita Falls	11.43					
	0.1398	131.57	0.5610			

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas Effective
Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each

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SCHEDULE ID

DESCRIPTION

monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000
1000 TO 2499	0.00581
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BARDWELL 0.00000
	BARRY 0.00000
	BARTLETT 0.00581
	BARTONVILLE 0.00581
	BEDFORD 0.01997
	BELLEVUE 0.00000
	BELLMEAD 0.01997
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00581
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.00581
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997
	EUSTACE 0.00581
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070
	FAIRVIEW 0.01997
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01997
	FERRIS 0.01070
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRET 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.01070
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00000
	GRANBURY 0.01997

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00000
	JOSEPHINE 0.00581
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.01070
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LIBERTY HILL 0.01070
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAIN 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUCAS 0.01070
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01997
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.01070
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581M
	UNDAV	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	OAK POINT	0.01070
	O'BRIEN	0.00000
	OGLESBY	0.00000
	OLNEY	0.01070
	OVILLA	0.01070
	PALESTINE	0.01997
	PALMER	0.00581
	PANTEGO	0.01070
	PARADISE	0.00000
	PARIS	0.01997
	PARKER	0.01070
	PECAN GAP	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01997
	PROSPER 0.01997
	PUTNAM 0.00000
	QUANAH 0.00581
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.01070
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00581
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00581
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997
	ROBY 0.00000
	ROCHESTER 0.00000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	ROXTON 0.00000
	ROYSE CITY 0.01997
	RULE 0.00000
	RUNAWAY BAY 0.00581
	SACHSE 0.01997
	SADLER 0.00000
	SAGINAW 0.01997
	Saint Jo 0.00000
	SAN ANGELO 0.01997
	SAN SABA 0.01070
	SANCTUARY 0.00000
	SANGER 0.01070
	SANSOM PARK 0.01070
	SANTA ANNA 0.00581
	SAVOY 0.00000
	SCURRY 0.00000
	SEAGOVILLE 0.01997
	SEYMOUR 0.01070
	SHADY SHORES 0.01070
	SHERMAN 0.01997
	SNYDER 0.01997
	SOMERVILLE 0.00581
	SOUTH MOUNTAIN 0.00000
	SOUTHLAKE 0.01997
	SOUTHMAYD 0.00000
	SPRINGTOWN 0.01070
	STAMFORD 0.01070
	STAR HARBOR 0.00000
	STEPHENVILLE 0.01997
	STOCKTON BEND 0.00000
	STRAWN 0.00000
	STREETMAN 0.00000
	SULPHUR SPRINGS 0.01997
	SUN VALLEY 0.00000
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.01070
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	TIOGA 0.00581
	TOCO 0.00000
	TOM BEAN 0.00000
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01997
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00581
	WESTON 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.01070
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.00581
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00000
	WYLIE 0.01997
	YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19697	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CORRAL CITY			
26634	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
19467	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ABBOTT			
19469	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ABILENE			
19472	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ADDISON			
19474	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALBA			
19476	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALBANY			
19478	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALLEN			
19480	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALMA			
19482	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALVARADO			
19484	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ALVORD			
19487	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ANGUS			
19489	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ANNA			
19491	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ANNONA			
19493	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ANSON			
19495	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY			
19497	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ARGYLE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19499	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON			
19502	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ATHENS			
19504	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	AUBREY			
19506	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	AURORA			
19511	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	AVERY			
19514	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	AZLE			
19517	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BAIRD			
19521	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BALLINGER			
19526	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BANGS			
19528	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BARDWELL			
19534	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE			
19536	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BEDFORD			
19538	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE			
19540	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD			
19542	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BELLS			
19544	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BELTON			
19547	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BENBROOK			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19549	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN			
19551	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BERTRAM			
19553	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
19555	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL			
19557	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLANKET			
19561	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM			
19563	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND			
19565	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE			
19567	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLUM			
19569	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BOGATA			
19571	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BONHAM			
19573	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BOWIE			
19575	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BOYD			
19578	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND			
19579	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BREMOND			
19581	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT			
19584	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BRONTE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19587	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO			
19589	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD			
19591	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
19594	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BRYAN			
19596	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS			
19598	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO			
19600	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP			
19602	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT			
19604	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BURLESON			
19609	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BYERS			
19612	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS			
19614	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CALDWELL			
19616	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CALVERT			
19620	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL			
19622	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CANTON			
19624	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CARBON			
19627	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19629	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
19632	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL			
19637	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CELESTE			
19639	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CELINA			
19642	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE			
19644	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CHANDLER			
19646	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CHICO			
19648	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS			
19650	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE			
19654	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CISCO			
19656	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE			
19658	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE			
19662	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CLYDE			
19664	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL			
19666	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COLEMAN			
19668	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION			
19670	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19672	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE			
19674	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY			
19676	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COMANCHE			
19681	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COMO			
19684	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE			
19686	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COOPER			
19688	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COPPELL			
19690	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON			
19694	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CORINTH			
19530	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BARRY			
19532	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BARTLETT			
19701	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COVINGTON			
19703	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CRANDALL			
19705	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD			
19707	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS			
19710	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CROWLEY			
19712	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CUMBY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19716	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
19718	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DAWSON			
19720	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DECATUR			
19722	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DELEON			
19724	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DENISON			
19726	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DENTON			
19728	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DEPORT			
19731	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DESOTO			
19733	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DETROIT			
19736	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DODD CITY			
19738	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK			
19740	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DUBLIN			
19742	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE			
19744	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EARLY			
19746	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EASTLAND			
19748	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ECTOR			
19750	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19752	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EDOM			
19758	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE			
19760	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EMORY			
19763	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ENNIS			
19765	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EULESS			
19767	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EUSTACE			
19769	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EVANT			
19771	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	EVERMAN			
19773	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD			
19776	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW			
19779	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
19782	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE			
19784	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FATE			
19786	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FERRIS			
19788	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND			
19790	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL			
19792	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FORNEY			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19795	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH			
19797	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN			
19799	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON			
19803	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FRISCO			
19805	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FROST			
19808	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE			
19810	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GARLAND			
19812	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GARRETT			
19816	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN			
19819	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE			
19821	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
19823	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GODLEY			
19828	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GOODLOW			
19830	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GORDON			
19832	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GOREE			
19834	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GORMAN			
19838	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19840	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW			
19842	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GRANGER			
19844	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE			
19850	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GUNTER			
19852	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GUSTINE			
19855	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY			
19859	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HAMLIN			
19861	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
19864	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HASKELL			
19866	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HASLET			
19868	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HAWLEY			
19870	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HEARNE			
19878	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HEWITT			
19884	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
19886	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
19890	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HOLLAND			
19892	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19894	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE			
19897	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HOWE			
19899	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HUBBARD			
19901	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HURST			
19903	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS			
19905	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HUTTO			
19907	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	IMPACT			
19909	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK			
19911	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	IREDELL			
19915	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	IRVING			
19917	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ITALY			
19919	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ITASCA			
19922	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	JEWETT			
19925	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE			
19927	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	JOSHUA			
19929	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	JUSTIN			
19931	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19933	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KEENE			
19935	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KELLER			
19937	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KEMP			
19939	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KENNEDALE			
19941	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KERENS			
19943	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE			
19945	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KILLEEN			
19947	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD			
19949	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY			
19951	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KOSSE			
19953	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KRUM			
19955	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	KURTEN			
19958	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
19960	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LADONIA			
19962	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS			
19964	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH			
19966	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19968	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE			
19972	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LANCASTER			
19974	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAVON			
19976	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAWN			
19981	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LEONA			
19983	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LEONARD			
19985	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE			
19987	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON			
19992	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LINDSAY			
19994	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LIPAN			
19996	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM			
19998	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LLANO			
20004	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LOMETA			
20006	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LONE OAK			
20010	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LORAIN			
20012	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LORENA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20014	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LOTT			
20016	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LUEDERS			
20018	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MABANK			
20020	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE			
20022	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF			
20024	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MALONE			
20027	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MANOR			
20029	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD			
20034	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MARLIN			
20041	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL			
20044	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR			
20046	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY			
20049	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL			
20051	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MELISSA			
20053	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN			
20055	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MERKEL			
20057	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MESQUITE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20061	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20063	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MIDWAY			
20067	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MILES			
20069	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MILFORD			
20072	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY			
20075	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MOODY			
20077	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MORAN			
20079	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MORGAN			
20082	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MUENSTER			
20084	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MUNDAY			
20086	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MURCHISON			
20088	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MURPHY			
20092	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NEVADA			
20094	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
20096	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NEWARK			
20098	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE			
20100	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NOCONA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20102	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE			
20104	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE			
20106	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
20109	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE			
20111	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	NOVICE			
20113	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF			
20115	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD			
20117	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	O' BRIEN			
20120	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OGLESBY			
20129	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OVILLA			
20131	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PALESTINE			
20133	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PALMER			
20135	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PANTEGO			
20137	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PARADISE			
20139	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PARIS			
20141	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PARKER			
20144	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20146	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL			
20149	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PENELOPE			
20152	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PETROLIA			
20158	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT			
20160	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PLANO			
20162	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
20166	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PONDER			
20168	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND			
20169	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO			
20173	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	POWELL			
20175	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	POYNOR			
20179	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PROSPER			
20181	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PUTNAM			
20183	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	QUANAH			
20185	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	QUINLAN			
20187	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	QUITMAN			
20191	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RAVENNA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20195	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RED OAK			
20200	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
20204	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RETREAT			
20207	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RHOME			
20211	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON			
20213	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND			
20215	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
20219	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA			
20222	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS			
20224	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROANOKE			
20226	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE			
20228	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROBINSON			
20230	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROBY			
20232	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER			
20236	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL			
20241	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROSCOE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20243	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD			
20245	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROSS			
20247	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROTAN			
20252	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROWLETT			
20254	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROXTON			
20256	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY			
20259	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RULE			
20261	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
20264	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SACHSE			
20266	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SADLER			
20268	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SAGINAW			
20270	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SAINT JO			
20275	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SAN SABA			
20277	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY			
20281	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK			
20283	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA			
20286	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SAVOY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20289	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE			
20291	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR			
20293	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES			
20295	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SHERMAN			
20301	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
20303	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20305	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD			
20307	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN			
20309	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	STAMFORD			
20314	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE			
20316	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	STRAWN			
20318	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	STREETMAN			
20320	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
20322	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY			
20324	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE			
20328	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER			
20332	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TALTY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20334	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TAYLOR			
20341	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TEMPLE			
20343	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TERRELL			
20345	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	THE COLONY			
20347	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	THORNDALE			
20349	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	THORNTON			
20351	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	THRALL			
20353	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON			
20355	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TIOGA			
20357	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TOCO			
20360	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN			
20363	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TRENT			
20365	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TRENTON			
20369	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB			
20371	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TROY			
20375	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA			
20379	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TYE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20381	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TYLER			
20384	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
20387	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS			
20389	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW			
20392	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
20394	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	VENUS			
20397	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	VERNON			
20399	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WACO			
20401	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
20403	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WATAUGA			
20405	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE			
20408	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WEINERT			
20411	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WEST			
20413	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE			
20417	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
20419	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
20421	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20423	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE			
20425	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO			
20427	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
20431	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS			
20433	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WILMER			
20435	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WINDOM			
20438	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WINTERS			
20440	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY			
20442	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY			
20444	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WOODWAY			
20446	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WORTHAM			
20448	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WYLIE			
20450	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	YANTIS			
26632	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SCURRY			
29096	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32060	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33498	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HEBRON			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
33545	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MILLSAP			
36740	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OAK POINT			
37548	N			
<u>CUSTOMER NAME</u>	DRAPER			
41507	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LUCAS			
42135	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL			
20336	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TEAGUE			
20338	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA			
20297	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SNYDER			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10170

CITY ORDINANCE NO: RRM per City RES 147-2022

AMENDMENT(EXPLAIN): Updating CEE Surcharge commercial rate and footnote effective July 1, 2023. No change to the residential rate.

OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 31465

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

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BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

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TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

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NOVICE
OGLESBY
OLNEY
PANTEGO
PARKER
PENELOPE
POTTSBORO
POYNOR
RIESEL
ROANOKE
ROBINSON
ROBY
ROWLETT
ROXTON
TERRELL
THE COLONY
THORNDALE
THRALL
TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
DALLAS
DEPORT
DETROIT
DODD CITY
DOUBLE OAK
EASTLAND
EDOM
EVERMAN
HIGHLAND PARK
MCGREGOR
MIDLOTHIAN

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MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
 DENTON
 PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED										
312399	10170 Connection		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M - CONNECTION CHARGE (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012 Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.</p> <p>Applicable Charges:</p> <table border="0"> <tr> <td>Charge No.</td> <td>Name and Description</td> </tr> <tr> <td>1</td> <td>Connection Charge</td> </tr> </table> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <p>(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or</p>	Charge No.	Name and Description	1	Connection Charge	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Charge No.	Name and Description												
1	Connection Charge												
Schedule	Charge												
business hours	\$ 65.00												
after hours	\$ 97.00												

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312400 10170 ExcessFlow(a)

(c) For any reason deemed necessary for Company operations.

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M

- EXCESS FLOW VALVE (applies to Residential only)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges: Charge No. Name and Description
 4

Charge for Installing and Maintaining an Excess Flow Valve A customer may request the installation of an excess flow valve provided that the service line will serve a single residence and operate continuously throughout the year at a pressure of not less than 10 psig. The customer will pay the actual cost incurred to install the excess flow valve. That cost will include the cost of the excess flow valve, the labor cost required to install the excess flow valve, and other associated costs. The estimated total cost to install an excess flow valve is \$50.00. This cost is based on installing the excess flow valve at the same time a service line is installed or replaced. The excess flow valve will be installed on the service line upstream of the customer's meter and as near as practical to the main.

312401 10170 ExcessFlow(b)

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-

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Tex Division Except the City of Dallas Customers. RATE SCHEDULE M- EXCESS FLOW VALVE (applies to Residential only)APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these time periods ; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated.

Applicable Charges: Charge No. Name and Description
 4 Charge for Installing and Maintaining an Excess Flow Valve (Continued) A customer requiring maintenance, repair, or replacement of an excess flow valve will be required to pay the actual cost of locating and repairing or replacing the excess flow valve. The cost to perform this service will normally range from \$200.00 to \$2,000.00, depending on the amount of work required. This cost will be determined on an individual project basis. This tariff is being filed in accordance with the U.S. Department of Transportation rule requiring the installation of an excess flow valve, if requested by a customer, on new or replaced service lines that operate continuously throughout the year at a pressure of not less than 10 psig and that serve a single residence. The rule further states that the customer will bear all costs of installing and maintaining the excess flow valve.

312402 10170 Field Read

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M
 - FIELD READ OF METER (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

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Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

312403 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8
Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

312404 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M -
RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

312405 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

312406 10170 Tampering

facilities problem.

\$26.00 business hours

\$40.00 after hours

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING
 CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE:12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
10	Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 31465

312407 10170 TempDisc Res

Regulations. \$125.00

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL

(applies to Residential only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
6	Charge for Temporary Discontinuance of Service - Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$65.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.

312408 Cust Deposit - R

5. APPLICANT DEPOSIT

APPLICABLE TO: ENTIRE DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2011

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 31465
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(C) Amount of deposit

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

In the absence of the billing history the default deposit amount is \$90.00

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 09/26/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/08/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/09/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ATM 2023

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

EFFECTIVE DATE: 06/09/2023\

APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

- City
- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FREDERICKSBURG
	GATESVILLE
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE
	STAR HARBOR
	TRINIDAD
	WHITNEY

The GRIP rates for the ATM Cities were effective 06/09/2023 by Operation of Law.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I ATM GRIP 23a

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: I - INDUSTRIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS

MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 06/09/2023

Application

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter.

Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
Interim Rate Adjustment (IRA) month (Note 1)	\$ 1,295.43 per month
Total Customer Charge	\$ 2,079.43 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

An Agreement for Gas Service may be required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Presumption of Plant Protection Level

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com

(1) 2018 IRA - \$155.80, 2019 IRA - \$261.93, 2020 IRA - \$261.77, 2021 IRA - \$309.07, 2022 IRA - \$306.86.

Exhibit A Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA
- FREDERICKSBURG
- GATESVILLE
- GOLDTHWAITE
- GRANBURY
- GREENVILLE
- GROESBECK
- HAMILTON
- HEATH
- HENRIETTA
- STAR HARBOR
- TRINIDAD
- WHITNEY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RIDER: CRR - CUSTOMER RATE RELIEF RATE

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit;

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and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be

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performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an

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individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

(A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all

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Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such

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review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider FF Cities-14

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an "*" . Added the city of Liberty Hill.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2022

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and

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applicability of franchise fees.
 From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04
BENJAMIN	0.05
BERTRAM	0.05
BEVERLY HILLS	0.04
BLACKWELL	0.05
BLANKET	0.05

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	BLOOMING GROVE	0.05	
	BLOSSOM		0.05
	BLUE MOUND	0.05	
	BLUE RIDGE		0.05
	BLUM		0.05
	BOGATA*	0.05	
	BONHAM	0.05	
	BOWIE		0.05
	BOYD		0.04
	BREMOND	0.04	
	BRIDGEPORT	0.05	
	BRONTE	0.05	
	BROWNSBORO	0.05	
	BROWNWOOD	0.04	
	BRUCEVILLE-EDDY	0.04	
	BRYAN		0.05
	BUCKHOLTS	0.04	
	BUFFALO		0.05
	BUFFALO GAP	0.04	
	BURKBURNETT	0.05	
	BURLESON	0.05	
	BURNET	0.05	
	BYERS		0.05
	CADDO MILLS	0.02	
	CALDWELL	0.05	
	CALVERT	0.05	
	CAMERON	0.04	
	CAMPBELL	0.04	
	CANTON	0.05	
	CARBON	0.05	
	CARROLLTON	0.05	
	CASHION COMMUNITY	0.05	
	CEDAR HILL		0.05
	CEDAR PARK	0.05	
	CELESTE	0.05	
	CELINA		0.05
	CENTERVILLE	0.05	
	CHANDLER	0.05	
	CHICO		0.05
	CHILDRESS	0.05	
	CHILLICOTHE	0.05	
	CISCO		0.05
	CLARKSVILLE	0.05	
	CLEBURNE	0.05	
	CLIFTON	0.05	
	CLYDE		0.05
	COCKRELL HILL	0.05	

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	COLEMAN	0.05	
	COLLEGE STATION	0.05	
	COLLEYVILLE	0.05	
	COLLINSVILLE	0.05	
	COLORADO CITY	0.05	
	COMANCHE	0.05	
	COMMERCE	0.05	
	COMO	0.05	
	COOLIDGE*	0.05	
	COOPER	0.05	
	COPELL	0.05	
	COPPER CANYON	0.05	
	COPPERAS COVE	0.05	
	CORINTH	0.04	
	CORSICANA	0.05	
	COVINGTON	0.05	
	COYOTE FLATS	0.00	
	CRANDALL	0.05	
	CRAWFORD	0.05	
	CROSS ROADS	0.05	
	CROWLEY	0.05	
	CUMBY		0.05
	DALLAS		0.05
	DALWORTHINGTON GARDENS	0.05	
	DAWSON	0.05	
	DE LEON	0.05	
	DECATUR	0.05	
	DENISON	0.05	
	DENTON	0.05	
	DEPORT	0.05	
	DESOTO	0.05	
	DETROIT*	0.05	
	DODD CITY	0.05	
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE	0.05	
	EARLY		0.05
	EASTLAND	0.05	
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM*		0.05
	ELECTRA	0.05	
	EMHOUSE	0.04	
	EMORY		0.04
	ENNIS		0.05
	EULESS		0.05

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	EUSTACE	0.05	
	EVANT		0.05
	EVERMAN	0.05	
	FAIRFIELD		0.04
	FAIRVIEW		0.05
	FARMERS BRANCH	0.05	
	FARMERSVILLE		0.04
	FATE		0.05
	FERRIS		0.05
	FLOWER MOUND	0.05	
	FOREST HILL		0.05
	FORNEY		0.05
	FORT WORTH		0.05
	FRANKLIN		0.05
	FRANKSTON		0.04
	FREDERICKSBURG	0.05	
	FRISCO		0.04
	FROST		0.05
	GAINESVILLE		0.05
	GARLAND		0.05
	GARRET		0.05
	GATESVILLE		0.05
	GEORGETOWN		0.05
	GLEN ROSE		0.05
	GLENN HEIGHTS*	0.05	
	GODLEY		0.05
	GOLDTHWAITE		0.05
	GOODLOW		0.05
	GORDON		0.05
	GOREE		0.05
	GORMAN		0.05
	GRANBURY		0.04
	GRAND PRAIRIE		0.05
	GRANDVIEW		0.04
	GRANGER		0.05
	GRAPEVINE		0.05
	GREENVILLE		0.05
	GROESBECK		0.05
	GUNTER		0.04
	GUSTINE		0.05
	HALTOM CITY		0.05
	HAMILTON		0.05
	HAMLIN		0.05
	HARKER HEIGHTS	0.05	
	HASKELL		0.05
	HASLET		0.05
	HAWLEY*		0.05

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	HEARNE *	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND*	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH*	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05

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LAMPASAS	0.03
LANCASTER	0.05
LAVON	0.05
LAWN	0.04
LEANDER	0.05
LEONA	0.02
LEONARD	0.05
LEWISVILLE	0.05
LEXINGTON	0.05
LIBERTY HILL	0.05
LINDSAY	0.02
LIPAN	0.05
LITTLE ELM	0.05
LITTLE RIVER-ACADEMY	0.05
LLANO	0.05
LOMETA	0.05
LONE OAK	0.05
LONGVIEW	0.04
LORAIN	0.05
LORENA	0.05
LOTT	0.04
LUCAS	0.05
LUEDERS	0.04
MABANK	0.05
MADISONVILLE	0.05
MALAKOFF	0.05
MALONE	0.04
MANOR	0.05
MANSFIELD	0.05
MARBLE FALLS	0.05
MARLIN	0.05
MART	0.04
MAYPEARL	0.04
MCGREGOR	0.05
MCKINNEY	0.05
MCLENDON-CHISHOLM	0.05
MEGARGEL	0.05
MELISSA	0.05
MERIDIAN	0.05
MERKEL	0.04
MESQUITE	0.05
MEXIA	0.05
MIDLOTHIAN	0.05
MIDWAY	0.05
MILES	0.05
MILFORD	0.05

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	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE*	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.04
	OBRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER*	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05

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	PROSPER	0.05	
	PUTNAM	0.02	
	QUANAH	0.05	
	QUINLAN	0.04	
	QUITMAN	0.05	
	RANGER	0.05	
	RAVENNA	0.05	
	RED OAK	0.05	
	RENO (LAMAR CO)	0.05	
	RENO (PARKER CO)	0.04	
	RETREAT	0.04	
	RHOME		0.05
	RICE		0.05
	RICHARDSON	0.05	
	RICHLAND		0.05
	RICHLAND HILLS	0.04	
	RIESEL		0.05
	RIO VISTA		0.05
	RIVER OAKS	0.05	
	ROANOKE		0.04
	ROBERT LEE	0.05	
	ROBINSON		0.05
	ROBY		0.05
	ROCHESTER*	0.05	
	ROCKDALE		0.04
	ROCKWALL		0.05
	ROGERS		0.05
	ROSCOE		0.05
	ROSEBUD		0.04
	ROSS		0.05
	ROTAN		0.05
	ROUND ROCK	0.05	
	ROWLETT		0.05
	ROXTON		0.05
	ROYSE CITY		0.05
	RULE*		0.05
	RUNAWAY BAY	0.04	
	SACHSE		0.05
	SADLER		0.05
	SAGINAW		0.05
	SAN ANGELO		0.05
	SAN SABA		0.05
	SANCTUARY*	0.05	
	SANGER		0.05
	SANSOM PARK		0.04
	SANTA ANNA		0.05
	SAVOY		0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER*	0.05
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.05
	SOUTHMAYD	0.05
	SPRINGTOWN	0.05
	ST. JO	0.05
	STAMFORD*	0.05
	STAR HARBOR	0.02
	STEPHENVILLE*	0.05
	STOCKTON BEND	0.00
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.05
	TEMPLE	0.04
	TERRELL	0.04
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL*	0.05
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.05
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.05
	VALLEY VIEW	0.04

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	VAN ALSTYNE	0.05	
	VENUS		0.05
	VERNON	0.05	
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE	0.05	
	WEINERT		0.05
	WEST		0.05
	WESTLAKE		0.05
	WESTOVER HILLS	0.05	
	WESTWORTH VILLAGE	0.05	
	WHITE SETTLEMENT	0.05	
	WHITEHOUSE	0.04	
	WHITESBORO	0.05	
	WHITEWRIGHT	0.05	
	WHITNEY		0.05
	WICHITA FALLS		0.05
	WILMER		0.02
	WINDOM	0.05	
	WINTERS	0.05	
	WIXON VALLEY	0.00	
	WOLFE CITY	0.05	
	WOODWAY	0.05	
	WORTHAM		0.04
	WYLIE		0.04
	YANTIS		0.05

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR ATM EDIT

Implementing a negative surcharge due to Excess Deferred Income Tax Amortization (EDIT) for all for all Mid-Tex customers in the incorporated areas represented by the ATM Cities. The billing of the new rates will be September 1, 2021.

ATMOS ENERGY CORPORATION

MID-TEX DIVISION

RIDER: SUR - SURCHARGES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 09/01/2021

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, and Transport rate schedules of Atmos Energy Corporation's Mid-Tex Division in the Incorporated Areas of the Atmos Texas Municipalities Coalition (ATM). The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ATM Incorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Calculation

Surcharges will be refunded to each customer class in the ATM Incorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the ATM Incorporated Areas.

Rate Schedule	Monthly Customer Rate Adjustment
Residential	\$ (3.26)
Commercial	\$ (10.38)
Industrial	\$ (187.84)
Transportation	\$ (187.84)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas Effective
Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000
1000 TO 2499	0.00581
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ALBANY	0.00581
	ALLEN	0.01997
	ALMA	0.00000
	ALVARADO	0.01070
	ALVORD	0.00581
	ANGUS	0.00000
	ANNA	0.01997
	ANNONA	0.00000
	ANSON	0.00581
	ARCHER CITY	0.00581
	ARGYLE	0.01070
	ARLINGTON	0.01997
	ATHENS	0.01997
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01997
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000
	BOGATA	0.00581
	BONHAM	0.01997
	BOWIE	0.01070
	BOYD	0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
COOPER	0.00581
COPPELL	0.01997
COPPER CANYON	0.00581
COPPERAS COVE	0.01997
CORINTH	0.01997
CORSICANA	0.01997
COVINGTON	0.00000
COYOTE FLATS	0.00000
CRANDALL	0.01070
CRAWFORD	0.00000
CROSS ROADS	0.00581
CROWLEY	0.01997
CUMBY	0.00000
DALLAS	0.01997
DALWORTHINGTON GARDENS	0.00581
DAWSON	0.00000
DE LEON	0.00581
DECATUR	0.01070
DENISON	0.01997
DENTON	0.01997
DEPORT	0.00000
DESOTO	0.01997
DETROIT	0.00000
DODD CITY	0.00000
DOUBLE OAK	0.01070
DRAPER	0.00000
DUBLIN	0.01070
DUNCANVILLE	0.01997
EARLY	0.01070
EASTLAND	0.01070
ECTOR	0.00000
EDGECLIFF VILLAGE	0.01070
EDOM	0.00000
ELECTRA	0.00581
EMHOUSE	0.00000
EMORY	0.00581
ENNIS	0.01997
EULESS	0.01997
EUSTACE	0.00581
EVANT	0.00000
EVERMAN	0.01070
FAIRFIELD	0.01070
FAIRVIEW	0.01997
FARMERS BRANCH	0.01997
FARMERSVILLE	0.01070
FATE	0.01997
FERRIS	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.01070
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00000
	GRANBURY 0.01997
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00000
	JOSEPHINE 0.00581
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.01070
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	LIBERTY HILL 0.01070
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAIN 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUCAS 0.01070
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01997
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.01070
	MEGARGEL 0.00000
	MELISSA 0.01997
	MERIDIAN 0.00581
	MERKEL 0.00581
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581M
	UNDA 0.00581
	MURCHISON 0.00000
	MURPHY 0.01997
	NEVADA 0.00581

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.01070
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	OAK POINT 0.01070
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.01070
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01997
	PROSPER 0.01997
	PUTNAM 0.00000
	QUANAH 0.00581
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00581
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00581
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997
	ROBY 0.00000
	ROCHESTER 0.00000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997
	ROXTON 0.00000
	ROYSE CITY 0.01997
	RULE 0.00000
	RUNAWAY BAY 0.00581
	SACHSE 0.01997
	SADLER 0.00000
	SAGINAW 0.01997
	Saint Jo 0.00000
	SAN ANGELO 0.01997
	SAN SABA 0.01070
	SANCTUARY 0.00000
	SANGER 0.01070
	SANSOM PARK 0.01070
	SANTA ANNA 0.00581
	SAVOY 0.00000
	SCURRY 0.00000
	SEAGOVILLE 0.01997
	SEYMOUR 0.01070
	SHADY SHORES 0.01070
	SHERMAN 0.01997
	SNYDER 0.01997
	SOMERVILLE 0.00581
	SOUTH MOUNTAIN 0.00000
	SOUTHLAKE 0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	SOUTHMAYD 0.00000
	SPRINGTOWN 0.01070
	STAMFORD 0.01070
	STAR HARBOR 0.00000
	STEPHENVILLE 0.01997
	STOCKTON BEND 0.00000
	STRAWN 0.00000
	STREETMAN 0.00000
	SULPHUR SPRINGS 0.01997
	SUN VALLEY 0.00000
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.01070
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00581
	TOCO 0.00000
	TOM BEAN 0.00000
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01997
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00581

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	WESTON 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.01070
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.00581
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00000
	WYLIE 0.01997
	YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19508	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BANDERA			
19559	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19606	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	BURNET			
19618	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	CORSICANA			
19754	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE			
19825	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19848	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HEATH			
19875	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HICO			
19888	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO			
19970	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS			
19979	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LEANDER			
20008	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW			
20031	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20038	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MART			
20059	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	POINT			
20177	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	PRINCETON			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20189	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RANGER			
20209	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RICE			
20217	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SANGER			
20299	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD			
20429	N	MMBtu	\$2.7799	07/01/2023
<u>CUSTOMER NAME</u>	WHITNEY			
19508	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BANDERA			
19559	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19606	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	BURNET			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19618	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	CORSICANA			
19754	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE			
19825	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HEATH			
19875	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19882	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HICO			
19888	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO			
19970	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS			
19979	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LEANDER			
20008	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW			
20031	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20038	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MART			
20059	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	POINT			
20177	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	PRINCETON			
20189	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RANGER			
20209	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RICE			
20217	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROGERS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20249	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SANGER			
20299	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD			
20429	N	MMBtu	\$3.4642	08/01/2023
<u>CUSTOMER NAME</u>	WHITNEY			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates pursuant to TUC Section104.301 for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

OTHER(EXPLAIN): Update Plant Protection email address

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
C	Industrial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

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AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

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GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

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WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

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MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

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BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

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TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

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NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for un-supplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

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MILFORD
MOODY
MORAN
MUNSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
 DENTON
 PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL_SERVICE_ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33010

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 09/26/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/05/2023
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
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RATE SCHEDULE

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DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ATM 2023

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

EFFECTIVE DATE: 06/09/2023\

APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

- City
- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FREDERICKSBURG
	GATESVILLE
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE
	STAR HARBOR
	TRINIDAD
	WHITNEY

The GRIP rates for the ATM Cities were effective 06/09/2023 by Operation of Law.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural

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TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C ATM GRIP 23a

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2023 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: C - COMMERCIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS

MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 07/01/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge

Amount

Customer Charge per Bill

\$ 43.50 per month

Rider CEE Surcharge

\$ (0.02) per month

Interim Rate Adjustment (?IRA?)

