

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 FFA-11

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-11

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

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APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer?s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality?s franchise ordinance. Each municipality?s franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate
Franchise Small Large

City Contract	Residential	Commercial	Commercial	Industrial	Transportation
Ames E_00011431	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Anahuac E_00011436	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Beaumont E_00011616	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Bevil Oaks E_00011680	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Bridge City E_00011812	3.000%	3.000%	3.000%	0.000%	0.000%
China E_00012079	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Cleveland E_00012127	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Colmesneil E_00012159	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Corrigan E_00012215	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Dayton E_00012340	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Goodrich E_00012899	2.000%	2.000%	0.000%	0.000%	0.000%
Jasper E_00013314	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Kirbyville E_00013437	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Liberty E_00013661	3.000%	3.000%	3.000%	3.000%	7cents/MCF
Livingston E_00013699	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Lumberton E_00013776	5.000%	5.000%	5.000%	5.000%	7cents/MCF

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DESCRIPTION

Nederland E_00014141 4.000% 4.000% 4.000% 4.000% 0.000%
 North Cleveland E_00014224 3.000% 3.000% 0.000% 0.000% 0.000%
 Orange E_00014375 3.000% 3.000% 3.000% 3.000% 0.000%
 Pine Forest E_00014548 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Pinehurst E_00014560 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Port Arthur E_00014620 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Rose City E_00014901 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Rose Hill Acres E_00014902 3.000% 3.000% 3.000% 0.000% 0.000%
 Shepherd E_00015142 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Silsbee E_00015166 4.000% 4.000% 0.000% 0.000% 0.000%
 Sour Lake E_00015221 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Vidor E_00015672 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 West Orange E_00015802 5.000% 5.000% 5.000% 5.000% 7cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 2.000% 2.000% 2.000% 2.000% 0.000%
 Atlanta E_00011511 2.000% 2.000% 2.000% 0.000% 0.000%
 Avinger E_00011528 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Beckville E_00011621 2.000% 2.000% 2.000% 0.000% 0.000%
 Big Sandy E_00011687 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Bloomburg E_00011728 2.000% 2.000% 2.000% 0.000% 0.000%
 Bullard E_00011872 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Carthage E_00011990 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Center E_00012030 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Clarksville City E_00012111 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Crockett E_00012270 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Daingerfield E_00012316 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 DeKalb E_00012345 2.000% 2.000% 2.000% 0.000% 0.000%
 Diboll E_00012395 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Douglassville E_00012439 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 East Mountain E_00012490 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Edgewood E_00012522 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Elkhart E_00012559 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Fruitvale E_00012790 2.000% 2.000% 2.000% 0.000% 0.000%
 Gilmer E_00012855 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Gladewater E_00012861 4.000% 4.000% 4.000% 4.000% 7 cents/Mcf
 Grand Saline E_00012912 2.000% 2.000% 2.000% 0.000% 0.000%
 Grapeland E_00012922 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Groveton E_00012969 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hallsville E_00013003 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hawkins E_00013060 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Henderson E_00013086 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hideaway E_00034814 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hooks E_00013190 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hudson E_00013213 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

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Hughes Springs E_00013218 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Huntsville E_00013232 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Jacksonville E_00013303 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Jefferson E_00013319 2.000% 2.000% 2.000% 0.000% 0.000%
 Kilgore E_00013414 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Latexo E_00013611 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Leary E_00013630 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Lindale E_00013672 2.000% 2.000% 0.000% 0.000% 0.000%
 Linden E_00013673 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 City Franchise Rate
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Lone Star E_00013725 2.000% 2.000% 2.000% 0.000% 0.000%
 Longview E_00013733 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Lovelady E_00013760 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Lufkin E_00013773 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Marshall E_00013843 2.500% 2.500% 2.500% 2.500% 0.000%
 Maud E_00013868 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mineola E_00014008 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mt. Vernon E_00014090 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mt. Pleasant E_00014085 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Nacogdoches E_00014120 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Naples E_00014124 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 New Boston E_00014155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 New London E_00014169 2.000% 2.000% 0.000% 0.000% 0.000%
 Noonday E_00014209 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Omaha E_00014365 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Ore City E_00014381 2.000% 2.000% 0.000% 0.000% 7 cents/MCF
 Overton E_00014394 2.000% 2.000% 2.000% 2.000% 0.000%
 Pittsburg E_00014577 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Queen City E_00014701 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Red Lick E_00014769 2.000% 2.000% 2.000% 2.000% 0.000%
 Riverside E_00014844 2.000% 2.000% 2.000% 0.000% 0.000%
 Rusk E_00014945 2.000% 2.000% 2.000% 2.000% 0.000%
 San Augustine E_00014986 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Scottsville E_00015074 2.000% 2.000% 0.000% 0.000% 0.000%
 Talco E_00015416 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Tatum E_00015432 2.000% 2.000% 2.000% 0.000% 0.000%
 Tenaha E_00015450 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Timpson E_00015516 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Trinity E_00015565 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Troup E_00015569 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Tyler E_00015594 \$1.75 \$4.50 \$65.00 \$65.00 7 cents/MCF
 Uncertain E_00015599 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Union Grove E_00015603 2.000% 2.000% 0.000% 0.000% 0.000%
 Van E_00015635 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Warren City E_00015737 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

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Waskom E_00015741 2.000% 2.000% 2.000% 0.000% 0.000%

White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Winfield E_00015914 2.000% 2.000% 2.000% 2.000% 0.000%

Winnsboro E_00015921 2.000% 2.000% 2.000% 2.000% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Ames E_00011431 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Anahuac E_00011436 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Beaumont E_00011616 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Bevil Oaks E_00011680 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Bridge City E_00011812 3.127% 3.127% 3.127% 0.000% 0.000%

China E_00012079 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Cleveland E_00012127 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Colmesneil E_00012159 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Corrigan E_00012215 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Dayton E_00012340 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Goodrich E_00012899 2.041% 2.041% 0.000% 0.000% 0.000%

Jasper E_00013314 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Kirbyville E_00013437 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Liberty E_00013661 3.127% 3.127% 3.127% 3.127% 7cents/MCF

Livingston E_00013699 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Lumberton E_00013776 5.376% 5.376% 5.376% 5.376% 7cents/MCF

Nederland E_00014141 4.255% 4.255% 4.255% 4.255% 0.000%

North Cleveland E_00014224 3.093% 3.093% 0.000% 0.000% 0.000%

Orange E_00014375 3.158% 3.158% 3.158% 3.158% 0.000%

Pine Forest E_00014548 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Pinehurst E_00014560 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Port Arthur E_00014620 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Rose City E_00014901 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Rose Hill Acres E_00014902 3.093% 3.093% 3.093% 0.000% 0.000%

Shepherd E_00015142 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Silsbee E_00015166 4.214% 4.214% 0.000% 0.000% 0.000%

Sour Lake E_00015221 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Vidor E_00015672 5.323% 5.323% 5.323% 5.323% 7cents/MCF

West Orange E_00015802 5.323% 5.323% 5.323% 5.323% 7cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 0.02041 0.02041 0.02041 0.02041 0.000%

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DESCRIPTION

Atlanta E_00011511 0.02063 0.02063 0.02063 0.00000 0.000%

Avinger E_00011528 0.05263 0.05263 0.05263 0.05263 7 cents/MCF

Beckville E_00011621 2.041% 2.041% 2.041% 0.000% 0.000%

Big Sandy E_00011687 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Bloomburg E_00011728 2.041% 2.041% 2.041% 0.000% 0.000%

Bullard E_00011872 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Carthage E_00011990 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Center E_00012030 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Clarksville City E_00012111 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

Crockett E_00012270 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Daingerfield E_00012316 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

DeKalb E_00012345 2.053% 2.053% 2.053% 0.000% 0.000%

Diboll E_00012395 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Douglassville E_00012439 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

East Mountain E_00012490 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Edgewood E_00012522 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

Elkhart E_00012559 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Fruitvale E_00012790 2.041% 2.041% 2.041% 0.000% 0.000%

Gilmer E_00012855 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Gladewater E_00012861 4.214% 4.214% 4.214% 4.214% 7 cents/Mcf

Grand Saline E_00012912 2.063% 2.063% 2.063% 0.000% 0.000%

Grapeland E_00012922 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Groveton E_00012969 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Hallsville E_00013003 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hawkins E_00013060 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Henderson E_00013086 5.376% 5.376% 5.376% 5.376% 7 cents/MCF

Hideaway E_00034814 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hooks E_00013190 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hudson E_00013213 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hughes Springs E_00013218 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Huntsville E_00013232 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jacksonville E_00013303 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jefferson E_00013319 2.053% 2.053% 2.053% 0.000% 0.000%

Kilgore E_00013414 2.083% 2.083% 2.083% 2.083% 7 cents/MCF

Latexo E_00013611 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Leary E_00013630 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lindale E_00013672 2.063% 2.063% 0.000% 0.000% 0.000%

Linden E_00013673 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Lone Star E_00013725 2.053% 2.053% 2.053% 0.000% 0.000%

Longview E_00013733 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Lovelady E_00013760 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lufkin E_00013773 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Marshall E_00013843 2.618% 2.618% 2.618% 2.618% 0.000%

Maud E_00013868 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

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DESCRIPTION

Mineola E_00014008 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Mt. Vernon E_00014090 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Mt. Pleasant E_00014085 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Nacogdoches E_00014120 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Naples E_00014124 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 New Boston E_00014155 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 New London E_00014169 2.041% 2.041% 0.000% 0.000% 0.000%
 Noonday E_00014209 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Omaha E_00014365 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Ore City E_00014381 2.053% 2.053% 0.000% 0.000% 7 cents/MCF
 Overton E_00014394 2.053% 2.053% 2.053% 2.053% 0.000%
 Pittsburg E_00014577 2.063% 2.063% 2.063% 2.063% 7 cents/MCF
 Queen City E_00014701 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Red Lick E_00014769 2.041% 2.041% 2.041% 2.041% 0.000%
 Riverside E_00014844 2.041% 2.041% 2.041% 0.000% 0.000%
 Rusk E_00014945 2.063% 2.063% 2.063% 2.063% 0.000%
 San Augustine E_00014986 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Scottsville E_00015074 2.041% 2.041% 0.000% 0.000% 0.000%
 Talco E_00015416 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Tatum E_00015432 2.053% 2.053% 2.053% 0.000% 0.000%
 Tenaha E_00015450 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Timpson E_00015516 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Trinity E_00015565 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Troup E_00015569 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Tyler E_00015594 \$1.75 \$4.50 \$65.00 \$65.00 7 cents/MCF
 Uncertain E_00015599 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Union Grove E_00015603 2.041% 2.041% 0.000% 0.000% 0.000%
 Van E_00015635 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Warren City E_00015737 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Waskom E_00015741 2.053% 2.053% 2.053% 0.000% 0.000%
 White Oak E_00015853 4.214% 4.214% 4.214% 4.214% 7 cents/MCF
 Whitehouse E_00015859 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Wills Point E_00015901 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 City Franchise Factor
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Winfield E_00015914 2.041% 2.041% 2.041% 2.041% 0.000%
 Winnsboro E_00015921 2.063% 2.063% 2.063% 2.063% 7 cents/MCF

GSLV-629-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-629-U-GRIP 2023

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area, a city that has ceded jurisdiction to the Commission, or a city in which the Commission has exercised its appellate jurisdiction over this schedule for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities over which the Commission has jurisdiction for this schedule in the Beaumont/East Texas Division include Ames, Avinger, Bevil Oaks, Big Sandy, Bullard, Carthage, Center, China, Cleveland, Colmesneil, Corrigan, Crockett, Daingerfield, Dayton, Diboll, Douglassville, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Leary, Livingston, Lovelady, Lumberton, Maud, Mineola, Mount Vernon, Nacogdoches, Naples, New Boston, Noonday, Omaha, Pine Forest, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Van, Vidor, Warren City, West Orange, Whitehouse, and Wills Point.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$188.85

(2) Commodity Charge ?

All Ccf @ \$0.0291

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense

RAILROAD COMMISSION OF TEXAS
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Recovery Rate Schedule.

(e) Tax Refund ? Tax Refund will be calculated as defined in the Company?s applicable Tax Cuts and Jobs Act Refund Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (?A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas

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temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

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SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$132.90 (GUD 10920) 2021 GRIP Charge 18.20 (CASE 00005927) 2022 GRIP Charge 13.63 (CASE 00008830) 2023 GRIP Charge 24.12 (CASE 00012782) Total Customer Charge \$188.85 Commodity Charge of \$0.0291 (GUD 10920).

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CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-17

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

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6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes. PGA Rate (per Mcf sold) = $[(G * R) \text{ plus or minus RC}]$ rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but

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not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so

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determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;

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- 3. the amount of the cost of gas caused by any surcharge or refund;
- 4. the Reconciliation Component;
- 5. the Cost of Gas which is the total of items (2) through (4); and
- 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?
- 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production Month will be available upon request;
- 3. A tabulation of any amounts properly credited against Cost of Gas; and
- 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

RCE-14.1-I

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION-INCORPORATED
 RATE SHEET RATE CASE EXPENSE RECOVERY
 RATE SCHEDULE NO. RCE-14.1-I

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DESCRIPTION

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,
 Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services
 Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

RCE-14.1-U

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX

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AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED
RATE SHEET RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-14.1-U

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction of the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920.

The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

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Director of Oversight and Safety Division,
 Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services
 Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-15

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-15

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

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applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate(1)
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Ames E_00011431 0.000% 0.000% 0.000% 0.000% 0.500%
 Anahuac E_00011436 0.581% 0.581% 0.581% 0.581% 0.500%
 Beaumont E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%
 Bevil Oaks E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%
 Bridge City E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%
 China E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
 Cleveland E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%
 Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
 Corrigan E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
 Dayton E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
 Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.500%
 Jasper E_00013314 1.070% 1.070% 1.070% 1.070% 0.500%
 Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
 Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
 Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
 Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
 Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
 North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.500%
 Orange E_00014375 1.997% 1.997% 1.997% 1.997% 0.500%
 Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.500%
 Pinehurst E_00014560 0.581% 0.581% 0.581% 0.581% 0.500%
 Port Arthur E_00014620 1.997% 1.997% 1.997% 1.997% 0.500%
 Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.500%
 Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.500%
 Shepherd E_00015142 0.581% 0.581% 0.581% 0.581% 0.500%
 Silsbee E_00015166 1.070% 1.070% 1.070% 1.070% 0.500%
 Sour Lake E_00015221 0.581% 0.581% 0.581% 0.581% 0.500%
 Vidor E_00015672 1.070% 1.070% 1.070% 1.070% 0.500%
 West Orange E_00015802 1.070% 1.070% 1.070% 1.070% 0.500%

State Gross Receipts Tax Rate(1)
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.5000%
 Atlanta E_00011511 1.070% 1.070% 1.070% 1.070% 0.5000%
 Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.5000%
 Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.5000%
 Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.5000%
 Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.5000%
 Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.5000%
 Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.5000%

Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.5000%

Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.5000%

Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.5000%

DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.5000%

Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.5000%

Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.5000%

East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.5000%

Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.5000%

Elkhart E_00012559 0.581% 0.581% 0.581% 0.581% 0.5000%

Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.5000%

Gilmer E_00012855 1.070% 1.070% 1.070% 1.070% 0.5000%

Gladewater E_00012861 1.070% 1.070% 1.070% 1.070% 0.5000%

Grand Saline E_00012912 1.070% 1.070% 1.070% 1.070% 0.5000%

Grapeland E_00012922 0.581% 0.581% 0.581% 0.581% 0.5000%

Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.5000%

Hallsville E_00013003 1.070% 1.070% 1.070% 1.070% 0.5000%

Hawkins E_00013060 0.581% 0.581% 0.581% 0.581% 0.5000%

Henderson E_00013086 1.997% 1.997% 1.997% 1.997% 0.5000%

Hideaway E_00034814 1.070% 1.070% 1.070% 1.070% 0.5000%

Hooks E_00013190 1.070% 1.070% 1.070% 1.070% 0.5000%

Hudson E_00013213 1.070% 1.070% 1.070% 1.070% 0.5000%

Hughes Springs E_00013218 0.581% 0.581% 0.581% 0.581% 0.5000%

Huntsville E_00013232 1.997% 1.997% 1.997% 1.997% 0.5000%

Jacksonville E_00013303 1.997% 1.997% 1.997% 1.997% 0.5000%

Jefferson E_00013319 0.581% 0.581% 0.581% 0.581% 0.5000%

Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.5000%

Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.5000%

Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.5000%

Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.5000%

Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.5000%

State Gross Receipts Tax Rate(1)
Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.5000%

Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.5000%

Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.5000%

Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.5000%

Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.5000%

Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.5000%

Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.5000%

Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.5000%

Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.5000%

Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.5000%

Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.5000%

New Boston E_00014155 1.070% 1.070% 1.070% 1.070% 0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.5000%
 Noonday E_00014209 0.000% 0.000% 0.000% 0.000% 0.5000%
 Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.5000%
 Ore City E_00014381 0.581% 0.581% 0.581% 0.581% 0.5000%
 Overton E_00014394 0.581% 0.581% 0.581% 0.581% 0.5000%
 Pittsburg E_00014577 1.070% 1.070% 1.070% 1.070% 0.5000%
 Queen City E_00014701 0.581% 0.581% 0.581% 0.581% 0.5000%
 Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.5000%
 Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.5000%
 Rusk E_00014945 1.070% 1.070% 1.070% 1.070% 0.5000%
 San Augustine E_00014986 0.581% 0.581% 0.581% 0.581% 0.5000%
 Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.5000%
 Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.5000%
 Tatum E_00015432 0.581% 0.581% 0.581% 0.581% 0.5000%
 Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.5000%
 Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.5000%
 Trinity E_00015565 0.581% 0.581% 0.581% 0.581% 0.5000%
 Troup E_00015569 0.581% 0.581% 0.581% 0.581% 0.5000%
 Tyler E_00015594 1.997% 1.997% 1.997% 1.997% 0.5000%
 Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.5000%
 Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.5000%
 Van E_00015635 1.070% 1.070% 1.070% 1.070% 0.5000%
 Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.5000%
 Waskom E_00015741 0.581% 0.581% 0.581% 0.581% 0.5000%
 White Oak E_00015853 1.070% 1.070% 1.070% 1.070% 0.5000%
 Whitehouse E_00015859 1.070% 1.070% 1.070% 1.070% 0.5000%
 Wills Point E_00015901 1.070% 1.070% 1.070% 1.070% 0.5000%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.5000%

Winnsboro E_00015921 1.070% 1.070% 1.070% 1.070% 0.5000%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Ames E_00011431 0.000% 0.000% 0.000% 0.000% 0.503%

Anahuac E_00011436 0.609% 0.609% 0.609% 0.609% 0.503%

Beaumont E_00011616 2.124% 2.124% 2.124% 2.124% 0.503%

Bevil Oaks E_00011680 0.615% 0.615% 0.615% 0.615% 0.503%

Bridge City E_00011812 1.115% 1.115% 1.115% 1.082% 0.503%

China E_00012079 0.615% 0.615% 0.615% 0.615% 0.503%

Cleveland E_00012127 1.139% 1.139% 1.139% 1.139% 0.503%

Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.503%

Corrigan E_00012215 0.615% 0.615% 0.615% 0.615% 0.503%

Dayton E_00012340 1.139% 1.139% 1.139% 1.139% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.503%
 Jasper E_00013314 1.139% 1.139% 1.139% 1.139% 0.503%
 Kirbyville E_00013437 0.615% 0.615% 0.615% 0.615% 0.503%
 Liberty E_00013661 1.115% 1.115% 1.115% 1.115% 0.503%
 Livingston E_00013699 1.139% 1.139% 1.139% 1.139% 0.503%
 Lumberton E_00013776 2.147% 2.147% 2.147% 2.147% 0.503%
 Nederland E_00014141 2.124% 2.124% 2.124% 2.124% 0.503%
 North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.503%
 Orange E_00014375 2.102% 2.102% 2.102% 2.102% 0.503%
 Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.503%
 Pinehurst E_00014560 0.615% 0.615% 0.615% 0.615% 0.503%
 Port Arthur E_00014620 2.124% 2.124% 2.124% 2.124% 0.503%
 Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.503%
 Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.503%
 Shepherd E_00015142 0.615% 0.615% 0.615% 0.615% 0.503%
 Silsbee E_00015166 1.127% 1.127% 1.082% 1.082% 0.503%
 Sour Lake E_00015221 0.609% 0.609% 0.609% 0.609% 0.503%
 Vidor E_00015672 1.139% 1.139% 1.139% 1.139% 0.503%
 West Orange E_00015802 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.503%
 Atlanta E_00011511 1.104% 1.104% 1.104% 1.082% 0.503%
 Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.503%
 Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.503%
 Big Sandy E_00011687 0.615% 0.615% 0.615% 0.615% 0.503%
 Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.503%
 Bullard E_00011872 1.139% 1.139% 1.139% 1.139% 0.503%
 Carthage E_00011990 1.139% 1.139% 1.139% 1.139% 0.503%
 Center E_00012030 1.139% 1.139% 1.139% 1.139% 0.503%
 Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.503%
 Crockett E_00012270 1.139% 1.139% 1.139% 1.139% 0.503%
 Daingerfield E_00012316 1.139% 1.139% 1.139% 1.139% 0.503%
 DeKalb E_00012345 0.596% 0.596% 0.596% 0.584% 0.503%
 Diboll E_00012395 1.139% 1.139% 1.139% 1.139% 0.503%
 Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.503%
 East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.503%
 Edgewood E_00012522 0.596% 0.596% 0.596% 0.596% 0.503%
 Elkhart E_00012559 0.615% 0.615% 0.615% 0.615% 0.503%
 Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.503%
 Gilmer E_00012855 1.139% 1.139% 1.139% 1.139% 0.503%
 Gladewater E_00012861 1.127% 1.127% 1.127% 1.127% 0.503%
 Grand Saline E_00012912 1.104% 1.104% 1.104% 1.082% 0.503%
 Grapeland E_00012922 0.615% 0.615% 0.615% 0.615% 0.503%
 Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hallsville E_00013003 1.139% 1.139% 1.139% 1.139% 0.503%
 Hawkins E_00013060 0.615% 0.615% 0.615% 0.615% 0.503%
 Henderson E_00013086 2.147% 2.147% 2.147% 2.147% 0.503%
 Hideaway E_00034814 1.139% 1.139% 1.139% 1.139% 0.503%
 Hooks E_00013190 1.139% 1.139% 1.139% 1.139% 0.503%
 Hudson E_00013213 1.139% 1.139% 1.139% 1.139% 0.503%
 Hughes Springs E_00013218 0.615% 0.615% 0.615% 0.615% 0.503%
 Huntsville E_00013232 2.124% 2.124% 2.124% 2.124% 0.503%
 Jacksonville E_00013303 2.124% 2.124% 2.124% 2.124% 0.503%
 Jefferson E_00013319 0.596% 0.596% 0.596% 0.584% 0.503%
 Kilgore E_00013414 2.080% 2.080% 2.080% 2.080% 0.503%
 Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.503%
 Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.503%
 Lindale E_00013672 1.104% 1.104% 1.082% 1.082% 0.503%
 Linden E_00013673 0.596% 0.596% 0.596% 0.596% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Lone Star E_00013725 0.596% 0.596% 0.596% 0.584% 0.503%
 Longview E_00013733 2.124% 2.124% 2.124% 2.124% 0.503%
 Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.503%
 Lufkin E_00013773 2.124% 2.124% 2.124% 2.124% 0.503%
 Marshall E_00013843 2.091% 2.091% 2.091% 2.091% 0.503%
 Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.503%
 Mineola E_00014008 1.139% 1.139% 1.139% 1.139% 0.503%
 Mt. Vernon E_00014090 0.615% 0.615% 0.615% 0.615% 0.503%
 Mt. Pleasant E_00014085 2.147% 2.147% 2.147% 2.147% 0.503%
 Nacogdoches E_00014120 2.147% 2.147% 2.147% 2.147% 0.503%
 Naples E_00014124 0.615% 0.615% 0.615% 0.615% 0.503%
 New Boston E_00014155 1.139% 1.139% 1.139% 1.139% 0.503%
 New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.503%
 Noonday E_00014209 0.000% 0.000% 0.000% 0.000% 0.503%
 Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.503%
 Ore City E_00014381 0.596% 0.596% 0.584% 0.584% 0.503%
 Overton E_00014394 0.596% 0.596% 0.596% 0.596% 0.503%
 Pittsburg E_00014577 1.104% 1.104% 1.104% 1.104% 0.503%
 Queen City E_00014701 0.615% 0.615% 0.615% 0.615% 0.503%
 Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.503%
 Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.503%
 Rusk E_00014945 1.104% 1.104% 1.104% 1.104% 0.503%
 San Augustine E_00014986 0.615% 0.615% 0.615% 0.615% 0.503%
 Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.503%
 Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.503%
 Tatum E_00015432 0.596% 0.596% 0.596% 0.584% 0.503%
 Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.503%
 Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Trinity E_00015565 0.615% 0.615% 0.615% 0.615% 0.503%
 Troup E_00015569 0.615% 0.615% 0.615% 0.615% 0.503%
 Tyler E_00015594 2.038% 2.038% 2.038% 2.038% 0.503%
 Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.503%
 Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.503%
 Van E_00015635 1.139% 1.139% 1.139% 1.139% 0.503%
 Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.503%
 Waskom E_00015741 0.596% 0.596% 0.596% 0.584% 0.503%
 White Oak E_00015853 1.127% 1.127% 1.127% 1.127% 0.503%
 Whitehouse E_00015859 1.139% 1.139% 1.139% 1.139% 0.503%
 Wills Point E_00015901 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.503%

Winnsboro E_00015921 1.104% 1.104% 1.104% 1.104% 0.503%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TCJA-BETX2022

CENTERPOINT ENERGY RESOURCES CORP.D/B/A
 CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMOUNT/EAST TEXAS DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-BETX 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 2, 2022. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TRUE-UP

Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date. APPENDIX 1

BMTETXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I
- GSS-2098-U
- GSLV-629-I
- GSLV-629-U
- R-2098-I
- R-2098-U

City Authority Effective Date

- Arp Operation of Law November 1, 2020
- Beckville Operation of Law November 1, 2020
- Bevil Oaks Operation of Law November 1, 2020
- Big Sandy Operation of Law November 1, 2020
- Bloomburg Operation of Law November 1, 2020
- Bullard GUD 10920 November 1, 2020
- Carthage Operation of Law November 1, 2020
- China* GUD 10920 November 1, 2020
- Corrigan Operation of Law November 1, 2020
- Douglassville Operation of Law November 1, 2020
- East Mountain Operation of Law November 1, 2020
- Edgewood Operation of Law November 1, 2020
- Fruitvale Operation of Law November 1, 2020
- Goodrich Operation of Law November 1, 2020
- Grand Saline Operation of Law November 1, 2020
- Hallsville Operation of Law November 1, 2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hawkins Operation of Law November 1, 2020
 Henderson Operation of Law November 1, 2020
 Hooks Operation of Law November 1, 2020
 Hughes Springs Operation of Law November 1, 2020
 Kirbyville* GUD 10920 November 1, 2020
 Leary Operation of Law November 1, 2020
 Lindale Operation of Law November 1, 2020
 Livingston Operation of Law November 1, 2020
 Lone Star Operation of Law November 1, 2020
 Miller?s Cove Operation of Law November 1, 2020
 Naples Operation of Law November 1, 2020
 New London Operation of Law November 1, 2020
 North Cleveland Operation of Law November 1, 2020
 Omaha Operation of Law November 1, 2020
 Ore City Operation of Law November 1, 2020
 Pittsburg Operation of Law November 1, 2020
 Queen City Operation of Law November 1, 2020
 Riverside Operation of Law November 1, 2020
 Rose Hill Acres Operation of Law November 1, 2020
 Scottsville Operation of Law November 1, 2020
 Talco Operation of Law November 1, 2020
 Tatum Operation of Law November 1, 2020
 Troup Operation of Law November 1, 2020
 Uncertain Operation of Law November 1, 2020
 Union Grove Operation of Law November 1, 2020
 Van Operation of Law November 1, 2020
 Warren City Operation of Law November 1, 2020
 Waskom Operation of Law November 1, 2020
 Wills Point Operation of Law November 1, 2020
 Winfield Operation of Law November 1, 2020
 Winnsboro Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021
 R-2098-I-GRIP 2021
 R-2098-U-GRIP 2021