\$ 70.86 per month

Total Customer Charge

\$ 114.34 per month

Commodity Charge ? All Ccf

\$ 0.09165 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Agreement
 An Agreement for Gas Service may be required.

Notice
 Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Presumption of Plant Protection Level
 For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at mdtx-div-plantprotection@atmosenergy.com.

Exhibit A

1 Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.
 2 2018 IRA - \$8.74, 2019 IRA - \$14.54, 2020 IRA - \$14.48, 2021 IRA - \$16.47, 2022 IRA - \$16.63

Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN STAR HARBOR
- BALCH SPRINGS TRINIDAD
- BANDERA WHITNEY
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA
- FREDERICKSBURG
- GATESVILLE
- GOLDTHWAITE
- GRANBURY
- GREENVILLE
- GROESBECK
- HAMILTON
- HEATH
- HENRIETTA
- HICKORY CREEK
- HICO
- HILLSBORO
- LAMPASAS
- LEANDER

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CEE = CRC + BA

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery

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pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:
- (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more

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frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

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1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider FF Cities-14

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an "*" . Added the city of Liberty Hill.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2022

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	BALCH SPRINGS	0.05	
	BALLINGER		0.05
	BANDERA	0.04	
	BANGS		0.05
	BARDWELL	0.04	
	BARRY		0.02
	BARTLETT	0.05	
	BARTONVILLE	0.04	
	BEDFORD	0.05	
	BELLEVUE	0.05	
	BELLMEAD	0.05	
	BELLS		0.04
	BELTON	0.05	
	BENBROOK	0.04	
	BENJAMIN	0.05	
	BERTRAM	0.05	
	BEVERLY HILLS	0.04	
	BLACKWELL	0.05	
	BLANKET	0.05	
	BLOOMING GROVE	0.05	
	BLOSSOM	0.05	
	BLUE MOUND	0.05	
	BLUE RIDGE		0.05
	BLUM		0.05
	BOGATA*	0.05	
	BONHAM	0.05	
	BOWIE		0.05
	BOYD		0.04
	BREMOND	0.04	
	BRIDGEPORT	0.05	
	BRONTE	0.05	
	BROWNSBORO	0.05	
	BROWNWOOD	0.04	
	BRUCEVILLE-EDDY	0.04	
	BRYAN		0.05
	BUCKHOLTS	0.04	
	BUFFALO		0.05
	BUFFALO GAP	0.04	
	BURKBURNETT	0.05	
	BURLESON		0.05
	BURNET	0.05	
	BYERS		0.05
	CADDO MILLS	0.02	
	CALDWELL		0.05
	CALVERT		0.05
	CAMERON	0.04	
	CAMPBELL		0.04

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>			
	CANTON		0.05	
	CARBON		0.05	
	CARROLLTON		0.05	
	CASHION COMMUNITY	0.05		
	CEDAR HILL		0.05	
	CEDAR PARK	0.05		
	CELESTE		0.05	
	CELINA		0.05	
	CENTERVILLE	0.05		
	CHANDLER		0.05	
	CHICO		0.05	
	CHILDRESS		0.05	
	CHILLICOTHE	0.05		
	CISCO		0.05	
	CLARKSVILLE	0.05		
	CLEBURNE		0.05	
	CLIFTON		0.05	
	CLYDE		0.05	
	COCKRELL HILL		0.05	
	COLEMAN		0.05	
	COLLEGE STATION	0.05		
	COLLEYVILLE		0.05	
	COLLINSVILLE		0.05	
	COLORADO CITY	0.05		
	COMANCHE		0.05	
	COMMERCE		0.05	
	COMO		0.05	
	COOLIDGE*		0.05	
	COOPER		0.05	
	COPPELL		0.05	
	COPPER CANYON	0.05		
	COPPERAS COVE	0.05		
	CORINTH		0.04	
	CORSICANA		0.05	
	COVINGTON		0.05	
	COYOTE FLATS		0.00	
	CRANDALL		0.05	
	CRAWFORD	0.05		
	CROSS ROADS		0.05	
	CROWLEY		0.05	
	CUMBY			0.05
	DALLAS			0.05
	DALWORTHINGTON GARDENS	0.05		
	DAWSON		0.05	
	DE LEON		0.05	
	DECATUR		0.05	
	DENISON		0.05	

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	DENTON	0.05	
	DEPORT	0.05	
	DESOTO	0.05	
	DETROIT*	0.05	
	DODD CITY	0.05	
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE	0.05	
	EARLY		0.05
	EASTLAND	0.05	
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM*		0.05
	ELECTRA	0.05	
	EMHOUSE	0.04	
	EMORY		0.04
	ENNIS		0.05
	EULESS		0.05
	EUSTACE	0.05	
	EVANT		0.05
	EVERMAN	0.05	
	FAIRFIELD		0.04
	FAIRVIEW		0.05
	FARMERS BRANCH	0.05	
	FARMERSVILLE		0.04
	FATE		0.05
	FERRIS		0.05
	FLOWER MOUND	0.05	
	FOREST HILL	0.05	
	FORNEY		0.05
	FORT WORTH	0.05	
	FRANKLIN		0.05
	FRANKSTON	0.04	
	FREDERICKSBURG	0.05	
	FRISCO		0.04
	FROST		0.05
	GAINESVILLE	0.05	
	GARLAND		0.05
	GARRETT		0.05
	GATESVILLE	0.05	
	GEORGETOWN	0.05	
	GLEN ROSE		0.05
	GLENN HEIGHTS*	0.05	
	GODLEY		0.05
	GOLDTHWAITE	0.05	
	GOODLOW		0.05

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	GORDON	0.05	
	GOREE		0.05
	GORMAN	0.05	
	GRANBURY		0.04
	GRAND PRAIRIE	0.05	
	GRANDVIEW	0.04	
	GRANGER		0.05
	GRAPEVINE		0.05
	GREENVILLE	0.05	
	GROESBECK	0.05	
	GUNTER		0.04
	GUSTINE		0.05
	HALTOM CITY	0.05	
	HAMILTON		0.05
	HAMLIN		0.05
	HARKER HEIGHTS	0.05	
	HASKELL		0.05
	HASLET		0.05
	HAWLEY*		0.05
	HEARNE*		0.05
	HEATH		0.03
	HEBRON		0.00
	HENRIETTA		0.05
	HEWITT		0.05
	HICKORY CREEK	0.05	
	HICO		0.05
	HIGHLAND PARK	0.05	
	HIGHLAND VILLAGE	0.05	
	HILLSBORO		0.05
	HOLLAND*		0.05
	HOLLIDAY		0.05
	HONEY GROVE	0.05	
	HOWE		0.05
	HUBBARD		0.05
	HURST		0.05
	HUTCHINS		0.05
	HUTTO		0.05
	IMPACT		0.02
	IOWA PARK		0.04
	IREDELL		0.05
	IRVING		0.05
	ITALY		0.04
	ITASCA		0.05
	JEWETT		0.05
	JOSEPHINE		0.05
	JOSHUA	0.05	
	JUSTIN		0.04

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH*	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05
	MART	0.04
	MAYPEARL	0.04
	MCGREGOR	0.05
	MCKINNEY	0.05
	MCLENDON-CHISHOLM	0.05
	MEGARGEL	0.05
	MELISSA	0.05
	MERIDIAN	0.05
	MERKEL	0.04
	MESQUITE	0.05
	MEXIA	0.05
	MIDLOTHIAN	0.05
	MIDWAY	0.05
	MILES	0.05
	MILFORD	0.05
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE*	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.04
	OBRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER*	0.05

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	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.05
	QUINLAN	0.04
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.05
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.05
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.05
	RIVER OAKS	0.05
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER*	0.05
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05

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	ROSEBUD	0.04	
	ROSS	0.05	
	ROTAN	0.05	
	ROUND ROCK	0.05	
	ROWLETT	0.05	
	ROXTON	0.05	
	ROYSE CITY	0.05	
	RULE*		0.05
	RUNAWAY BAY	0.04	
	SACHSE	0.05	
	SADLER	0.05	
	SAGINAW	0.05	
	SAN ANGELO	0.05	
	SAN SABA	0.05	
	SANCTUARY*	0.05	
	SANGER	0.05	
	SANSOM PARK	0.04	
	SANTA ANNA	0.05	
	SAVOY	0.04	
	SCURRY	0.04	
	SEAGOVILLE	0.05	
	SEYMOUR	0.04	
	SHADY SHORES	0.05	
	SHERMAN	0.05	
	SNYDER*	0.05	
	SOMERVILLE	0.05	
	SOUTH MOUNTAIN	0.03	
	SOUTHLAKE	0.05	
	SOUTHMAYD	0.05	
	SPRINGTOWN	0.05	
	ST. JO		0.05
	STAMFORD*	0.05	
	STAR HARBOR	0.02	
	STEPHENVILLE*	0.05	
	STOCKTON BEND	0.00	
	STRAWN	0.05	
	STREETMAN	0.05	
	SULPHUR SPRINGS	0.05	
	SUN VALLEY	0.02	
	SUNNYVALE	0.04	
	SWEETWATER	0.05	
	TALTY		0.04
	TAYLOR	0.05	
	TEAGUE	0.05	
	TEHUACANA	0.05	
	TEMPLE		0.04
	TERRELL	0.04	

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL*	0.05
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.05
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.05
	VALLEY VIEW	0.04
	VAN ALSTYNE	0.05
	VENUS	0.05
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.05
	WATAUGA	0.05
	WAXAHACHIE	0.05
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTOVER HILLS	0.05
	WESTWORTH VILLAGE	0.05
	WHITE SETTLEMENT	0.05
	WHITEHOUSE	0.04
	WHITESBORO	0.05
	WHITEWRIGHT	0.05
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0.00
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04
	WYLIE	0.04
	YANTIS	0.05

Rider GCR 10170

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class
 Allocation Factor (D)
 Rate R - Residential Service

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

.643027
 Rate C - Commercial Service
 .305476
 Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR ATM EDIT

Implementing a negative surcharge due to Excess Deferred Income Tax Amortization (EDIT) for all for all Mid-Tex customers in the incorporated areas represented by the ATM Cities. The billing of the new rates will be September 1, 2021.

ATMOS ENERGY CORPORATION

MID-TEX DIVISION

RIDER: SUR - SURCHARGES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 09/01/2021

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, and Transport rate schedules of Atmos Energy

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Corporation's Mid-Tex Division in the Incorporated Areas of the Atmos Texas Municipalities Coalition (ATM). The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ATM Incorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Calculation

Surcharges will be refunded to each customer class in the ATM Incorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the ATM Incorporated Areas.

Rate Schedule	Monthly Customer Rate Adjustment
Residential	\$ (3.26)
Commercial	\$ (10.38)
Industrial	\$ (187.84)
Transportation	\$ (187.84)

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

Rider WNA ATM 2022

Updated to remove the city of Belton. The city of Belton is now part of the ACSC/RRM - ACSC city - effective 10/1/2022.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (ATM)
 EFFECTIVE DATE: Bills Rendered on or after 10/01/2022

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

$$WNAFi = Ri \left(\frac{HSFi}{NDD-ADD} \right)$$

$$Bli + (HSFi \times ADD)$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

	Residential		Commercial		
Base use		Heat use	Base use		Heat
Weather Station		Ccf		Ccf/HDD	
Ccf		Ccf/HDD			
Abilene	9.77 0.1201	99.33 0.5737			
Austin	10.38 0.1493	201.46 0.8942			
Dallas	13.17 0.2062	183.71 1.0046			

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Waco 9.26 0.1323 124.57 0.6398

Wichita Falls 11.62
 0.1278 114.97 0.5226

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN ROUND ROCK
- BALCH SPRINGS SAN ANGELO
- BANDERA SANGER
- SOMERVILLE
- BLOOMING GROVE STAR HARBOR
- BURNET TRINIDAD
- CAMERON WHITNEY
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA
- FREDERICKSBURG
- GATESVILLE
- GOLDTHWAITE
- GRANBURY
- GREENVILLE
- GROESBECK
- HAMILTON
- HEATH
- HENRIETTA
- HICKORY CREEK
- HICO
- HILLSBORO
- LAMPASAS
- LEANDER

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas Effective
Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE

GAS SERVICES DIVISION
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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LESS THAN 1000	0.0000
	1000 TO 2499	0.00581
	2499 TO 9999	0.0107
	10000 AND ABOVE	0.01997
	Town Name	Tax Rate
	ABBOTT	0.00000
	ABILENE	0.01997
	ADDISON	0.01997
	ALBA	0.00000
	ALBANY	0.00581
	ALLEN	0.01997
	ALMA	0.00000
	ALVARADO	0.01070
	ALVORD	0.00581
	ANGUS	0.00000
	ANNA	0.01997
	ANNONA	0.00000
	ANSON	0.00581
	ARCHER CITY	0.00581
	ARGYLE	0.01070
	ARLINGTON	0.01997
	ATHENS	0.01997
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01997
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00581
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.00581
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
EULESS	0.01997
EUSTACE	0.00581
EVANT	0.00000
EVERMAN	0.01070
FAIRFIELD	0.01070
FAIRVIEW	0.01997
FARMERS BRANCH	0.01997
FARMERSVILLE	0.01070
FATE	0.01997
FERRIS	0.01070
FLOWER MOUND	0.01997
FOREST HILL	0.01997
FORNEY	0.01997
FORT WORTH	0.01997
FRANKLIN	0.00581
FRANKSTON	0.00581
FREDERICKSBURG	0.01997
FRISCO	0.01997
FROST	0.00000
GAINESVILLE	0.01997
GARLAND	0.01997
GARRETT	0.00000
GATESVILLE	0.01997
GEORGETOWN	0.01997
GLEN ROSE	0.01070
GLENN HEIGHTS	0.01997
GODLEY	0.00581
GOLDTHWAITE	0.00581
GOODLOW	0.00000
GORDON	0.00000
GOREE	0.00000
GORMAN	0.00000
GRANBURY	0.01997
GRAND PRAIRIE	0.01997
GRANDVIEW	0.00581
GRANGER	0.00581
GRAPEVINE	0.01997
GREENVILLE	0.01997
GROESBECK	0.01070
GUNTER	0.00581
GUSTINE	0.00000
HALTOM CITY	0.01997
HAMILTON	0.01070
HAMLIN	0.00581
HARKER HEIGHTS	0.01997
HASKELL	0.01070
HASLET	0.00581

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
HAWLEY	0.00000
HEARNE	0.01070
HEATH	0.01070
HEBRON	0.00000
HENRIETTA	0.01070
HEWITT	0.01997
HICKORY CREEK	0.01070
HICO	0.00581
HIGHLAND PARK	0.01070
HIGHLAND VILLAGE	0.01997
HILLSBORO	0.01070
HOLLAND	0.00581
HOLLIDAY	0.00581
HONEY GROVE	0.00581
HOWE	0.01070
HUBBARD	0.00581
HURST	0.01997
HUTCHINS	0.01070
HUTTO	0.01997
IMPACT	0.00000
IOWA PARK	0.01070
IREDELL	0.00000
IRVING	0.01997
ITALY	0.00581
ITASCA	0.00581
JEWETT	0.00000
JOSEPHINE	0.00581
JOSHUA	0.01070
JUSTIN	0.01070
KAUFMAN	0.01070
KEENE	0.01070
KELLER	0.01997
KEMP	0.00581
KENNEDALE	0.01070
KERENS	0.00581
KERRVILLE	0.01997
KILLEEN	0.01997
KNOLLWOOD	0.00000
KNOX CITY	0.00581
KOSSE	0.00000
KRUM	0.01070
KURTEN	0.00000
LACY-LAKEVIEW	0.01070
LADONIA	0.00000
LAKE DALLAS	0.01070
LAKE WORTH	0.01070
LAKEPORT	0.00000

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.01070
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LIBERTY HILL 0.01070
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAIN 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUCAS 0.01070
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01997
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.01070
	MEGARGEL 0.00000
	MELISSA 0.01997
	MERIDIAN 0.00581
	MERKEL 0.00581
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581M
	UNDAY 0.00581
	MURCHISON 0.00000
	MURPHY 0.01997
	NEVADA 0.00581
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.01070
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	OAK POINT 0.01070
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.01070
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01997

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PROSPER 0.01997	
PUTNAM 0.00000	
QUANAH 0.00581	
QUINLAN 0.00581	
QUITMAN 0.00581	
RANGER 0.00581	
RAVENNA 0.00000	
RED OAK 0.01997	
RENO (LAMAR CO) 0.01070	
RENO (PARKER CO) 0.01070	
RETREAT 0.00000	
RHOME 0.00581	
RICE 0.00581	
RICHARDSON 0.01997	
RICHLAND 0.00000	
RICHLAND HILLS 0.01070	
RIESEL 0.00581	
RIO VISTA 0.00581	
RIVER OAKS 0.01070	
ROANOKE 0.01070	
ROBERT LEE 0.00581	
ROBINSON 0.01997	
ROBY 0.00000	
ROCHESTER 0.00000	
ROCKDALE 0.01070	
ROCKWALL 0.01997	
ROGERS 0.00581	
ROSCOE 0.00581	
ROSEBUD 0.00581	
ROSS 0.00000	
ROTAN 0.00581	
ROUND ROCK 0.01997	
ROWLETT 0.01997	
ROXTON 0.00000	
ROYSE CITY 0.01997	
RULE 0.00000	
RUNAWAY BAY 0.00581	
SACHSE 0.01997	
SADLER 0.00000	
SAGINAW 0.01997	
Saint Jo 0.00000	
SAN ANGELO 0.01997	
SAN SABA 0.01070	
SANCTUARY 0.00000	
SANGER 0.01070	
SANSOM PARK 0.01070	
SANTA ANNA 0.00581	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	SAVOY 0.00000
	SCURRY 0.00000
	SEAGOVILLE 0.01997
	SEYMOUR 0.01070
	SHADY SHORES 0.01070
	SHERMAN 0.01997
	SNYDER 0.01997
	SOMERVILLE 0.00581
	SOUTH MOUNTAIN 0.00000
	SOUTHLAKE 0.01997
	SOUTHMAYD 0.00000
	SPRINGTOWN 0.01070
	STAMFORD 0.01070
	STAR HARBOR 0.00000
	STEPHENVILLE 0.01997
	STOCKTON BEND 0.00000
	STRAWN 0.00000
	STREETMAN 0.00000
	SULPHUR SPRINGS 0.01997
	SUN VALLEY 0.00000
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.01070
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00581
	TOCO 0.00000
	TOM BEAN 0.00000
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01997
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00581
	WESTON 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.01070
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.00581
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00000
	WYLIE 0.01997
	YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19634	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CORSICANA			
19754	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE			
19825	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE			
19848	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HICO			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19888	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO			
19970	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS			
19979	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LEANDER			
20008	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW			
20031	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20038	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MART			
20059	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	POINT			
20177	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	PRINCETON			
20189	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RANGER			
20209	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RICE			
20217	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20273	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SANGER			
20299	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD			
20429	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	WHITNEY			
19618	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	CAMERON			
19508	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BANDERA			
19559	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19606	N	Mcf	\$6.1760	08/01/2023
<u>CUSTOMER NAME</u>	BURNET			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD 10170

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN): Updating CEE Surcharge commercial rate and footnote effective July 1, 2023. No change to the residential rate.

OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.**TARIFF CODE: DS RRC TARIFF NO: 33011****PREPARER - PERSON FILING****RRC NO: 711****ACTIVE FLAG: Y****INACTIVE DATE:****FIRST NAME: Chris****MIDDLE:****LAST NAME: Felan****TITLE: Vice President -Rates & Regul.****ADDRESS LINE 1: 5420 LBJ Freeway****ADDRESS LINE 2: Suite 1862****CITY: Dallas****STATE: TX****ZIP: 75240 ZIP4:****AREA CODE: 214****PHONE NO: 206-2568****EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1223	<p>ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES</p> <p>A. Applicable to customers in:</p> <p>ABBOTT ADDISON BELLS BENBROOK BLACKWELL CALVERT CELESTE COLEMAN ECTOR HENRIETTA HOLLIDAY LOTT TRENT TRENTON TUSCOLA WEINERT</p> <p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p> <p>B1. Applicable to customers in:</p> <p>BUFFALO GAP LAKE WORTH TYLER</p> <p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p> <p>B2. Applicable to customers in:</p> <p>ALLEN ALMA ALVARADO ANGUS ANSON ARCHER CITY</p>

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

- BERTRAM
- BLOOMING GROVE
- BLOSSOM
- BRIDGEPORT
- BYERS
- CLIFTON
- COLORADO CITY
- FORNEY
- FRISCO
- GLENN HEIGHTS
- GOREE
- GROESBECK
- HASLET
- HAWLEY
- HEATH
- HICKORY CREEK
- HIGHLAND VILLAGE
- HOLLAND
- HONEY GROVE
- HOWE
- HUTTO
- IREDELL
- ITASCA
- KEMP
- LEONA
- LEONARD
- LITTLE ELM
- QUANAH
- RAVENNA
- RETREAT
- RHOME
- RICE
- RICHLAND
- ROCHESTER
- ROCKWALL
- ROGERS
- ROSCOE
- ROTAN
- ROUND ROCK
- ROYSE CITY
- RULE
- SACHSE
- SADLER
- SAINT JO
- SANGER
- SEAGOVILLE
- SOUTHLAKE
- SOUTHMAYD
- STRAWN
- STREETMAN

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 33011
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TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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NOVICE
OGLESBY
OLNEY
PANTEGO
PARKER
PENELOPE
POTTSBORO
POYNOR
RIESEL
ROANOKE
ROBINSON
ROBY
ROWLETT
ROXTON
TERRELL
THE COLONY
THORNDALE
THRALL
TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for un-supplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
DALLAS
DEPORT
DETROIT
DODD CITY
DOUBLE OAK
EASTLAND
EDOM
EVERMAN
HIGHLAND PARK
MCGREGOR
MIDLOTHIAN

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MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>										
312430	10170 Connection		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M - CONNECTION CHARGE (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012 Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.</p> <p>Applicable Charges:</p> <table border="0"> <tr> <td>Charge No.</td> <td>Name and Description</td> </tr> <tr> <td>1</td> <td>Connection Charge</td> </tr> </table> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <p>(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or</p>	Charge No.	Name and Description	1	Connection Charge	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Charge No.	Name and Description												
1	Connection Charge												
Schedule	Charge												
business hours	\$ 65.00												
after hours	\$ 97.00												

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312431 10170 Field Read

(c) For any reason deemed necessary for Company operations.

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M

- FIELD READ OF METER (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application
 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

312432 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

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TARIFF CODE: DS RRC TARIFF NO: 33011

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services intiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8 Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

312433 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in

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accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

312434 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday.

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The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company facilities problem.

\$26.00 business hours
 \$40.00 after hours

312435 10170 StandByGener

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - RECOVERY OF CONNECTION
 COSTS ASSOCIATED WITH CERTAIN STAND-BY GAS
 GENERATORS

(applies to Commercial only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated duiring these time periods.

Applicable Charges:

Charge No.	Name and Description
5	Recovery of Connection

RAILROAD COMMISSION OF TEXAS
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Costs Associated with Certain Stand-By Gas Generators

Commercial customers installing stand-by gas generators to provide service in the event of an interruption in electric service in facilities where gas service is not otherwise provided will reimburse the Company for the actual cost of acquiring and installing the regulator, service line, and meter required to provide gas service for the stand-by generators. Gas service provided for the stand-by generators will be billed at the applicable commercial rate.

312436 10170 Tampering

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING
 CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE:12/04/2012

Application
 The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
10	Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33011

Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and Regulations. \$125.00

312437 10170 TempDisc Othr

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - NON RESIDENTIAL

(applies to Commercial only)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to service initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
7	Charge for Temporary Discontinuance of Service - Non-Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$107.00 plus the appropriate Connection Charge will be made to reestablish such

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service for that customer at the same address.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 09/26/2019 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/05/2023
 GAS CONSUMED: N AMENDMENT DATE: 07/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ATM 2023

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

EFFECTIVE DATE: 06/09/2023\

APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

- City
- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FREDERICKSBURG
	GATESVILLE
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE
	STAR HARBOR
	TRINIDAD
	WHITNEY

The GRIP rates for the ATM Cities were effective 06/09/2023 by Operation of Law.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural

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TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate R ATM GRIP 23a

Updating Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2023 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: R - RESIDENTIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS

MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 07/01/2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Application
 Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service
 Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
 Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge
 Amount

Customer Charge per Bill
 \$ 18.85 per month

Rider CEE Surcharge
 \$ 0.05 per month

Interim Rate Adjustment (?IRA?)
 \$ 22.33 per month

Total Customer Charge
 \$ 41.23 per month

Commodity Charge ? All Ccf
 \$0.14846 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Agreement
 An Agreement for Gas Service may be required.

Notice
 Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

1Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170.
 Surcharge billing effective July 1, 2023.
 22018 IRA - \$2.84, 2019 IRA - \$4.71, 2020 IRA - \$4.54, 2021 IRA - \$5.15, 2022 IRA - \$5.09.

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN STAR HARBOR
- BALCH SPRINGS TRINIDAD
- BANDERA WHITNEY
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA
- FREDERICKSBURG
- GATESVILLE
- GOLDTHWAITE
- GRANBURY
- GREENVILLE
- GROESBECK
- HAMILTON
- HEATH
- HENRIETTA
- HICKORY CREEK
- HICO
- HILLSBORO
- LAMPASAS
- LEANDER
- LONGVIEW
- MARBLE FALLS
- MART
- MEXIA
- OLNEY
- PFLUGERVILLE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE

Rider CEE 10170a

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division

ATMOS ENERGY CORPORATION MID-TEX DIVISION

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/04/12

I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only. The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

$$CEE = CRC + BA$$

Where: CRC = Cost Recovery-Current.

The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will be calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs. BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year. Class = Rate R Sales Service customer and Rate C Sales Service customers.

III. Administration A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider CRR 03 23

Implementing CRR rates per the closing notice of initial charge in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061. Rates to be effective 03/24/2023.