City Authority Effective Date
 Arp Operation of Law June 17, 2021
 Beckville Operation of Law June 17, 2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Bevil Oaks Operation of Law June 17, 2021
 Big Sandy Case 00005927 June 17, 2021
 Bloomburg Operation of Law June 17, 2021
 Bullard* Case 00005927 June 17, 2021
 Carthage Case 00005927 June 17, 2021
 China* Case 00005927 June 17, 2021
 Corrigan Case 00005927 June 17, 2021
 Douglassville Operation of Law June 17, 2021
 East Mountain Case 00005927 June 17, 2021
 Edgewood Operation of Law June 17, 2021
 Fruitvale Operation of Law June 17, 2021
 Goodrich Operation of Law June 17, 2021
 Grand Saline Operation of Law June 17, 2021
 Hallsville Case 00005927 June 17, 2021
 Hawkins Case 00005927 June 17, 2021
 Henderson Case 00005927 June 17, 2021
 Hooks Case 00005927 June 17, 2021
 Hughes Springs Case 00005927 June 17, 2021
 Kirbyville* Case 00005927 June 17, 2021
 Leary Operation of Law June 17, 2021
 Lindale Operation of Law June 17, 2021
 Livingston Operation of Law June 17, 2021
 Lone Star Operation of Law June 17, 2021
 Miller?s Cove Operation of Law June 17, 2021
 Naples Case 00005927 June 17, 2021
 New London Operation of Law June 17, 2021
 North Cleveland Operation of Law June 17, 2021
 Omaha Case 00005927 June 17, 2021
 Ore City Operation of Law June 17, 2021
 Pittsburg Operation of Law June 17, 2021
 Queen City Case 00005927 June 17, 2021
 Riverside Operation of Law June 17, 2021
 Rose Hill Acres Operation of Law June 17, 2021
 Scottsville Operation of Law June 17, 2021
 Talco Case 00005927 June 17, 2021
 Tatum Operation of Law June 17, 2021
 Troup Case 00005927 June 17, 2021
 Uncertain Case 00005927 June 17, 2021
 Union Grove Operation of Law June 17, 2021
 Van Case 00005927 June 17, 2021
 Warren City Case 00005927 June 17, 2021
 Waskom Operation of Law June 17, 2021
 Wills Point Case 00005927 June 17, 2021
 Winfield Case 00005927 June 17, 2021
 Winnsboro Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City Authority Effective Date
 Arp Operation of Law June 16, 2022
 Beckville Operation of Law June 16, 2022
 Bevil Oaks Operation of Law June 16, 2022
 Big Sandy Case 00008830 June 16, 2022
 Bloomburg Operation of Law June 16, 2022
 Bullard* Case 00008830 June 16, 2022
 Carthage Case 00008830 June 16, 2022
 China* Case 00008830 June 16, 2022
 Corrigan Case 00008830 June 16, 2022
 Douglassville Operation of Law June 16, 2022
 East Mountain Case 00008830 June 16, 2022
 Edgewood Operation of Law June 16, 2022
 Fruitvale Operation of Law June 16, 2022
 Goodrich Operation of Law June 16, 2022
 Grand Saline Operation of Law June 16, 2022
 Hallsville Case 00008830 June 16, 2022
 Hawkins Case 00008830 June 16, 2022
 Henderson Case 00008830 June 16, 2022
 Hooks Case 00008830 June 16, 2022
 Hughes Springs Case 00008830 June 16, 2022
 Kirbyville* Case 00008830 June 16, 2022
 Leary Operation of Law June 16, 2022
 Lindale Operation of Law June 16, 2022
 Livingston Operation of Law June 16, 2022
 Lone Star Operation of Law June 16, 2022
 Miller?s Cove Operation of Law June 16, 2022
 Naples Case 00008830 June 16, 2022
 New London Operation of Law June 16, 2022
 North Cleveland Operation of Law June 16, 2022
 Omaha Case 00008830 June 16, 2022
 Ore City Operation of Law June 16, 2022
 Pittsburg Operation of Law June 16, 2022
 Queen City Case 00008830 June 16, 2022
 Riverside Operation of Law June 16, 2022
 Rose Hill Acres Operation of Law June 16, 2022
 Scottsville Operation of Law June 16, 2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Talco Case 00008830 June 16, 2022
	Tatum Operation of Law June 16, 2022
	Troup Case 00008830 June 16, 2022
	Uncertain Case 00008830 June 16, 2022
	Union Grove Operation of Law June 16, 2022
	Van Case 00008830 June 16, 2022
	Warren City Case 00008830 June 16, 2022
	Waskom Operation of Law June 16, 2022
	Wills Point Case 00008830 June 16, 2022
	Winfield Case 00008830 June 16, 2022
	Winnsboro Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2023
- GSS-2098-U-GRIP 2023
- GSLV-629-I-GRIP 2023
- GSLV-629-U-GRIP 2023
- R-2098-I-GRIP 2023
- R-2098-U-GRIP 2023

- City Authority Effective Date
- Arp Operation of Law June 15, 2023
- Beckville Operation of Law June 15, 2023
- Bevil Oaks* Case 00012782 June 15, 2023
- Big Sandy* Case 00012782 June 15, 2023
- Bloomburg Operation of Law June 15, 2023
- Bullard* Case 00012782 June 15, 2023
- Carthage* Case 00012782 June 15, 2023
- China* Case 00012782 June 15, 2023
- Corrigan* Case 00012782 June 15, 2023
- Douglasville* Case 00012782 June 15, 2023
- East Mountain* Case 00012782 June 15, 2023
- Edgewood Operation of Law June 15, 2023
- Fruitvale Operation of Law June 15, 2023
- Goodrich Operation of Law June 15, 2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Grand Saline Operation of Law June 15, 2023
 Hallsville* Case 00012782 June 15, 2023
 Hawkins* Case 00012782 June 15, 2023
 Henderson* Case 00012782 June 15, 2023
 Hooks* Case 00012782 June 15, 2023
 Hughes Springs* Case 00012782 June 15, 2023
 Kirbyville* Case 00012782 June 15, 2023
 Leary* Case 00012782 June 15, 2023
 Lindale Operation of Law June 15, 2023
 Livingston* Case 00012782 June 15, 2023
 Lone Star Operation of Law June 15, 2023
 Naples* Case 00012782 June 15, 2023
 New London Operation of Law June 15, 2023
 North Cleveland Operation of Law June 15, 2023
 Noonday* Case 00012782 June 15, 2023
 Omaha* Case 00012782 June 15, 2023
 Ore City Operation of Law June 15, 2023
 Pittsburg Operation of Law June 15, 2023
 Queen City* Case 00012782 June 15, 2023
 Riverside Operation of Law June 15, 2023
 Rose Hill Acres Operation of Law June 15, 2023
 Scottsville Operation of Law June 15, 2023
 Talco* Case 00012782 June 15, 2023
 Tatum Operation of Law June 15, 2023
 Troup* Case 00012782 June 15, 2023
 Uncertain Case 00012782 June 15, 2023
 Union Grove Operation of Law June 15, 2023
 Van* Case 00012782 June 15, 2023
 Warren City* Case 00012782 June 15, 2023
 Waskom Operation of Law June 15, 2023
 Wills Point * Case 00012782 June 15, 2023
 Winfield Operation of Law June 15, 2023
 Winnsboro Operation of Law June 15, 2023

BMTEXINC-2

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I
 GSS-2098-U
 GSLV-629-I
 GSLV-629-U
 R-2098-I
 R-2098-U

City Authority Effective Date
 Ames* GUD 10920 November 1, 2020
 Anahuac Operation of Law November 1, 2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Atlanta Operation of Law November 1, 2020
 Avinger* GUD 10920 November 1, 2020
 Beaumont Operation of Law November 1, 2020
 Bridge City Operation of Law November 1, 2020
 Center* GUD 10920 November 1, 2020
 China* GUD 10920 November 1, 2020
 Clarksville City Operation of Law November 1, 2020
 Cleveland Operation of Law November 1, 2020
 Colmesneil* GUD 10920 November 1, 2020
 Crockett GUD 10920 November 1, 2020
 Daingerfield* GUD 10920 November 1, 2020
 Dayton* GUD 10920 November 1, 2020
 De Kalb Operation of Law November 1, 2020
 Diboll* GUD 10920 November 1, 2020
 Elkhart GUD 10920 November 1, 2020
 Gilmer* GUD 10920 November 1, 2020
 Gladewater Operation of Law November 1, 2020
 Grapeland* GUD 10920 November 1, 2020
 Groveton* GUD 10920 November 1, 2020
 Hideaway* GUD 10920 November 1, 2020
 Huntsville Operation of Law November 1, 2020
 Hudson* GUD 10920 November 1, 2020
 Jacksonville Operation of Law November 1, 2020
 Jasper* GUD 10920 November 1, 2020
 Jefferson Operation of Law November 1, 2020
 Kilgore Operation of Law November 1, 2020
 Latexo* GUD 10920 November 1, 2020
 Lovelady* GUD 10920 November 1, 2020
 Linden Operation of Law November 1, 2020
 Liberty Operation of Law November 1, 2020
 Longview Operation of Law November 1, 2020
 Lufkin Operation of Law November 1, 2020
 Lumberton* GUD 10920 November 1, 2020
 Marshall Operation of Law November 1, 2020
 Maud* GUD 10920 November 1, 2020
 Mineola Operation of Law November 1, 2020
 Mount Pleasant Operation of Law November 1, 2020
 Mt. Vernon Operation of Law November 1, 2020
 Nacogdoches* GUD 10920 November 1, 2020
 Nederland Operation of Law November 1, 2020
 New Boston Operation of Law November 1, 2020
 Orange Operation of Law November 1, 2020
 Overton Operation of Law November 1, 2020
 Pine Forest Operation of Law November 1, 2020
 Pinehurst* GUD 10920 November 1, 2020
 Red Lick Operation of Law November 1, 2020
 Rose City* GUD 10920 November 1, 2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rusk Operation of Law November 1, 2020
 San Augustine* GUD 10920 November 1, 2020
 Shepherd* GUD 10920 November 1, 2020
 Silsbee Operation of Law November 1, 2020
 Sour Lake Operation of Law November 1, 2020
 Tenaha* GUD 10920 November 1, 2020
 Timpson* GUD 10920 November 1, 2020
 Trinity* GUD 10920 November 1, 2020
 Tyler Operation of Law November 1, 2020
 Vidor* GUD 10920 November 1, 2020
 West Orange* GUD 10920 November 1, 2020
 White Oak Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021
 R-2098-I-GRIP 2021
 R-2098-U-GRIP 2021

City Authority Effective Date

Ames* Case 00005927 June 17, 2021
 Anahuac Operation of Law June 17, 2021
 Atlanta Operation of Law June 17, 2021
 Avinger* Case 00005927 June 17, 2021
 Beaumont Operation of Law June 17, 2021
 Beaumont/East Texas Environs Case 00005927 June 17, 2021
 Bridge City Operation of Law June 17, 2021
 Center* Case 00005927 June 17, 2021
 Clarksville City Operation of Law June 17, 2021
 Cleveland Operation of Law June 17, 2021
 Colmesneil* Case 00005927 June 17, 2021
 Crockett Case 00005927 June 17, 2021
 Daingerfield* Case 00005927 June 17, 2021
 Dayton* Case 00005927 June 17, 2021
 De Kalb Operation of Law June 17, 2021
 Diboll* Case 00005927 June 17, 2021
 Elkhart Case 00005927 June 17, 2021
 Gilmer* Case 00005927 June 17, 2021
 Gladewater Operation of Law June 17, 2021
 Grapeland* Case 00005927 June 17, 2021
 Groveton* Case 00005927 June 17, 2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hideaway* Case 00005927 June 17, 2021
 Huntsville Operation of Law June 17, 2021
 Hudson* Case 00005927 June 17, 2021
 Jacksonville Operation of Law June 17, 2021
 Jasper* Case 00005927 June 17, 2021
 Jefferson Operation of Law June 17, 2021
 Kilgore Operation of Law June 17, 2021
 Latexo* Case 00005927 June 17, 2021
 Lovelady* Case 00005927 June 17, 2021
 Linden Operation of Law June 17, 2021
 Liberty Operation of Law June 17, 2021
 Longview Operation of Law June 17, 2021
 Lufkin Operation of Law June 17, 2021
 Lumberton* Case 00005927 June 17, 2021
 Marshall Operation of Law June 17, 2021
 Maud* Case 00005927 June 17, 2021
 Mineola Operation of Law June 17, 2021
 Mount Pleasant Operation of Law June 17, 2021
 Mt. Vernon Case 00005927 June 17, 2021
 Nacogdoches* Case 00005927 June 17, 2021
 Nederland Operation of Law June 17, 2021
 New Boston Case 00005927 June 17, 2021
 Orange Operation of Law June 17, 2021
 Overton Case 00005927 June 17, 2021
 Pine Forest Case 00005927 June 17, 2021
 Pinehurst* Case 00005927 June 17, 2021
 Red Lick Operation of Law June 17, 2021
 Rose City* Case 00005927 June 17, 2021
 Rusk Operation of Law June 17, 2021
 San Augustine* Case 00005927 June 17, 2021
 Shepherd* Case 00005927 June 17, 2021
 Silsbee Operation of Law June 17, 2021
 Sour Lake Operation of Law June 17, 2021
 Tenaha* Case 00005927 June 17, 2021
 Timpson* Case 00005927 June 17, 2021
 Trinity* Case 00005927 June 17, 2021
 Tyler Operation of Law June 17, 2021
 Vidor* Case 00005927 June 17, 2021
 West Orange* Case 00005927 June 17, 2021
 Whitehouse Case 00005927 June 17, 2021
 White Oak Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City Authority Effective Date
 Ames* Case 00008830 June 16, 2022
 Anahuac Operation of Law June 16, 2022
 Atlanta Operation of Law June 16, 2022
 Avinger* Case 00008830 June 16, 2022
 Beaumont Operation of Law June 16, 2022
 Beaumont/East Texas Environs Case 00008830 June 16, 2022
 Bridge City Operation of Law June 16, 2022
 Center* Case 00008830 June 16, 2022
 Clarksville City Operation of Law June 16, 2022
 Cleveland Operation of Law June 16, 2022
 Colmesneil* Case 00008830 June 16, 2022
 Crockett Case 00008830 June 16, 2022
 Daingerfield* Case 00008830 June 16, 2022
 Dayton* Case 00008830 June 16, 2022
 De Kalb Operation of Law June 16, 2022
 Diboll* Case 00008830 June 16, 2022
 Elkhart Case 00008830 June 16, 2022
 Gilmer* Case 00008830 June 16, 2022
 Gladewater Operation of Law June 16, 2022
 Grapeland* Case 00008830 June 16, 2022
 Groveton* Case 00008830 June 16, 2022
 Hideaway* Case 00008830 June 16, 2022
 Huntsville Operation of Law June 16, 2022
 Hudson* Case 00008830 June 16, 2022
 Jacksonville Operation of Law June 16, 2022
 Jasper* Case 00008830 June 16, 2022
 Jefferson Operation of Law June 16, 2022
 Kilgore Operation of Law June 16, 2022
 Latexo* Case 00008830 June 16, 2022
 Lovelady* Case 00008830 June 16, 2022
 Linden Operation of Law June 16, 2022
 Liberty Operation of Law June 16, 2022
 Longview Operation of Law June 16, 2022
 Lufkin Operation of Law June 16, 2022
 Lumberton* Case 00008830 June 16, 2022
 Marshall Operation of Law June 16, 2022
 Maud* Case 00008830 June 16, 2022
 Mineola Operation of Law June 16, 2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mount Pleasant Operation of Law June 16, 2022
 Mt. Vernon Case 00008830 June 16, 2022
 Nacogdoches* Case 00008830 June 16, 2022
 Nederland Operation of Law June 16, 2022
 New Boston Case 00008830 June 16, 2022
 Orange Operation of Law June 16, 2022
 Overton Case 00008830 June 16, 2022
 Pine Forest Case 00008830 June 16, 2022
 Pinehurst* Case 00008830 June 16, 2022
 Red Lick Operation of Law June 16, 2022
 Rose City* Case 00008830 June 16, 2022
 Rusk Operation of Law June 16, 2022
 San Augustine* Case 00008830 June 16, 2022
 Shepherd* Case 00008830 June 16, 2022
 Silsbee Operation of Law June 16, 2022
 Sour Lake Operation of Law June 16, 2022
 Tenaha* Case 00008830 June 16, 2022
 Timpson* Case 00008830 June 16, 2022
 Trinity* Case 00008830 June 16, 2022
 Tyler Operation of Law June 16, 2022
 Vidor* Case 00008830 June 16, 2022
 West Orange* Case 00008830 June 16, 2022
 Whitehouse Case 00008830 June 16, 2022
 White Oak Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023
 GSS-2098-U-GRIP 2023
 GSLV-629-I-GRIP 2023
 GSLV-629-U-GRIP 2023
 R-2098-I-GRIP 2023
 R-2098-U-GRIP 2023