MID-TEX DIVISION ATMOS ENERGY CORPORATION
 RIDER: CRR - CUSTOMER RATE RELIEF RATE
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION
 EFFECTIVE DATE: 3/24/2023

Applicable to all Sales Customers for the purpose of collecting and remitting

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Case No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas

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LLC; CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from all Sales Customers served by Atmos Energy Corporation's Mid-Tex Division under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Atmos Energy Corporation, Mid-Tex Division Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of \$0.000/Ccf. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities' Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance

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with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:
- (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes

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for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Rider FF Cities-14

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DESCRIPTION

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an "*" . Added the city of Liberty Hill.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2022

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BARDWELL	0.04
	BARRY	0.02
	BARTLETT	0.05
	BARTONVILLE	0.04
	BEDFORD	0.05
	BELLEVUE	0.05
	BELLMEAD	0.05
	BELLS	0.04
	BELTON	0.05
	BENBROOK	0.04
	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA*	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	CEDAR HILL		0.05
	CEDAR PARK	0.05	
	CELESTE		0.05
	CELINA		0.05
	CENTERVILLE	0.05	
	CHANDLER		0.05
	CHICO		0.05
	CHILDRESS		0.05
	CHILLICOTHE	0.05	
	CISCO		0.05
	CLARKSVILLE	0.05	
	CLEBURNE		0.05
	CLIFTON		0.05
	CLYDE		0.05
	COCKRELL HILL		0.05
	COLEMAN		0.05
	COLLEGE STATION	0.05	
	COLLEYVILLE		0.05
	COLLINSVILLE		0.05
	COLORADO CITY	0.05	
	COMANCHE		0.05
	COMMERCE		0.05
	COMO		0.05
	COOLIDGE*		0.05
	COOPER		0.05
	COPELL		0.05
	COPPER CANYON	0.05	
	COPPERAS COVE	0.05	
	CORINTH		0.04
	CORSICANA		0.05
	COVINGTON		0.05
	COYOTE FLATS		0.00
	CRANDALL		0.05
	CRAWFORD	0.05	
	CROSS ROADS		0.05
	CROWLEY		0.05
	CUMBY		0.05
	DALLAS		0.05
	DALWORTHINGTON GARDENS	0.05	
	DAWSON		0.05
	DE LEON		0.05
	DECATUR		0.05
	DENISON		0.05
	DENTON		0.05
	DEPORT		0.05
	DESOTO		0.05
	DETROIT*		0.05

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DESCRIPTION

	DODD CITY	0.05	
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE	0.05	
	EARLY		0.05
	EASTLAND	0.05	
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM*		0.05
	ELECTRA	0.05	
	EMHOUSE	0.04	
	EMORY		0.04
	ENNIS		0.05
	EULESS		0.05
	EUSTACE	0.05	
	EVANT		0.05
	EVERMAN	0.05	
	FAIRFIELD		0.04
	FAIRVIEW		0.05
	FARMERS BRANCH	0.05	
	FARMERSVILLE		0.04
	FATE		0.05
	FERRIS		0.05
	FLOWER MOUND	0.05	
	FOREST HILL	0.05	
	FORNEY		0.05
	FORT WORTH	0.05	
	FRANKLIN		0.05
	FRANKSTON	0.04	
	FREDERICKSBURG	0.05	
	FRISCO		0.04
	FROST		0.05
	GAINESVILLE	0.05	
	GARLAND		0.05
	GARRET		0.05
	GATESVILLE	0.05	
	GEORGETOWN	0.05	
	GLEN ROSE		0.05
	GLENN HEIGHTS*	0.05	
	GODLEY		0.05
	GOLDTHWAITE	0.05	
	GOODLOW		0.05
	GORDON		0.05
	GOREE		0.05
	GORMAN	0.05	
	GRANBURY		0.04

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY*	0.05
	HEARNE*	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND*	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05

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DESCRIPTION

	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH*	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05
	LAVON	0.05
	LAWN	0.04
	LEANDER	0.05
	LEONA	0.02
	LEONARD	0.05
	LEWISVILLE	0.05
	LEXINGTON	0.05
	LIBERTY HILL	0.05
	LINDSAY	0.02
	LIPAN	0.05
	LITTLE ELM	0.05
	LITTLE RIVER-ACADEMY	0.05
	LLANO	0.05
	LOMETA	0.05
	LONE OAK	0.05
	LONGVIEW	0.04
	LORAIN	0.05
	LORENA	0.05
	LOTT	0.04
	LUCAS	0.05
	LUEDERS	0.04
	MABANK	0.05
	MADISONVILLE	0.05
	MALAKOFF	0.05
	MALONE	0.04
	MANOR	0.05
	MANSFIELD	0.05
	MARBLE FALLS	0.05
	MARLIN	0.05

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MART	0.04
MAYPEARL	0.04
MCGREGOR	0.05
MCKINNEY	0.05
MCLENDON-CHISHOLM	0.05
MEGARGEL	0.05
MELISSA	0.05
MERIDIAN	0.05
MERKEL	0.04
MESQUITE	0.05
MEXIA	0.05
MIDLOTHIAN	0.05
MIDWAY	0.05
MILES	0.05
MILFORD	0.05
MILLSAP	0.00
MOBILE CITY	0.05
MOODY	0.05
MORAN	0.05
MORGAN	0.04
MUENSTER	0.05
MUNDAY	0.05
MURCHISON	0.05
MURPHY	0.04
NEVADA	0.04
NEW CHAPEL HILL	0.04
NEWARK	0.05
NEWCASTLE	0.05
NOCONA	0.05
NOLANVILLE	0.05
NORMANGEE	0.05
NORTH RICHLAND HILLS	0.05
NORTHLAKE	0.05
NOVICE*	0.05
OAK LEAF	0.05
OAK POINT	0.05
OAKWOOD	0.04
OBRIEN	0.04
OGLESBY	0.04
OLNEY	0.05
OVILLA	0.05
PALESTINE	0.05
PALMER*	0.05
PANTEGO	0.05
PARADISE	0.05
PARIS	0.05
PARKER	0.05

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	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.05
	QUINLAN	0.04
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.05
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.05
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.05
	RIVER OAKS	0.05
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER*	0.05
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05

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	ROWLETT	0.05	
	ROXTON	0.05	
	ROYSE CITY	0.05	
	RULE*		0.05
	RUNAWAY BAY	0.04	
	SACHSE	0.05	
	SADLER	0.05	
	SAGINAW	0.05	
	SAN ANGELO	0.05	
	SAN SABA		0.05
	SANCTUARY*	0.05	
	SANGER	0.05	
	SANSOM PARK	0.04	
	SANTA ANNA	0.05	
	SAVOY	0.04	
	SCURRY	0.04	
	SEAGOVILLE	0.05	
	SEYMOUR		0.04
	SHADY SHORES	0.05	
	SHERMAN		0.05
	SNYDER*		0.05
	SOMERVILLE		0.05
	SOUTH MOUNTAIN	0.03	
	SOUTHLAKE	0.05	
	SOUTHMAYD	0.05	
	SPRINGTOWN	0.05	
	ST. JO		0.05
	STAMFORD*	0.05	
	STAR HARBOR	0.02	
	STEPHENVILLE*	0.05	
	STOCKTON BEND	0.00	
	STRAWN		0.05
	STREETMAN	0.05	
	SULPHUR SPRINGS	0.05	
	SUN VALLEY	0.02	
	SUNNYVALE	0.04	
	SWEETWATER	0.05	
	TALTY		0.04
	TAYLOR		0.05
	TEAGUE		0.05
	TEHUACANA	0.05	
	TEMPLE		0.04
	TERRELL		0.04
	THE COLONY	0.04	
	THORNDALE	0.05	
	THORNTON		0.05
	THRALL*		0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	THROCKMORTON	0.05	
	TIOGA		0.05
	TOCO		0.05
	TOM BEAN		0.05
	TRENT		0.04
	TRENTON		0.05
	TRINIDAD		0.04
	TROPHY CLUB	0.05	
	TROY		0.05
	TUSCOLA		0.05
	TYE		0.04
	TYLER		0.05
	UNIVERSITY PARK	0.05	
	VALLEY MILLS		0.05
	VALLEY VIEW		0.04
	VAN ALSTYNE		0.05
	VENUS		0.05
	VERNON		0.05
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE		0.05
	WEINERT		0.05
	WEST		0.05
	WESTLAKE		0.05
	WESTOVER HILLS	0.05	
	WESTWORTH VILLAGE	0.05	
	WHITE SETTLEMENT		0.05
	WHITEHOUSE		0.04
	WHITESBORO		0.05
	WHITEWRIGHT		0.05
	WHITNEY		0.05
	WICHITA FALLS		0.05
	WILMER		0.02
	WINDOM		0.05
	WINTERS		0.05
	WIXON VALLEY		0.00
	WOLFE CITY		0.05
	WOODWAY		0.05
	WORTHAM		0.04
	WYLIE		0.04
	YANTIS		0.05

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULESCHEDULE IDDESCRIPTION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS
CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$\text{GCRF} = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR ATM EDIT

Implementing a negative surcharge due to Excess Deferred Income Tax Amortization (EDIT) for all for all Mid-Tex customers in the incorporated areas represented by the ATM Cities. The billing of the new rates will be September 1, 2021.

ATMOS ENERGY CORPORATION

MID-TEX DIVISION

RIDER: SUR - SURCHARGES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 09/01/2021

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, and Transport rate schedules of Atmos Energy Corporation's Mid-Tex Division in the Incorporated Areas of the Atmos Texas Municipalities Coalition (ATM). The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ATM Incorporated Areas. This Rider is subject to all applicable

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Calculation

Surcharges will be refunded to each customer class in the ATM Incorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the ATM Incorporated Areas.

Rate Schedule	Monthly Customer Rate Adjustment
Residential	\$ (3.26)
Commercial	\$ (10.38)
Industrial	\$ (187.84)
Transportation	\$ (187.84)

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

Rider WNA ATM 2022

Updated to remove the city of Belton. The city of Belton is now part of the ACSC/RRM - ACSC city - effective 10/1/2022.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT
 APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (ATM)
 EFFECTIVE DATE: Bills Rendered on or after 10/01/2022

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNAi = WNAFi \times qij$$

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

	Residential		Commercial	
Base use		Heat use	Base use	Heat
Weather Station		Ccf		Ccf/HDD
Ccf		Ccf/HDD		
Abilene	9.77 0.1201	99.33 0.5737		
Austin	10.38 0.1493	201.46 0.8942		
Dallas	13.17 0.2062	183.71 1.0046		
Waco	9.26 0.1323	124.57 0.6398		
Wichita Falls	11.62			
	0.1278 114.97	0.5226		

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN ROUND ROCK
- BALCH SPRINGS SAN ANGELO
- BANDERA SANGER
- SOMERVILLE
- BLOOMING GROVE STAR HARBOR
- BURNET TRINIDAD
- CAMERON WHITNEY
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA
- FREDERICKSBURG
- GATESVILLE
- GOLDTHWAITE
- GRANBURY
- GREENVILLE
- GROESBECK
- HAMILTON
- HEATH
- HENRIETTA
- HICKORY CREEK
- HICO
- HILLSBORO
- LAMPASAS
- LEANDER
- LONGVIEW
- MARBLE FALLS
- MART
- MEXIA
- OLNEY
- PFLUGERVILLE

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

POINT
PRINCETON
RANGER
RICE
RIESEL
ROCKDALE
ROGERS

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas Effective
Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000
1000 TO 2499	0.00581
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name Tax Rate

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	ABBOTT	0.00000
	ABILENE	0.01997
	ADDISON	0.01997
	ALBA	0.00000
	ALBANY	0.00581
	ALLEN	0.01997
	ALMA	0.00000
	ALVARADO	0.01070
	ALVORD	0.00581
	ANGUS	0.00000
	ANNA	0.01997
	ANNONA	0.00000
	ANSON	0.00581
	ARCHER CITY	0.00581
	ARGYLE	0.01070
	ARLINGTON	0.01997
	ATHENS	0.01997
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01997
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000
	BLOOMING GROVE	0.00000
	BLOSSOM	0.00581
	BLUE MOUND	0.00581
	BLUE RIDGE	0.00581
	BLUM	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	COMANCHE	0.01070
	COMMERCE	0.01070
	COMO	0.00000
	COOLIDGE	0.00000
	COOPER	0.00581
	COPPELL	0.01997
	COPPER CANYON	0.00581
	COPPERAS COVE	0.01997
	CORINTH	0.01997
	CORSICANA	0.01997
	COVINGTON	0.00000
	COYOTE FLATS	0.00000
	CRANDALL	0.01070
	CRAWFORD	0.00000
	CROSS ROADS	0.00581
	CROWLEY	0.01997
	CUMBY	0.00000
	DALLAS	0.01997
	DALWORTHINGTON GARDENS	0.00581
	DAWSON	0.00000
	DE LEON	0.00581
	DECATUR	0.01070
	DENISON	0.01997
	DENTON	0.01997
	DEPORT	0.00000
	DESOTO	0.01997
	DETROIT	0.00000
	DODD CITY	0.00000
	DOUBLE OAK	0.01070
	DRAPER	0.00000
	DUBLIN	0.01070
	DUNCANVILLE	0.01997
	EARLY	0.01070
	EASTLAND	0.01070
	ECTOR	0.00000
	EDGECLIFF VILLAGE	0.01070
	EDOM	0.00000
	ELECTRA	0.00581
	EMHOUSE	0.00000
	EMORY	0.00581
	ENNIS	0.01997
	EULESS	0.01997
	EUSTACE	0.00581
	EVANT	0.00000
	EVERMAN	0.01070
	FAIRFIELD	0.01070
	FAIRVIEW	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01997
	FERRIS 0.01070
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.01070
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00000
	GRANBURY 0.01997
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00000
	JOSEPHINE 0.00581
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.01070
	LAWN 0.00000
	LEANDER 0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LIBERTY HILL 0.01070
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAIN 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUCAS 0.01070
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01997
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.01070
	MEGARGEL 0.00000
	MELISSA 0.01997
	MERIDIAN 0.00581
	MERKEL 0.00581
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581M

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
UNDA	UNDAY 0.00581
MURCH	MURCHISON 0.00000
MURPHY	MURPHY 0.01997
NEVADA	NEVADA 0.00581
NEW CHAPEL HILL	NEW CHAPEL HILL 0.00000
NEWARK	NEWARK 0.00581
NEWCASTLE	NEWCASTLE 0.00000
NOCONA	NOCONA 0.01070
NOLANVILLE	NOLANVILLE 0.01070
NORMANGEE	NORMANGEE 0.00000
NORTH RICHLAND HILLS	NORTH RICHLAND HILLS 0.01997
NORTHLAKE	NORTHLAKE 0.01070
NOVICE	NOVICE 0.00000
OAK LEAF	OAK LEAF 0.00581
OAKWOOD	OAKWOOD 0.00000
OAK POINT	OAK POINT 0.01070
O'BRIEN	O'BRIEN 0.00000
OGLESBY	OGLESBY 0.00000
OLNEY	OLNEY 0.01070
OVILLA	OVILLA 0.01070
PALESTINE	PALESTINE 0.01997
PALMER	PALMER 0.00581
PANTEGO	PANTEGO 0.01070
PARADISE	PARADISE 0.00000
PARIS	PARIS 0.01997
PARKER	PARKER 0.01070
PECAN GAP	PECAN GAP 0.00000
PECAN HILL	PECAN HILL 0.00000
PENELOPE	PENELOPE 0.00000
PETROLIA	PETROLIA 0.00000
PFLUGERVILLE	PFLUGERVILLE 0.01997
PILOT POINT	PILOT POINT 0.01070
PLANO	PLANO 0.01997
PLEASANT VALLEY	PLEASANT VALLEY 0.00000
POINT	POINT 0.00000
PONDER	PONDER 0.00581
POST OAK BEND	POST OAK BEND 0.00000
POTTSBORO	POTTSBORO 0.00581
POWELL	POWELL 0.00000
POYNOR	POYNOR 0.00000
PRINCETON	PRINCETON 0.01997
PROSPER	PROSPER 0.01997
PUTNAM	PUTNAM 0.00000
QUANAH	QUANAH 0.00581
QUINLAN	QUINLAN 0.00581
QUITMAN	QUITMAN 0.00581
RANGER	RANGER 0.00581

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
RAVENNA 0.00000	
RED OAK 0.01997	
RENO (LAMAR CO) 0.01070	
RENO (PARKER CO) 0.01070	
RETREAT 0.00000	
RHOME 0.00581	
RICE 0.00581	
RICHARDSON 0.01997	
RICHLAND 0.00000	
RICHLAND HILLS 0.01070	
RIESEL 0.00581	
RIO VISTA 0.00581	
RIVER OAKS 0.01070	
ROANOKE 0.01070	
ROBERT LEE 0.00581	
ROBINSON 0.01997	
ROBY 0.00000	
ROCHESTER 0.00000	
ROCKDALE 0.01070	
ROCKWALL 0.01997	
ROGERS 0.00581	
ROSCOE 0.00581	
ROSEBUD 0.00581	
ROSS 0.00000	
ROTAN 0.00581	
ROUND ROCK 0.01997	
ROWLETT 0.01997	
ROXTON 0.00000	
ROYSE CITY 0.01997	
RULE 0.00000	
RUNAWAY BAY 0.00581	
SACHSE 0.01997	
SADLER 0.00000	
SAGINAW 0.01997	
Saint Jo 0.00000	
SAN ANGELO 0.01997	
SAN SABA 0.01070	
SANCTUARY 0.00000	
SANGER 0.01070	
SANSOM PARK 0.01070	
SANTA ANNA 0.00581	
SAVOY 0.00000	
SCURRY 0.00000	
SEAGOVILLE 0.01997	
SEYMOUR 0.01070	
SHADY SHORES 0.01070	
SHERMAN 0.01997	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	SNYDER 0.01997
	SOMERVILLE 0.00581
	SOUTH MOUNTAIN 0.00000
	SOUTHLAKE 0.01997
	SOUTHMAYD 0.00000
	SPRINGTOWN 0.01070
	STAMFORD 0.01070
	STAR HARBOR 0.00000
	STEPHENVILLE 0.01997
	STOCKTON BEND 0.00000
	STRAWN 0.00000
	STREETMAN 0.00000
	SULPHUR SPRINGS 0.01997
	SUN VALLEY 0.00000
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.01070
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00581
	TOCO 0.00000
	TOM BEAN 0.00000
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01997
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00581
	WESTON 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.01070
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.00581
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00000
	WYLIE 0.01997
	YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19508	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	AUSTIN			
19519	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
19524	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BANDERA			
19559	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
19606	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	BURNET			
19618	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CAMERON			
19634	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK			
19660	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CLIFTON			
19679	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COMMERCE			
19692	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE			
19699	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	CORSICANA			
19754	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ELECTRA			
19801	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
19814	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE			
19825	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
19836	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GRANBURY			
19846	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19848	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	GROESBECK			
19857	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HAMILTON			
19872	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HEATH			
19875	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA			
19880	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK			
19882	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HICO			
19888	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO			
19970	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS			
19979	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LEANDER			
20008	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW			
20031	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS			
20038	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MART			
20059	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	MEXIA			
20125	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	OLNEY			
20155	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
20164	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	POINT			
20177	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	PRINCETON			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20217	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RIESEL			
20234	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE			
20238	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROGERS			
20249	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK			
20273	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO			
20279	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SANGER			
20299	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE			
20312	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR			
20367	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD			
20429	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	WHITNEY			
20189	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RANGER			
20209	N	Mcf	\$7.6240	08/01/2023
<u>CUSTOMER NAME</u>	RICE			

REASONS FOR FILING

NEW? : N
RRC DOCKET NO: GUD 10170
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN): Updating CEE Surcharge commercial rate and footnote effective July 1, 2023. No change to the residential rate.
OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6776 **COMPANY NAME:** ATMOS ENERGY CORP., MID-TEX DIV.**TARIFF CODE:** DS **RRC TARIFF NO:** 33012**PREPARER - PERSON FILING****RRC NO:** 711**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Chris**MIDDLE:****LAST NAME:** Felan**TITLE:** Vice President -Rates & Regul.**ADDRESS LINE 1:** 5420 LBJ Freeway**ADDRESS LINE 2:** Suite 1862**CITY:** Dallas**STATE:** TX**ZIP:** 75240 **ZIP4:****AREA CODE:** 214**PHONE NO:** 206-2568**EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="282 405 493 430">Curtailment Plan</p> <p data-bbox="282 436 633 462">7.455 Curtailment Standards</p> <p data-bbox="282 468 1422 522">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 529 1487 640">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 646 909 672">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 678 1487 877">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 884 1396 963">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 970 1383 1024">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1031 1487 1113">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1119 1461 1232">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1239 1461 1293">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1299 1474 1589">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1596 477 1621">(c) Priorities.</p> <p data-bbox="282 1627 1461 1707">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="282 1713 1406 1768">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p data-bbox="282 1774 974 1799">(B) firm deliveries to electric generation facilities;</p> <p data-bbox="282 1806 1474 1885">(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1223	ATMOS ENERGY CORPORATION MID-TEX DIVISION MUNICIPAL LINE EXTENSION POLICIES
	A. Applicable to customers in:
	ABBOTT
	ADDISON
	BELLS
	BENBROOK
	BLACKWELL
	CALVERT
	CELESTE
	COLEMAN
	ECTOR
	HENRIETTA
	HOLLIDAY
	LOTT
	TRENT
	TRENTON
	TUSCOLA
	WEINERT
	<p>At an individual residential customer's request, Company shall be required to extend distribution mains for such customer in any Public Rights-of-Way up to one hundred feet (100') for any one residential customer only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension or tap by a written agreement between Company and a customer.</p>
	B1. Applicable to customers in:
	BUFFALO GAP
	LAKE WORTH
	TYLER
	<p>Company shall be required to extend distribution mains in any Public Rights-of-Way up to fifty feet (50') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.</p>
	B2. Applicable to customers in:
	ALLEN
	ALMA
	ALVARADO
	ANGUS
	ANSON
	ARCHER CITY

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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AURORA
AUSTIN
AZLE
BANGS
BARDWELL
BENJAMIN
BOGATA
BREMONT
BROWNSBORO
BRUCEVILLE-EDDY
BUCKHOLTS
BUFFALO
CALDWELL
CAMPBELL
CARROLLTON
CASHION COMMUNITY
CEDAR HILL
CEDAR PARK
CHICO
CHILLICOTHE
CLEBURNE
COLLINSVILLE
COMANCHE
COOLIDGE
COPPELL
CORSICANA
COVINGTON
CUMBY
DENISON
DESOTO
DUBLIN
DUNCANVILLE
EDGECLIFF VILLAGE
ELECTRA
EMHOUSE
ENNIS
EVANT
FAIRFIELD
FAIRVIEW
FARMERS BRANCH
FARMERSVILLE
FATE
FERRIS
FOREST HILL
FREDERICKSBURG
FROST
GAINESVILLE
GARRETT
GEORGETOWN
GODLEY

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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GOLDTHWAITE
GRANBURY
GRANDVIEW
HALTOM CITY
HAMILTON
HAMLIN
HEARNE
HILLSBORO
HUBBARD
IMPACT
IOWA PARK
ITALY
JOSEPHINE
JOSHUA
JUSTIN
KENNEDEALE
KERRVILLE
KNOX CITY
LAVON
LEANDER
LEWISVILLE
LORENA
LUEDERS
PARADISE
PROSPER
QUITMAN
RICHARDSON
RIVER OAKS
ROCKDALE
ROSEBUD
ROSS
SAGINAW
SAN ANGELO
SAN SABA
SANCTUARY
SANSOM PARK
SEYMOUR
SHERMAN
SNYDER
SPRINGTOWN
STAMFORD
STAR HARBOR
STEPHENVILLE
TALTY
TAYLOR
TEMPLE
THORNTON
WAXAHACHIE
WEST
WHITE SETTLEMENT

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

WHITNEY
WILMER

Company shall be required to extend distribution mains in any Public Rights-of-Way up to one hundred feet (100') for any one residential consumer only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a consumer.

C1. Applicable to customers in:

ALVORD
ANNONA
AUBREY
AVERY
BAIRD
BANDERA
BARTLETT
BELLEVUE
BLUE RIDGE
BLUM
BROWNWOOD
BURNET
CADDO MILLS
CAMERON
CENTERVILLE
CLYDE
COCKRELL HILL
CORINTH
CRAWFORD
CROSS ROADS
CROWLEY
DALWORTHINGTON GARDENS
DAWSON
DECATUR
EMORY
EULESS
FLOWER MOUND
GUSTINE
KAUFMAN
KEENE
KOSSE
KRUM
LADONIA
LAKE DALLAS
LAMPASAS
LEXINGTON
LONE OAK
MARBLE FALLS

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MIDWAY
MURCHISON
NEVADA
NEWARK
NOLANVILLE
NORMANGEE
O'BRIEN
PECAN HILL
PLEASANT VALLEY
POINT
PONDER
POWELL
PUTNAM
QUINLAN
RENO (LAMAR COUNTY)
RIO VISTA
ROBERT LEE
SAVOY
SOUTH MOUNTAIN
TOM BEAN
VAN ALSTYNE
VENUS
WESTLAKE
YANTIS

Company shall not be required to extend mains on any street more than fifty feet (50') for any one consumer of gas.

C2. Applicable to customers in:

BEDFORD
FORT WORTH
GREENVILLE
HARKER HEIGHTS
HURST
JEWETT
LAKEPORT
LORAIN
MABANK
MANOR
PRINCETON
SHADY SHORES

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas.

D. Applicable to customers in:

ANNA
ARGYLE

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BERTRAM
BLOOMING GROVE
BLOSSOM
BRIDGEPORT
BYERS
CLIFTON
COLORADO CITY
FORNEY
FRISCO
GLENN HEIGHTS
GOREE
GROESBECK
HASLET
HAWLEY
HEATH
HICKORY CREEK
HIGHLAND VILLAGE
HOLLAND
HONEY GROVE
HOWE
HUTTO
IREDELL
ITASCA
KEMP
LEONA
LEONARD
LITTLE ELM
QUANAH
RAVENNA
RETREAT
RHOME
RICE
RICHLAND
ROCHESTER
ROCKWALL
ROGERS
ROSCOE
ROTAN
ROUND ROCK
ROYSE CITY
RULE
SACHSE
SADLER
SAINT JO
SANGER
SEAGOVILLE
SOUTHLAKE
SOUTHMAYD
STRAWN
STREETMAN

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TEHUACANA
 THROCKMORTON
 TROPHY CLUB
 UNIVERSITY PARK
 VALLEY MILLS
 WALNUT SPRINGS
 WESTOVER HILLS
 WESTWORTH VILLAGE
 WHITESBORO
 WHITEWRIGHT
 WINDOM
 WOLFE CITY
 WORTHAM

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one consumer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating or the equivalent load, at a minimum.

E1. Applicable to customers in:

MALAKOFF
 RICHLAND HILLS

Company shall extend distribution mains in any street up to fifty feet (50') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

E2. Applicable to customers in:

ARLINGTON
 COLLEYVILLE
 GRAPEVINE
 KELLER
 MALONE
 MANSFIELD
 MARLIN
 MART
 MAYPEARL
 MCKINNEY
 MELISSA
 MERIDIAN
 MERKEL
 MILES
 MUNDAY
 NEW CHAPEL HILL
 NOCONA

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NOVICE
 OGLESBY
 OLNEY
 PANTEGO
 PARKER
 PENELOPE
 POTTSBORO
 POYNOR
 RIESEL
 ROANOKE
 ROBINSON
 ROBY
 ROWLETT
 ROXTON
 TERRELL
 THE COLONY
 THORNDALE
 THRALL
 TOCO

Company shall extend distribution mains in any street up to one hundred feet (100') for any one residential or commercial customer so long as the customer at a minimum uses gas for unsupplemented space heating and water heating. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make a tap on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

F1. Applicable to customers in:

MOBILE CITY

Company shall not be required to extend mains on any street more than fifty feet (50') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

F2. Applicable to customers in:

CELINA
 DALLAS
 DEPORT
 DETROIT
 DODD CITY
 DOUBLE OAK
 EASTLAND
 EDOM
 EVERMAN
 HIGHLAND PARK
 MCGREGOR
 MIDLOTHIAN

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MILFORD
MOODY
MORAN
MUENSTER
NORTH RICHLAND HILLS
NORTHLAKE
OAKWOOD
OVILLA
PALMER
PECAN
GAP
PETROLIA
PILOT POINT

Company shall not be required to extend mains on any street more than one hundred feet (100') for any one customer of gas; provided that no extension of mains is required if the customer will not use gas for space heating and water heating.

G1. Applicable to customers in:

BLUE MOUND

Company shall not be required to extend mains on any street more than fifty feet (50') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G2. Applicable to customers in:

LANCASTER

Company shall not be required to extend mains on any street more than ninety feet (90') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

G3. Applicable to customers in:

BURLESON
COOPER
COPPER CANYON
DELEON
HUTCHINS
KILLEEN
PARIS
RED OAK
SULPHUR SPRINGS

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Company shall not be required to extend mains on any street more than one hundred feet (100') for any one Customer of gas; provided that no extension will be required if the customer will use less gas than normally needed for space heating and water heating, or the equivalent, nor shall Company be required to connect customers to high pressure lines.

H. Applicable to customers in:

COLLEGE STATION
DENTON
PLANO

Company shall be required to extend distribution mains in any street up to one hundred feet (100') for any one residential customer; provided, however, if the Company determines the anticipated connected load will prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation and provision of service is not economically feasible, the cost of such extension shall be borne by customer. Company shall not be required to extend transmission mains in any Public Rights-of-Way within City or to make on any transmission main within City unless Company agrees to such extension by a written agreement between Company and a customer.

I. Applicable to customers in:

GARLAND

Company shall be required to extend distribution mains in any Street up to one hundred feet (100') for any one residential consumer of gas only if such consumer, at a minimum, uses gas for unsupplemented space heating and water heating; provided, however, if the anticipated connected load is calculated to prohibit Company a reasonable return on its investment as may be allowed by statute, law, or regulation, the Company shall have no obligation to extend mains any distance.

J. In the absence of a line extension policy specific to a city franchise agreement, the following default line extension policy shall apply:

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

1224 ATMOS ENERGY CORPORATION MID-TEX DIVISION UNINCORPORATED AREAS LINE EXTENSION POLICY

Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and

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right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75').