City Authority Effective Date
 Ames* Case 00012782 June 15, 2023
 Anahuac Operation of Law June 15, 2023
 Atlanta Operation of Law June 15, 2023
 Avinger* Case 00012782 June 15, 2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Beaumont Operation of Law June 15, 2023
 Beaumont/East Texas Environs Case 00012782 June 15, 2023
 Bridge City Operation of Law June 15, 2023
 Center* Case 00012782 June 15, 2023
 Clarksville City Operation of Law June 15, 2023
 Cleveland* Case 00012782 June 15, 2023
 Colmesneil* Case 00012782 June 15, 2023
 Crockett* Case 00012782 June 15, 2023
 Daingerfield* Case 00012782 June 15, 2023
 Dayton* Case 00012782 June 15, 2023
 De Kalb Operation of Law June 15, 2023
 Diboll* Case 00012782 June 15, 2023
 Elkhart* Case 00012782 June 15, 2023
 Gilmer* Case 00012782 June 15, 2023
 Gladewater Operation of Law June 15, 2023
 Grapeland* Case 00012782 June 15, 2023
 Groveton* Case 00012782 June 15, 2023
 Hideaway* Case 00012782 June 15, 2023
 Huntsville Operation of Law June 15, 2023
 Hudson* Case 00012782 June 15, 2023
 Jacksonville Operation of Law June 15, 2023
 Jasper* Case 00012782 June 15, 2023
 Jefferson Operation of Law June 15, 2023
 Kilgore Operation of Law June 15, 2023
 Latexo* Case 00012782 June 15, 2023
 Lovelady* Case 00012782 June 15, 2023
 Linden Operation of Law June 15, 2023
 Liberty Operation of Law June 15, 2023
 Longview Operation of Law June 15, 2023
 Lufkin Operation of Law June 15, 2023
 Lumberton* Case 00012782 June 15, 2023
 Marshall Operation of Law June 15, 2023
 Maud* Case 00012782 June 15, 2023
 Mineola* Case 00012782 June 15, 2023
 Mount Pleasant Operation of Law June 15, 2023
 Mt. Vernon* Case 00012782 June 15, 2023
 Nacogdoches* Case 00012782 June 15, 2023
 Nederland Operation of Law June 15, 2023
 New Boston* Case 00012782 June 15, 2023
 Orange Operation of Law June 15, 2023
 Overton Operation of Law June 15, 2023
 Pine Forest* Case 00012782 June 15, 2023
 Pinehurst* Case 00012782 June 15, 2023
 Red Lick Operation of Law June 15, 2023
 Rose City* Case 00012782 June 15, 2023
 Rusk Operation of Law June 15, 2023
 San Augustine* Case 00012782 June 15, 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Shepherd* Case 00012782 June 15, 2023
	Silsbee Operation of Law June 15, 2023
	Sour Lake Operation of Law June 15, 2023
	Tenaha* Case 00012782 June 15, 2023
	Timpson* Case 00012782 June 15, 2023
	Trinity* Case 00012782 June 15, 2023
	Tyler Operation of Law June 15, 2023
	Vidor* Case 00012782 June 15, 2023
	West Orange* Case 00012782 June 15, 2023
	Whitehouse* Case 00012782 June 15, 2023
	White Oak Operation of Law June 15, 2023

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and
CenterPoint Energy Texas Gas
Customer Rate Relief Rate Schedule
Applicable to all Sales Customers for the purpose of collecting and remitting
customer rate relief charges as authorized by the Railroad Commission of Texas
(Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities
Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

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B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

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The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 - (E) CRR Charge per Normalized Sales Volumes (Mcf):
 - (D / C)
- Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and

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applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

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Customer Rate Relief Schedule Effective: 03-23-2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
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17735	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17738	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	MAUD, INC.			
17749	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17957	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34200	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
17760	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	TALCO, INC.			
7028	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			

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7046	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7061	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	DAYTON, INC.			

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7080	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N			
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

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7138	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			

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7208	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	OVERTON, INC.			

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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7260	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7305	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TENEHA, INC.			

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7353	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			

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7390	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	DODGE			

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7424	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8766	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			

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8771	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			

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8789	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
7009	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			

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7046	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

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7074	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7091	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GROVETON, INC.			

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7134	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7187	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27919

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7220	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	PINEHURST, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7294	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TENEHA, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7353	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7387	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CENTRAL			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7422	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8769	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			

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8787	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17740	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17749	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			

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42740	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NOONDAY INC			
17739	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	GILMER, INC.			
7025	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7122	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7253	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7299	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7361	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	TYLER, INC.			
7387	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7804	Y	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
17734	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17742	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17748	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17756	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	REDLICK, INC.			
23635	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10182/10345/10/433/10510/10619/10716/10834/10920/CASE00005927/CASE00008830/CASE00012782

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CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Effective 6/15/23: Adding GSLV-629-U-GRIP 2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Petra MIDDLE: LAST NAME: Custer
 TITLE: Coordinator Regulatory
 ADDRESS LINE 1: P.O. Box 2628
 ADDRESS LINE 2:
 CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
 AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
311967	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311967	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311968	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311968	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311969	MISC-19-13		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311969	MISC-19-13		Returned check \$20

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311970	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
311970	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
311971	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>

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311971	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finaled \$20 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
311972	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
311972	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
311973	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>

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311973	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
311974	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
311974	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service:</p> <p>Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
311975	MISC-19-7	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax</p>

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311975 MISC-19-7 Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable

TAX ADJUSTMENT
The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311976 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT
The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311976 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT
The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311977 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT
The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311977 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT
The Tax Adjustment will be calculated and adjusted

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311978 MISC-19-CD periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

311978 MISC-19-CD DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

311965 MISC-19-1 Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call* \$47

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311965 MISC-19-1 Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call* \$47

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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311966	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
311966	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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TARIFF CODE: DS RRC TARIFF NO: 27920

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-11	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. FFA-11</p> <p>The Customers shall reimburse the Company for the Customers? proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as ?the Tax?). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers? bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company?s different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p>

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer?s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality?s franchise ordinance. Each municipality?s franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Director of Oversight and Safety Division, Gas Services Dept.
 Railroad Commission of Texas
 P.O. Drawer 12967
 Austin, TX 78711-2967

City Franchise Rate
 Franchise Small Large

City Contract	Residential	Commercial	Commercial	Industrial	Transportation
Ames E_00011431	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Anahuac E_00011436	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Beaumont E_00011616	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Bevil Oaks E_00011680	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Bridge City E_00011812	3.000%	3.000%	3.000%	0.000%	0.000%
China E_00012079	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Cleveland E_00012127	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Colmesneil E_00012159	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Corrigan E_00012215	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Dayton E_00012340	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Goodrich E_00012899	2.000%	2.000%	0.000%	0.000%	0.000%
Jasper E_00013314	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Kirbyville E_00013437	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Liberty E_00013661	3.000%	3.000%	3.000%	3.000%	7cents/MCF
Livingston E_00013699	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Lumberton E_00013776	5.000%	5.000%	5.000%	5.000%	7cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nederland E_00014141 4.000% 4.000% 4.000% 4.000% 0.000%
 North Cleveland E_00014224 3.000% 3.000% 0.000% 0.000% 0.000%
 Orange E_00014375 3.000% 3.000% 3.000% 3.000% 0.000%
 Pine Forest E_00014548 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Pinehurst E_00014560 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Port Arthur E_00014620 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Rose City E_00014901 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Rose Hill Acres E_00014902 3.000% 3.000% 3.000% 0.000% 0.000%
 Shepherd E_00015142 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Silsbee E_00015166 4.000% 4.000% 0.000% 0.000% 0.000%
 Sour Lake E_00015221 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Vidor E_00015672 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 West Orange E_00015802 5.000% 5.000% 5.000% 5.000% 7cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 2.000% 2.000% 2.000% 2.000% 0.000%
 Atlanta E_00011511 2.000% 2.000% 2.000% 0.000% 0.000%
 Avinger E_00011528 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Beckville E_00011621 2.000% 2.000% 2.000% 0.000% 0.000%
 Big Sandy E_00011687 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Bloomburg E_00011728 2.000% 2.000% 2.000% 0.000% 0.000%
 Bullard E_00011872 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Carthage E_00011990 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Center E_00012030 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Clarksville City E_00012111 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Crockett E_00012270 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Daingerfield E_00012316 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 DeKalb E_00012345 2.000% 2.000% 2.000% 0.000% 0.000%
 Diboll E_00012395 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Douglassville E_00012439 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 East Mountain E_00012490 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Edgewood E_00012522 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Elkhart E_00012559 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Fruitvale E_00012790 2.000% 2.000% 2.000% 0.000% 0.000%
 Gilmer E_00012855 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Gladewater E_00012861 4.000% 4.000% 4.000% 4.000% 7 cents/Mcf
 Grand Saline E_00012912 2.000% 2.000% 2.000% 0.000% 0.000%
 Grapeland E_00012922 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Groveton E_00012969 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hallsville E_00013003 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hawkins E_00013060 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Henderson E_00013086 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hideaway E_00034814 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hooks E_00013190 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hudson E_00013213 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hughes Springs E_00013218 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Huntsville E_00013232 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Jacksonville E_00013303 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Jefferson E_00013319 2.000% 2.000% 2.000% 0.000% 0.000%
 Kilgore E_00013414 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Latexo E_00013611 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Leary E_00013630 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Lindale E_00013672 2.000% 2.000% 0.000% 0.000% 0.000%
 Linden E_00013673 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 City Franchise Rate
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Lone Star E_00013725 2.000% 2.000% 2.000% 0.000% 0.000%
 Longview E_00013733 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Lovelady E_00013760 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Lufkin E_00013773 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Marshall E_00013843 2.500% 2.500% 2.500% 2.500% 0.000%
 Maud E_00013868 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mineola E_00014008 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mt. Vernon E_00014090 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mt. Pleasant E_00014085 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Nacogdoches E_00014120 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Naples E_00014124 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 New Boston E_00014155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 New London E_00014169 2.000% 2.000% 0.000% 0.000% 0.000%
 Noonday E_00014209 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Omaha E_00014365 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Ore City E_00014381 2.000% 2.000% 0.000% 0.000% 7 cents/MCF
 Overton E_00014394 2.000% 2.000% 2.000% 2.000% 0.000%
 Pittsburg E_00014577 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Queen City E_00014701 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Red Lick E_00014769 2.000% 2.000% 2.000% 2.000% 0.000%
 Riverside E_00014844 2.000% 2.000% 2.000% 0.000% 0.000%
 Rusk E_00014945 2.000% 2.000% 2.000% 2.000% 0.000%
 San Augustine E_00014986 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Scottsville E_00015074 2.000% 2.000% 0.000% 0.000% 0.000%
 Talco E_00015416 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Tatum E_00015432 2.000% 2.000% 2.000% 0.000% 0.000%
 Tenaha E_00015450 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Timpson E_00015516 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Trinity E_00015565 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Troup E_00015569 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Tyler E_00015594 \$1.75 \$4.50 \$65.00 \$65.00 7 cents/MCF
 Uncertain E_00015599 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Union Grove E_00015603 2.000% 2.000% 0.000% 0.000% 0.000%
 Van E_00015635 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Warren City E_00015737 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Waskom E_00015741 2.000% 2.000% 2.000% 0.000% 0.000%

White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Winfield E_00015914 2.000% 2.000% 2.000% 2.000% 0.000%

Winnsboro E_00015921 2.000% 2.000% 2.000% 2.000% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Ames E_00011431 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Anahuac E_00011436 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Beaumont E_00011616 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Bevil Oaks E_00011680 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Bridge City E_00011812 3.127% 3.127% 3.127% 0.000% 0.000%

China E_00012079 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Cleveland E_00012127 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Colmesneil E_00012159 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Corrigan E_00012215 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Dayton E_00012340 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Goodrich E_00012899 2.041% 2.041% 0.000% 0.000% 0.000%

Jasper E_00013314 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Kirbyville E_00013437 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Liberty E_00013661 3.127% 3.127% 3.127% 3.127% 7cents/MCF

Livingston E_00013699 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Lumberton E_00013776 5.376% 5.376% 5.376% 5.376% 7cents/MCF

Nederland E_00014141 4.255% 4.255% 4.255% 4.255% 0.000%

North Cleveland E_00014224 3.093% 3.093% 0.000% 0.000% 0.000%

Orange E_00014375 3.158% 3.158% 3.158% 3.158% 0.000%

Pine Forest E_00014548 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Pinehurst E_00014560 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Port Arthur E_00014620 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Rose City E_00014901 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Rose Hill Acres E_00014902 3.093% 3.093% 3.093% 0.000% 0.000%

Shepherd E_00015142 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Silsbee E_00015166 4.214% 4.214% 0.000% 0.000% 0.000%

Sour Lake E_00015221 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Vidor E_00015672 5.323% 5.323% 5.323% 5.323% 7cents/MCF

West Orange E_00015802 5.323% 5.323% 5.323% 5.323% 7cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 0.02041 0.02041 0.02041 0.02041 0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Atlanta E_00011511 0.02063 0.02063 0.02063 0.00000 0.000%

Avinger E_00011528 0.05263 0.05263 0.05263 0.05263 7 cents/MCF

Beckville E_00011621 2.041% 2.041% 2.041% 0.000% 0.000%

Big Sandy E_00011687 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Bloomburg E_00011728 2.041% 2.041% 2.041% 0.000% 0.000%

Bullard E_00011872 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Carthage E_00011990 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Center E_00012030 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Clarksville City E_00012111 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

Crockett E_00012270 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Daingerfield E_00012316 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

DeKalb E_00012345 2.053% 2.053% 2.053% 0.000% 0.000%

Diboll E_00012395 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Douglassville E_00012439 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

East Mountain E_00012490 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Edgewood E_00012522 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

Elkhart E_00012559 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Fruitvale E_00012790 2.041% 2.041% 2.041% 0.000% 0.000%

Gilmer E_00012855 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Gladewater E_00012861 4.214% 4.214% 4.214% 4.214% 7 cents/Mcf

Grand Saline E_00012912 2.063% 2.063% 2.063% 0.000% 0.000%

Grapeland E_00012922 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Groveton E_00012969 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Hallsville E_00013003 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hawkins E_00013060 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Henderson E_00013086 5.376% 5.376% 5.376% 5.376% 7 cents/MCF

Hideaway E_00034814 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hooks E_00013190 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hudson E_00013213 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hughes Springs E_00013218 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Huntsville E_00013232 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jacksonville E_00013303 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jefferson E_00013319 2.053% 2.053% 2.053% 0.000% 0.000%

Kilgore E_00013414 2.083% 2.083% 2.083% 2.083% 7 cents/MCF

Latexo E_00013611 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Leary E_00013630 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lindale E_00013672 2.063% 2.063% 0.000% 0.000% 0.000%

Linden E_00013673 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Lone Star E_00013725 2.053% 2.053% 2.053% 0.000% 0.000%

Longview E_00013733 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Lovelady E_00013760 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lufkin E_00013773 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Marshall E_00013843 2.618% 2.618% 2.618% 2.618% 0.000%

Maud E_00013868 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mineola E_00014008 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Mt. Vernon E_00014090 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Mt. Pleasant E_00014085 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Nacogdoches E_00014120 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Naples E_00014124 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 New Boston E_00014155 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 New London E_00014169 2.041% 2.041% 0.000% 0.000% 0.000%
 Noonday E_00014209 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Omaha E_00014365 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Ore City E_00014381 2.053% 2.053% 0.000% 0.000% 7 cents/MCF
 Overton E_00014394 2.053% 2.053% 2.053% 2.053% 0.000%
 Pittsburg E_00014577 2.063% 2.063% 2.063% 2.063% 7 cents/MCF
 Queen City E_00014701 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Red Lick E_00014769 2.041% 2.041% 2.041% 2.041% 0.000%
 Riverside E_00014844 2.041% 2.041% 2.041% 0.000% 0.000%
 Rusk E_00014945 2.063% 2.063% 2.063% 2.063% 0.000%
 San Augustine E_00014986 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Scottsville E_00015074 2.041% 2.041% 0.000% 0.000% 0.000%
 Talco E_00015416 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Tatum E_00015432 2.053% 2.053% 2.053% 0.000% 0.000%
 Tenaha E_00015450 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Timpson E_00015516 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Trinity E_00015565 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Troup E_00015569 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Tyler E_00015594 \$1.75 \$4.50 \$65.00 \$65.00 7 cents/MCF
 Uncertain E_00015599 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Union Grove E_00015603 2.041% 2.041% 0.000% 0.000% 0.000%
 Van E_00015635 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Warren City E_00015737 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Waskom E_00015741 2.053% 2.053% 2.053% 0.000% 0.000%
 White Oak E_00015853 4.214% 4.214% 4.214% 4.214% 7 cents/MCF
 Whitehouse E_00015859 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Wills Point E_00015901 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 City Franchise Factor
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Winfield E_00015914 2.041% 2.041% 2.041% 2.041% 0.000%
 Winnsboro E_00015921 2.063% 2.063% 2.063% 2.063% 7 cents/MCF

GSLV-629-I-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION - INCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-629-I-GRIP 2023

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$188.85

(2) Commodity Charge ?

All Ccf @ \$0.0291

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Refund ? Tax Refund will be calculated as defined in the Company's applicable Tax Cuts and Jobs Act Refund Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in

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 GSD - 1 TARIFF REPORT

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service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency

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shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$132.90 (GUD 10920) 2021 GRIP Charge 18.20
 (CASE 00005927) 2022 GRIP Charge 13.63 (CASE 00008830) 2023 GRIP
 Charge 24.12 (CASE 00012782) Total Customer Charge
 \$188.85 Commodity Charge of \$0.0291 (GUD 10920).

PGA-17

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-17

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

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This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

GAS SERVICES DIVISION

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8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection

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during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage

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is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

RCE-14.1-I

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION-INCORPORATED
RATE SHEET RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-14.1-I

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

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MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,
Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-15

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. TA-15

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

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(hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Ames E_00011431	0.000%	0.000%	0.000%	0.000%	0.500%
Anahuac E_00011436	0.581%	0.581%	0.581%	0.581%	0.500%
Beaumont E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Bridge City E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
China E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Colmesneil E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Corrigan E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Goodrich E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Jasper E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Kirbyville E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Liberty E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Livingston E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lumberton E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%
Nederland E_00014141	1.997%	1.997%	1.997%	1.997%	0.500%
North Cleveland E_00014224	0.000%	0.000%	0.000%	0.000%	0.500%
Orange E_00014375	1.997%	1.997%	1.997%	1.997%	0.500%

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TARIFF CODE: DS RRC TARIFF NO: 27920

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Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.500%
 Pinehurst E_00014560 0.581% 0.581% 0.581% 0.581% 0.500%
 Port Arthur E_00014620 1.997% 1.997% 1.997% 1.997% 0.500%
 Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.500%
 Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.500%
 Shepherd E_00015142 0.581% 0.581% 0.581% 0.581% 0.500%
 Silsbee E_00015166 1.070% 1.070% 1.070% 1.070% 0.500%
 Sour Lake E_00015221 0.581% 0.581% 0.581% 0.581% 0.500%
 Vidor E_00015672 1.070% 1.070% 1.070% 1.070% 0.500%
 West Orange E_00015802 1.070% 1.070% 1.070% 1.070% 0.500%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.5000%
 Atlanta E_00011511 1.070% 1.070% 1.070% 1.070% 0.5000%
 Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.5000%
 Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.5000%
 Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.5000%
 Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.5000%
 Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.5000%
 Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.5000%
 Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.5000%
 Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.5000%
 Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.5000%
 Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.5000%
 DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.5000%
 Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.5000%
 Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.5000%
 East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.5000%
 Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.5000%
 Elkhart E_00012559 0.581% 0.581% 0.581% 0.581% 0.5000%
 Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.5000%
 Gilmer E_00012855 1.070% 1.070% 1.070% 1.070% 0.5000%
 Gladewater E_00012861 1.070% 1.070% 1.070% 1.070% 0.5000%
 Grand Saline E_00012912 1.070% 1.070% 1.070% 1.070% 0.5000%
 Grapeland E_00012922 0.581% 0.581% 0.581% 0.581% 0.5000%
 Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.5000%
 Hallsville E_00013003 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hawkins E_00013060 0.581% 0.581% 0.581% 0.581% 0.5000%
 Henderson E_00013086 1.997% 1.997% 1.997% 1.997% 0.5000%
 Hideaway E_00034814 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hooks E_00013190 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hudson E_00013213 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hughes Springs E_00013218 0.581% 0.581% 0.581% 0.581% 0.5000%
 Huntsville E_00013232 1.997% 1.997% 1.997% 1.997% 0.5000%
 Jacksonville E_00013303 1.997% 1.997% 1.997% 1.997% 0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

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Jefferson E_00013319 0.581% 0.581% 0.581% 0.581% 0.5000%
 Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.5000%
 Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.5000%
 Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.5000%
 Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.5000%
 Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.5000%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.5000%
 Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.5000%
 Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.5000%
 Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.5000%
 Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.5000%
 Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.5000%
 Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.5000%
 Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.5000%
 Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.5000%
 Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.5000%
 Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.5000%
 New Boston E_00014155 1.070% 1.070% 1.070% 1.070% 0.5000%
 New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.5000%
 Nooday E_00014209 0.000% 0.000% 0.000% 0.000% 0.5000%
 Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.5000%
 Ore City E_00014381 0.581% 0.581% 0.581% 0.581% 0.5000%
 Overton E_00014394 0.581% 0.581% 0.581% 0.581% 0.5000%
 Pittsburg E_00014577 1.070% 1.070% 1.070% 1.070% 0.5000%
 Queen City E_00014701 0.581% 0.581% 0.581% 0.581% 0.5000%
 Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.5000%
 Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.5000%
 Rusk E_00014945 1.070% 1.070% 1.070% 1.070% 0.5000%
 San Augustine E_00014986 0.581% 0.581% 0.581% 0.581% 0.5000%
 Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.5000%
 Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.5000%
 Tatum E_00015432 0.581% 0.581% 0.581% 0.581% 0.5000%
 Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.5000%
 Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.5000%
 Trinity E_00015565 0.581% 0.581% 0.581% 0.581% 0.5000%
 Troup E_00015569 0.581% 0.581% 0.581% 0.581% 0.5000%
 Tyler E_00015594 1.997% 1.997% 1.997% 1.997% 0.5000%
 Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.5000%
 Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.5000%
 Van E_00015635 1.070% 1.070% 1.070% 1.070% 0.5000%
 Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.5000%
 Waskom E_00015741 0.581% 0.581% 0.581% 0.581% 0.5000%
 White Oak E_00015853 1.070% 1.070% 1.070% 1.070% 0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Whitehouse E_00015859 1.070% 1.070% 1.070% 1.070% 0.5000%
Wills Point E_00015901 1.070% 1.070% 1.070% 1.070% 0.5000%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.5000%

Winnsboro E_00015921 1.070% 1.070% 1.070% 1.070% 0.5000%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Ames E_00011431 0.000% 0.000% 0.000% 0.000% 0.503%

Anahuac E_00011436 0.609% 0.609% 0.609% 0.609% 0.503%

Beaumont E_00011616 2.124% 2.124% 2.124% 2.124% 0.503%

Bevil Oaks E_00011680 0.615% 0.615% 0.615% 0.615% 0.503%

Bridge City E_00011812 1.115% 1.115% 1.115% 1.082% 0.503%

China E_00012079 0.615% 0.615% 0.615% 0.615% 0.503%

Cleveland E_00012127 1.139% 1.139% 1.139% 1.139% 0.503%

Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.503%

Corrigan E_00012215 0.615% 0.615% 0.615% 0.615% 0.503%

Dayton E_00012340 1.139% 1.139% 1.139% 1.139% 0.503%

Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.503%

Jasper E_00013314 1.139% 1.139% 1.139% 1.139% 0.503%

Kirbyville E_00013437 0.615% 0.615% 0.615% 0.615% 0.503%

Liberty E_00013661 1.115% 1.115% 1.115% 1.115% 0.503%

Livingston E_00013699 1.139% 1.139% 1.139% 1.139% 0.503%

Lumberton E_00013776 2.147% 2.147% 2.147% 2.147% 0.503%

Nederland E_00014141 2.124% 2.124% 2.124% 2.124% 0.503%

North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.503%

Orange E_00014375 2.102% 2.102% 2.102% 2.102% 0.503%

Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.503%

Pinehurst E_00014560 0.615% 0.615% 0.615% 0.615% 0.503%

Port Arthur E_00014620 2.124% 2.124% 2.124% 2.124% 0.503%

Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.503%

Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.503%

Shepherd E_00015142 0.615% 0.615% 0.615% 0.615% 0.503%

Silsbee E_00015166 1.127% 1.127% 1.082% 1.082% 0.503%

Sour Lake E_00015221 0.609% 0.609% 0.609% 0.609% 0.503%

Vidor E_00015672 1.139% 1.139% 1.139% 1.139% 0.503%

West Orange E_00015802 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.503%

Atlanta E_00011511 1.104% 1.104% 1.104% 1.082% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Avinger E_00011528	0.000%	0.000%	0.000%	0.000%	0.503%
Beckville E_00011621	0.000%	0.000%	0.000%	0.000%	0.503%
Big Sandy E_00011687	0.615%	0.615%	0.615%	0.615%	0.503%
Bloomburg E_00011728	0.000%	0.000%	0.000%	0.000%	0.503%
Bullard E_00011872	1.139%	1.139%	1.139%	1.139%	0.503%
Carthage E_00011990	1.139%	1.139%	1.139%	1.139%	0.503%
Center E_00012030	1.139%	1.139%	1.139%	1.139%	0.503%
Clarksville City E_00012111	0.000%	0.000%	0.000%	0.000%	0.503%
Crockett E_00012270	1.139%	1.139%	1.139%	1.139%	0.503%
Daingerfield E_00012316	1.139%	1.139%	1.139%	1.139%	0.503%
DeKalb E_00012345	0.596%	0.596%	0.596%	0.584%	0.503%
Diboll E_00012395	1.139%	1.139%	1.139%	1.139%	0.503%
Douglassville E_00012439	0.000%	0.000%	0.000%	0.000%	0.503%
East Mountain E_00012490	0.000%	0.000%	0.000%	0.000%	0.503%
Edgewood E_00012522	0.596%	0.596%	0.596%	0.596%	0.503%
Elkhart E_00012559	0.615%	0.615%	0.615%	0.615%	0.503%
Fruitvale E_00012790	0.000%	0.000%	0.000%	0.000%	0.503%
Gilmer E_00012855	1.139%	1.139%	1.139%	1.139%	0.503%
Gladewater E_00012861	1.127%	1.127%	1.127%	1.127%	0.503%
Grand Saline E_00012912	1.104%	1.104%	1.104%	1.082%	0.503%
Grapeland E_00012922	0.615%	0.615%	0.615%	0.615%	0.503%
Groveton E_00012969	0.000%	0.000%	0.000%	0.000%	0.503%
Hallsville E_00013003	1.139%	1.139%	1.139%	1.139%	0.503%
Hawkins E_00013060	0.615%	0.615%	0.615%	0.615%	0.503%
Henderson E_00013086	2.147%	2.147%	2.147%	2.147%	0.503%
Hideaway E_00034814	1.139%	1.139%	1.139%	1.139%	0.503%
Hooks E_00013190	1.139%	1.139%	1.139%	1.139%	0.503%
Hudson E_00013213	1.139%	1.139%	1.139%	1.139%	0.503%
Hughes Springs E_00013218	0.615%	0.615%	0.615%	0.615%	0.503%
Huntsville E_00013232	2.124%	2.124%	2.124%	2.124%	0.503%
Jacksonville E_00013303	2.124%	2.124%	2.124%	2.124%	0.503%
Jefferson E_00013319	0.596%	0.596%	0.596%	0.584%	0.503%
Kilgore E_00013414	2.080%	2.080%	2.080%	2.080%	0.503%
Latexo E_00013611	0.000%	0.000%	0.000%	0.000%	0.503%
Leary E_00013630	0.000%	0.000%	0.000%	0.000%	0.503%
Lindale E_00013672	1.104%	1.104%	1.082%	1.082%	0.503%
Linden E_00013673	0.596%	0.596%	0.596%	0.596%	0.503%
TA-15 Factors					
Franchise Small Large					
City Contract Residential Commercial Commercial Industrial Transportation (2)					
Lone Star E_00013725	0.596%	0.596%	0.596%	0.584%	0.503%
Longview E_00013733	2.124%	2.124%	2.124%	2.124%	0.503%
Lovelady E_00013760	0.000%	0.000%	0.000%	0.000%	0.503%
Lufkin E_00013773	2.124%	2.124%	2.124%	2.124%	0.503%
Marshall E_00013843	2.091%	2.091%	2.091%	2.091%	0.503%
Maud E_00013868	0.000%	0.000%	0.000%	0.000%	0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mineola E_00014008 1.139% 1.139% 1.139% 1.139% 0.503%
 Mt. Vernon E_00014090 0.615% 0.615% 0.615% 0.615% 0.503%
 Mt. Pleasant E_00014085 2.147% 2.147% 2.147% 2.147% 0.503%
 Nacogdoches E_00014120 2.147% 2.147% 2.147% 2.147% 0.503%
 Naples E_00014124 0.615% 0.615% 0.615% 0.615% 0.503%
 New Boston E_00014155 1.139% 1.139% 1.139% 1.139% 0.503%
 New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.503%
 Noonday E_00014209 0.000% 0.000% 0.000% 0.000% 0.503%
 Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.503%
 Ore City E_00014381 0.596% 0.596% 0.584% 0.584% 0.503%
 Overton E_00014394 0.596% 0.596% 0.596% 0.596% 0.503%
 Pittsburg E_00014577 1.104% 1.104% 1.104% 1.104% 0.503%
 Queen City E_00014701 0.615% 0.615% 0.615% 0.615% 0.503%
 Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.503%
 Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.503%
 Rusk E_00014945 1.104% 1.104% 1.104% 1.104% 0.503%
 San Augustine E_00014986 0.615% 0.615% 0.615% 0.615% 0.503%
 Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.503%
 Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.503%
 Tatum E_00015432 0.596% 0.596% 0.596% 0.584% 0.503%
 Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.503%
 Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.503%
 Trinity E_00015565 0.615% 0.615% 0.615% 0.615% 0.503%
 Troup E_00015569 0.615% 0.615% 0.615% 0.615% 0.503%
 Tyler E_00015594 2.038% 2.038% 2.038% 2.038% 0.503%
 Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.503%
 Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.503%
 Van E_00015635 1.139% 1.139% 1.139% 1.139% 0.503%
 Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.503%
 Waskom E_00015741 0.596% 0.596% 0.596% 0.584% 0.503%
 White Oak E_00015853 1.127% 1.127% 1.127% 1.127% 0.503%
 Whitehouse E_00015859 1.139% 1.139% 1.139% 1.139% 0.503%
 Wills Point E_00015901 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.503%