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QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>										
312419	10170 Connection		<p>Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.</p> <p style="text-align: right;">RATE SCHEDULE: M -</p> <p>CONNECTION CHARGE (applies to Residential and Commercial)</p> <p>APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012 Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.</p> <p>The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods. After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these periods.</p> <p>Applicable Charges:</p> <table border="0"> <tr> <td>Charge No.</td> <td>Name and Description</td> </tr> <tr> <td>1</td> <td>Connection Charge</td> </tr> </table> <p>The following connection charges apply:</p> <table border="0"> <tr> <td>Schedule</td> <td>Charge</td> </tr> <tr> <td>business hours</td> <td>\$ 65.00</td> </tr> <tr> <td>after hours</td> <td>\$ 97.00</td> </tr> </table> <p>For each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <p>(a) For a builder who uses gas temporarily during construction or for display purposes. Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or</p>	Charge No.	Name and Description	1	Connection Charge	Schedule	Charge	business hours	\$ 65.00	after hours	\$ 97.00
Charge No.	Name and Description												
1	Connection Charge												
Schedule	Charge												
business hours	\$ 65.00												
after hours	\$ 97.00												

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312420 10170 ExcessFlow(a)

(c) For any reason deemed necessary for Company operations.

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M

- EXCESS FLOW VALVE (applies to Residential only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to service initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges: Charge No. Name and Description
 4
 Charge for Installing and Maintaining an Excess Flow Valve A customer may request the installation of an excess flow valve provided that the service line will serve a single residence and operate continuously throughout the year at a pressure of not less than 10 psig. The customer will pay the actual cost incurred to install the excess flow valve. That cost will include the cost of the excess flow valve, the labor cost required to install the excess flow valve, and other associated costs. The estimated total cost to install an excess flow valve is \$50.00. This cost is based on installing the excess flow valve at the same time a service line is installed or replaced. The excess flow valve will be installed on the service line upstream of the customer's meter and as near as practical to the main.

312421 10170 ExcessFlow(b)

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-

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TARIFF CODE: DS RRC TARIFF NO: 33012

Tex Division Except the City of Dallas Customers. RATE SCHEDULE M- EXCESS FLOW VALVE (applies to Residential only)APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these time periods ; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated.

Applicable Charges: Charge No. Name and Description
 4 Charge for Installing and Maintaining an Excess Flow Valve (Continued) A customer requiring maintenance, repair, or replacement of an excess flow valve will be required to pay the actual cost of locating and repairing or replacing the excess flow valve. The cost to perform this service will normally range from \$200.00 to \$2,000.00, depending on the amount of work required. This cost will be determined on an individual project basis. This tariff is being filed in accordance with the U.S. Department of Transportation rule requiring the installation of an excess flow valve, if requested by a customer, on new or replaced service lines that operate continuously throughout the year at a pressure of not less than 10 psig and that serve a single residence. The rule further states that the customer will bear all costs of installing and maintaining the excess flow valve.

312422 10170 Field Read

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M
 - FIELD READ OF METER (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m. and apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
2	Field Read of Meter

A read for change charge of \$19.00 is made when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.

312423 10170 Meter Test

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR METER TESTING (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No. Name and Description 8
Charge for Meter Testing

The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such a test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge a fee of \$15.00. The customer must be properly informed of the result of any test on a meter that serves him.

312424 10170 ReturnedCheck

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M -
RETURNED CHECK CHARGES (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.and apply to services initiated during these periods; After hours are Monday-Friday

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 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday.
 The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
3	Returned Check Charges

A returned check handling charge of \$20.00 is made for each check returned to Company for any reason.

312425 10170 Service Call

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR SERVICE CALLS (applies to Residential and Commercial)

APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m apply to services initiated during these time periods.; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for services initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
9	Charge for Service Calls

A Service Call Charge is made for responding to a service call that is determined to be a customer related problem rather than a Company or Company

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

312426 10170 Tampering

facilities problem.

\$26.00 business hours

\$40.00 after hours

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - TAMPERING
 CHARGE (applies to Residential and Commercial)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE:12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45. The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
10	Tampering Charge

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities, or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as detailed in Company's Service Rules and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DS RRC TARIFF NO: 33012

312427 10170 TempDisc Res

Regulations. \$125.00

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: M - CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL

(applies to Residential only)

APPLICABLE TO: Entire Division
 EFFECTIVE DATE: 12/04/2012

Application

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service Rules and Commission Rule 7.45.

The service charges listed below are in addition to any other charges made under Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's cost plus appropriate adders. Business hours are Monday- Friday 8:00 a.m.- 5:00 p.m.apply to services initiated during these time periods; After hours are Monday-Friday 5:00 p.m.- 8:00 a.m. and all day Saturday and Sunday. The Company may charge an after hours rate in accordance with service charges defined below for service initiated during these time periods.

Applicable Charges:

Charge No.	Name and Description
6	Charge for Temporary Discontinuance of Service - Residential

Whenever service under this rate schedule has been temporarily disconnected at the request of the customer, a charge of \$65.00 plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.

312428 Cust Deposit - R

5. APPLICANT DEPOSIT

APPLICABLE TO: ENTIRE DIVISION

EFFECTIVE DATE: Bills Rendered on and after 12/01/2011

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DS	RRC TARIFF NO: 33012
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(C) Amount of deposit

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

In the absence of the billing history the default deposit amount is \$90.00

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

DESCRIPTION: Distribution Transportation STATUS: A
 EFFECTIVE DATE: 05/23/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/01/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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SCHEDULE ID

DESCRIPTION

not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T GRIP Env 23

Implementing GRIP rates pursuant to the Final Order in Case No. 12759 dated May 17, 2023, for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas.

The billing of the new rates will be June 1, 2023

RATE SCHEDULE: T - TRANSPORTATION

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 06/01/2023

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point

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 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge

Amount	
GUD 10742 Customer Charge per Meter	\$ 784.00 per month
Interim Rate Adjustment (IRA)	\$
1,295.40 per month (Note 1)	
Total Customer Charge	\$ 2,079.40 per month
First 0 MMBtu to 1,500 MMBtu	\$
0.3701 per MMBtu	
Next 3,500 MMBtu	\$
0.2712 per MMBtu	
All MMBtu over 5,000 MMBtu	\$
0.0582 per MMBtu	

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees. Monthly Imbalance Fees Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day

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TARIFF CODE: DT RRC TARIFF NO: 29852

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

(1) 2018 IRA - \$155.84, 2019 IRA - \$261.86, 2020 IRA - \$261.77, 2021 IRA - \$309.07, 2022 IRA - \$306.86.

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers

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DESCRIPTION

receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

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ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service .051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

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The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT
Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider SUR Env EDIT

Implementing a negative surcharge due to Excess Deferred Income Tax Amortization (EDIT) for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas. The billing of the new rates will be September 1, 2021.

RIDER: SUR - SURCHARGE

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 9/01/2021

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, and Transport rate schedules of Atmos Energy Corporation's Mid-Tex Division in the Unincorporated Areas. The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the Unincorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Calculation

Surcharges will be refunded to each customer class in the Unincorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the Unincorporated Areas.

Rate Schedule	Monthly Customer Rate Adjustment
Residential	\$ (3.19)
Commercial	\$ (10.18)
Industrial	\$ (184.07)

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Transportation \$ (184.07)

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes related to the above.

RATE ADJUSTMENT PROVISIONS

None

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21171	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
20866	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
20889	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			

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CUSTOMERS				
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20901	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			
20903	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20919	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
20927	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20915	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20929	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			

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CUSTOMERS				
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20937	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
20962	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			

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CUSTOMERS				
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20973	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20978	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
21000	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			

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21013	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
21015	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21024	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MILES ENVIRONS			

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21055	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			

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21095	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21138	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21173	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			
21177	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21181	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			
21218	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21220	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21259	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
32063	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33940	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			
33942	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
36743	N			
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
37551	N			
<u>CUSTOMER NAME</u>	DRAPER ENVIRONS			
21361	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			

GAS SERVICES DIVISION

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21365	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
20453	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
20475	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21283	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21314	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21322	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TROY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21367	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21383	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21409	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			
21417	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26635	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29093	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29099	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM ENVIRONS			
20492	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20488	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20500	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
20514	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20524	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			
20557	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20559	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			
20598	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20600	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20610	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20618	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
20628	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20640	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20676	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20685	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
20702	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			
20706	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20714	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
20738	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20753	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20791	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			
20820	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20828	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
20830	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20838	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
20852	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
37549	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DRAPER			
41510	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LUCAS ENVIRONS			
42137	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL ENVIRONS			
20453	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ABILENE ENVIRONS			
20458	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ADDISON ENVIRONS			
20460	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALBA ENVIRONS			
20462	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALBANY ENVIRONS			
20464	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALLEN ENVIRONS			
20466	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALMA ENVIRONS			
20468	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALVORD ENVIRONS			
20473	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ANGUS ENVIRONS			
20475	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ANNA ENVIRONS			
20477	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ANNONA ENVIRONS			
20479	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ANSON ENVIRONS			
20481	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20483	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ATHENS ENVIRONS			
20490	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	AUBREY ENVIRONS			
20492	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	AURORA ENVIRONS			
20494	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	AVERY ENVIRONS			
20500	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	AZLE ENVIRONS			
20503	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BAIRD ENVIRONS			
20505	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS ENVIRONS			
20507	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BANDERA ENVIRONS			
20512	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BANGS ENVIRONS			
20514	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BARRY ENVIRONS			
20518	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE ENVIRONS			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20522	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BELLS ENVIRONS			
20530	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BELTON ENVIRONS			
20533	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS ENVIRONS			
20541	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLANKET ENVIRONS			
20545	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE ENVIRONS			
20547	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLUM ENVIRONS			
20555	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BOGATA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20557	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BONHAM ENVIRONS			
20559	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BOWIE ENVIRONS			
20561	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BOYD ENVIRONS			
20565	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BREMOND ENVIRONS			
20567	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BRONTE ENVIRONS			
20573	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY ENVIRONS			
20580	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BRYAN ENVIRONS			
20582	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BURLESON ENVIRONS			
20592	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BURNET ENVIRONS			
20595	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BYERS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20598	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CALVERT ENVIRONS			
20604	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CAMERON ENVIRONS			
20606	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CANTON ENVIRONS			
20836	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GUNTER ENVIRONS			
20610	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CARBON ENVIRONS			
20613	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY ENVIRONS			
20838	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY ENVIRONS			
20618	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CELESTE ENVIRONS			
20625	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CELINA ENVIRONS			
20628	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20630	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CHICO ENVIRONS			
20634	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CISCO ENVIRONS			
20642	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CLYDE ENVIRONS			
20650	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION ENVIRONS			
20656	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COMMERCE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20667	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COMO ENVIRONS			
20670	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COOPER ENVIRONS			
20674	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COPPELL ENVIRONS			
20676	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON ENVIRONS			
20678	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE ENVIRONS			
20681	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CORINTH ENVIRONS			
20685	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CUMBY ENVIRONS			
20700	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DALLAS ENVIRONS			
20702	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS ENVIRONS			
20704	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DAWSON ENVIRONS			

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CUSTOMERS				
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20706	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DECATUR ENVIRONS			
20708	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DELEON ENVIRONS			
20710	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DENISON ENVIRONS			
20712	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DENTON ENVIRONS			
20714	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DEPORT ENVIRONS			
20717	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DESOTO ENVIRONS			
20719	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DETROIT ENVIRONS			
20722	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EARLY ENVIRONS			
20732	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ECTOR ENVIRONS			
20736	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE ENVIRONS			
20738	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EDOM ENVIRONS			
20740	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ELECTRA ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20744	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EMORY ENVIRONS			
20749	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ENNIS ENVIRONS			
20751	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EULESS ENVIRONS			
20753	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EVANT ENVIRONS			
20757	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH ENVIRONS			
20768	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FATE ENVIRONS			
20772	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FERRIS ENVIRONS			
20774	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FORNEY ENVIRONS			
20781	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH ENVIRONS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20783	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG ENVIRONS			
20789	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FRISCO ENVIRONS			
20791	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FROST ENVIRONS			
20794	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GARLAND ENVIRONS			
20798	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GARRETT ENVIRONS			
20800	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS ENVIRONS			
20809	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GODLEY ENVIRONS			
20811	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GORDON ENVIRONS			
20818	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GOREE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20820	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GORMAN ENVIRONS			
20822	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE ENVIRONS			
20826	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GRANGER ENVIRONS			
20830	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GROESBECK ENVIRONS			
20845	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS ENVIRONS			
20850	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HASKELL ENVIRONS			
20852	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HASLET ENVIRONS			
20854	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HEARNE ENVIRONS			
20858	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HEATH ENVIRONS			
20861	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HEWITT ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20866	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK ENVIRONS			
20868	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20870	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK ENVIRONS			
20872	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE ENVIRONS			
20874	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE ENVIRONS			
20883	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HOWE ENVIRONS			
20885	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HURST ENVIRONS			
20889	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HUTTO ENVIRONS			
20893	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	IMPACT ENVIRONS			
20895	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	IREDELL ENVIRONS			
20901	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	IRVING ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20903	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ITALY ENVIRONS			
20905	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ITASCA ENVIRONS			
20908	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	JEWETT ENVIRONS			
20911	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE ENVIRONS			
20843	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HAMILTON ENVIRONS			
20913	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KEENE ENVIRONS			
20921	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KELLER ENVIRONS			
20923	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KEMP ENVIRONS			
20925	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KENNEDEALE ENVIRONS			
20927	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KERENS ENVIRONS			
20929	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20937	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KOSSE ENVIRONS			
20939	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KRUM ENVIRONS			
20942	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KURTEN ENVIRONS			
20944	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW ENVIRONS			
20946	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LADONIA ENVIRONS			
20948	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAVON ENVIRONS			
20962	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAWN ENVIRONS			
20965	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LEANDER ENVIRONS			
20967	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LEONA ENVIRONS			
20969	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LEONARD ENVIRONS			
20971	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20973	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON ENVIRONS			
20978	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LIPAN ENVIRONS			
20982	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY ENVIRONS			
20986	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LLANO ENVIRONS			
20990	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LOMETA ENVIRONS			
20992	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LORAIN ENVIRONS			
20998	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LORENA ENVIRONS			
21000	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LOTT ENVIRONS			
21002	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MABANK ENVIRONS			
21006	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE ENVIRONS			
21008	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MALONE ENVIRONS			

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21013	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MANOR ENVIRONS			
21015	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS ENVIRONS			
21020	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MARLIN ENVIRONS			
21024	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MART ENVIRONS			
21027	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MELISSA ENVIRONS			
21039	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MERKEL ENVIRONS			
21043	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MEXIA ENVIRONS			
21047	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MILES ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21055	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MILFORD ENVIRONS			
21058	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MOODY ENVIRONS			
21063	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MORAN ENVIRONS			
21065	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MORGAN ENVIRONS			
21068	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MURPHY ENVIRONS			
21078	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NEVADA ENVIRONS			
21080	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL ENVIRONS			
21082	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NEWARK ENVIRONS			
21084	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NOCONA ENVIRONS			
21088	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21095	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NOVICE ENVIRONS			
21099	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OLNEY ENVIRONS			
21115	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OVILLA ENVIRONS			
21117	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PALMER ENVIRONS			
21121	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PARADISE ENVIRONS			
21125	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PARIS ENVIRONS			
21127	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PARKER ENVIRONS			
21130	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PENELOPE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21138	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PLANO ENVIRONS			
21148	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY ENVIRONS			
21150	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	POINT ENVIRONS			
21152	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PONDER ENVIRONS			
21155	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	POWELL ENVIRONS			
21161	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	POYNOR ENVIRONS			
21163	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PROSPER ENVIRONS			
21167	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	QUANAH ENVIRONS			
21171	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RANGER ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21177	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RED OAK ENVIRONS			
21186	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY) ENVIRONS			
21188	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY) ENVIRONS			
21190	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RETREAT ENVIRONS			
21193	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RHOME ENVIRONS			
21195	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RICE ENVIRONS			
21197	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS ENVIRONS			
21203	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RIESEL ENVIRONS			
21205	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROBY ENVIRONS			

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CUSTOMERS				
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21218	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROGERS ENVIRONS			
21227	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROSS ENVIRONS			
21233	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROTAN ENVIRONS			
21235	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROXTON ENVIRONS			
21242	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RULE ENVIRONS			
21247	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SACHSE ENVIRONS			
21252	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SADLER ENVIRONS			
21254	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SAGINAW ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21256	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SANGER ENVIRONS			
21267	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SAVOY ENVIRONS			
21275	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SNYDER ENVIRONS			
21285	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN ENVIRONS			
21289	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21293	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	STRAWN ENVIRONS			
21304	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS ENVIRONS			
21308	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE ENVIRONS			
21314	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TALTY ENVIRONS			
21320	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TERRELL ENVIRONS			
21331	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	THE COLONY ENVIRONS			

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CUSTOMERS				
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21333	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	THORNTON ENVIRONS			
21337	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	THRALL ENVIRONS			
21339	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TIOGA ENVIRONS			
21343	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TOCO ENVIRONS			
21346	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TRENT ENVIRONS			
21351	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TRENTON ENVIRONS			
21353	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TROY ENVIRONS			
21361	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TYE ENVIRONS			
21367	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TYLER ENVIRONS			
21370	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK ENVIRONS			
21373	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS ENVIRONS			

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21376	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE ENVIRONS			
21383	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	VERNON ENVIRONS			
21385	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WACO ENVIRONS			
21387	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS ENVIRONS			
21389	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WEINERT ENVIRONS			
21397	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WEST ENVIRONS			
21399	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS ENVIRONS			
21405	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE ENVIRONS			
21407	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT ENVIRONS			
21409	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT ENVIRONS			
21415	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WHITNEY ENVIRONS			

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CUSTOMERS				
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21417	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS ENVIRONS			
21419	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WILMER ENVIRONS			
21421	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WINDOM ENVIRONS			
21424	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WINTERS ENVIRONS			
21426	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY ENVIRONS			
21428	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WORTHAM ENVIRONS			
21380	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	VENUS ENVIRONS			
21434	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WYLIE ENVIRONS			
21436	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	YANTIS ENVIRONS			
26635	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SCURRY ENVIRONS			
29093	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND ENVIRONS			
29095	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MCCLENDON-CHISHOLM ENVIRONS			
32063	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS ENVIRONS			
33940	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HEBRON ENVIRONS			

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33942	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MILLSAP ENVIRONS			
37549	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DRAPER			
41510	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LUCAS ENVIRONS			
42137	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 12759,8887,5921,10944,10822,10698,10712,10607

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates per Case No. 12759 for all customers in the unincorporated areas of the Mid-Tex Division, except city of Dallas

OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME:Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776	COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.
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TARIFF CODE: DT	RRC TARIFF NO: 29852
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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

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 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29852

QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

DESCRIPTION: Distribution Transportation STATUS: A
 EFFECTIVE DATE: 06/01/2017 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/12/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall

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not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T DALL DARR 22

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 32214 dated 5/25/2022

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: T - TRANSPORTATION

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: Bills Rendered on or after 09/01/2022

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company

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and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 1,106.65 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3300 per MMBtu
Next 3,500 MMBtu	\$ 0.2407 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0379 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF.

Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day

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in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider DALL DARR 20

Updated the Dallas Rider to include language related to emergency situations (i.e. Covid-19 outbreak and pandemic) in section II, part e, and section VI.

RIDER: DARR - DALLAS ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 05/13/2020

I. Purpose: This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2019.

II. Definitions a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. This filing shall be made in electronic form where practicable. b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid- Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit. c) The Company is defined as Amos Energy Corporation's Mid-Tex Division. d) The Test Period is defined as the twelve month period ending September 30, of each preceding

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calendar year. e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority unless the period for the City of Dallas review is extended in accordance with Section VI in which case the Rate Effective Period shall commence at the end of the Extended Period f) Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 9869 as clarified by the final order in GUD No. 10580.

III. Rate Review Mechanism The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following: a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order, will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. However, no post Test Period adjustments to rate base will be permitted. Cash working capital will be calculated using the lead/lag days approved in the Final Order. b) Depreciation rates booked in the period will be those approved in the final order in GUD 10170, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the final order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff. c) Return on Equity (ROE) shall be maintained at 9.8%. d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity. e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:

- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period. f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

IV. Calculation of Rate Adjustment a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned

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between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25. b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period Provided, however, that adjustments may only be made for costs that are reasonable and necessary. c) The Company shall also adjust income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date. Atmos Energy shall establish a regulatory liability and comprehensively account for any excess deferred taxes which exist due to the decrease in the federal income tax rate from 35% to 21%. Effective with the DARR filing for the period ending September 30, 2018, Atmos will use the statutory income tax rate in effect for Corporations, and in the initial filing commence the flowback of excess deferred taxes to ratepayers in accordance with the provisions of the Internal Revenue Code. d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred. e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

V. Attestation A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

VI. Evaluation Procedures The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. However, should a declaration of emergency be issued affecting the City of Dallas by action of the United States federal government, the government of the State of Texas, the County of Dallas or the City of Dallas which is in effect during the 135 day evaluation period, the 135 day evaluation period shall be extended an additional 92 days (:Extended Period) The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions During the 135 day period or Extended period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If

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agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period or Extended Period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information: a) a description of the proposed revision of rates and schedules; b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rate adjustment would apply; d) the date the proposed rate adjustment was filed with the regulatory authority; and e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained. Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period: - Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets. - Amounts for air travel that exceed published commercial coach air fares. - Amounts incurred for excessive rates for hotel rooms. - Amounts for alcoholic beverages. - Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs. - Amounts for social club dues or fees.

Rider FF Cities-14

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an "*" . Added the city of Liberty Hill.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2022

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

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Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04

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	BENJAMIN	0.05
	BERTRAM	0.05
	BEVERLY HILLS	0.04
	BLACKWELL	0.05
	BLANKET	0.05
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA*	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05

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	CLARKSVILLE	0.05	
	CLEBURNE	0.05	
	CLIFTON	0.05	
	CLYDE		0.05
	COCKRELL HILL	0.05	
	COLEMAN	0.05	
	COLLEGE STATION	0.05	
	COLLEYVILLE	0.05	
	COLLINSVILLE	0.05	
	COLORADO CITY	0.05	
	COMANCHE	0.05	
	COMMERCE	0.05	
	COMO		0.05
	COOLIDGE*	0.05	
	COOPER	0.05	
	COPPELL	0.05	
	COPPER CANYON	0.05	
	COPPERAS COVE	0.05	
	CORINTH		0.04
	CORSICANA	0.05	
	COVINGTON	0.05	
	COYOTE FLATS	0.00	
	CRANDALL		0.05
	CRAWFORD	0.05	
	CROSS ROADS		0.05
	CROWLEY	0.05	
	CUMBY		0.05
	DALLAS		0.05
	DALWORTHINGTON GARDENS	0.05	
	DAWSON	0.05	
	DE LEON	0.05	
	DECATUR	0.05	
	DENISON	0.05	
	DENTON	0.05	
	DEPORT	0.05	
	DESOTO	0.05	
	DETROIT*	0.05	
	DODD CITY	0.05	
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE	0.05	
	EARLY		0.05
	EASTLAND	0.05	
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM*		0.05

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	ELECTRA	0.05
	EMHOUSE	0.04
	EMORY	0.04
	ENNIS	0.05
	EULESS	0.05
	EUSTACE	0.05
	EVANT	0.05
	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.05
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.05
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.05
	GEORGETOWN	0.05
	GLEN ROSE	0.05
	GLENN HEIGHTS*	0.05
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05

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	HAMLIN		0.05
	HARKER HEIGHTS	0.05	
	HASKELL		0.05
	HASLET		0.05
	HAWLEY*		0.05
	HEARNE*		0.05
	HEATH		0.03
	HEBRON		0.00
	HENRIETTA		0.05
	HEWITT		0.05
	HICKORY CREEK	0.05	
	HICO		0.05
	HIGHLAND PARK	0.05	
	HIGHLAND VILLAGE	0.05	
	HILLSBORO		0.05
	HOLLAND*		0.05
	HOLLIDAY		0.05
	HONEY GROVE	0.05	
	HOWE		0.05
	HUBBARD		0.05
	HURST		0.05
	HUTCHINS		0.05
	HUTTO		0.05
	IMPACT		0.02
	IOWA PARK		0.04
	IREDELL		0.05
	IRVING		0.05
	ITALY		0.04
	ITASCA		0.05
	JEWETT		0.05
	JOSEPHINE		0.05
	JOSHUA		0.05
	JUSTIN		0.04
	KAUFMAN		0.05
	KEENE		0.05
	KELLER		0.05
	KEMP		0.05
	KENNEDALE	0.05	
	KERENS		0.04
	KERRVILLE		0.05
	KILLEEN		0.05
	KNOLLWOOD	0.05	
	KNOX CITY		0.05
	KOSSE		0.05
	KRUM		0.05
	KURTEN		0.00
	LACY-LAKEVIEW	0.05	

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LADONIA	0.05
LAKE DALLAS	0.05
LAKE WORTH*	0.05
LAKEPORT	0.05
LAKESIDE	0.05
LAMPASAS	0.03
LANCASTER	0.05
LAVON	0.05
LAWN	0.04
LEANDER	0.05
LEONA	0.02
LEONARD	0.05
LEWISVILLE	0.05
LEXINGTON	0.05
LIBERTY HILL	0.05
LINDSAY	0.02
LIPAN	0.05
LITTLE ELM	0.05
LITTLE RIVER-ACADEMY	0.05
LLANO	0.05
LOMETA	0.05
LONE OAK	0.05
LONGVIEW	0.04
LORAIN	0.05
LORENA	0.05
LOTT	0.04
LUCAS	0.05
LUEDERS	0.04
MABANK	0.05
MADISONVILLE	0.05
MALAKOFF	0.05
MALONE	0.04
MANOR	0.05
MANSFIELD	0.05
MARBLE FALLS	0.05
MARLIN	0.05
MART	0.04
MAYPEARL	0.04
MCGREGOR	0.05
MCKINNEY	0.05
MCLENDON-CHISHOLM	0.05
MEGARGEL	0.05
MELISSA	0.05
MERIDIAN	0.05
MERKEL	0.04
MESQUITE	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	MEXIA		0.05
	MIDLOTHIAN	0.05	
	MIDWAY	0.05	
	MILES		0.05
	MILFORD	0.05	
	MILLSAP	0.00	
	MOBILE CITY	0.05	
	MOODY		0.05
	MORAN		0.05
	MORGAN	0.04	
	MUENSTER	0.05	
	MUNDAY	0.05	
	MURCHISON	0.05	
	MURPHY	0.04	
	NEVADA	0.04	
	NEW CHAPEL HILL	0.04	
	NEWARK	0.05	
	NEWCASTLE	0.05	
	NOCONA	0.05	
	NOLANVILLE	0.05	
	NORMANGEE	0.05	
	NORTH RICHLAND HILLS	0.05	
	NORTHLAKE	0.05	
	NOVICE *		0.05
	OAK LEAF	0.05	
	OAK POINT	0.05	
	OAKWOOD	0.04	
	OBRIEN		0.04
	OGLESBY	0.04	
	OLNEY		0.05
	OVILLA		0.05
	PALESTINE	0.05	
	PALMER *	0.05	
	PANTEGO	0.05	
	PARADISE	0.05	
	PARIS		0.05
	PARKER	0.05	
	PECAN GAP	0.04	
	PECAN HILL	0.05	
	PENELOPE	0.04	
	PETROLIA	0.05	
	PFLUGERVILLE	0.05	
	PILOT POINT	0.05	
	PLANO		0.05
	PLEASANT VALLEY	0.05	
	POINT		0.05
	PONDER		0.05