Winnsboro E_00015921 1.104% 1.104% 1.104% 1.104% 0.503%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

BMTETXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2098-I
 GSS-2098-U
 GSLV-629-I
 GSLV-629-U
 R-2098-I
 R-2098-U

City Authority Effective Date
 Arp Operation of Law November 1, 2020
 Beckville Operation of Law November 1, 2020
 Bevil Oaks Operation of Law November 1, 2020
 Big Sandy Operation of Law November 1, 2020
 Bloomburg Operation of Law November 1, 2020
 Bullard GUD 10920 November 1, 2020
 Carthage Operation of Law November 1, 2020
 China* GUD 10920 November 1, 2020
 Corrigan Operation of Law November 1, 2020
 Douglassville Operation of Law November 1, 2020
 East Mountain Operation of Law November 1, 2020
 Edgewood Operation of Law November 1, 2020
 Fruitvale Operation of Law November 1, 2020
 Goodrich Operation of Law November 1, 2020
 Grand Saline Operation of Law November 1, 2020
 Hallsville Operation of Law November 1, 2020
 Hawkins Operation of Law November 1, 2020
 Henderson Operation of Law November 1, 2020
 Hooks Operation of Law November 1, 2020
 Hughes Springs Operation of Law November 1, 2020
 Kirbyville* GUD 10920 November 1, 2020
 Leary Operation of Law November 1, 2020
 Lindale Operation of Law November 1, 2020
 Livingston Operation of Law November 1, 2020
 Lone Star Operation of Law November 1, 2020
 Miller?s Cove Operation of Law November 1, 2020
 Naples Operation of Law November 1, 2020
 New London Operation of Law November 1, 2020
 North Cleveland Operation of Law November 1, 2020
 Omaha Operation of Law November 1, 2020
 Ore City Operation of Law November 1, 2020
 Pittsburg Operation of Law November 1, 2020
 Queen City Operation of Law November 1, 2020
 Riverside Operation of Law November 1, 2020
 Rose Hill Acres Operation of Law November 1, 2020
 Scottsville Operation of Law November 1, 2020
 Talco Operation of Law November 1, 2020
 Tatum Operation of Law November 1, 2020
 Troup Operation of Law November 1, 2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Uncertain Operation of Law November 1, 2020
 Union Grove Operation of Law November 1, 2020
 Van Operation of Law November 1, 2020
 Warren City Operation of Law November 1, 2020
 Waskom Operation of Law November 1, 2020
 Wills Point Operation of Law November 1, 2020
 Winfield Operation of Law November 1, 2020
 Winnsboro Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021
 R-2098-I-GRIP 2021
 R-2098-U-GRIP 2021

City Authority Effective Date
 Arp Operation of Law June 17, 2021
 Beckville Operation of Law June 17, 2021
 Bevil Oaks Operation of Law June 17, 2021
 Big Sandy Case 00005927 June 17, 2021
 Bloomburg Operation of Law June 17, 2021
 Bullard* Case 00005927 June 17, 2021
 Carthage Case 00005927 June 17, 2021
 China* Case 00005927 June 17, 2021
 Corrigan Case 00005927 June 17, 2021
 Douglassville Operation of Law June 17, 2021
 East Mountain Case 00005927 June 17, 2021
 Edgewood Operation of Law June 17, 2021
 Fruitvale Operation of Law June 17, 2021
 Goodrich Operation of Law June 17, 2021
 Grand Saline Operation of Law June 17, 2021
 Hallsville Case 00005927 June 17, 2021
 Hawkins Case 00005927 June 17, 2021
 Henderson Case 00005927 June 17, 2021
 Hooks Case 00005927 June 17, 2021
 Hughes Springs Case 00005927 June 17, 2021
 Kirbyville* Case 00005927 June 17, 2021
 Leary Operation of Law June 17, 2021
 Lindale Operation of Law June 17, 2021
 Livingston Operation of Law June 17, 2021
 Lone Star Operation of Law June 17, 2021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Miller?s Cove Operation of Law June 17, 2021
 Naples Case 00005927 June 17, 2021
 New London Operation of Law June 17, 2021
 North Cleveland Operation of Law June 17, 2021
 Omaha Case 00005927 June 17, 2021
 Ore City Operation of Law June 17, 2021
 Pittsburg Operation of Law June 17, 2021
 Queen City Case 00005927 June 17, 2021
 Riverside Operation of Law June 17, 2021
 Rose Hill Acres Operation of Law June 17, 2021
 Scottsville Operation of Law June 17, 2021
 Talco Case 00005927 June 17, 2021
 Tatum Operation of Law June 17, 2021
 Troup Case 00005927 June 17, 2021
 Uncertain Case 00005927 June 17, 2021
 Union Grove Operation of Law June 17, 2021
 Van Case 00005927 June 17, 2021
 Warren City Case 00005927 June 17, 2021
 Waskom Operation of Law June 17, 2021
 Wills Point Case 00005927 June 17, 2021
 Winfield Case 00005927 June 17, 2021
 Winnsboro Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City Authority Effective Date
 Arp Operation of Law June 16, 2022
 Beckville Operation of Law June 16, 2022
 Bevil Oaks Operation of Law June 16, 2022
 Big Sandy Case 00008830 June 16, 2022
 Bloomburg Operation of Law June 16, 2022
 Bullard* Case 00008830 June 16, 2022
 Carthage Case 00008830 June 16, 2022
 China* Case 00008830 June 16, 2022
 Corrigan Case 00008830 June 16, 2022
 Douglassville Operation of Law June 16, 2022
 East Mountain Case 00008830 June 16, 2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Edgewood Operation of Law June 16, 2022
 Fruitvale Operation of Law June 16, 2022
 Goodrich Operation of Law June 16, 2022
 Grand Saline Operation of Law June 16, 2022
 Hallsville Case 00008830 June 16, 2022
 Hawkins Case 00008830 June 16, 2022
 Henderson Case 00008830 June 16, 2022
 Hooks Case 00008830 June 16, 2022
 Hughes Springs Case 00008830 June 16, 2022
 Kirbyville* Case 00008830 June 16, 2022
 Leary Operation of Law June 16, 2022
 Lindale Operation of Law June 16, 2022
 Livingston Operation of Law June 16, 2022
 Lone Star Operation of Law June 16, 2022
 Miller?s Cove Operation of Law June 16, 2022
 Naples Case 00008830 June 16, 2022
 New London Operation of Law June 16, 2022
 North Cleveland Operation of Law June 16, 2022
 Omaha Case 00008830 June 16, 2022
 Ore City Operation of Law June 16, 2022
 Pittsburg Operation of Law June 16, 2022
 Queen City Case 00008830 June 16, 2022
 Riverside Operation of Law June 16, 2022
 Rose Hill Acres Operation of Law June 16, 2022
 Scottsville Operation of Law June 16, 2022
 Talco Case 00008830 June 16, 2022
 Tatum Operation of Law June 16, 2022
 Troup Case 00008830 June 16, 2022
 Uncertain Case 00008830 June 16, 2022
 Union Grove Operation of Law June 16, 2022
 Van Case 00008830 June 16, 2022
 Warren City Case 00008830 June 16, 2022
 Waskom Operation of Law June 16, 2022
 Wills Point Case 00008830 June 16, 2022
 Winfield Case 00008830 June 16, 2022
 Winnsboro Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023
 GSS-2098-U-GRIP 2023
 GSLV-629-I-GRIP 2023
 GSLV-629-U-GRIP 2023
 R-2098-I-GRIP 2023
 R-2098-U-GRIP 2023

City Authority Effective Date

Arp Operation of Law June 15, 2023
 Beckville Operation of Law June 15, 2023
 Bevil Oaks* Case 00012782 June 15, 2023
 Big Sandy* Case 00012782 June 15, 2023
 Bloomburg Operation of Law June 15, 2023
 Bullard* Case 00012782 June 15, 2023
 Carthage* Case 00012782 June 15, 2023
 China* Case 00012782 June 15, 2023
 Corrigan* Case 00012782 June 15, 2023
 Douglassville* Case 00012782 June 15, 2023
 East Mountain* Case 00012782 June 15, 2023
 Edgewood Operation of Law June 15, 2023
 Fruitvale Operation of Law June 15, 2023
 Goodrich Operation of Law June 15, 2023
 Grand Saline Operation of Law June 15, 2023
 Hallsville* Case 00012782 June 15, 2023
 Hawkins* Case 00012782 June 15, 2023
 Henderson* Case 00012782 June 15, 2023
 Hooks* Case 00012782 June 15, 2023
 Hughes Springs* Case 00012782 June 15, 2023
 Kirbyville* Case 00012782 June 15, 2023
 Leary* Case 00012782 June 15, 2023
 Lindale Operation of Law June 15, 2023
 Livingston* Case 00012782 June 15, 2023
 Lone Star Operation of Law June 15, 2023
 Naples* Case 00012782 June 15, 2023
 New London Operation of Law June 15, 2023
 North Cleveland Operation of Law June 15, 2023
 Noonday* Case 00012782 June 15, 2023
 Omaha* Case 00012782 June 15, 2023
 Ore City Operation of Law June 15, 2023
 Pittsburg Operation of Law June 15, 2023
 Queen City* Case 00012782 June 15, 2023
 Riverside Operation of Law June 15, 2023
 Rose Hill Acres Operation of Law June 15, 2023
 Scottsville Operation of Law June 15, 2023

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Talco* Case 00012782 June 15, 2023
	Tatum Operation of Law June 15, 2023
	Troup* Case 00012782 June 15, 2023
	Uncertain Case 00012782 June 15, 2023
	Union Grove Operation of Law June 15, 2023
	Van* Case 00012782 June 15, 2023
	Warren City* Case 00012782 June 15, 2023
	Waskom Operation of Law June 15, 2023
	Wills Point * Case 00012782 June 15, 2023
	Winfield Operation of Law June 15, 2023
	Winnsboro Operation of Law June 15, 2023

BMTETXINC-2

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I
- GSS-2098-U
- GSLV-629-I
- GSLV-629-U
- R-2098-I
- R-2098-U

- City Authority Effective Date
- Ames* GUD 10920 November 1, 2020
 - Anahuac Operation of Law November 1, 2020
 - Atlanta Operation of Law November 1, 2020
 - Avinger* GUD 10920 November 1, 2020
 - Beaumont Operation of Law November 1, 2020
 - Bridge City Operation of Law November 1, 2020
 - Center* GUD 10920 November 1, 2020
 - China* GUD 10920 November 1, 2020
 - Clarksville City Operation of Law November 1, 2020
 - Cleveland Operation of Law November 1, 2020
 - Colmesneil* GUD 10920 November 1, 2020
 - Crockett GUD 10920 November 1, 2020
 - Daingerfield* GUD 10920 November 1, 2020
 - Dayton* GUD 10920 November 1, 2020
 - De Kalb Operation of Law November 1, 2020
 - Diboll* GUD 10920 November 1, 2020
 - Elkhart GUD 10920 November 1, 2020
 - Gilmer* GUD 10920 November 1, 2020
 - Gladewater Operation of Law November 1, 2020
 - Grapeland* GUD 10920 November 1, 2020
 - Groveton* GUD 10920 November 1, 2020
 - Hideaway* GUD 10920 November 1, 2020
 - Huntsville Operation of Law November 1, 2020
 - Hudson* GUD 10920 November 1, 2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jacksonville Operation of Law November 1, 2020
 Jasper* GUD 10920 November 1, 2020
 Jefferson Operation of Law November 1, 2020
 Kilgore Operation of Law November 1, 2020
 Latexo* GUD 10920 November 1, 2020
 Lovelady* GUD 10920 November 1, 2020
 Linden Operation of Law November 1, 2020
 Liberty Operation of Law November 1, 2020
 Longview Operation of Law November 1, 2020
 Lufkin Operation of Law November 1, 2020
 Lumberton* GUD 10920 November 1, 2020
 Marshall Operation of Law November 1, 2020
 Maud* GUD 10920 November 1, 2020
 Mineola Operation of Law November 1, 2020
 Mount Pleasant Operation of Law November 1, 2020
 Mt. Vernon Operation of Law November 1, 2020
 Nacogdoches* GUD 10920 November 1, 2020
 Nederland Operation of Law November 1, 2020
 New Boston Operation of Law November 1, 2020
 Orange Operation of Law November 1, 2020
 Overton Operation of Law November 1, 2020
 Pine Forest Operation of Law November 1, 2020
 Pinehurst* GUD 10920 November 1, 2020
 Red Lick Operation of Law November 1, 2020
 Rose City* GUD 10920 November 1, 2020
 Rusk Operation of Law November 1, 2020
 San Augustine* GUD 10920 November 1, 2020
 Shepherd* GUD 10920 November 1, 2020
 Silsbee Operation of Law November 1, 2020
 Sour Lake Operation of Law November 1, 2020
 Tenaha* GUD 10920 November 1, 2020
 Timpson* GUD 10920 November 1, 2020
 Trinity* GUD 10920 November 1, 2020
 Tyler Operation of Law November 1, 2020
 Vidor* GUD 10920 November 1, 2020
 West Orange* GUD 10920 November 1, 2020
 White Oak Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R-2098-I-GRIP 2021
R-2098-U-GRIP 2021