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05
	PUTNAM	0.02
	QUANAH	0.05
	QUINLAN	0.04
	QUITMAN	0.05
	RANGER	0.05
	RAVENNA	0.05
	RED OAK	0.05
	RENO (LAMAR CO)	0.05
	RENO (PARKER CO)	0.04
	RETREAT	0.04
	RHOME	0.05
	RICE	0.05
	RICHARDSON	0.05
	RICHLAND	0.05
	RICHLAND HILLS	0.04
	RIESEL	0.05
	RIO VISTA	0.05
	RIVER OAKS	0.05
	ROANOKE	0.04
	ROBERT LEE	0.05
	ROBINSON	0.05
	ROBY	0.05
	ROCHESTER*	0.05
	ROCKDALE	0.04
	ROCKWALL	0.05
	ROGERS	0.05
	ROSCOE	0.05
	ROSEBUD	0.04
	ROSS	0.05
	ROTAN	0.05
	ROUND ROCK	0.05
	ROWLETT	0.05
	ROXTON	0.05
	ROYSE CITY	0.05
	RULE*	0.05
	RUNAWAY BAY	0.04
	SACHSE	0.05
	SADLER	0.05
	SAGINAW	0.05
	SAN ANGELO	0.05
	SAN SABA	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	SANCTUARY*	0.05	
	SANGER	0.05	
	SANSOM PARK	0.04	
	SANTA ANNA	0.05	
	SAVOY	0.04	
	SCURRY	0.04	
	SEAGOVILLE	0.05	
	SEYMOUR	0.04	
	SHADY SHORES	0.05	
	SHERMAN	0.05	
	SNYDER*	0.05	
	SOMERVILLE	0.05	
	SOUTH MOUNTAIN	0.03	
	SOUTHLAKE	0.05	
	SOUTHMAYD	0.05	
	SPRINGTOWN	0.05	
	ST. JO		0.05
	STAMFORD*	0.05	
	STAR HARBOR	0.02	
	STEPHENVILLE*	0.05	
	STOCKTON BEND	0.00	
	STRAWN	0.05	
	STREETMAN	0.05	
	SULPHUR SPRINGS	0.05	
	SUN VALLEY	0.02	
	SUNNYVALE	0.04	
	SWEETWATER	0.05	
	TALTY		0.04
	TAYLOR	0.05	
	TEAGUE	0.05	
	TEHUACANA	0.05	
	TEMPLE		0.04
	TERRELL	0.04	
	THE COLONY	0.04	
	THORNDALE	0.05	
	THORNTON	0.05	
	THRALL*	0.05	
	THROCKMORTON	0.05	
	TIOGA		0.05
	TOCO		0.05
	TOM BEAN	0.05	
	TRENT		0.04
	TRENTON	0.05	
	TRINIDAD	0.04	
	TROPHY CLUB	0.05	
	TROY		0.05
	TUSCOLA	0.05	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	TYE		0.04
	TYLER		0.05
	UNIVERSITY PARK	0.05	
	VALLEY MILLS		0.05
	VALLEY VIEW		0.04
	VAN ALSTYNE		0.05
	VENUS		0.05
	VERNON		0.05
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE		0.05
	WEINERT		0.05
	WEST		0.05
	WESTLAKE		0.05
	WESTOVER HILLS	0.05	
	WESTWORTH VILLAGE	0.05	
	WHITE SETTLEMENT		0.05
	WHITEHOUSE		0.04
	WHITESBORO		0.05
	WHITEWRIGHT		0.05
	WHITNEY		0.05
	WICHITA FALLS		0.05
	WILMER		0.02
	WINDOM		0.05
	WINTERS		0.05
	WIXON VALLEY		0.00
	WOLFE CITY		0.05
	WOODWAY		0.05
	WORTHAM		0.04
	WYLIE		0.04
	YANTIS		0.05

Rider GCR DAL 2013

Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number 28984. This is associated with the 3rd DARR Filing.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 06/01/2013

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: $PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT
 Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas Effective Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000
1000 TO 2499	0.00581
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997
AUBREY	0.01070
AURORA	0.00581
AUSTIN	0.01997
AVERY	0.00000
AZLE	0.01997
BAIRD	0.00581
BALCH SPRINGS	0.01997
BALLINGER	0.01070
BANDERA	0.00000
BANGS	0.00581
BARDWELL	0.00000
BARRY	0.00000
BARTLETT	0.00581
BARTONVILLE	0.00581
BEDFORD	0.01997
BELLEVUE	0.00000
BELLMEAD	0.01997
BELLS	0.00581
BELTON	0.01997
BENBROOK	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00581
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
ELECTRA	0.00581
EMHOUSE	0.00000
EMORY	0.00581
ENNIS	0.01997
EULESS	0.01997
EUSTACE	0.00581
EVANT	0.00000
EVERMAN	0.01070
FAIRFIELD	0.01070
FAIRVIEW	0.01997
FARMERS BRANCH	0.01997
FARMERSVILLE	0.01070
FATE	0.01997
FERRIS	0.01070
FLOWER MOUND	0.01997
FOREST HILL	0.01997
FORNEY	0.01997
FORT WORTH	0.01997
FRANKLIN	0.00581
FRANKSTON	0.00581
FREDERICKSBURG	0.01997
FRISCO	0.01997
FROST	0.00000
GAINESVILLE	0.01997
GARLAND	0.01997
GARRETT	0.00000
GATESVILLE	0.01997
GEORGETOWN	0.01997
GLEN ROSE	0.01070
GLENN HEIGHTS	0.01997
GODLEY	0.00581
GOLDTHWAITE	0.00581
GOODLOW	0.00000
GORDON	0.00000
GOREE	0.00000
GORMAN	0.00000
GRANBURY	0.01997
GRAND PRAIRIE	0.01997
GRANDVIEW	0.00581
GRANGER	0.00581
GRAPEVINE	0.01997
GREENVILLE	0.01997
GROESBECK	0.01070
GUNTER	0.00581
GUSTINE	0.00000
HALTOM CITY	0.01997
HAMILTON	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00000
	JOSEPHINE 0.00581
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
LADONIA 0.00000	
LAKE DALLAS 0.01070	
LAKE WORTH 0.01070	
LAKEPORT 0.00000	
LAKESIDE 0.00581	
LAMPASAS 0.01070	
LANCASTER 0.01997	
LAVON 0.01070	
LAWN 0.00000	
LEANDER 0.01997	
LEONA 0.00000	
LEONARD 0.00581	
LEWISVILLE 0.01997	
LEXINGTON 0.00581	
LIBERTY HILL 0.01070	
LINDSAY 0.00581	
LIPAN 0.00000	
LITTLE ELM 0.01997	
LITTLE RIVER ACADEMY 0.00581	
LLANO 0.01070	
LOMETA 0.00000	
LONE OAK 0.00000	
LONGVIEW 0.01997	
LORAIN 0.00000	
LORENA 0.00581	
LOTT 0.00000	
LUCAS 0.01070	
LUEDERS 0.00000	
MABANK 0.01070	
MADISONVILLE 0.01070	
MALAKOFF 0.00581	
MALONE 0.00000	
MANOR 0.01997	
MANSFIELD 0.01997	
MARBLE FALLS 0.01070	
MARLIN 0.01070	
MART 0.00581	
MAYPEARL 0.00000	
MCGREGOR 0.01070	
MCKINNEY 0.01997	
MCLENDON-CHISHOLM 0.01070	
MEGARGEL 0.00000	
MELISSA 0.01997	
MERIDIAN 0.00581	
MERKEL 0.00581	
MESQUITE 0.01997	
MEXIA 0.01070	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581M
	UNDAY 0.00581
	MURCHISON 0.00000
	MURPHY 0.01997
	NEVADA 0.00581
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.01070
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	OAK POINT 0.01070
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.01070
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 29902

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
POTTSBORO 0.00581	
POWELL 0.00000	
POYNOR 0.00000	
PRINCETON 0.01997	
PROSPER 0.01997	
PUTNAM 0.00000	
QUANAH 0.00581	
QUINLAN 0.00581	
QUITMAN 0.00581	
RANGER 0.00581	
RAVENNA 0.00000	
RED OAK 0.01997	
RENO (LAMAR CO) 0.01070	
RENO (PARKER CO) 0.01070	
RETREAT 0.00000	
RHOME 0.00581	
RICE 0.00581	
RICHARDSON 0.01997	
RICHLAND 0.00000	
RICHLAND HILLS 0.01070	
RIESEL 0.00581	
RIO VISTA 0.00581	
RIVER OAKS 0.01070	
ROANOKE 0.01070	
ROBERT LEE 0.00581	
ROBINSON 0.01997	
ROBY 0.00000	
ROCHESTER 0.00000	
ROCKDALE 0.01070	
ROCKWALL 0.01997	
ROGERS 0.00581	
ROSCOE 0.00581	
ROSEBUD 0.00581	
ROSS 0.00000	
ROTAN 0.00581	
ROUND ROCK 0.01997	
ROWLETT 0.01997	
ROXTON 0.00000	
ROYSE CITY 0.01997	
RULE 0.00000	
RUNAWAY BAY 0.00581	
SACHSE 0.01997	
SADLER 0.00000	
SAGINAW 0.01997	
Saint Jo 0.00000	
SAN ANGELO 0.01997	
SAN SABA 0.01070	

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	SANCTUARY 0.00000
	SANGER 0.01070
	SANSOM PARK 0.01070
	SANTA ANNA 0.00581
	SAVOY 0.00000
	SCURRY 0.00000
	SEAGOVILLE 0.01997
	SEYMOUR 0.01070
	SHADY SHORES 0.01070
	SHERMAN 0.01997
	SNYDER 0.01997
	SOMERVILLE 0.00581
	SOUTH MOUNTAIN 0.00000
	SOUTHLAKE 0.01997
	SOUTHMAYD 0.00000
	SPRINGTOWN 0.01070
	STAMFORD 0.01070
	STAR HARBOR 0.00000
	STEPHENVILLE 0.01997
	STOCKTON BEND 0.00000
	STRAWN 0.00000
	STREETMAN 0.00000
	SULPHUR SPRINGS 0.01997
	SUN VALLEY 0.00000
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.01070
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00581
	TOCO 0.00000
	TOM BEAN 0.00000
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01997
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00581
	WESTON 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.01070
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.00581
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00000
	WYLIE 0.01997
	YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20699	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DALLAS			
20699	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DALLAS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 32214,31885,31591,31207,30777

AMENDMENT(EXPLAIN): Updating Rider Tax for Census 2020 changes

OTHER(EXPLAIN): Adding the pipeline safety fee reference for all Mid-Tex customers

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

GAS SERVICES DIVISION

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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08/15/2023

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

GAS SERVICES DIVISION

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18 Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

DESCRIPTION: Distribution Transportation STATUS: A
 EFFECTIVE DATE: 10/01/2018 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/12/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULESCHEDULE IDDESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ACSC 22

Implementing rates based on the settlement for Incorporated Areas for the 13th Rate Review Mechanism (RRM) in accordance with City RES 147-2022, plus additional Cities ordinances, effective October 1, 2022. See the Cities Indexes for the list of cities and ordinance numbers.

EFFECTIVE DATE: 10/01/2022

APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.

City	Approval Date	Ordinance NO.
ABILENE	8/25/2022	147-2022
ADDISON	8/9/2022	22-047
ALBANY	8/11/2022	2022-08-01
ALLEN	8/23/2022	3936-8-22
ALVARADO	8/15/2022	2022-012

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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RATE SCHEDULE

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DESCRIPTION

ANGUS		2022 ATMOS
	8/9/2022	
ANNA		2022-09-1239
	9/13/2022	
ARGYLE		2022-31
	8/15/2022	
ARLINGTON		22-036
	9/6/2022	
AUBREY		756-22
	8/25/2022	
AZLE		2022-15
	9/6/2022	
BEDFORD		RE2022-65
	8/23/2022	
BELLMEAD		2022-05
	9/13/2022	
BELTON		2022-49
	9/27/2022	
BENBROOK		2022-06
	8/18/2022	
BEVERLY HILLS		No Action take
	9/13/2022	
BLOSSOM		08-22
	8/18/2022	
BLUE RIDGE		2022-0802-001
	8/2/2022	
BOWIE		2022-24-A
	8/8/2022	
BOYD		R-2022-008-003
	8/18/2022	
BRIDGEPORT		2022-22
	9/12/2022	
BROWNWOOD		R-22-21
	8/23/2022	
BRYAN		4002
	8/9/2022	
BUFFALO		20220822
	8/22/2022	
BURKBURNETT		736
	9/19/2022	
BURLESON		CSO#3076-0902022
	9/19/2022	
CADDO MILLS		080922-15
	8/9/2022	
CANTON		2022-14
	8/16/2022	
CARROLLTON		

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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SCHEDULE ID

DESCRIPTION

	9/13/2022		
CEDAR HILL		R22-660	
	8/23/2022		
CELESTE		RE090622-C	
	9/6/2022		
CELINA		2022-45R	
	9/13/2022		
CENTERVILLE		RES 08-03-2022	
	8/3/2022		
CISCO		2022-08-08	
	8/8/2022		
CLARKSVILLE		2022-09	
	8/16/2022		
CLEBURNE		RS08-2022-11	
	8/23/2022		
CLYDE		RES 2022 08-09-24	
	8/9/2022		
COLLEGE STATION		2022-4381	
	8/25/2022		
COLLEYVILLE		O-22-2214	
	9/6/2022		
COLORADO CITY		2022-22	
	8/11/2022		
COMANCHE			
	9/13/2022		
COOLIDGE			
	9/14/2022		
COPPELL			
	9/27/2022		
CORINTH		22-08-18-30	
	8/18/2022		
CRANDALL		090622C	
	9/6/2022		
CROSS ROADS		2022-12	
	8/15/2022		
CROWLEY		R08-2022-373	
	8/4/2022		
DALWORTHINGTON GARDENS	2022-15		8/18/2022
DENISON		5224	
	8/15/2022		
DENTON		22-1606	
	9/20/2022		
DESOTO		RE22-14	
	9/6/2022		
DRAPER			
	9/17/2022		
DUNCANVILLE			

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	9/20/2022		
EARLY		2022-R09	
	9/13/2022		
EASTLAND		22-888	
	8/30/2022		
EDGECLIFF VILLAGE		454-22	
	8/11/2022		
EMORY		R8-2022	
	8/9/2022		
ENNIS		R-22-0906-F7	
	9/6/2022		
EULESS		2322	
	9/27/2022		
EVERMAN		785	
	8/16/2022		
FAIRVIEW		2022-10	
	8/3/2022		
FARMERS BRANCH		R2022-111	
	9/6/2022		
FARMERSVILLE		2022-0927-004	
	9/27/2022		
FATE		R-2022-056	
	8/15/2022		
FLOWER MOUND		10-22	
	9/19/2022		
FOREST HILL		2022-19	
	8/16/2022		
FORNEY		RE22-44	
	8/16/2022		
FORT WORTH		25685-09-2022	9/13/2022
	9/20/2022		
FRISCO		2022-09-43	
	9/20/2022		
FROST		180	
	8/1/2022		
GAINESVILLE		09-20-2022F	
	9/20/2022		
GARLAND		RE -10554	
	9/6/2022		
GARRETT		22-107	
	8/18/2022		
GEORGETOWN		091322-AB	
	9/13/2022		
GLENN HEIGHTS		R-24-22	
	9/6/2022		
GRAND PRAIRIE		11253-2022	
	9/6/2022		
GRAPEVINE		RES2022-012	

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9/20/2022			
GUNTER		RES 8/18/2022	
8/18/2022			
HALTOM CITY	R-20222-016-03		9/12/2022
HARKER HEIGHTS	RE2022-26		9/13/2022
HASKELL	RES 082322-2		
8/23/2022			
HASLET	005-2022		
8/15/2022			
HEWITT	Res 2022-10		
9/19/2022			
HIGHLAND PARK	2110		
9/20/2022			
HIGHLAND VILLAGE	RE 2022-3011		
8/23/2022			
HONEY GROVE			
9/13/2022			
HURST	RE1821		
9/13/2022			
HUTTO	2022-041		
9/1/2022			
IOWA PARK	22-12		
8/22/2022			
IRVING	2022-10620		
9/15/2022			
JUSTIN	587-22		
8/9/2022			
KAUFMAN	R-31-22		
8/22/2022			
KEENE	2022-403		
9/8/2022			
KELLER	2084		
9/6/2022			
KEMP	22-06		
8/9/2022			
KENNEDALE	R611		
8/16/2022			
KERENS			
8/9/2022			
KERRVILLE	50-2022		
8/9/2022			
KILLEEN	RES22-121R		9/13/2022
KRUM	2022-740		
9/6/2022			
LAKE DALLAS	2022-05		
8/25/2022			
LAKE WORTH	1236		

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
8/16/2022	LAKESIDE	2022-004	
8/11/2022	LANCASTER	2022-08-71	
8/22/2022	LAVON	2022-08-01	
8/2/2022	LEWISVILLE		
9/12/2022	LITTLE ELM	RES0927202202	
9/27/2022	LORENA	2022-0919-01	
9/19/2022	MADISONVILLE	858	
9/12/2022	MALAKOFF	08092022	8/9/2022
	MANSFIELD	RE-3908-22	
9/26/2022	MCKINNEY	2022-08-124R	
8/16/2022	MELISSA	2022-56	
8/9/2022	MESQUITE	4979	
9/6/2022	MIDLOTHIAN	2022-390	
9/13/2022	MURPHY	22-09-1277	
9/6/2022	NEWARK	360	
9/15/2022	NOCONA	1434	
8/9/2022	NORTH RICHLAND HILLS	3757	
9/12/2022	NORTHLAKE	2022-R-718	8/25/2022
	OAK LEAF	2022-11	
8/9/2022	OVILLA	2022-08	
8/8/2022	PALESTINE	R-34-22	
8/8/2022	PANTEGO	Res. 22-16	
8/8/2022	PARIS	2022-058	
8/8/2022	PARKER	2022-711	8/16/2022
	PECAN HILL	2022-03	

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
9/13/2022	PLANO	2022-8-9
8/22/2022	PONDER	22-11
8/8/2022	POTTSBORO	1478 9/12/2022
	PROSPER	2022-43
8/9/2022	QUITMAN	R081822C
8/18/2022	RED OAK	22-074R
8/12/2022	RENO (PARKER COUNTY) 2022-9	9/19/2022
	RHOME	2022-19 or RES2022-13 9/8/2022
	RICHARDSON	22-24
9/26/2022	RICHLAND	179
8/11/2022	RICHLAND HILLS	563-22 8/22/2022
	RIVER OAKS	RES 1087-2022 8/9/2022
	ROANOKE	RE 2022-113R 8/23/2022
	ROBINSON	Res 022-008-R 9/6/2022
	ROCKWALL	22-43
8/15/2022	ROSCOE	RES 159 8/9/2022
	ROWLETT	RES-102-22 9/20/2022
	ROYSE CITY	
9/27/2022	SACHSE	R 4072
9/19/2022	SAGINAW	Res 2022-19
9/20/2022	SANSOM PARK	1099-22 8/18/2022
	SEAGOVILLE	58-R-2022 9/12/2022
	SHERMAN	6528
9/19/2022	SNYDER	RES 220801 8/1/2022
	SOUTHLAKE	RE22-023 9/20/2022
	SPRINGTOWN	2022-R-718 8/25/2022
	STAMFORD	RES 2022-7 8/1/2022
	STEPHENVILLE	RE2022-R-15 8/2/2022
	SULPHUR SPRINGS	1310 9/6/2022
	SWEETWATER	RES 2022-08 8/9/2022
	TEMPLE	Res 2022-0254-R 9/1/2022
	TERRELL	2916
8/23/2022	THE COLONY	2022-2482 8/16/2022

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	TROPHY CLUB	2022-27	8/23/2022
	TYLER	R-2022-26	
	8/24/2022		
	UNIVERSITY PARK	22-016	8/16/2022
	VENUS	10-2022-08	
	8/8/2022		
	VERNON	1087	
	8/9/2022		
	WACO	2022-663	9/6/2022
	WATAUGA	22-14	
	9/12/2022		
	WAXAHACHIE	1332	8/15/2022
	WESTLAKE	949	
	8/29/2022		
	WESTOVER HILLS	22-07	8/16/2022
	WESTWORTH VILLAGE	RES 2022-10	8/9/2022
	WHITE SETTLEMENT	2022-08-012-19	8/2/2022
	WHITESBORO	8681	8/9/2022
	WICHITA FALLS	95-2022	8/16/2022
	WILMER	R2022-0818D	
	8/18/2022		
	WOODWAY	22-09	
	8/22/2022		
	WYLIE	2022-22R	
	8/9/2022		

* The ACSC cities that do not show an ordinance number and/or an approval date will be updated once the information becomes available. The RRM rates for these cities were effective October 1, 2022 by Operation of Law.

Index Other 22

Implementing rates based on the settlement for Incorporated Areas for the 13th Rate Review Mechanism (RRM) in accordance with City RES 147-2022, plus additional Cities ordinances, effective October 1, 2022. See the Cities Indexes for the list of cities and ordinance numbers.
Cities list updated to add the city of Liberty Hill and remove Glenn Heights, Kerens and Westworth Village.

EFFECTIVE DATE: 10/01/2022
APPLICABLE TO: All customers in cities represented by the Non-Coalition as listed below.

- City
- Abbott
- Alba
- Alma
- Alvord
- Annona

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Anson
	Archer City
	Athens
	Aurora
	Avery
	Baird
	Ballinger
	Bangs
	Bardwell
	Barry
	Bartlett
	Bartonville
	Bellevue
	Bells
	Benjamin
	Bertram
	Blackwell
	Blanket
	Blue Mound
	Blum
	Bogata
	Bonham
	Bremond
	Bronte
	Brownsboro
	Bruceville-Eddy
	Buckholts
	Buffalo Gap
	Byers
	Caldwell
	Calvert
	Campbell
	Carbon
	Cashion Community
	Chandler
	Chico
	Childress
	Chillicothe
	Cockrell Hill
	Coleman
	Collinsville
	Como
	Cooper
	Copper Canyon
	Covington
	Coyote Flats
	Crawford

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Cumby
	Dawson
	Decatur
	Deleon
	Deport
	Detroit
	Dodd City
	Double Oak
	Dublin
	Ector
	Edom
	Emhouse
	Eustace
	Evant
	Fairfield
	Ferris
	Franklin
	Frankston
	Glen Rose
	Godley
	Goodlow
	Gordon
	Goree
	Gorman
	Grandview
	Granger
	Gustine
	Hamlin
	Hawley
	Hearne
	Hebron
	Holland
	Holliday
	Howe
	Hubbard
	Hutchins
	Impact
	Iredell
	Italy
	Itasca
	Jewett
	Josephine
	Joshua
	Knollwood
	Knox City
	Kosse
	Kurten

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Lacy-Lakeview
	Ladonia
	Lakeport
	Lawn
	Leona
	Leonard
	Lexington
	Liberty Hill
	Lindsay
	Lipan
	Little River Academy
	Llano
	Lometa
	Lone Oak
	Lorraine
	Lott
	Lucas
	Lueders
	Mabank
	Malone
	Manor
	Marlin
	Maypearl
	Mcgregor
	Mclendon-Chisholm
	Megargel
	Meridian
	Merkel
	Midway
	Miles
	Milford
	Millsap
	Mobile City
	Moody
	Moran
	Morgan
	Muenster
	Munday
	Murchison
	Nevada
	New Chapel Hill
	Newcastle
	Nolanville
	Normangee
	Novice
	Oak Point
	Oakwood

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	O'Brien Co-Op Gin
	Oglesby
	Palmer
	Paradise
	Pecan Gap
	Penelope
	Petrolia
	Pilot Point
	Pleasant Valley
	Post Oak Bend
	Powell
	Poynor
	Putnam
	Quanah
	Quinlan
	Ravenna
	Reno (Lamar County)
	Retreat
	Rio Vista
	Robert Lee
	Roby
	Rochester
	Rosebud
	Ross
	Rotan
	Roxton
	Rule
	Runaway Bay
	Sadler
	Saint Jo
	San Saba
	Sanctuary
	Santa Anna
	Savoy
	Scurry
	Seymour
	Shady Shores
	South Mountain
	Southmayd
	Stockton Bend
	Strawn
	Streetman
	Sun Valley
	Sunnyvale
	Talty
	Taylor
	Teague

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Tehuacana
	Thorndale
	Thornton
	Thrall
	Throckmorton
	Tioga
	Toco
	Tom Bean
	Trent
	Trenton
	Troy
	Tuscola
	Tye
	Valley Mills
	Valley View
	Van Alstyne
	Walnut Springs
	Weinert
	West
	Whitehouse
	Whitewright
	Windom
	Winters
	Wixon Valley
	Wolfe City
	Wortham
	Yantis

The RRM rates for the Non-Coalition cities were effective October 1, 2022 by Operation of Law.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 21.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge: (A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section 101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T RRM Inc 22

Implementing rates based on the settlement for Incorporated Areas for the 13th Rate Review Mechanism (RRM) in accordance with City RES 147-2022, plus additional Cities ordinances, effective October 1, 2022. See the Cities Indexes for the list of cities and ordinance numbers.

MID-TEX DIVISION

ATMOS ENERGY CORPORATION

RATE SCHEDULE: T - TRANSPORTATION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF

EFFECTIVE DATE: Bills Rendered on or after 10/01/2022

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
--------	--------

Customer Charge per Meter \$ 1,204.50 per month

First 0 MMBtu to 1,500 MMBtu \$ 0.4939 per MMBtu

Next 3,500 MMBtu \$ 0.3617 per MMBtu

All MMBtu over 5,000 MMBtu \$ 0.0776 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULESCHEDULE IDDESCRIPTION

difference per MMBtu between the highest and lowest ?midpoint? price for the Katy point listed in Platts Gas Daily in the table entitled ?Daily Price Survey? during such month, for the MMBtu of Customer?s monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer?s receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer?s deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled ?Daily Price Survey.?

Replacement Index

In the event the ?midpoint? or ?common? price for the Katy point listed in Platts Gas Daily in the table entitled ?Daily Price Survey? is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company?s Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Rider FF Cities-14

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an "*" . Added the city of Liberty Hill.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2022

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and

GAS SERVICES DIVISION

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TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

applicability of franchise fees.
 From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04
BENJAMIN	0.05
BERTRAM	0.05
BEVERLY HILLS	0.04
BLACKWELL	0.05
BLANKET	0.05

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BLOOMING GROVE	0.05
	BLOSSOM	0.05
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA*	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	COLEMAN	0.05	
	COLLEGE STATION	0.05	
	COLLEYVILLE	0.05	
	COLLINSVILLE	0.05	
	COLORADO CITY	0.05	
	COMANCHE	0.05	
	COMMERCE	0.05	
	COMO	0.05	
	COOLIDGE*	0.05	
	COOPER	0.05	
	COPELL	0.05	
	COPPER CANYON	0.05	
	COPPERAS COVE	0.05	
	CORINTH	0.04	
	CORSICANA	0.05	
	COVINGTON	0.05	
	COYOTE FLATS	0.00	
	CRANDALL	0.05	
	CRAWFORD	0.05	
	CROSS ROADS	0.05	
	CROWLEY	0.05	
	CUMBY		0.05
	DALLAS		0.05
	DALWORTHINGTON GARDENS	0.05	
	DAWSON	0.05	
	DE LEON	0.05	
	DECATUR	0.05	
	DENISON	0.05	
	DENTON	0.05	
	DEPORT	0.05	
	DESOTO	0.05	
	DETROIT*	0.05	
	DODD CITY	0.05	
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE	0.05	
	EARLY		0.05
	EASTLAND	0.05	
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM*		0.05
	ELECTRA	0.05	
	EMHOUSE	0.04	
	EMORY		0.04
	ENNIS		0.05
	EULESS		0.05

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	EUSTACE	0.05	
	EVANT		0.05
	EVERMAN	0.05	
	FAIRFIELD		0.04
	FAIRVIEW		0.05
	FARMERS BRANCH	0.05	
	FARMERSVILLE		0.04
	FATE		0.05
	FERRIS		0.05
	FLOWER MOUND	0.05	
	FOREST HILL	0.05	
	FORNEY		0.05
	FORT WORTH	0.05	
	FRANKLIN		0.05
	FRANKSTON	0.04	
	FREDERICKSBURG	0.05	
	FRISCO		0.04
	FROST		0.05
	GAINESVILLE	0.05	
	GARLAND		0.05
	GARRET		0.05
	GATESVILLE	0.05	
	GEORGETOWN	0.05	
	GLEN ROSE		0.05
	GLENN HEIGHTS*	0.05	
	GODLEY		0.05
	GOLDTHWAITE	0.05	
	GOODLOW		0.05
	GORDON		0.05
	GOREE		0.05
	GORMAN	0.05	
	GRANBURY		0.04
	GRAND PRAIRIE		0.05
	GRANDVIEW	0.04	
	GRANGER		0.05
	GRAPEVINE		0.05
	GREENVILLE	0.05	
	GROESBECK	0.05	
	GUNTER		0.04
	GUSTINE		0.05
	HALTOM CITY	0.05	
	HAMILTON		0.05
	HAMLIN		0.05
	HARKER HEIGHTS	0.05	
	HASKELL		0.05
	HASLET		0.05
	HAWLEY*		0.05

GAS SERVICES DIVISION
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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HEARNE *	0.05
	HEATH	0.03
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND*	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERRVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH*	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

LAMPASAS	0.03
LANCASTER	0.05
LAVON	0.05
LAWN	0.04
LEANDER	0.05
LEONA	0.02
LEONARD	0.05
LEWISVILLE	0.05
LEXINGTON	0.05
LIBERTY HILL	0.05
LINDSAY	0.02
LIPAN	0.05
LITTLE ELM	0.05
LITTLE RIVER-ACADEMY	0.05
LLANO	0.05
LOMETA	0.05
LONE OAK	0.05
LONGVIEW	0.04
LORAIN	0.05
LORENA	0.05
LOTT	0.04
LUCAS	0.05
LUEDERS	0.04
MABANK	0.05
MADISONVILLE	0.05
MALAKOFF	0.05
MALONE	0.04
MANOR	0.05
MANSFIELD	0.05
MARBLE FALLS	0.05
MARLIN	0.05
MART	0.04
MAYPEARL	0.04
MCGREGOR	0.05
MCKINNEY	0.05
MCLENDON-CHISHOLM	0.05
MEGARGEL	0.05
MELISSA	0.05
MERIDIAN	0.05
MERKEL	0.04
MESQUITE	0.05
MEXIA	0.05
MIDLOTHIAN	0.05
MIDWAY	0.05
MILES	0.05
MILFORD	0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MILLSAP	0.00
	MOBILE CITY	0.05
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE*	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.04
	OBRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER*	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	PROSPER	0.05	
	PUTNAM	0.02	
	QUANAH	0.05	
	QUINLAN	0.04	
	QUITMAN	0.05	
	RANGER	0.05	
	RAVENNA	0.05	
	RED OAK	0.05	
	RENO (LAMAR CO)	0.05	
	RENO (PARKER CO)	0.04	
	RETREAT	0.04	
	RHOME		0.05
	RICE		0.05
	RICHARDSON	0.05	
	RICHLAND		0.05
	RICHLAND HILLS	0.04	
	RIESEL		0.05
	RIO VISTA		0.05
	RIVER OAKS	0.05	
	ROANOKE		0.04
	ROBERT LEE	0.05	
	ROBINSON		0.05
	ROBY		0.05
	ROCHESTER*	0.05	
	ROCKDALE		0.04
	ROCKWALL		0.05
	ROGERS		0.05
	ROSCOE		0.05
	ROSEBUD		0.04
	ROSS		0.05
	ROTAN		0.05
	ROUND ROCK	0.05	
	ROWLETT		0.05
	ROXTON		0.05
	ROYSE CITY		0.05
	RULE*		0.05
	RUNAWAY BAY	0.04	
	SACHSE		0.05
	SADLER		0.05
	SAGINAW		0.05
	SAN ANGELO		0.05
	SAN SABA		0.05
	SANCTUARY*	0.05	
	SANGER		0.05
	SANSOM PARK		0.04
	SANTA ANNA		0.05
	SAVOY		0.04

GAS SERVICES DIVISION

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	SCURRY	0.04
	SEAGOVILLE	0.05
	SEYMOUR	0.04
	SHADY SHORES	0.05
	SHERMAN	0.05
	SNYDER*	0.05
	SOMERVILLE	0.05
	SOUTH MOUNTAIN	0.03
	SOUTHLAKE	0.05
	SOUTHMAYD	0.05
	SPRINGTOWN	0.05
	ST. JO	0.05
	STAMFORD*	0.05
	STAR HARBOR	0.02
	STEPHENVILLE*	0.05
	STOCKTON BEND	0.00
	STRAWN	0.05
	STREETMAN	0.05
	SULPHUR SPRINGS	0.05
	SUN VALLEY	0.02
	SUNNYVALE	0.04
	SWEETWATER	0.05
	TALTY	0.04
	TAYLOR	0.05
	TEAGUE	0.05
	TEHUACANA	0.05
	TEMPLE	0.04
	TERRELL	0.04
	THE COLONY	0.04
	THORNDALE	0.05
	THORNTON	0.05
	THRALL*	0.05
	THROCKMORTON	0.05
	TIOGA	0.05
	TOCO	0.05
	TOM BEAN	0.05
	TRENT	0.04
	TRENTON	0.05
	TRINIDAD	0.04
	TROPHY CLUB	0.05
	TROY	0.05
	TUSCOLA	0.05
	TYE	0.04
	TYLER	0.05
	UNIVERSITY PARK	0.05
	VALLEY MILLS	0.05
	VALLEY VIEW	0.04

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	VAN ALSTYNE	0.05	
	VENUS		0.05
	VERNON	0.05	
	WACO		0.05
	WALNUT SPRINGS	0.05	
	WATAUGA		0.05
	WAXAHACHIE	0.05	
	WEINERT		0.05
	WEST		0.05
	WESTLAKE		0.05
	WESTOVER HILLS	0.05	
	WESTWORTH VILLAGE	0.05	
	WHITE SETTLEMENT	0.05	
	WHITEHOUSE	0.04	
	WHITESBORO	0.05	
	WHITEWRIGHT	0.05	
	WHITNEY		0.05
	WICHITA FALLS		0.05
	WILMER		0.02
	WINDOM	0.05	
	WINTERS	0.05	
	WIXON VALLEY	0.00	
	WOLFE CITY	0.05	
	WOODWAY	0.05	
	WORTHAM		0.04
	WYLIE		0.04
	YANTIS		0.05

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other

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Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

$PCF = PP / S$, where:

$PP = (P - A) \times D$, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

$A = R - (C - A2)$, where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

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S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT
 Effective Date: 05/25/04

Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider RRM Inc 22

I. Applicability

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers within the city limits of cities identified in Exhibit A that receive service from the Mid-Tex Division of Atmos Energy Corporation ("Company"). This Rate Review Mechanism (?RRM?) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T ("Applicable Rate Schedules"). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

II. Definitions

"Test Period" is defined as the twelve months ending December 31 of each preceding calendar year.