City Authority Effective Date
Ames* Case 00005927 June 17, 2021
Anahuac Operation of Law June 17, 2021
Atlanta Operation of Law June 17, 2021
Avinger* Case 00005927 June 17, 2021
Beaumont Operation of Law June 17, 2021
Beaumont/East Texas Environs Case 00005927 June 17, 2021
Bridge City Operation of Law June 17, 2021
Center* Case 00005927 June 17, 2021
Clarksville City Operation of Law June 17, 2021
Cleveland Operation of Law June 17, 2021
Colmesneil* Case 00005927 June 17, 2021
Crockett Case 00005927 June 17, 2021
Daingerfield* Case 00005927 June 17, 2021
Dayton* Case 00005927 June 17, 2021
De Kalb Operation of Law June 17, 2021
Diboll* Case 00005927 June 17, 2021
Elkhart Case 00005927 June 17, 2021
Gilmer* Case 00005927 June 17, 2021
Gladewater Operation of Law June 17, 2021
Grapeland* Case 00005927 June 17, 2021
Groveton* Case 00005927 June 17, 2021
Hideaway* Case 00005927 June 17, 2021
Huntsville Operation of Law June 17, 2021
Hudson* Case 00005927 June 17, 2021
Jacksonville Operation of Law June 17, 2021
Jasper* Case 00005927 June 17, 2021
Jefferson Operation of Law June 17, 2021
Kilgore Operation of Law June 17, 2021
Latexo* Case 00005927 June 17, 2021
Lovelady* Case 00005927 June 17, 2021
Linden Operation of Law June 17, 2021
Liberty Operation of Law June 17, 2021
Longview Operation of Law June 17, 2021
Lufkin Operation of Law June 17, 2021
Lumberton* Case 00005927 June 17, 2021
Marshall Operation of Law June 17, 2021
Maud* Case 00005927 June 17, 2021
Mineola Operation of Law June 17, 2021
Mount Pleasant Operation of Law June 17, 2021
Mt. Vernon Case 00005927 June 17, 2021
Nacogdoches* Case 00005927 June 17, 2021
Nederland Operation of Law June 17, 2021
New Boston Case 00005927 June 17, 2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

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DESCRIPTION

Orange Operation of Law June 17, 2021
 Overton Case 00005927 June 17, 2021
 Pine Forest Case 00005927 June 17, 2021
 Pinehurst* Case 00005927 June 17, 2021
 Red Lick Operation of Law June 17, 2021
 Rose City* Case 00005927 June 17, 2021
 Rusk Operation of Law June 17, 2021
 San Augustine* Case 00005927 June 17, 2021
 Shepherd* Case 00005927 June 17, 2021
 Silsbee Operation of Law June 17, 2021
 Sour Lake Operation of Law June 17, 2021
 Tenaha* Case 00005927 June 17, 2021
 Timpson* Case 00005927 June 17, 2021
 Trinity* Case 00005927 June 17, 2021
 Tyler Operation of Law June 17, 2021
 Vidor* Case 00005927 June 17, 2021
 West Orange* Case 00005927 June 17, 2021
 Whitehouse Case 00005927 June 17, 2021
 White Oak Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City Authority Effective Date

Ames* Case 00008830 June 16, 2022
 Anahuac Operation of Law June 16, 2022
 Atlanta Operation of Law June 16, 2022
 Avinger* Case 00008830 June 16, 2022
 Beaumont Operation of Law June 16, 2022
 Beaumont/East Texas Environs Case 00008830 June 16, 2022
 Bridge City Operation of Law June 16, 2022
 Center* Case 00008830 June 16, 2022
 Clarksville City Operation of Law June 16, 2022
 Cleveland Operation of Law June 16, 2022
 Colmesneil* Case 00008830 June 16, 2022
 Crockett Case 00008830 June 16, 2022

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Daingerfield* Case 00008830 June 16, 2022
 Dayton* Case 00008830 June 16, 2022
 De Kalb Operation of Law June 16, 2022
 Diboll* Case 00008830 June 16, 2022
 Elkhart Case 00008830 June 16, 2022
 Gilmer* Case 00008830 June 16, 2022
 Gladewater Operation of Law June 16, 2022
 Grapeland* Case 00008830 June 16, 2022
 Groveton* Case 00008830 June 16, 2022
 Hideaway* Case 00008830 June 16, 2022
 Huntsville Operation of Law June 16, 2022
 Hudson* Case 00008830 June 16, 2022
 Jacksonville Operation of Law June 16, 2022
 Jasper* Case 00008830 June 16, 2022
 Jefferson Operation of Law June 16, 2022
 Kilgore Operation of Law June 16, 2022
 Latexo* Case 00008830 June 16, 2022
 Lovelady* Case 00008830 June 16, 2022
 Linden Operation of Law June 16, 2022
 Liberty Operation of Law June 16, 2022
 Longview Operation of Law June 16, 2022
 Lufkin Operation of Law June 16, 2022
 Lumberton* Case 00008830 June 16, 2022
 Marshall Operation of Law June 16, 2022
 Maud* Case 00008830 June 16, 2022
 Mineola Operation of Law June 16, 2022
 Mount Pleasant Operation of Law June 16, 2022
 Mt. Vernon Case 00008830 June 16, 2022
 Nacogdoches* Case 00008830 June 16, 2022
 Nederland Operation of Law June 16, 2022
 New Boston Case 00008830 June 16, 2022
 Orange Operation of Law June 16, 2022
 Overton Case 00008830 June 16, 2022
 Pine Forest Case 00008830 June 16, 2022
 Pinehurst* Case 00008830 June 16, 2022
 Red Lick Operation of Law June 16, 2022
 Rose City* Case 00008830 June 16, 2022
 Rusk Operation of Law June 16, 2022
 San Augustine* Case 00008830 June 16, 2022
 Shepherd* Case 00008830 June 16, 2022
 Silsbee Operation of Law June 16, 2022
 Sour Lake Operation of Law June 16, 2022
 Tenaha* Case 00008830 June 16, 2022
 Timpson* Case 00008830 June 16, 2022
 Trinity* Case 00008830 June 16, 2022
 Tyler Operation of Law June 16, 2022
 Vidor* Case 00008830 June 16, 2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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West Orange* Case 00008830 June 16, 2022
 Whitehouse Case 00008830 June 16, 2022
 White Oak Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023
 GSS-2098-U-GRIP 2023
 GSLV-629-I-GRIP 2023
 GSLV-629-U-GRIP 2023
 R-2098-I-GRIP 2023
 R-2098-U-GRIP 2023

City Authority Effective Date
 Ames* Case 00012782 June 15, 2023
 Anahuac Operation of Law June 15, 2023
 Atlanta Operation of Law June 15, 2023
 Avinger* Case 00012782 June 15, 2023
 Beaumont Operation of Law June 15, 2023
 Beaumont/East Texas Environs Case 00012782 June 15, 2023
 Bridge City Operation of Law June 15, 2023
 Center* Case 00012782 June 15, 2023
 Clarksville City Operation of Law June 15, 2023
 Cleveland* Case 00012782 June 15, 2023
 Colmesneil* Case 00012782 June 15, 2023
 Crockett* Case 00012782 June 15, 2023
 Daingerfield* Case 00012782 June 15, 2023
 Dayton* Case 00012782 June 15, 2023
 De Kalb Operation of Law June 15, 2023
 Diboll* Case 00012782 June 15, 2023
 Elkhart* Case 00012782 June 15, 2023
 Gilmer* Case 00012782 June 15, 2023
 Gladewater Operation of Law June 15, 2023
 Grapeland* Case 00012782 June 15, 2023
 Groveton* Case 00012782 June 15, 2023
 Hideaway* Case 00012782 June 15, 2023
 Huntsville Operation of Law June 15, 2023
 Hudson* Case 00012782 June 15, 2023
 Jacksonville Operation of Law June 15, 2023

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jasper* Case 00012782 June 15, 2023
 Jefferson Operation of Law June 15, 2023
 Kilgore Operation of Law June 15, 2023
 Latexo* Case 00012782 June 15, 2023
 Lovelady* Case 00012782 June 15, 2023
 Linden Operation of Law June 15, 2023
 Liberty Operation of Law June 15, 2023
 Longview Operation of Law June 15, 2023
 Lufkin Operation of Law June 15, 2023
 Lumberton* Case 00012782 June 15, 2023
 Marshall Operation of Law June 15, 2023
 Maud* Case 00012782 June 15, 2023
 Mineola* Case 00012782 June 15, 2023
 Mount Pleasant Operation of Law June 15, 2023
 Mt. Vernon* Case 00012782 June 15, 2023
 Nacogdoches* Case 00012782 June 15, 2023
 Nederland Operation of Law June 15, 2023
 New Boston* Case 00012782 June 15, 2023
 Orange Operation of Law June 15, 2023
 Overton Operation of Law June 15, 2023
 Pine Forest* Case 00012782 June 15, 2023
 Pinehurst* Case 00012782 June 15, 2023
 Red Lick Operation of Law June 15, 2023
 Rose City* Case 00012782 June 15, 2023
 Rusk Operation of Law June 15, 2023
 San Augustine* Case 00012782 June 15, 2023
 Shepherd* Case 00012782 June 15, 2023
 Silsbee Operation of Law June 15, 2023
 Sour Lake Operation of Law June 15, 2023
 Tenaha* Case 00012782 June 15, 2023
 Timpson* Case 00012782 June 15, 2023
 Trinity* Case 00012782 June 15, 2023
 Tyler Operation of Law June 15, 2023
 Vidor* Case 00012782 June 15, 2023
 West Orange* Case 00012782 June 15, 2023
 Whitehouse* Case 00012782 June 15, 2023
 White Oak Operation of Law June 15, 2023

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and
 CenterPoint Energy Texas Gas
 Customer Rate Relief Rate Schedule
 Applicable to all Sales Customers for the purpose of collecting and remitting
 customer rate relief charges as authorized by the Railroad Commission of Texas
 (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities
 Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

GAS SERVICES DIVISION

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A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and

GAS SERVICES DIVISION

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sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For

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the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together

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with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period

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(E) CRR Charge per Normalized Sales Volumes (Mcf):
(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating

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DESCRIPTION

to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

TCJA-BETX2022

CENTERPOINT ENERGY RESOURCES CORP.D/B/A
 CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMOUNT/EAST TEXAS DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-BETX 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 2, 2022. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date. APPENDIX 1

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7245	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7293	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7318	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17744	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17753	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17759	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7093	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7015	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7126	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	WINFIELD, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17759	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
17757	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	WINFIELD, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Effective 6/15/23: Adding GSLV-629-I-GRIP 2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 27920
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
311982	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311982	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311983	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311983	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311984	MISC-19-13		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311984	MISC-19-13		Returned check \$20

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311985	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
311985	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
311986	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>

GAS SERVICES DIVISION
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311986	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finaled \$20 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
311987	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
311987	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
311988	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27920

311988	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
311989	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
311989	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service:</p> <p>Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
311990	MISC-19-7	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax</p>

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311990 MISC-19-7 Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311991 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311991 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311992 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311992 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted

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311993 MISC-19-CD periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311993 MISC-19-CD DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

311993 MISC-19-CD If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

311993 MISC-19-CD DEPOSITS
Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

311980 MISC-19-1 If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

311980 MISC-19-1 Institution of service to residential or general service \$40

311980 MISC-19-1 After-hours surcharge for each after-hours service call* \$47

311980 MISC-19-1 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

311980 MISC-19-1 TAX ADJUSTMENT
The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311980 MISC-19-1 Institution of service to residential or general service \$40
After-hours surcharge for each after-hours service call* \$47

311980 MISC-19-1 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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311981	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
311981	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
GAS CONSUMED: N AMENDMENT DATE: 06/01/2023 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-11	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. FFA-11</p> <p>The Customers shall reimburse the Company for the Customers? proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as ?the Tax?). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers? bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company?s different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p>

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer?s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality?s franchise ordinance. Each municipality?s franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate
Franchise Small Large