The "Effective Date" is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is October 1.

Unless otherwise provided in this tariff the term Final Order refers to the final order issued by the Railroad Commission of Texas in GUD No. 10170 and elements of GUD No. 10580 as specified in Section III below.

The term "System-Wide" means all incorporated and unincorporated areas served by the Company.

"Review Period" is defined as the period from the Filing Date until the Effective Date.

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The "Filing Date" is as early as practicable, but no later than April 1 of each year.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service ("COS") that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The Company may request recovery of its total cost of service but will include schedules showing the computation of any adjustments. The annual cost of service will be calculated according to the following formula:

$$COS = OM + DEP + RI + TAX + CD$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) related to Atmos? Shared Services Unit will be applied consistent with treatment approved in GUD 10580. Additionally, O&M adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order in GUD 10580.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order. Additionally, if depreciation rates are approved in a subsequent final order, not subject to appeal, issued by the Railroad Commission of Texas for the Mid-Tex division those rates would be applicable for subsequent RRM filings.

RI = return on prudently incurred investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, and as in GUD 10580 as specifically related to capitalized incentive compensation (Management Incentive Plan, Variable Pay Plan and Long Term Incentive Plan) for Atmos? Shared Services Unit. However, no post Test Period adjustments will be permitted. Additionally, adjustments will be incorporated and applied as modified by a final order, not subject to appeal, issued by the Railroad Commission of Texas in subsequent rate cases involving the Atmos Mid-Tex or West Texas divisions. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost

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of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity of 9.8%. However, in no event will the percentage of equity exceed 58%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order. Atmos Energy shall comprehensively account for, including establishing a regulatory liability to account for, any statutory change in tax expense that is applicable to months during the Test Period in the calculation to ensure recovery of tax expense under new and old income tax rates.

CD = interest on customer deposits.

IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 50% of the increase may be recovered in the customer charge. However, the increase to the Residential customer charge shall not exceed \$0.60 per month in the initial filing and \$0.70 per month in any subsequent year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to

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be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within twenty (20) calendar days after the Filing Date.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

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In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on October 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by September 30, the rates proposed in the Company's filing shall be deemed approved effective October 1. Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by September 30, the rates finally approved by the regulatory authority shall be deemed effective as of October 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than December 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before December 31 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

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Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment can be obtained.

Exhibit A

ACSC Cities
 Abilene Cleburne Frost Lancaster
 Addison Clyde Gainesville Lavon
 Albany College Station Garland Lewisville
 Allen Colleyville Garret Little Elm
 Alvarado Colorado City Georgetown Lorena
 Angus Comanche Glenn Heights Madisonville
 Anna Coolidge Grand Prairie Malakoff
 Argyle Coppell Grapevine Mansfield
 Arlington Corinth Gunter McKinney
 Aubrey Crandall Haltom City Melissa
 Azle Cross Roads Harker Heights Mesquite
 Bedford Crowley Haskell Midlothian
 Bellmead
 Belton Dalworthington Gardens Haslet Murphy
 Benbrook Denison Hewitt Newark
 Beverly Hills Denton Highland Park Nocona
 Blossom Desoto Highland Village North Richland Hills
 Blue Ridge Draper aka Corral City Honey Grove Northlake
 Bowie Duncanville Hurst Oak Leaf
 Boyd Early Hutto Ovilla
 Bridgeport Eastland Iowa Park Palestine
 Brownwood Edgecliff Village Irving Pantego
 Bryan Emory Justin Paris
 Buffalo Ennis Kaufman Parker
 Burkburnett Euless Keene Pecan Hill

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DESCRIPTION

Burleson Everman Keller Plano
 Caddo Mills Fairview Kemp Ponder
 Canton Farmers Branch Kennedale Pottsboro
 Carrollton Farmersville Kerens Prosper
 Cedar Hill Fate Kerrville Quitman
 Celeste Flower Mound Killeen Red Oak
 Celina Forest Hill Krum Reno (Parker County)
 Centerville Forney Lake Dallas Rhome
 Cisco Fort Worth Lake Worth Richardson
 Clarksville Frisco Lakeside Richland

ACSC Cities (Continued)
 Richland Hills Sansom Park Temple Waxahachie
 River Oaks Seagoville Terrell Westlake
 Roanoke Sherman The Colony Westover Hills
 Robinson Snyder Trophy Club Westworth Village
 Rockwall Southlake Tyler White Settlement
 Roscoe Springtown University Park Whitesboro
 Rowlett Stamford Venus Wichita Falls
 Royse City Stephenville Vernon Wilmer
 Sachse Sulphur Springs Waco Woodway
 Saginaw Sweetwater Watauga Wylie

Non-Coalition Cities
 Abbott Bremond Decatur Hearne
 Alba Bronte Deleon Hebron
 Alma Brownsboro Deport Holland
 Alvord Bruceville-Eddy Detroit Holliday
 Annona Buckholts Dodd City Howe
 Anson Buffalo Gap Double Oak Hubbard
 Archer City Byers Dublin Hutchins
 Athens Caldwell Ector Impact
 Aurora Calvert Edom Iredell
 Avery Campbell Emhouse Italy
 Baird Carbon Eustace Itasca
 Ballinger Cashion Community Evant Jewett
 Bangs Chandler Fairfield Josephine
 Bardwell Chico Ferris Joshua
 Barry Childress Franklin Knollwood
 Bartlett Chillicothe Frankston Knox City
 Bartonville Cockrell Hill Glen Rose Kosse
 Bellevue Coleman Godley Kurten
 Bells Collinsville Goodlow Lacy-Lakeview
 Benjamin Como Gordon Ladonia
 Bertram Cooper Goree Lakeport
 Blackwell Copper Canyon Gorman Lawn
 Blanket Covington Grandview Leona

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Blue Mound Coyote Flats Granger Leonard
 Blum Crawford Gustine Lexington
 Bogata Cumby Hamlin Liberty Hill
 Bonham Dawson Hawley Lindsay

Non-Coalition Cities (Continued)
 Lipan Nevada Rosebud Tioga
 Little River Academy New Chapel Hill Ross Toco
 Llano Newcastle Rotan Tom Bean
 Lometa Nolanville Roxton Trent
 Lone Oak Normangee Rule Trenton
 Loraine Novice Runaway Bay Troy
 Lott O'Brien Co-Op Gin Sadler Tuscola
 Lucas Oak Point Saint Jo Tye
 Lueders Oakwood San Saba Valley Mills
 Mabank Oglesby Sanctuary Valley View
 Malone Palmer Santa Anna Van Alstyne
 Manor Paradise Savoy Walnut Springs
 Marlin Pecan Gap Scurry Weinert
 Maypearl Penelope Seymour West
 McGregor Petrolia Shady Shores Whitehouse
 McLendon-Chisholm Pilot Point South Mountain Whitewright
 Megargel Pleasant Valley Southmayd Windom
 Meridian Post Oak Bend Stockton Bend Winters
 Merkel Powell Strawn Wixon Valley
 Midway Poynor Streetman Wolfe City
 Miles Putnam Sun Valley Wortham
 Milford Quanah Sunnyvale Yantis
 Millsap Quinlan Talty
 Mobile City Ravenna Taylor
 Moody Reno (Lamar County) Teague
 Moran Retreat Tehuacana
 Morgan Rio Vista Thorndale
 Muenster Robert Lee Thornton
 Munday Roby Thrall
 Murchison Rochester Throckmorton

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas Effective
Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000
1000 TO 2499	0.00581
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.00000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070
ALVORD	0.00581
ANGUS	0.00000
ANNA	0.01997
ANNONA	0.00000
ANSON	0.00581
ARCHER CITY	0.00581
ARGYLE	0.01070
ARLINGTON	0.01997
ATHENS	0.01997

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	AUBREY 0.01070
	AURORA 0.00581
	AUSTIN 0.01997
	AVERY 0.00000
	AZLE 0.01997
	BAIRD 0.00581
	BALCH SPRINGS 0.01997
	BALLINGER 0.01070
	BANDERA 0.00000
	BANGS 0.00581
	BARDWELL 0.00000
	BARRY 0.00000
	BARTLETT 0.00581
	BARTONVILLE 0.00581
	BEDFORD 0.01997
	BELLEVUE 0.00000
	BELLMEAD 0.01997
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00581
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070

GAS SERVICES DIVISION

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
DALLAS	0.01997
DALWORTHINGTON GARDENS	0.00581
DAWSON	0.00000
DE LEON	0.00581
DECATUR	0.01070
DENISON	0.01997
DENTON	0.01997
DEPORT	0.00000
DESOTO	0.01997
DETROIT	0.00000
DODD CITY	0.00000
DOUBLE OAK	0.01070
DRAPER	0.00000
DUBLIN	0.01070
DUNCANVILLE	0.01997
EARLY	0.01070
EASTLAND	0.01070
ECTOR	0.00000
EDGECLIFF VILLAGE	0.01070
EDOM	0.00000
ELECTRA	0.00581
EMHOUSE	0.00000
EMORY	0.00581
ENNIS	0.01997
EULESS	0.01997
EUSTACE	0.00581
EVANT	0.00000
EVERMAN	0.01070
FAIRFIELD	0.01070
FAIRVIEW	0.01997
FARMERS BRANCH	0.01997
FARMERSVILLE	0.01070
FATE	0.01997
FERRIS	0.01070
FLOWER MOUND	0.01997
FOREST HILL	0.01997
FORNEY	0.01997
FORT WORTH	0.01997
FRANKLIN	0.00581
FRANKSTON	0.00581
FREDERICKSBURG	0.01997
FRISCO	0.01997
FROST	0.00000
GAINESVILLE	0.01997
GARLAND	0.01997
GARRETT	0.00000
GATESVILLE	0.01997

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	GEORGETOWN 0.01997
	GLEN ROSE 0.01070
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00000
	GRANBURY 0.01997
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
ITALY	0.00581
ITASCA	0.00581
JEWETT	0.00000
JOSEPHINE	0.00581
JOSHUA	0.01070
JUSTIN	0.01070
KAUFMAN	0.01070
KEENE	0.01070
KELLER	0.01997
KEMP	0.00581
KENNEDALE	0.01070
KERENS	0.00581
KERRVILLE	0.01997
KILLEEN	0.01997
KNOLLWOOD	0.00000
KNOX CITY	0.00581
KOSSE	0.00000
KRUM	0.01070
KURTEN	0.00000
LACY-LAKEVIEW	0.01070
LADONIA	0.00000
LAKE DALLAS	0.01070
LAKE WORTH	0.01070
LAKEPORT	0.00000
LAKESIDE	0.00581
LAMPASAS	0.01070
LANCASTER	0.01997
LAVON	0.01070
LAWN	0.00000
LEANDER	0.01997
LEONA	0.00000
LEONARD	0.00581
LEWISVILLE	0.01997
LEXINGTON	0.00581
LIBERTY HILL	0.01070
LINDSAY	0.00581
LIPAN	0.00000
LITTLE ELM	0.01997
LITTLE RIVER ACADEMY	0.00581
LLANO	0.01070
LOMETA	0.00000
LONE OAK	0.00000
LONGVIEW	0.01997
LORAIN	0.00000
LORENA	0.00581
LOTT	0.00000
LUCAS	0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	LUEDERS	0.00000
	MABANK	0.01070
	MADISONVILLE	0.01070
	MALAKOFF	0.00581
	MALONE	0.00000
	MANOR	0.01997
	MANSFIELD	0.01997
	MARBLE FALLS	0.01070
	MARLIN	0.01070
	MART	0.00581
	MAYPEARL	0.00000
	MCGREGOR	0.01070
	MCKINNEY	0.01997
	MCLENDON-CHISHOLM	0.01070
	MEGARGEL	0.00000
	MELISSA	0.01997
	MERIDIAN	0.00581
	MERKEL	0.00581
	MESQUITE	0.01997
	MEXIA	0.01070
	MIDLOTHIAN	0.01997
	MIDWAY	0.00000
	MILES	0.00000
	MILFORD	0.00000
	MILLSAP	0.00000
	MOBILE CITY	0.00000
	MOODY	0.00581
	MORAN	0.00000
	MORGAN	0.00000
	MUENSTER	0.00581M
	UNDAY	0.00581
	MURCHISON	0.00000
	MURPHY	0.01997
	NEVADA	0.00581
	NEW CHAPEL HILL	0.00000
	NEWARK	0.00581
	NEWCASTLE	0.00000
	NOCONA	0.01070
	NOLANVILLE	0.01070
	NORMANGEE	0.00000
	NORTH RICHLAND HILLS	0.01997
	NORTHLAKE	0.01070
	NOVICE	0.00000
	OAK LEAF	0.00581
	OAKWOOD	0.00000
	OAK POINT	0.01070
	O'BRIEN	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.01070
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01997
	PROSPER 0.01997
	PUTNAM 0.00000
	QUANAH 0.00581
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.01070
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00581
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00581
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997
	ROBY 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	ROCHESTER 0.00000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997
	ROXTON 0.00000
	ROYSE CITY 0.01997
	RULE 0.00000
	RUNAWAY BAY 0.00581
	SACHSE 0.01997
	SADLER 0.00000
	SAGINAW 0.01997
	Saint Jo 0.00000
	SAN ANGELO 0.01997
	SAN SABA 0.01070
	SANCTUARY 0.00000
	SANGER 0.01070
	SANSOM PARK 0.01070
	SANTA ANNA 0.00581
	SAVOY 0.00000
	SCURRY 0.00000
	SEAGOVILLE 0.01997
	SEYMOUR 0.01070
	SHADY SHORES 0.01070
	SHERMAN 0.01997
	SNYDER 0.01997
	SOMERVILLE 0.00581
	SOUTH MOUNTAIN 0.00000
	SOUTHLAKE 0.01997
	SOUTHMAYD 0.00000
	SPRINGTOWN 0.01070
	STAMFORD 0.01070
	STAR HARBOR 0.00000
	STEPHENVILLE 0.01997
	STOCKTON BEND 0.00000
	STRAWN 0.00000
	STREETMAN 0.00000
	SULPHUR SPRINGS 0.01997
	SUN VALLEY 0.00000
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
TAYLOR	0.01997
TEAGUE	0.01070
TEHUACANA	0.00000
TEMPLE	0.01997
TERRELL	0.01997
THE COLONY	0.01997
THORNDALE	0.00581
THORNTON	0.00000
THRALL	0.00000
THROCKMORTON	0.00000
TIOGA	0.00581
TOCO	0.00000
TOM BEAN	0.00000
TRENT	0.00000
TRENTON	0.00000
TRINIDAD	0.00000
TROPHY CLUB	0.01997
TROY	0.00581
TUSCOLA	0.00000
TYE	0.00581
TYLER	0.01997
UNIVERSITY PARK	0.01997
VALLEY MILLS	0.00581
VALLEY VIEW	0.00000
VAN ALSTYNE	0.01070
VENUS	0.01070
VERNON	0.01997
WACO	0.01997
WALNUT SPRINGS	0.00000
WATAUGA	0.01997
WAXAHACHIE	0.01997
WEINERT	0.00000
WEST	0.01070
WESTLAKE	0.00581
WESTON	0.00000
WESTOVER HILLS	0.00000
WESTWORTH VILLAGE	0.01070
WHITE SETTLEMENT	0.01997
WHITEHOUSE	0.01070
WHITESBORO	0.01070
WHITEWRIGHT	0.00581
WHITNEY	0.00581
WICHITA FALLS	0.01997
WILLMER	0.01070
WINDOM	0.00000
WINTERS	0.00581
WIXON VALLEY	0.00000

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00000
	WYLIE 0.01997
	YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21069	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MUNDAY			
21067	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MUENSTER			
21071	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MURCHISON			
21073	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MURPHY			
21077	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	NEVADA			
21079	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE			
21085	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	NOCONA			
21087	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE			
21091	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE			
21096	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	NOVICE			
21098	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF			
21100	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21105	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	OGLESBY			
21114	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PALESTINE			
21118	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PALMER			
21120	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PANTEGO			
21122	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PARADISE			
21124	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PARKER			
21129	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP			
21131	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL			
21134	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PETROLIA			
21143	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT			
21145	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PLANO			
21147	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21151	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PONDER			
21153	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21154	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO			
21158	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	POYNOR			
21164	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	PUTNAM			
21168	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	QUINLAN			
21172	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	QUITMAN			
21176	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RAVENNA			
21180	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RED OAK			
21185	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RHOME			
21196	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21204	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS			
21209	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROANOKE			
21211	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE			
21213	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROBINSON			
21215	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROBY			
21217	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER			
21221	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL			
21226	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROSCOE			
21228	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROSS			
21232	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROTAN			
21237	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROWLET			
21239	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21249	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SACHSE			
21251	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SADLER			
21253	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SAGINAW			
21255	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SAINT JO			
21260	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY			
21266	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SAVOY			
21274	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21276	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES			
21280	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SNYDER			
21286	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21290	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21292	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	STAMFORD			
21299	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE			
21301	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	STREETMAN			
21305	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21307	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY			
21309	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE			
21313	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER			
21317	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TALTY			
21319	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA			
21326	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	THE COLONY			
21332	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	THORNDALE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21334	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	THRALL			
21338	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON			
21340	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TIOGA			
21342	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TRENT			
21350	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TRENTON			
21354	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21356	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TYE			
21366	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21372	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW			
21377	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21379	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WACO			
21386	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21388	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21393	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WEINERT			
21396	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WEST			
21398	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE			
21402	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21408	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE			
21410	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO			
21412	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21416	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21418	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WILMER			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21420	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY			
21429	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WOODWAY			
21431	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WORTHAM			
21433	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	WYLIE			
21435	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32061	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33499	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HEBRON			
33546	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MILLSAP			
36741	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	OAK POINT			
36743	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
41508	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LUCAS			
42136	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20491	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	AURORA			
20452	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ABBOTT			
20454	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ADDISON			
20459	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ALBANY			
20463	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ALLEN			
20465	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ALMA			
20467	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ALVARADO			
20469	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ALVORD			
20472	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ANNA			
20476	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY			
20482	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20487	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ATHENS			
20489	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	AUBREY			
20496	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BAIRD			
20506	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BALLINGER			
20511	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BARRY			
20517	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BARTLETT			
20519	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE			
20521	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BEDFORD			
20523	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE			
20525	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD			
20527	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BELLS			
20529	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BELTON			
20532	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BENBROOK			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20534	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BERTRAM			
20538	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20540	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL			
20550	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20552	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BONHAM			
20558	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BOYD			
20563	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND			
20564	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BREMOND			
20566	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20569	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO			
20574	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD			
20576	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20579	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BRYAN			
20581	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20583	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BUFFALO			
20585	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20587	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BURLESON			
20594	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BYERS			
20597	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS			
20599	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CALDWELL			
20601	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CALVERT			
20605	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CARBON			
20612	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON			
20614	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
20617	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL			
20622	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CELESTE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20624	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CELINA			
20627	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE			
20629	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CHANDLER			
20631	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS			
20635	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20639	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CISCO			
20641	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE			
20643	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE			
20647	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CLYDE			
20649	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COLEMAN			
20653	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20657	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20659	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COMANCHE			

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GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20666	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COMO			
20669	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE			
20671	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COOPER			
20673	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COPPELL			
20675	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON			
20679	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CORINTH			
20682	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CORRAL CITY			
20686	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	COVINGTON			
20688	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CRANDALL			
20690	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS			
20695	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CROWLEY			
20697	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	CUMBY			
20701	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20703	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DELEON			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20709	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DENISON			
20711	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DENTON			
20713	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DEPORT			
20716	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DESOTO			
20718	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DUBLIN			
20727	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20729	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	EARLY			
20731	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	EASTLAND			
20733	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ECTOR			
20735	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	EDOM			
20743	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE			
20745	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	EMORY			
20748	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ENNIS			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20750	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	EULESS			
20752	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	EVANT			
20756	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	EVERMAN			
20758	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD			
20761	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FATE			
20771	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FERRIS			
20773	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL			
20777	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FORNEY			
20780	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH			
20542	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BLANKET			
20546	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM			
20782	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20784	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON			
20788	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FRISCO			
20548	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND			
20790	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GARLAND			
20797	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GARRETT			
20801	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN			
20804	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GODLEY			
20813	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GORMAN			
20823	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20825	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20827	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GRANGER			
20829	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE			
20835	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	GUSTINE			
20840	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY			
20844	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HAMLIN			
20846	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HASLET			
20853	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HEARNE			
20863	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HEWITT			
20869	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20875	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY			
20879	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20882	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HUBBARD			
20886	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HURST			
20888	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS			
20890	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	HUTTO			
20892	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	IMPACT			
20894	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK			
20896	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	IREDELL			
20900	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	IRVING			
20902	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ITALY			
20904	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	ITASCA			
20907	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	JEWETT			
20910	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE			
20912	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	JOSHUA			
20914	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KEENE			

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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20920	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KENNEDALE			
20926	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KERENS			
20928	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KILLEEN			
20932	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KOSSE			
20938	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KRUM			
20940	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20945	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LADONIA			
20947	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20949	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH			
20951	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT			
20953	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20957	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LANCASTER			
20959	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LAWN			
20966	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LEONARD			
20970	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE			
20972	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON			
20977	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LINDSAY			
20979	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LIPAN			
20981	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM			
20983	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LLANO			
20989	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LOMETA			
20991	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LONE OAK			
20995	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LORAIN			
20997	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LORENA			
20999	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LOTT			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21001	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE			
21007	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF			
21009	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MANOR			
21014	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD			
21019	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MARLIN			
21026	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR			
21031	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY			
21034	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL			
21036	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MELISSA			
21038	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MERKEL			
21042	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MESQUITE			
21046	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21048	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MILES			
21054	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MILFORD			
21057	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MOODY			
21062	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MORAN			
21064	N	MMBtu	\$.5333	06/01/2023
<u>CUSTOMER NAME</u>	MORGAN			
20718	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DUBLIN			
20727	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20729	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EARLY			
20731	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EASTLAND			
20733	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ECTOR			
20735	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EDOM			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20743	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE			
20745	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EMORY			
20748	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EULESS			
20752	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EVANT			
20756	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	EVERMAN			
20758	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD			
20761	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FATE			
20771	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FERRIS			
20773	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL			
20777	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FORNEY			
20780	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20782	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON			
20788	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FRISCO			
20790	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GARLAND			
20797	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GARRETT			
20801	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN			
20804	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GODLEY			
20813	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GORMAN			
20823	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20825	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20827	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GRANGER			
20829	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE			
20835	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GUSTINE			
20840	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY			
20844	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HAMLIN			
20846	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HASLET			
20853	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HEARNE			
20863	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HEWITT			
20869	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20875	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY			
20879	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20882	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HUBBARD			
20886	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HURST			
20888	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS			
20890	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HUTTO			
20892	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	IMPACT			
20894	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK			
20896	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	IREDELL			
20900	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	IRVING			
20452	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ABBOTT			
20454	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ADDISON			
20459	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALBANY			
20463	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALLEN			
20465	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALMA			
20467	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALVARADO			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20469	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ALVORD			
20472	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ANNA			
20476	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY			
20482	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON			
20487	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ATHENS			
20489	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	AUBREY			
20491	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	AURORA			
20496	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BAIRD			
20506	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BALLINGER			
20511	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BARDWELL			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20515	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BARRY			
20517	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BARTLETT			
20519	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE			
20902	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ITALY			
20904	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ITASCA			
20959	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAWN			
20966	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LEONARD			
20970	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE			
20907	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	JEWETT			
20972	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON			
20977	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LINDSAY			
20979	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LIPAN			
20981	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM			
20983	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20910	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE			

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GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20985	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LLANO			
20989	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LOMETA			
20991	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LONE OAK			
20912	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	JOSHUA			
20995	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LORAINIE			
20997	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LORENA			
20999	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE			
21007	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF			
21009	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MALONE			
20914	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	JUSTIN			
21012	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MANOR			
21014	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD			
21019	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MARLIN			
21026	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21029	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR			
21031	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY			
21034	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL			
21036	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MELISSA			
21038	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MERKEL			
21042	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MESQUITE			
21046	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
20916	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN			
21048	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MILES			
20918	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KEENE			
21054	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MILFORD			
21057	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MOODY			
20920	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KELLER			
21062	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MORAN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21064	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MUENSTER			
21069	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MURCHISON			
21073	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MURPHY			
20922	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KENNEDALE			
20926	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KERENS			
20928	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KILLEEN			
20932	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KOSSE			
20938	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KRUM			
20940	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20945	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LADONIA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20947	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20949	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH			
20951	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT			
20953	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE			
20957	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LANCASTER			
20523	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE			
20525	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD			
20527	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BELLS			
20529	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BELTON			
20532	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BENBROOK			
20534	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BERTRAM			
20538	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20540	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLANKET			
20546	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM			
20548	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20550	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20552	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BONHAM			
20558	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BOYD			
20563	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND			
20564	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BREMOND			
20566	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20569	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO			
20574	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD			
20576	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BRYAN			
20581	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20583	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BUFFALO			
20585	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20587	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BURLESON			
20594	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BYERS			
20597	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS			
20599	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CALDWELL			
20521	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BEDFORD			
21077	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NEVADA			
21079	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE			
21085	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NOCONA			
21087	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE			
21091	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE			
21096	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	NOVICE			
21098	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21100	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OGLESBY			
21114	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PALESTINE			
21118	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PALMER			
21237	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROWLETT			
21120	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PANTEGO			
21239	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROXTON			
21122	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PARADISE			
21124	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PARKER			
21129	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP			
21131	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL			
21134	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PETROLIA			
21143	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21145	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PLANO			
21147	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21151	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PONDER			
21153	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND			
21154	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO			
21158	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	POYNOR			
21164	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PUTNAM			
21168	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	QUINLAN			
21172	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	QUITMAN			
21176	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RAVENNA			
21180	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RED OAK			
21185	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RETREAT			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21192	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RHOME			
21196	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21204	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS			
21209	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROANOKE			
21211	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE			
21213	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROBINSON			
21215	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROBY			
21217	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER			
21221	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL			
21226	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROSCOE			
21228	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROSS			
21232	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROTAN			
20601	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CALVERT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20605	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CARBON			
20612	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON			
20614	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
20617	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL			
20622	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CELINA			
20627	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE			
20629	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CHANDLER			
20631	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS			
20635	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20639	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CISCO			
20641	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE			
20643	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE			
20647	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CLYDE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20649	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COLEMAN			
20653	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20657	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20659	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COMANCHE			
20666	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COMO			
20669	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE			
20671	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COOPER			
20673	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COPPELL			
20675	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON			
20679	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CORINTH			
20682	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CORRAL CITY			
20686	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COVINGTON			
20688	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CRANDALL			
20690	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20692	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS			
20695	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CROWLEY			
20697	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CUMBY			
20701	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20703	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DELEON			
20709	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DENISON			
20711	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DENTON			
20713	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DEPORT			
20716	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	DESOTO			
21241	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21249	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SACHSE			
21251	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SADLER			
21253	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SAGINAW			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21255	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SAINT JO			
21260	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY			
21266	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SAVOY			
21274	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21276	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES			
21280	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SNYDER			
21286	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21290	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD			
21292	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	STAMFORD			
21299	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21301	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	STREETMAN			
21305	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21307	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY			
21309	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE			
21313	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER			
21317	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TALTY			
21319	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA			
21326	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	THE COLONY			
21332	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	THORNDALE			
21334	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	THRALL			
21338	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21340	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TIOGA			
21342	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TRENT			
21350	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TRENTON			
21354	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21356	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TYE			
21366	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21372	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW			
21377	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21379	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WACO			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21386	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21388	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21393	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WEINERT			
21396	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WEST			
21398	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE			
21402	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21408	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE			
21410	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO			
21412	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21416	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21418	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WILMER			
21420	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21427	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY			
21429	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WOODWAY			
21431	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WORTHAM			
21433	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WYLIE			
21435	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32061	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33499	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HEBRON			
33546	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MILLSAP			
36741	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OAK POINT			
36743	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
41508	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LUCAS			
42136	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL			
20682	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CORRAL CITY			
36743	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
20945	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LADONIA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20947	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20949	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH			
20951	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT			
20953	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE			
20957	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LANCASTER			
20959	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAWN			
20966	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LEONARD			
20970	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE			
20972	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON			
20977	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LINDSAY			
20979	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LIPAN			
20981	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM			
20983	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LLANO			
20989	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LOMETA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20991	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LONE OAK			
20995	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LORAINIE			
20997	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LORENA			
20999	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE			
21007	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF			
21009	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MANOR			
21031	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY			
21014	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD			
21034	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL			
21036	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MELISSA			
21019	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MARLIN			
21038	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MERKEL			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21042	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MESQUITE			
21046	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21048	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MILES			
21054	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MILFORD			
21057	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MOODY			
21062	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MORAN			
21064	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MUENSTER			
21069	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MURCHISON			
21073	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MURPHY			
21077	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NEVADA			
21079	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			
21081	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21085	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NOCONA			
21087	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE			
21091	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE			
21096	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	NOVICE			
21098	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF			
21100	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OGLESBY			
21114	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PALESTINE			
21118	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PALMER			
21120	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PANTEGO			
21122	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PARADISE			
21124	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PARKER			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21129	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP			
21131	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL			
21134	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PETROLIA			
21143	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT			
21145	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PLANO			
21147	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21151	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PONDER			
21153	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND			
21154	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO			
21158	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	POYNOR			
21164	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PUTNAM			
21168	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	QUINLAN			
21172	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	QUITMAN			

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CUSTOMERS				
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21176	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RAVENNA			
21180	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RED OAK			
21185	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RHOME			
21196	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21204	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS			
21209	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROANOKE			
21211	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE			
21213	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROBINSON			
21215	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROBY			
21217	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER			
21221	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21226	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROSCOE			
21228	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROSS			
21232	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROTAN			
21237	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROWLETT			
21239	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21249	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SACHSE			
21251	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SADLER			
21253	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SAGINAW			
21255	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SAINT JO			
21260	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY			
21266	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21271	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SAVOY			
21274	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21026	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR			
21276	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR			
21278	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES			
21280	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SNYDER			
21286	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21290	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD			
21292	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	STAMFORD			
21299	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE			
21301	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	STREETMAN			
21305	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21307	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21309	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE			
21313	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER			
21317	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TALTY			
21319	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TAYLOR			
21321	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA			
21326	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	THE COLONY			
21332	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	THORNDALE			
21334	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	THRALL			
21338	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON			
21340	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TIOGA			
21342	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TRENT			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21350	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TRENTON			
21354	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21356	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA			
21364	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TYE			
21366	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21372	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW			
21377	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21379	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WACO			
21386	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21388	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21393	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WEINERT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21396	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WEST			
21398	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE			
21402	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21408	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE			
21410	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO			
21412	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21416	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21418	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WILMER			
21420	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY			
21429	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WOODWAY			
21431	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WORTHAM			
21433	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WYLIE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21435	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32061	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33499	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HEBRON			
33546	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MILLSAP			
36741	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OAK POINT			
36743	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OAK POINT ENVIRONS			
41508	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LUCAS			
42136	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL			
21288	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE			
20452	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ABBOTT			
20454	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ADDISON			
20459	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALBANY			
20463	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALLEN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20465	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALMA			
20467	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALVARADO			
20469	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ALVORD			
20472	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ANNA			
20476	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY			
20482	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON			
20487	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ATHENS			
20489	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	AUBREY			
20491	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	AURORA			
20496	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BAIRD			
20506	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BALLINGER			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20511	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BARRY			
20517	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BARTLETT			
20519	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE			
20521	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BEDFORD			
20523	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE			
20525	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD			
20527	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BELLS			
20529	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BELTON			
20532	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BENBROOK			
20534	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BERTRAM			
20538	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20540	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLANKET			
20546	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20548	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND			
20550	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20552	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BONHAM			
20558	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BOYD			
20563	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND			
20564	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BREMOND			
20566	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20569	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO			
20574	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD			
20576	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BRYAN			
20581	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20583	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20585	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20587	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BURLESON			
20594	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BYERS			
20597	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS			
20599	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CALDWELL			
20601	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CALVERT			
20605	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CARBON			
20612	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON			
20614	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
20617	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL			
20622	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CELINA			
20627	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE			
20629	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CHANDLER			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20631	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS			
20635	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20639	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CISCO			
20641	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE			
20643	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE			
20647	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CLYDE			
20649	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COLEMAN			
20653	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20657	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20659	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COMANCHE			
20666	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COMO			
20669	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE			
20671	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COOPER			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20673	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COPPELL			
20675	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON			
20679	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CORINTH			
20682	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CORRAL CITY			
20686	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COVINGTON			
20688	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CRANDALL			
20690	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS			
20695	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CROWLEY			
20697	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CUMBY			
20701	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20703	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DELEON			
20709	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DENISON			
20711	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DENTON			
20713	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DEPORT			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20716	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DESOTO			
20718	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DUBLIN			
20727	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE			
20729	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EARLY			
20731	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EASTLAND			
20733	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ECTOR			
20735	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EDOM			
20743	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE			
20745	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EMORY			
20748	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EULESS			
20752	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EVANT			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20756	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	EVERMAN			
20758	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD			
20761	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FATE			
20771	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FERRIS			
20773	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL			
20777	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FORNEY			
20780	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH			
20782	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON			
20788	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FRISCO			
20790	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GARLAND			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20797	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GARRETT			
20801	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN			
20804	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GODLEY			
20813	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GORMAN			
20823	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20825	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW			
20827	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GRANGER			
20829	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE			
20835	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GUSTINE			
20840	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY			
20844	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HAMLIN			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20846	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HASKELL			
20851	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HASLET			
20853	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HEARNE			
20863	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HEWITT			
20869	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20875	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY			
20879	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE			
20882	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HUBBARD			
20886	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HURST			
20888	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS			
20890	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HUTTO			
20892	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	IMPACT			

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20894	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK			
20896	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	IREDELL			
20900	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	IRVING			
20902	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ITALY			
20904	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ITASCA			
20907	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	JEWETT			
20910	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE			
20912	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	JOSHUA			
20914	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KEENE			
20920	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KENNEDALE			
20926	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KERENS			
20928	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KILLEEN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20932	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD			
20934	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KOSSE			
20938	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KRUM			
20940	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20452	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ABBOTT			
20454	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ABILENE			
20457	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ADDISON			
20459	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ALBA			
20461	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ALBANY			
20463	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ALLEN			
20465	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ALMA			
20467	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ALVARADO			
20469	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ALVORD			
20472	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ANGUS			
20474	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ANNA			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20476	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ANNONA			
20478	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ANSON			
20480	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ARCHER CITY			
20482	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ARGYLE			
20484	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ARLINGTON			
20487	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ATHENS			
20489	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	AUBREY			
20491	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	AURORA			
20496	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	AVERY			
20499	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	AZLE			
20502	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BAIRD			
20506	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BALLINGER			
20511	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BANGS			
20513	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BARDWELL			
20515	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BARRY			
20517	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BARTLETT			
20519	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BARTONVILLE			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20521	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BEDFORD			
20523	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BELLEVUE			
20525	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BELLMEAD			
20527	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BELLS			
20529	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BELTON			
20532	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BENBROOK			
20534	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BENJAMIN			
20536	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BERTRAM			
20538	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BEVERLY HILLS			
20540	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BLACKWELL			
20542	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BLANKET			
20546	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BLOSSOM			
20548	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BLUE MOUND			
20550	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BLUE RIDGE			
20552	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BLUM			
20554	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BOGATA			
20556	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BONHAM			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20558	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BOWIE			
20560	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BOYD			
20563	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BRAZOS BEND			
20564	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BREMOND			
20566	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BRIDGEPORT			
20569	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BRONTE			
20572	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BROWNSBORO			
20574	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BROWNWOOD			
20576	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BRYAN			
20581	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BUCKHOLTS			
20583	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BUFFALO			
20585	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BUFFALO GAP			
20587	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BURKBURNETT			
20589	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BURLESON			
20594	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	BYERS			
20597	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CADDO MILLS			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20599	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CALDWELL			
20601	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CALVERT			
20605	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CAMPBELL			
20607	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CANTON			
20609	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CARBON			
20612	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CARROLLTON			
20614	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CASHION COMMUNITY			
20617	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CEDAR HILL			
20622	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CELESTE			
20624	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CELINA			
20627	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CENTERVILLE			
20629	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CHANDLER			
20631	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CHICO			
20633	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CHILDRESS			
20635	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CHILLICOTHE			
20639	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CISCO			
20641	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20643	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CLEBURNE			
20647	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CLYDE			
20649	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COCKRELL HILL			
20651	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COLEMAN			
20653	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COLLEGE STATION			
20655	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COLLEYVILLE			
20657	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COLLINSVILLE			
20659	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COLORADO CITY			
20661	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COMANCHE			
20666	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COMO			
20669	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COOLIDGE			
20671	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COOPER			
20673	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COPPELL			
20675	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COPPER CANYON			
20679	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CORINTH			
20686	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COVINGTON			
20688	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CRANDALL			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20690	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CRAWFORD			
20692	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CROSS ROADS			
20695	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CROWLEY			
20697	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	CUMBY			
20701	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DALWORTHINGTON GARDENS			
20703	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DAWSON			
20705	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DECATUR			
20707	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DELEON			
20709	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DENISON			
20711	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DENTON			
20713	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DEPORT			
20716	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DESOTO			
20718	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DETROIT			
20721	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DODD CITY			
20723	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DOUBLE OAK			
20725	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DUBLIN			
20727	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	DUNCANVILLE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20729	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	EARLY			
20731	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	EASTLAND			
20733	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ECTOR			
20735	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	EDOM			
20743	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	EMHOUSE			
20745	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	EMORY			
20748	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ENNIS			
20750	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	EULESS			
20752	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	EUSTACE			
20754	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	EVANT			
20756	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	EVERMAN			
20758	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FAIRFIELD			
20761	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FAIRVIEW			
20764	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FARMERS BRANCH			
20767	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FARMERSVILLE			
20769	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FATE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20771	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FERRIS			
20773	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FLOWER MOUND			
20775	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FOREST HILL			
20777	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FORNEY			
20780	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FORT WORTH			
20782	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FRANKLIN			
20784	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FRANKSTON			
21057	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MOBILE CITY			
21060	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MOODY			
21062	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MORAN			
21064	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MORGAN			
21067	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MUENSTER			
21069	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MUNDAY			
21071	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MURCHISON			
21073	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MURPHY			
21077	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	NEVADA			
21079	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	NEW CHAPEL HILL			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21081	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	NEWARK			
21083	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	NEWCASTLE			
21085	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	NOCONA			
21087	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	NOLANVILLE			
21089	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	NORMANGEE			
21091	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	NORTHLAKE			
21096	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	NOVICE			
21098	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	OAK LEAF			
21100	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	OAKWOOD			
21102	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	O'BRIEN			
21105	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	OGLESBY			
21114	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	OVILLA			
21116	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PALESTINE			
21118	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PALMER			
21120	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PANTEGO			
21122	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PARADISE			

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CUSTOMERS				
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21124	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PARIS			
21126	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PARKER			
21129	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PECAN GAP			
21131	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PECAN HILL			
21134	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PENELOPE			
21137	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PETROLIA			
21143	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PILOT POINT			
21145	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PLANO			
21147	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PLEASANT VALLEY			
21151	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PONDER			
21153	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	POST OAK BEND			
20788	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FRISCO			
20790	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	FROST			
20793	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GAINESVILLE			
20795	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GARLAND			
20797	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GARRETT			
20801	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GEORGETOWN			

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CUSTOMERS				
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20804	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GLEN ROSE			
20806	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GLENN HEIGHTS			
20808	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GODLEY			
20813	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GOODLOW			
20815	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GORDON			
20817	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GOREE			
20819	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GORMAN			
20823	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GRAND PRAIRIE			
20825	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GRANDVIEW			
20827	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GRANGER			
20829	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GRAPEVINE			
20835	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GUNTER			
20837	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	GUSTINE			
20840	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HALTOM CITY			
20844	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HAMLIN			
20846	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HARKER HEIGHTS			
20849	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HASKELL			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20851	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HASLET			
20853	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HAWLEY			
20855	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HEARNE			
20863	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HEWITT			
20868	N			
<u>CUSTOMER NAME</u>	HICO ENVIRONS			
20869	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND PARK			
20871	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HIGHLAND VILLAGE			
20875	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HOLLAND			
20877	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HOLLIDAY			
20879	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HONEY GROVE			
20882	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HOWE			
20884	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HUBBARD			
20886	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HURST			
20888	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HUTCHINS			
20890	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HUTTO			
20892	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	IMPACT			
20894	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	IOWA PARK			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20896	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	IREDELL			
20900	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	IRVING			
20902	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ITALY			
20904	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ITASCA			
20907	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	JEWETT			
20910	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	JOSEPHINE			
20912	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	JOSHUA			
20914	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	JUSTIN			
20916	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KAUFMAN			
20918	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KEENE			
20920	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KELLER			
20922	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KEMP			
20924	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KENNEDALE			
20926	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KERENS			
20928	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KERRVILLE			
20930	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KILLEEN			
20932	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KNOLLWOOD			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 31462

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20934	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KNOX CITY			
20936	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KOSSE			
20938	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KRUM			
20940	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	KURTEN			
20943	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LACY-LAKEVIEW			
20945	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LADONIA			
20947	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LAKE DALLAS			
20949	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LAKE WORTH			
20951	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LAKEPORT			
20953	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LAKESIDE			
20957	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LANCASTER			
20959	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LAVON			
20961	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LAWN			
20966	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LEONA			
20968	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LEONARD			
20970	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LEWISVILLE			
20972	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LEXINGTON			

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20977	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LINDSAY			
20979	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LIPAN			
20981	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LITTLE ELM			
20983	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LLANO			
20989	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LOMETA			
20991	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LONE OAK			
20995	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LORAIN			
20999	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LOTT			
21001	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LUEDERS			
21003	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MABANK			
21005	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MADISONVILLE			
21007	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MALAKOFF			
21009	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MALONE			
21012	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MANOR			
21014	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MANSFIELD			
21019	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MARLIN			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21026	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MAYPEARL			
21029	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MCGREGOR			
21031	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MCKINNEY			
21034	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MEGARGEL			
21036	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MELISSA			
21038	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MERIDIAN			
21040	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MERKEL			
21042	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MESQUITE			
21046	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MIDLOTHIAN			
21048	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MIDWAY			
21052	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MILES			
21054	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MILFORD			
21154	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	POTTSBORO			
21158	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	POWELL			
21160	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	POYNOR			
21164	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PROSPER			
21166	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	PUTNAM			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21168	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	QUANAH			
21170	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	QUINLAN			
21172	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	QUITMAN			
21176	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RAVENNA			
21435	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	YANTIS			
26633	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SCURRY			
29097	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MCLENDON-CHISHOLM			
32061	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	COYOTE FLATS			
33499	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	HEBRON			
33546	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	MILLSAP			
36741	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	OAK POINT			
37549	N			
<u>CUSTOMER NAME</u>	DRAPER			
41508	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LUCAS			
42136	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LIBERTY HILL			
20997	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	LORENA			
21180	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RED OAK			
21185	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RENO (LAMAR COUNTY)			

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GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21187	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RETREAT			
21192	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RHOME			
21196	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RICHARDSON			
21198	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RICHLAND			
21200	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RICHLAND HILLS			
21204	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RIO VISTA			
21207	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RIVER OAKS			
21209	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROANOKE			
21211	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROBERT LEE			
21213	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROBINSON			
21215	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROBY			
21217	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROCHESTER			
21221	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROCKWALL			
21226	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROSCOE			
21228	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROSEBUD			
21230	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROSS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21232	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROTAN			
21237	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROWLETT			
21239	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROXTON			
21241	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	ROYSE CITY			
21244	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RULE			
21246	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	RUNAWAY BAY			
21249	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SACHSE			
21251	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SADLER			
21253	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SAGINAW			
21255	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SAINT JO			
21260	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SAN SABA			
21262	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SANCTUARY			
21266	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SANSOM PARK			
21268	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SANTA ANNA			
21271	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SAVOY			
21274	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SEAGOVILLE			
21276	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SEYMOUR			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21278	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SHADY SHORES			
21280	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SHERMAN			
21282	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SNYDER			
21286	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SOUTHLAKE			
21290	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SOUTHMAYD			
21292	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SPRINGTOWN			
21294	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	STAMFORD			
21299	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	STEPHENVILLE			
21301	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	STRAWN			
21303	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	STREETMAN			
21305	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SULPHUR SPRINGS			
21307	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SUN VALLEY			
21309	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SUNNYVALE			
21313	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	SWEETWATER			
21317	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TALTY			
21319	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TAYLOR			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21321	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TEAGUE			
21323	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TEHUACANA			
21326	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TEMPLE			
21328	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TERRELL			
21330	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	THE COLONY			
21332	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	THORNDALE			
21334	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	THORNTON			
21336	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	THRALL			
21338	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	THROCKMORTON			
21340	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TIOGA			
21342	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TOCO			
21345	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TOM BEAN			
21348	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TRENT			
21350	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TRENTON			
21354	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TROPHY CLUB			
21356	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TROY			
21360	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TUSCOLA			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21364	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TYE			
21366	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	TYLER			
21369	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	UNIVERSITY PARK			
21372	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	VALLEY MILLS			
21374	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	VALLEY VIEW			
21377	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	VAN ALSTYNE			
21379	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	VENUS			
21382	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	VERNON			
21384	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WACO			
21386	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WALNUT SPRINGS			
21388	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WATAUGA			
21390	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WAXAHACHIE			
21393	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WEINERT			
21396	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WEST			
21398	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WESTLAKE			
21402	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WESTOVER HILLS			
21404	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WESTWORTH VILLAGE			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21406	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WHITE SETTLEMENT			
21408	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE			
21410	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WHITESBORO			
21412	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WHITEWRIGHT			
21416	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WICHITA FALLS			
21418	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WILMER			
21420	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WINDOM			
21423	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WINTERS			
21425	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WIXON VALLEY			
21427	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WOLFE CITY			
21429	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WOODWAY			
21431	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WORTHAM			
21433	N	MMBtu	\$.5304	05/01/2023
<u>CUSTOMER NAME</u>	WYLIE			

REASONS FOR FILING	
NEW?:	N
RRC DOCKET NO:	
CITY ORDINANCE NO:	RRM per City RES 147-2022
AMENDMENT (EXPLAIN):	Updating Rider Tax for Census 2020 changes
OTHER (EXPLAIN):	Adding the pipeline safety fee reference for all Mid-Tex customers

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
CURRUL	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

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QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

QS7 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

QS8 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

QS9 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

DESCRIPTION: Distribution Transportation STATUS: A
 EFFECTIVE DATE: 04/01/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/08/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/09/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

CODES.

Codes governing gas installations.

COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

MAIN LINE.

A distribution line that serves as a common source of supply for more than one Service Line.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

SERVICE LINE.

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

STATE AGENCY.

(A) a department, commission, board, office, or other agency that:

- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;

(B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or

(C) a river authority created under the Texas Constitution or a statute of this state.

TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Index ATM 2023

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

EFFECTIVE DATE: 06/09/2023\

APPLICABLE TO: All customers in cities represented by the ATM coalition as listed below.

- City
- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	FREDERICKSBURG
	GATESVILLE
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE
	STAR HARBOR
	TRINIDAD
	WHITNEY

The GRIP rates for the ATM Cities were effective 06/09/2023 by Operation of Law.

PSF 2023

Customer bills issued during April 2023 will be adjusted \$1.04 per bill for the Pipeline Safety Fee.

PIPELINE SAFETY PROGRAM FEES - 2023

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section 121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total

GAS SERVICES DIVISION
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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

(b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

(1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

(2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.

(3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:(A) shall be a flat rate, one-time surcharge; (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission; (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission; (D) shall not exceed \$1.00 per service or service line; and (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 - 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section7.315 of this title, relating to Filing of Tariffs.

(6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

(c) Natural gas master meter systems. The Commission hereby assesses each natural

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.

(1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.

(2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

(3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.

(4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing: (A) the pipeline safety and regulatory program fee amount paid to the Commission; (B) the unit rate and total amount of the surcharge billed to each customer; (C) the date or dates on which the surcharge was billed to customers; and (D) the total amount collected from customers from the surcharge.

(d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section 8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T ATM GRIP 23

Implementing GRIP rates pursuant to Section 104.301 of the Texas Utilities Code for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE: T - TRANSPORTATION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS

MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 06/09/2023

Application

GAS SERVICES DIVISION
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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
Interim Rate Adjustment (IRA)	\$ 1,295.43 per month (Note 1)
Total Customer Charge	\$ 2,079.43 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy

GAS SERVICES DIVISION
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TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailement Overpull Fee

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

(1) 2018 IRA - \$155.80, 2019 IRA - \$261.93, 2020 IRA - \$261.77, 2021 IRA - 309.07, 2022 IRA - 306.86.

Exhibit A Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN
- BALCH SPRINGS
- BANDERA
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA
- FREDERICKSBURG
- GATESVILLE
- STAR HARBOR
- TRINIDAD
- WHITNEY

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	GOLDTHWAITE
	GRANBURY
	GREENVILLE
	GROESBECK
	HAMILTON
	HEATH
	HENRIETTA
	HICKORY CREEK
	HICO
	HILLSBORO
	LAMPASAS
	LEANDER
	LONGVIEW
	MARBLE FALLS
	MART
	MEXIA
	OLNEY
	PFLUGERVILLE
	POINT
	PRINCETON
	RANGER
	RICE
	RIESEL
	ROCKDALE
	ROGERS
	ROUND ROCK
	SAN ANGELO
	SANGER
	SOMERVILLE

Rider FF Cities-14

This rider is for the franchise fee for each city which is based on the franchise agreement of each city. Please note that rate changes have been designated with an "*" . Added the city of Liberty Hill.

RIDER FF - FRANCHISE FEE ADJUSTMENT

APPLICABLE TO: Entire Division Except Unincorporated Areas

Effective Date: Updated for Rates Effective 10/01/2022

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to

GAS SERVICES DIVISION
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TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT RATE
ABBOTT	0.04
ABILENE	0.05
ADDISON	0.05
ALBA	0.04
ALBANY*	0.05
ALLEN	0.05
ALMA	0.04
ALVARADO	0.05
ALVORD	0.05
ANGUS	0.05
ANNA	0.05
ANNONA	0.05
ANSON	0.05
ARCHER CITY	0.04
ARGYLE	0.05
ARLINGTON	0.05
ATHENS	0.04
AUBREY	0.05
AURORA	0.05
AUSTIN	0.05
AVERY	0.05
AZLE	0.04
BAIRD	0.05
BALCH SPRINGS	0.05
BALLINGER	0.05
BANDERA	0.04
BANGS	0.05
BARDWELL	0.04
BARRY	0.02
BARTLETT	0.05
BARTONVILLE	0.04
BEDFORD	0.05
BELLEVUE	0.05
BELLMEAD	0.05
BELLS	0.04
BELTON	0.05
BENBROOK	0.04
BENJAMIN	0.05
BERTRAM	0.05
BEVERLY HILLS	0.04
BLACKWELL	0.05
BLANKET	0.05
BLOOMING GROVE	0.05
BLOSSOM	0.05

GAS SERVICES DIVISION
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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	BLUE MOUND	0.05
	BLUE RIDGE	0.05
	BLUM	0.05
	BOGATA*	0.05
	BONHAM	0.05
	BOWIE	0.05
	BOYD	0.04
	BREMOND	0.04
	BRIDGEPORT	0.05
	BRONTE	0.05
	BROWNSBORO	0.05
	BROWNWOOD	0.04
	BRUCEVILLE-EDDY	0.04
	BRYAN	0.05
	BUCKHOLTS	0.04
	BUFFALO	0.05
	BUFFALO GAP	0.04
	BURKBURNETT	0.05
	BURLESON	0.05
	BURNET	0.05
	BYERS	0.05
	CADDO MILLS	0.02
	CALDWELL	0.05
	CALVERT	0.05
	CAMERON	0.04
	CAMPBELL	0.04
	CANTON	0.05
	CARBON	0.05
	CARROLLTON	0.05
	CASHION COMMUNITY	0.05
	CEDAR HILL	0.05
	CEDAR PARK	0.05
	CELESTE	0.05
	CELINA	0.05
	CENTERVILLE	0.05
	CHANDLER	0.05
	CHICO	0.05
	CHILDRESS	0.05
	CHILLICOTHE	0.05
	CISCO	0.05
	CLARKSVILLE	0.05
	CLEBURNE	0.05
	CLIFTON	0.05
	CLYDE	0.05
	COCKRELL HILL	0.05
	COLEMAN	0.05
	COLLEGE STATION	0.05

GAS SERVICES DIVISION
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TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	COLLEYVILLE	0.05	
	COLLINSVILLE	0.05	
	COLORADO CITY	0.05	
	COMANCHE	0.05	
	COMMERCE	0.05	
	COMO	0.05	
	COOLIDGE*	0.05	
	COOPER	0.05	
	COPPELL	0.05	
	COPPER CANYON	0.05	
	COPPERAS COVE	0.05	
	CORINTH	0.04	
	CORSICANA	0.05	
	COVINGTON	0.05	
	COYOTE FLATS	0.00	
	CRANDALL	0.05	
	CRAWFORD	0.05	
	CROSS ROADS	0.05	
	CROWLEY	0.05	
	CUMBY		0.05
	DALLAS		0.05
	DALWORTHINGTON GARDENS	0.05	
	DAWSON	0.05	
	DE LEON	0.05	
	DECATUR	0.05	
	DENISON	0.05	
	DENTON	0.05	
	DEPORT	0.05	
	DESOTO	0.05	
	DETROIT*	0.05	
	DODD CITY	0.05	
	DOUBLE OAK	0.05	
	DRAPER	0.05	
	DUBLIN		0.05
	DUNCANVILLE	0.05	
	EARLY		0.05
	EASTLAND	0.05	
	ECTOR		0.05
	EDGECLIFF VILLAGE	0.05	
	EDOM*	0.05	
	ELECTRA	0.05	
	EMHOUSE	0.04	
	EMORY	0.04	
	ENNIS	0.05	
	EULESS	0.05	
	EUSTACE	0.05	
	EVANT	0.05	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	EVERMAN	0.05
	FAIRFIELD	0.04
	FAIRVIEW	0.05
	FARMERS BRANCH	0.05
	FARMERSVILLE	0.04
	FATE	0.05
	FERRIS	0.05
	FLOWER MOUND	0.05
	FOREST HILL	0.05
	FORNEY	0.05
	FORT WORTH	0.05
	FRANKLIN	0.05
	FRANKSTON	0.04
	FREDERICKSBURG	0.05
	FRISCO	0.04
	FROST	0.05
	GAINESVILLE	0.05
	GARLAND	0.05
	GARRETT	0.05
	GATESVILLE	0.05
	GEORGETOWN	0.05
	GLEN ROSE	0.05
	GLENN HEIGHTS*	0.05
	GODLEY	0.05
	GOLDTHWAITE	0.05
	GOODLOW	0.05
	GORDON	0.05
	GOREE	0.05
	GORMAN	0.05
	GRANBURY	0.04
	GRAND PRAIRIE	0.05
	GRANDVIEW	0.04
	GRANGER	0.05
	GRAPEVINE	0.05
	GREENVILLE	0.05
	GROESBECK	0.05
	GUNTER	0.04
	GUSTINE	0.05
	HALTOM CITY	0.05
	HAMILTON	0.05
	HAMLIN	0.05
	HARKER HEIGHTS	0.05
	HASKELL	0.05
	HASLET	0.05
	HAWLEY*	0.05
	HEARNE*	0.05
	HEATH	0.03

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	HEBRON	0.00
	HENRIETTA	0.05
	HEWITT	0.05
	HICKORY CREEK	0.05
	HICO	0.05
	HIGHLAND PARK	0.05
	HIGHLAND VILLAGE	0.05
	HILLSBORO	0.05
	HOLLAND*	0.05
	HOLLIDAY	0.05
	HONEY GROVE	0.05
	HOWE	0.05
	HUBBARD	0.05
	HURST	0.05
	HUTCHINS	0.05
	HUTTO	0.05
	IMPACT	0.02
	IOWA PARK	0.04
	IREDELL	0.05
	IRVING	0.05
	ITALY	0.04
	ITASCA	0.05
	JEWETT	0.05
	JOSEPHINE	0.05
	JOSHUA	0.05
	JUSTIN	0.04
	KAUFMAN	0.05
	KEENE	0.05
	KELLER	0.05
	KEMP	0.05
	KENNEDALE	0.05
	KERENS	0.04
	KERVILLE	0.05
	KILLEEN	0.05
	KNOLLWOOD	0.05
	KNOX CITY	0.05
	KOSSE	0.05
	KRUM	0.05
	KURTEN	0.00
	LACY-LAKEVIEW	0.05
	LADONIA	0.05
	LAKE DALLAS	0.05
	LAKE WORTH*	0.05
	LAKEPORT	0.05
	LAKESIDE	0.05
	LAMPASAS	0.03
	LANCASTER	0.05

GAS SERVICES DIVISION

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

LAVON	0.05
LAWN	0.04
LEANDER	0.05
LEONA	0.02
LEONARD	0.05
LEWISVILLE	0.05
LEXINGTON	0.05
LIBERTY HILL	0.05
LINDSAY	0.02
LIPAN	0.05
LITTLE ELM	0.05
LITTLE RIVER-ACADEMY	0.05
LLANO	0.05
LOMETA	0.05
LONE OAK	0.05
LONGVIEW	0.04
LORAIN	0.05
LORENA	0.05
LOTT	0.04
LUCAS	0.05
LUEDERS	0.04
MABANK	0.05
MADISONVILLE	0.05
MALAKOFF	0.05
MALONE	0.04
MANOR	0.05
MANSFIELD	0.05
MARBLE FALLS	0.05
MARLIN	0.05
MART	0.04
MAYPEARL	0.04
MCGREGOR	0.05
MCKINNEY	0.05
MCLENDON-CHISHOLM	0.05
MEGARGEL	0.05
MELISSA	0.05
MERIDIAN	0.05
MERKEL	0.04
MESQUITE	0.05
MEXIA	0.05
MIDLOTHIAN	0.05
MIDWAY	0.05
MILES	0.05
MILFORD	0.05
MILLSAP	0.00
MOBILE CITY	0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	MOODY	0.05
	MORAN	0.05
	MORGAN	0.04
	MUENSTER	0.05
	MUNDAY	0.05
	MURCHISON	0.05
	MURPHY	0.04
	NEVADA	0.04
	NEW CHAPEL HILL	0.04
	NEWARK	0.05
	NEWCASTLE	0.05
	NOCONA	0.05
	NOLANVILLE	0.05
	NORMANGEE	0.05
	NORTH RICHLAND HILLS	0.05
	NORTHLAKE	0.05
	NOVICE *	0.05
	OAK LEAF	0.05
	OAK POINT	0.05
	OAKWOOD	0.04
	OBRIEN	0.04
	OGLESBY	0.04
	OLNEY	0.05
	OVILLA	0.05
	PALESTINE	0.05
	PALMER *	0.05
	PANTEGO	0.05
	PARADISE	0.05
	PARIS	0.05
	PARKER	0.05
	PECAN GAP	0.04
	PECAN HILL	0.05
	PENELOPE	0.04
	PETROLIA	0.05
	PFLUGERVILLE	0.05
	PILOT POINT	0.05
	PLANO	0.05
	PLEASANT VALLEY	0.05
	POINT	0.05
	PONDER	0.05
	POST OAK BEND	0.05
	POTTSBORO	0.04
	POWELL	0.05
	POYNOR	0.05
	PRINCETON	0.05
	PROSPER	0.05
	PUTNAM	0.02

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>		
	QUANAH	0.05	
	QUINLAN	0.04	
	QUITMAN	0.05	
	RANGER	0.05	
	RAVENNA	0.05	
	RED OAK	0.05	
	RENO (LAMAR CO)	0.05	
	RENO (PARKER CO)	0.04	
	RETREAT	0.04	
	RHOME		0.05
	RICE		0.05
	RICHARDSON	0.05	
	RICHLAND		0.05
	RICHLAND HILLS	0.04	
	RIESEL		0.05
	RIO VISTA		0.05
	RIVER OAKS	0.05	
	ROANOKE		0.04
	ROBERT LEE	0.05	
	ROBINSON		0.05
	ROBY		0.05
	ROCHESTER*	0.05	
	ROCKDALE		0.04
	ROCKWALL		0.05
	ROGERS		0.05
	ROSCOE		0.05
	ROSEBUD		0.04
	ROSS		0.05
	ROTAN		0.05
	ROUND ROCK	0.05	
	ROWLETT		0.05
	ROXTON		0.05
	ROYSE CITY		0.05
	RULE*		0.05
	RUNAWAY BAY	0.04	
	SACHSE		0.05
	SADLER		0.05
	SAGINAW		0.05
	SAN ANGELO		0.05
	SAN SABA		0.05
	SANCTUARY*	0.05	
	SANGER		0.05
	SANSOM PARK		0.04
	SANTA ANNA		0.05
	SAVOY		0.04
	SCURRY		0.04
	SEAGOVILLE		0.05

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

SEYMOUR		0.04
SHADY SHORES	0.05	
SHERMAN		0.05
SNYDER*		0.05
SOMERVILLE		0.05
SOUTH MOUNTAIN	0.03	
SOUTHLAKE		0.05
SOUTHMAYD		0.05
SPRINGTOWN		0.05
ST. JO		0.05
STAMFORD*	0.05	
STAR HARBOR		0.02
STEPHENVILLE*		0.05
STOCKTON BEND	0.00	
STRAWN		0.05
STREETMAN		0.05
SULPHUR SPRINGS		0.05
SUN VALLEY		0.02
SUNNYVALE		0.04
SWEETWATER		0.05
TALTY		0.04
TAYLOR		0.05
TEAGUE		0.05
TEHUACANA	0.05	
TEMPLE		0.04
TERRELL		0.04
THE COLONY		0.04
THORNDALE		0.05
THORNTON		0.05
THRALL*		0.05
THROCKMORTON	0.05	
TIOGA		0.05
TOCO		0.05
TOM BEAN		0.05
TRENT		0.04
TRENTON		0.05
TRINIDAD		0.04
TROPHY CLUB		0.05
TROY		0.05
TUSCOLA		0.05
TYE		0.04
TYLER		0.05
UNIVERSITY PARK	0.05	
VALLEY MILLS		0.05
VALLEY VIEW		0.04
VAN ALSTYNE		0.05
VENUS		0.05

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	VERNON	0.05
	WACO	0.05
	WALNUT SPRINGS	0.05
	WATAUGA	0.05
	WAXAHACHIE	0.05
	WEINERT	0.05
	WEST	0.05
	WESTLAKE	0.05
	WESTOVER HILLS	0.05
	WESTWORTH VILLAGE	0.05
	WHITE SETTLEMENT	0.05
	WHITEHOUSE	0.04
	WHITESBORO	0.05
	WHITEWRIGHT	0.05
	WHITNEY	0.05
	WICHITA FALLS	0.05
	WILMER	0.02
	WINDOM	0.05
	WINTERS	0.05
	WIXON VALLEY	0.00
	WOLFE CITY	0.05
	WOODWAY	0.05
	WORTHAM	0.04
	WYLIE	0.04
	YANTIS	0.05

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

$$GCRF = \text{Estimated Gas Cost Factor (EGCF)} + \text{Reconciliation Factor (RF)} + \text{Taxes (TXS)}$$

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off, Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

PP = (P - A) x D, where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT Rev. 0 Date: 5/25/04
Effective Date: 05/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider SUR ATM EDIT

Implementing a negative surcharge due to Excess Deferred Income Tax Amortization (EDIT) for all for all Mid-Tex customers in the incorporated areas represented by the ATM Cities. The billing of the new rates will be September 1, 2021.

ATMOS ENERGY CORPORATION

MID-TEX DIVISION

RIDER: SUR - SURCHARGES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (ATM)

EFFECTIVE DATE: Bills Rendered on or after 09/01/2021

Applicability

This Rider is applicable to customer classes as authorized by the state or any governmental entity or regulatory authority pursuant to any statute, order, rule, contract, or agreement. This monthly rate reduction shall apply to the Residential, Commercial, Industrial, and Transport rate schedules of Atmos Energy Corporation's Mid-Tex Division in the Incorporated Areas of the Atmos Texas Municipalities Coalition (ATM). The rate will be in effect for approximately 36 months until all approved Excess Deferred Income Tax Amortization (EDIT) amounts are refunded to the applicable customer classes or the next Statement of Intent Filing with the ATM Incorporated Areas. This Rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Calculation

Surcharges will be refunded to each customer class in the ATM Incorporated Areas by reducing each customer's monthly bill by the amount shown below by customer Rate

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Schedule for each month for a 36-month period or until the next Statement of Intent Filing with the ATM Incorporated Areas.

Rate Schedule	Monthly Customer Rate Adjustment
Residential	\$ (3.26)
Commercial	\$ (10.38)
Industrial	\$ (187.84)
Transportation	\$ (187.84)

OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

Rider-TAX 2020

Rider Tax updated to reflect the rate changes due to the 2020 Census results. This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division except Unincorporated Areas Effective Date:04/01/2023

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	1000 TO 2499	0.00581
	2499 TO 9999	0.0107
	10000 AND ABOVE	0.01997
	Town Name	Tax Rate
	ABBOTT	0.00000
	ABILENE	0.01997
	ADDISON	0.01997
	ALBA	0.00000
	ALBANY	0.00581
	ALLEN	0.01997
	ALMA	0.00000
	ALVARADO	0.01070
	ALVORD	0.00581
	ANGUS	0.00000
	ANNA	0.01997
	ANNONA	0.00000
	ANSON	0.00581
	ARCHER CITY	0.00581
	ARGYLE	0.01070
	ARLINGTON	0.01997
	ATHENS	0.01997
	AUBREY	0.01070
	AURORA	0.00581
	AUSTIN	0.01997
	AVERY	0.00000
	AZLE	0.01997
	BAIRD	0.00581
	BALCH SPRINGS	0.01997
	BALLINGER	0.01070
	BANDERA	0.00000
	BANGS	0.00581
	BARDWELL	0.00000
	BARRY	0.00000
	BARTLETT	0.00581
	BARTONVILLE	0.00581
	BEDFORD	0.01997
	BELLEVUE	0.00000
	BELLMEAD	0.01997
	BELLS	0.00581
	BELTON	0.01997
	BENBROOK	0.01997
	BENJAMIN	0.00000
	BERTRAM	0.00581
	BEVERLY HILLS	0.00581
	BLACKWELL	0.00000
	BLANKET	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00581
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00000
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01997
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00000
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DRAPER 0.00000
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.00581
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	EUSTACE 0.00581
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070
	FAIRVIEW 0.01997
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01997
	FERRIS 0.01070
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRET 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.01070
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00000
	GRANBURY 0.01997
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
HEARNE 0.01070	
HEATH 0.01070	
HEBRON 0.00000	
HENRIETTA 0.01070	
HEWITT 0.01997	
HICKORY CREEK 0.01070	
HICO 0.00581	
HIGHLAND PARK 0.01070	
HIGHLAND VILLAGE 0.01997	
HILLSBORO 0.01070	
HOLLAND 0.00581	
HOLLIDAY 0.00581	
HONEY GROVE 0.00581	
HOWE 0.01070	
HUBBARD 0.00581	
HURST 0.01997	
HUTCHINS 0.01070	
HUTTO 0.01997	
IMPACT 0.00000	
IOWA PARK 0.01070	
IREDELL 0.00000	
IRVING 0.01997	
ITALY 0.00581	
ITASCA 0.00581	
JEWETT 0.00000	
JOSEPHINE 0.00581	
JOSHUA 0.01070	
JUSTIN 0.01070	
KAUFMAN 0.01070	
KEENE 0.01070	
KELLER 0.01997	
KEMP 0.00581	
KENNEDALE 0.01070	
KERENS 0.00581	
KERRVILLE 0.01997	
KILLEEN 0.01997	
KNOLLWOOD 0.00000	
KNOX CITY 0.00581	
KOSSE 0.00000	
KRUM 0.01070	
KURTEN 0.00000	
LACY-LAKEVIEW 0.01070	
LADONIA 0.00000	
LAKE DALLAS 0.01070	
LAKE WORTH 0.01070	
LAKEPORT 0.00000	
LAKESIDE 0.00581	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
LAMPASAS	0.01070
LANCASTER	0.01997
LAVON	0.01070
LAWN	0.00000
LEANDER	0.01997
LEONA	0.00000
LEONARD	0.00581
LEWISVILLE	0.01997
LEXINGTON	0.00581
LIBERTY HILL	0.01070
LINDSAY	0.00581
LIPAN	0.00000
LITTLE ELM	0.01997
LITTLE RIVER ACADEMY	0.00581
LLANO	0.01070
LOMETA	0.00000
LONE OAK	0.00000
LONGVIEW	0.01997
LORAIN	0.00000
LORENA	0.00581
LOTT	0.00000
LUCAS	0.01070
LUEDERS	0.00000
MABANK	0.01070
MADISONVILLE	0.01070
MALAKOFF	0.00581
MALONE	0.00000
MANOR	0.01997
MANSFIELD	0.01997
MARBLE FALLS	0.01070
MARLIN	0.01070
MART	0.00581
MAYPEARL	0.00000
MCGREGOR	0.01070
MCKINNEY	0.01997
MCLENDON-CHISHOLM	0.01070
MEGARGEL	0.00000
MELISSA	0.01997
MERIDIAN	0.00581
MERKEL	0.00581
MESQUITE	0.01997
MEXIA	0.01070
MIDLOTHIAN	0.01997
MIDWAY	0.00000
MILES	0.00000
MILFORD	0.00000
MILLSAP	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581M
	UNDAY 0.00581
	MURCHISON 0.00000
	MURPHY 0.01997
	NEVADA 0.00581
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.01070
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	OAK POINT 0.01070
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.01070
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01997
	PROSPER 0.01997

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PUTNAM	0.00000
QUANAH	0.00581
QUINLAN	0.00581
QUITMAN	0.00581
RANGER	0.00581
RAVENNA	0.00000
RED OAK	0.01997
RENO (LAMAR CO)	0.01070
RENO (PARKER CO)	0.01070
RETREAT	0.00000
RHOME	0.00581
RICE	0.00581
RICHARDSON	0.01997
RICHLAND	0.00000
RICHLAND HILLS	0.01070
RIESEL	0.00581
RIO VISTA	0.00581
RIVER OAKS	0.01070
ROANOKE	0.01070
ROBERT LEE	0.00581
ROBINSON	0.01997
ROBY	0.00000
ROCHESTER	0.00000
ROCKDALE	0.01070
ROCKWALL	0.01997
ROGERS	0.00581
ROSCOE	0.00581
ROSEBUD	0.00581
ROSS	0.00000
ROTAN	0.00581
ROUND ROCK	0.01997
ROWLETT	0.01997
ROXTON	0.00000
ROYSE CITY	0.01997
RULE	0.00000
RUNAWAY BAY	0.00581
SACHSE	0.01997
SADLER	0.00000
SAGINAW	0.01997
Saint Jo	0.00000
SAN ANGELO	0.01997
SAN SABA	0.01070
SANCTUARY	0.00000
SANGER	0.01070
SANSOM PARK	0.01070
SANTA ANNA	0.00581
SAVOY	0.00000

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	SCURRY 0.00000
	SEAGOVILLE 0.01997
	SEYMOUR 0.01070
	SHADY SHORES 0.01070
	SHERMAN 0.01997
	SNYDER 0.01997
	SOMERVILLE 0.00581
	SOUTH MOUNTAIN 0.00000
	SOUTHLAKE 0.01997
	SOUTHMAYD 0.00000
	SPRINGTOWN 0.01070
	STAMFORD 0.01070
	STAR HARBOR 0.00000
	STEPHENVILLE 0.01997
	STOCKTON BEND 0.00000
	STRAWN 0.00000
	STREETMAN 0.00000
	SULPHUR SPRINGS 0.01997
	SUN VALLEY 0.00000
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.01070
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00581
	TOCO 0.00000
	TOM BEAN 0.00000
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01997
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
VENUS	0.01070
VERNON	0.01997
WACO	0.01997
WALNUT SPRINGS	0.00000
WATAUGA	0.01997
WAXAHACHIE	0.01997
WEINERT	0.00000
WEST	0.01070
WESTLAKE	0.00581
WESTON	0.00000
WESTOVER HILLS	0.00000
WESTWORTH VILLAGE	0.01070
WHITE SETTLEMENT	0.01997
WHITEHOUSE	0.01070
WHITESBORO	0.01070
WHITEWRIGHT	0.00581
WHITNEY	0.00581
WICHITA FALLS	0.01997
WILMER	0.01070
WINDOM	0.00000
WINTERS	0.00581
WIXON VALLEY	0.00000
WOLFE CITY	0.00581
WOODWAY	0.01070
WORTHAM	0.00000
WYLIE	0.01997
YANTIS	0.00000

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20493	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	AUSTIN			
20504	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
20509	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BANDERA			
20544	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
20591	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	BURNET			
20603	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CAMERON			
20619	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK			
20645	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CLIFTON			
20664	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COMMERCE			
20677	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE			
20684	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	CORSICANA			
20739	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ELECTRA			
20786	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
20799	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE			
20810	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
20821	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GRANBURY			
20831	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20833	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	GROESBECK			
20842	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HAMILTON			
20857	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HEATH			
20860	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA			
20865	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK			
20867	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HICO			
20873	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO			
20955	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS			
20964	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LEANDER			
20993	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW			
21016	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS			
21023	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MART			
21044	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	MEXIA			
21110	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	OLNEY			
21140	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
21149	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	POINT			
21162	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	PRINCETON			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21174	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RANGER			
21194	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RICE			
21202	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	RIESEL			
21219	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE			
21223	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROGERS			
21234	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK			
21258	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO			
21264	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SANGER			
21284	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE			
21297	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR			
21352	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD			
21414	N	MMBtu	\$.5338	07/01/2023
<u>CUSTOMER NAME</u>	WHITNEY			
20493	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	AUSTIN			
20504	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BALCH SPRINGS			
20509	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BANDERA			
20544	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BLOOMING GROVE			
20591	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	BURNET			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20603	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CAMERON			
20619	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CEDAR PARK			
20645	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CLIFTON			
20664	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COMMERCE			
20677	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	COPPERAS COVE			
20684	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	CORSICANA			
20739	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ELECTRA			
20786	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	FREDERICKSBURG			
20799	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GATESVILLE			
20810	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GOLDTHWAITE			
20821	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GRANBURY			
20831	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GREENVILLE			
20833	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	GROESBECK			
20842	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HAMILTON			
20857	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HEATH			
20860	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HENRIETTA			
20865	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HICKORY CREEK			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
20867	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HICO			
20873	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	HILLSBORO			
20955	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LAMPASAS			
20964	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LEANDER			
20993	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	LONGVIEW			
21016	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MARBLE FALLS			
21023	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MART			
21044	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	MEXIA			
21110	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	OLNEY			
21140	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PFLUGERVILLE			
21149	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	POINT			
21162	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	PRINCETON			
21174	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RANGER			
21194	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RICE			
21202	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	RIESEL			
21219	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROCKDALE			
21223	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROGERS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
21234	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	ROUND ROCK			
21258	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SAN ANGELO			
21264	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SANGER			
21284	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	SOMERVILLE			
21297	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	STAR HARBOR			
21352	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	TRINIDAD			
21414	N	MMBtu	\$.5345	08/01/2023
<u>CUSTOMER NAME</u>	WHITNEY			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): Implementing GRIP rates pursuant to TUC Section104.301 for all Mid-Tex customers in the incorporated areas represented by the ATM Cities.

OTHER(EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Transportation

PREPARER - PERSON FILING

RRC NO: 711 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Chris MIDDLE: LAST NAME: Felan

TITLE: Vice President -Rates & Regul.

ADDRESS LINE 1: 5420 LBJ Freeway

ADDRESS LINE 2: Suite 1862

CITY: Dallas STATE: TX ZIP: 75240 ZIP4:

AREA CODE: 214 PHONE NO: 206-2568 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
CURRUL	<p data-bbox="279 401 493 426">Curtailment Plan</p> <p data-bbox="279 432 633 457">7.455 Curtailment Standards</p> <p data-bbox="279 464 1422 518">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="279 525 1487 636">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="279 642 909 667">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="279 674 1487 873">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="279 879 1396 963">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="279 970 1385 1024">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="279 1031 1487 1115">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="279 1121 1463 1232">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="279 1239 1463 1293">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="279 1299 1487 1593">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="279 1600 477 1625">(c) Priorities.</p> <p data-bbox="279 1631 1463 1715">(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p data-bbox="279 1722 1409 1776">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p data-bbox="279 1782 976 1808">(B) firm deliveries to electric generation facilities;</p> <p data-bbox="279 1814 1487 1885">(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIV.

TARIFF CODE: DT RRC TARIFF NO: 33009

QUALITY OF SERVICE

QUAL SERVICE ID	DESCRIPTION
QS1 22	<p>Atmos Energy Corporation, Mid Texas Division Quality of Service Rules updated to reference new Commission curtailment rules effective 9/1/2022.</p> <p>QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 09/01/2022</p> <p>For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law. (1) Continuity of service. (A) Service interruptions. (i) The utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected. (ii) The utility shall make reasonable provisions to meet emergencies resulting from failure of service, and the utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service. (iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored. (iv) Curtailment of gas service will be done in accordance with Texas Administrative Code Title 16, Part 1, Chapter 7, Subchapter D, Rule Section 7.455 Curtailment Standards. When notified by the utility, the customer will curtail gas service. In the event of any curtailment, utility personnel may physically turn off or restrict gas deliveries and only utility personnel will thereafter be permitted to restore gas service. The customer assumes any and all risk and will indemnify the utility against all damages, losses and expenses resulting from a curtailment of gas service under the utility's authorized curtailment program, except to the extent such damages, losses and expenses result from the gross negligence of the utility. (B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence. (C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.</p>
QS2 18	<p>Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division EFFECTIVE DATE: 12/11/2018</p> <p>For gas utility service to residential, commercial and industrial sales customers, the</p>

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following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(2) Customer relations.

(A) Information to customers. The utility shall:

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification; (iv) post a notice on the Company's website informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

RAILROAD COMMISSION OF TEXAS
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08/15/2023

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(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) a toll-free telephone number where information may be obtained concerning the hours and addresses of locations where bills may be paid; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause

(vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

(B) Customer complaints. Upon complaint to the utility by residential, commercial or industrial sales customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. The utility shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response acknowledging the receipt of the complaint must be made by the next working day. The utility must make a final and complete response within 15 days from the date of receipt by Company of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history;

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time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement.

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the understanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons to residential accounts.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges to residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken; (II) utility bills issued on or after August 30, 1993; and (III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested. (ii) Definitions. (I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, Sections 101.003(7), 101.003(8), and 121.001 - 121.006. (iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill. (iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued. (v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older. (vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph. (F) Budget Billing - The utility offers an optional budget billing plan to moderate seasonal differences in customer bills. The details of the plan are published on the utility's website.

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SERVICE RULES APPLICABLE TO: Entire Division

EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

(i) delinquency in payment for service by a previous occupant of the premises to be served;

(ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;

(iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;

(iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and

(vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

QS4 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF

SERVICE RULES APPLICABLE TO: Entire Division

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For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills to residential and commercial customers by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words Termination Notice or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, a toll-free number for the hours and addresses of locations where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;
- (iv) without notice where a known dangerous condition exists for as long as the condition exists;
- (v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

- (i) delinquency in payment for service by a previous occupant of the premises;
- (ii) failure to pay for merchandise or charges for nonutility service by the utility;
- (iii) failure to pay for a different type or class of utility service unless the fee for such

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service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a residential or commercial customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(I) Suspension of Gas Utility Service Disconnection during an Extreme Weather Emergency

(A) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, Section101.003(7) and Section121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, Sections124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, Section102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as providers. Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

(B) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(C) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in paragraph (2)(D) of Section 7.45 of this title, relating to Quality of Service.

(D) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(E) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to Section 7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

QS5 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. The utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one

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occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or (iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of valid, generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay a connect charge plus all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) The utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements. In the absence of billing history, the default deposit amount is \$90.00.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) The utility may require a deposit from a commercial or industrial customer sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

(E) Records of deposits.

(i) The utility shall keep records to show:

(I) the name and address of each depositor;

(II) the amount and date of the deposit; and

(III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is

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received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. The utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

QS6 18

Update QOS rules pursuant to Final Order GUD 10742 dated December 11, 2018. QUALITY OF SERVICE RULES APPLICABLE TO: Entire Division
EFFECTIVE DATE: 12/11/2018

For gas utility service to residential, commercial and industrial sales customers, the following minimum service standards shall be applicable in unincorporated areas served by the Company. For the purposes of this rate schedule, the Company is referred to as the utility. In addition, these minimum service standards shall be applicable to residential, commercial and industrial sales customers within incorporated areas served by the utility, but only to the extent that said minimum service standards do not conflict with, supersede, or replace a provision of quality of service standards lawfully established currently or in the future within a particular municipality for a gas distribution utility. The utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

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- (i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;
- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount, if applicable;
- (vii) the total amount due before and after any discount for prompt payment, if applicable, within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

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with the municipalities in the manner prescribed by law.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, the utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its residential and commercial customers.

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(iv) Access to premises and access to company owned meters and service lines. Atmos Energy, Mid-Tex Division' representatives shall have the right at all reasonable hours to enter upon the premises and property of a customer to read a company meter, to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the utility located thereon, and for any other purpose connected with the utility's operation. The Atmos Energy, Mid-Tex Division representative shall have the right at all time to enter upon the premises and property of the customer in emergencies pertaining to the company's service. All animals which might hinder the performance of such operations on the customer's property shall be kept away from such operations by the customer upon notice by Atmos Energy, Mid-Tex Division' representatives of their intention to enter upon customer's premises.

(B) Meter records. The utility must keep the following records:

(i) Meter equipment records. The utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) The utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a

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deviation of more than 2.0% from accurate registration for residential and commercial customers and 1% for industrial customers.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either: (-a-) the last six months; or (-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

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(8) New construction.

(A) Standards of construction. The utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charge policy. In the absence of a line extension policy specific to a city franchise agreement, the following policy shall apply: Atmos Energy shall be required to extend distribution mains in any Public Rights-of-Way up to seventy-five feet (75') for any one residential customer, only if such customer, at a minimum, uses gas for unsupplemented space heating and water heating. The utility may require, on a consistent and non-discriminatory basis, pre-payment, reimbursement, or adequate security for all costs (including, but not limited to, materials, labor, allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing pipeline system to serve a new customer to the extent that extension would exceed seventy-five feet (75'). The applicable provisions of city franchise agreements, which set forth line extension and construction charge policies that differ from the above policy are on file with the applicable municipality and the Railroad Commission of Texas. The utility reserves the sole discretion to designate routes of all new extensions and the construction materials and manner of fabrication and

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installation. The utility, on a consistent and non-discriminatory basis, may provide refunds, credits, or security releases based upon facts such as additional customers subsequently attaching, the level of sales experiences through the new facility, or other criteria chosen by the utility. The utility may apply similar cost responsibility and arrangements to a customer requesting an increase in the capacity of existing facilities to accommodate an increase in the customer's service requirements. In no event will contribution in aid of construction be required of any residential customer unless provided for in this extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for residential or commercial service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

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(9) Non-Liability

(A) Furnishing of Gas. The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(B) After Point of Delivery. Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(C) Reasonable Diligence. The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(D) Force Majeure. Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction

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over Company or Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
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