City Contract	Residential	Commercial	Commercial	Industrial	Transportation
Ames E_00011431	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Anahuac E_00011436	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Beaumont E_00011616	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Bevil Oaks E_00011680	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Bridge City E_00011812	3.000%	3.000%	3.000%	0.000%	0.000%
China E_00012079	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Cleveland E_00012127	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Colmesneil E_00012159	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Corrigan E_00012215	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Dayton E_00012340	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Goodrich E_00012899	2.000%	2.000%	0.000%	0.000%	0.000%
Jasper E_00013314	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Kirbyville E_00013437	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Liberty E_00013661	3.000%	3.000%	3.000%	3.000%	7cents/MCF
Livingston E_00013699	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Lumberton E_00013776	5.000%	5.000%	5.000%	5.000%	7cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nederland E_00014141 4.000% 4.000% 4.000% 4.000% 0.000%
 North Cleveland E_00014224 3.000% 3.000% 0.000% 0.000% 0.000%
 Orange E_00014375 3.000% 3.000% 3.000% 3.000% 0.000%
 Pine Forest E_00014548 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Pinehurst E_00014560 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Port Arthur E_00014620 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Rose City E_00014901 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Rose Hill Acres E_00014902 3.000% 3.000% 3.000% 0.000% 0.000%
 Shepherd E_00015142 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Silsbee E_00015166 4.000% 4.000% 0.000% 0.000% 0.000%
 Sour Lake E_00015221 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Vidor E_00015672 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 West Orange E_00015802 5.000% 5.000% 5.000% 5.000% 7cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 2.000% 2.000% 2.000% 2.000% 0.000%
 Atlanta E_00011511 2.000% 2.000% 2.000% 0.000% 0.000%
 Avinger E_00011528 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Beckville E_00011621 2.000% 2.000% 2.000% 0.000% 0.000%
 Big Sandy E_00011687 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Bloomburg E_00011728 2.000% 2.000% 2.000% 0.000% 0.000%
 Bullard E_00011872 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Carthage E_00011990 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Center E_00012030 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Clarksville City E_00012111 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Crockett E_00012270 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Daingerfield E_00012316 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 DeKalb E_00012345 2.000% 2.000% 2.000% 0.000% 0.000%
 Diboll E_00012395 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Douglassville E_00012439 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 East Mountain E_00012490 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Edgewood E_00012522 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Elkhart E_00012559 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Fruitvale E_00012790 2.000% 2.000% 2.000% 0.000% 0.000%
 Gilmer E_00012855 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Gladewater E_00012861 4.000% 4.000% 4.000% 4.000% 7 cents/Mcf
 Grand Saline E_00012912 2.000% 2.000% 2.000% 0.000% 0.000%
 Grapeland E_00012922 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Groveton E_00012969 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hallsville E_00013003 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hawkins E_00013060 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Henderson E_00013086 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hideaway E_00034814 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hooks E_00013190 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hudson E_00013213 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hughes Springs E_00013218 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Huntsville E_00013232 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Jacksonville E_00013303 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Jefferson E_00013319 2.000% 2.000% 2.000% 0.000% 0.000%
 Kilgore E_00013414 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Latexo E_00013611 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Leary E_00013630 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Lindale E_00013672 2.000% 2.000% 0.000% 0.000% 0.000%
 Linden E_00013673 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 City Franchise Rate
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Lone Star E_00013725 2.000% 2.000% 2.000% 0.000% 0.000%
 Longview E_00013733 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Lovelady E_00013760 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Lufkin E_00013773 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Marshall E_00013843 2.500% 2.500% 2.500% 2.500% 0.000%
 Maud E_00013868 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mineola E_00014008 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mt. Vernon E_00014090 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mt. Pleasant E_00014085 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Nacogdoches E_00014120 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Naples E_00014124 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 New Boston E_00014155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 New London E_00014169 2.000% 2.000% 0.000% 0.000% 0.000%
 Noonday E_00014209 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Omaha E_00014365 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Ore City E_00014381 2.000% 2.000% 0.000% 0.000% 7 cents/MCF
 Overton E_00014394 2.000% 2.000% 2.000% 2.000% 0.000%
 Pittsburg E_00014577 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Queen City E_00014701 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Red Lick E_00014769 2.000% 2.000% 2.000% 2.000% 0.000%
 Riverside E_00014844 2.000% 2.000% 2.000% 0.000% 0.000%
 Rusk E_00014945 2.000% 2.000% 2.000% 2.000% 0.000%
 San Augustine E_00014986 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Scottsville E_00015074 2.000% 2.000% 0.000% 0.000% 0.000%
 Talco E_00015416 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Tatum E_00015432 2.000% 2.000% 2.000% 0.000% 0.000%
 Tenaha E_00015450 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Timpson E_00015516 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Trinity E_00015565 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Troup E_00015569 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Tyler E_00015594 \$1.75 \$4.50 \$65.00 \$65.00 7 cents/MCF
 Uncertain E_00015599 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Union Grove E_00015603 2.000% 2.000% 0.000% 0.000% 0.000%
 Van E_00015635 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Warren City E_00015737 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Waskom E_00015741 2.000% 2.000% 2.000% 0.000% 0.000%

White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Winfield E_00015914 2.000% 2.000% 2.000% 2.000% 0.000%

Winnsboro E_00015921 2.000% 2.000% 2.000% 2.000% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Ames E_00011431 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Anahuac E_00011436 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Beaumont E_00011616 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Bevil Oaks E_00011680 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Bridge City E_00011812 3.127% 3.127% 3.127% 0.000% 0.000%

China E_00012079 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Cleveland E_00012127 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Colmesneil E_00012159 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Corrigan E_00012215 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Dayton E_00012340 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Goodrich E_00012899 2.041% 2.041% 0.000% 0.000% 0.000%

Jasper E_00013314 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Kirbyville E_00013437 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Liberty E_00013661 3.127% 3.127% 3.127% 3.127% 7cents/MCF

Livingston E_00013699 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Lumberton E_00013776 5.376% 5.376% 5.376% 5.376% 7cents/MCF

Nederland E_00014141 4.255% 4.255% 4.255% 4.255% 0.000%

North Cleveland E_00014224 3.093% 3.093% 0.000% 0.000% 0.000%

Orange E_00014375 3.158% 3.158% 3.158% 3.158% 0.000%

Pine Forest E_00014548 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Pinehurst E_00014560 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Port Arthur E_00014620 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Rose City E_00014901 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Rose Hill Acres E_00014902 3.093% 3.093% 3.093% 0.000% 0.000%

Shepherd E_00015142 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Silsbee E_00015166 4.214% 4.214% 0.000% 0.000% 0.000%

Sour Lake E_00015221 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Vidor E_00015672 5.323% 5.323% 5.323% 5.323% 7cents/MCF

West Orange E_00015802 5.323% 5.323% 5.323% 5.323% 7cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 0.02041 0.02041 0.02041 0.02041 0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Atlanta E_00011511 0.02063 0.02063 0.02063 0.00000 0.000%

Avinger E_00011528 0.05263 0.05263 0.05263 0.05263 7 cents/MCF

Beckville E_00011621 2.041% 2.041% 2.041% 0.000% 0.000%

Big Sandy E_00011687 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Bloomburg E_00011728 2.041% 2.041% 2.041% 0.000% 0.000%

Bullard E_00011872 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Carthage E_00011990 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Center E_00012030 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Clarksville City E_00012111 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

Crockett E_00012270 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Daingerfield E_00012316 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

DeKalb E_00012345 2.053% 2.053% 2.053% 0.000% 0.000%

Diboll E_00012395 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Douglassville E_00012439 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

East Mountain E_00012490 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Edgewood E_00012522 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

Elkhart E_00012559 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Fruitvale E_00012790 2.041% 2.041% 2.041% 0.000% 0.000%

Gilmer E_00012855 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Gladewater E_00012861 4.214% 4.214% 4.214% 4.214% 7 cents/Mcf

Grand Saline E_00012912 2.063% 2.063% 2.063% 0.000% 0.000%

Grapeland E_00012922 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Groveton E_00012969 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Hallsville E_00013003 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hawkins E_00013060 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Henderson E_00013086 5.376% 5.376% 5.376% 5.376% 7 cents/MCF

Hideaway E_00034814 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hooks E_00013190 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hudson E_00013213 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hughes Springs E_00013218 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Huntsville E_00013232 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jacksonville E_00013303 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jefferson E_00013319 2.053% 2.053% 2.053% 0.000% 0.000%

Kilgore E_00013414 2.083% 2.083% 2.083% 2.083% 7 cents/MCF

Latexo E_00013611 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Leary E_00013630 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lindale E_00013672 2.063% 2.063% 0.000% 0.000% 0.000%

Linden E_00013673 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Lone Star E_00013725 2.053% 2.053% 2.053% 0.000% 0.000%

Longview E_00013733 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Lovelady E_00013760 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lufkin E_00013773 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Marshall E_00013843 2.618% 2.618% 2.618% 2.618% 0.000%

Maud E_00013868 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mineola E_00014008 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Mt. Vernon E_00014090 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Mt. Pleasant E_00014085 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Nacogdoches E_00014120 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Naples E_00014124 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 New Boston E_00014155 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 New London E_00014169 2.041% 2.041% 0.000% 0.000% 0.000%
 Noonday E_00014209 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Omaha E_00014365 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Ore City E_00014381 2.053% 2.053% 0.000% 0.000% 7 cents/MCF
 Overton E_00014394 2.053% 2.053% 2.053% 2.053% 0.000%
 Pittsburg E_00014577 2.063% 2.063% 2.063% 2.063% 7 cents/MCF
 Queen City E_00014701 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Red Lick E_00014769 2.041% 2.041% 2.041% 2.041% 0.000%
 Riverside E_00014844 2.041% 2.041% 2.041% 0.000% 0.000%
 Rusk E_00014945 2.063% 2.063% 2.063% 2.063% 0.000%
 San Augustine E_00014986 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Scottsville E_00015074 2.041% 2.041% 0.000% 0.000% 0.000%
 Talco E_00015416 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Tatum E_00015432 2.053% 2.053% 2.053% 0.000% 0.000%
 Tenaha E_00015450 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Timpson E_00015516 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Trinity E_00015565 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Troup E_00015569 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Tyler E_00015594 \$1.75 \$4.50 \$65.00 \$65.00 7 cents/MCF
 Uncertain E_00015599 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Union Grove E_00015603 2.041% 2.041% 0.000% 0.000% 0.000%
 Van E_00015635 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Warren City E_00015737 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Waskom E_00015741 2.053% 2.053% 2.053% 0.000% 0.000%
 White Oak E_00015853 4.214% 4.214% 4.214% 4.214% 7 cents/MCF
 Whitehouse E_00015859 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Wills Point E_00015901 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 City Franchise Factor
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Winfield E_00015914 2.041% 2.041% 2.041% 2.041% 0.000%
 Winnsboro E_00015921 2.063% 2.063% 2.063% 2.063% 7 cents/MCF

GSS-2098-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2098-U-GRIP 2023
APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area, a city that has ceded jurisdiction to the Commission, or a city in which the Commission has exercised its appellate jurisdiction over this schedule in the Beaumont/East Texas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities over which the Commission has jurisdiction for this schedule in the Beaumont/East Texas Division include Ames, Avinger, Bevil Oaks, Big Sandy, Bullard, Carthage, Center, China, Cleveland, Colmesneil, Corrigan, Crockett, Daingerfield, Dayton, Diboll, Douglassville, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Leary, Livingston, Lovelady, Lumberton, Maud, Mineola, Mount Vernon, Nacogdoches, Naples, New Boston, Noonday, Omaha, Pine Forest, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Van, Vidor, Warren City, West Orange, Whitehouse, and Wills Point.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer?s rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge ? \$47.81
- (2) Commodity Charge ?

For customers billed at 14.65 Pressure Base:
 All Ccf @ 14.65 \$0.0625

For customers billed at 14.73 Pressure Base:
 All Ccf @ 14.73 \$0.0628

For customers billed at 14.95 Pressure Base:
 All Ccf @ 14.95 \$0.0638

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company?s applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company?s applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Refund ? Tax Refund will be calculated as defined in the Company?s applicable Tax Cuts and Jobs Act Refund Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Customer Charge	\$36.56 (GUD 10920)	2021 GRIP Charge	3.89 (CASE 00005927)
	2022 GRIP Charge	2.58 (CASE 00008830)	2023 GRIP Charge
4.78 (CASE 00012782)	Total Customer Charge	\$47.81	Commodity Charge of
\$0.0625 (GUD 10920).	Commodity Charge of \$0.0628 (GUD 10920).	Commodity Charge of \$0.0638 (GUD 10920).	

PGA-17

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-17

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

A. DEFINITIONS

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.
2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. Production Month: The month that gas cost related activities are completed.
4. Accounting Month: The month gas related activities are posted on the books and records of the Company.
5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
7. General Service Customer: residential, small commercial and large volume Customers.
8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULESCHEDULE IDDESCRIPTION

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

RCE-14.1-I

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION-INCORPORATED
 RATE SHEET RATE CASE EXPENSE RECOVERY
 RATE SCHEDULE NO. RCE-14.1-I

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.00342 per Ccf at 14.65 pressure base

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,
Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-15

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. TA-15

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

- Ames E_00011431 0.000% 0.000% 0.000% 0.000% 0.500%
- Anahuac E_00011436 0.581% 0.581% 0.581% 0.581% 0.500%
- Beaumont E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%
- Bevil Oaks E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%
- Bridge City E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%
- China E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
- Cleveland E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%
- Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
- Corrigan E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
- Dayton E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
- Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.500%
- Jasper E_00013314 1.070% 1.070% 1.070% 1.070% 0.500%
- Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
- Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
- Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
- Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
- Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
- North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.500%
- Orange E_00014375 1.997% 1.997% 1.997% 1.997% 0.500%
- Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.500%
- Pinehurst E_00014560 0.581% 0.581% 0.581% 0.581% 0.500%
- Port Arthur E_00014620 1.997% 1.997% 1.997% 1.997% 0.500%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.500%
 Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.500%
 Shepherd E_00015142 0.581% 0.581% 0.581% 0.581% 0.500%
 Silsbee E_00015166 1.070% 1.070% 1.070% 1.070% 0.500%
 Sour Lake E_00015221 0.581% 0.581% 0.581% 0.581% 0.500%
 Vidor E_00015672 1.070% 1.070% 1.070% 1.070% 0.500%
 West Orange E_00015802 1.070% 1.070% 1.070% 1.070% 0.500%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.5000%
 Atlanta E_00011511 1.070% 1.070% 1.070% 1.070% 0.5000%
 Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.5000%
 Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.5000%
 Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.5000%
 Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.5000%
 Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.5000%
 Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.5000%
 Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.5000%
 Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.5000%
 Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.5000%
 Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.5000%
 DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.5000%
 Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.5000%
 Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.5000%
 East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.5000%
 Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.5000%
 Elkhart E_00012559 0.581% 0.581% 0.581% 0.581% 0.5000%
 Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.5000%
 Gilmer E_00012855 1.070% 1.070% 1.070% 1.070% 0.5000%
 Gladewater E_00012861 1.070% 1.070% 1.070% 1.070% 0.5000%
 Grand Saline E_00012912 1.070% 1.070% 1.070% 1.070% 0.5000%
 Grapeland E_00012922 0.581% 0.581% 0.581% 0.581% 0.5000%
 Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.5000%
 Hallsville E_00013003 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hawkins E_00013060 0.581% 0.581% 0.581% 0.581% 0.5000%
 Henderson E_00013086 1.997% 1.997% 1.997% 1.997% 0.5000%
 Hideaway E_00034814 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hooks E_00013190 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hudson E_00013213 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hughes Springs E_00013218 0.581% 0.581% 0.581% 0.581% 0.5000%
 Huntsville E_00013232 1.997% 1.997% 1.997% 1.997% 0.5000%
 Jacksonville E_00013303 1.997% 1.997% 1.997% 1.997% 0.5000%
 Jefferson E_00013319 0.581% 0.581% 0.581% 0.581% 0.5000%
 Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.5000%
 Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.5000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.5000%

Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.5000%

Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.5000%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.5000%

Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.5000%

Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.5000%

Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.5000%

Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.5000%

Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.5000%

Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.5000%

Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.5000%

Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.5000%

Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.5000%

Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.5000%

New Boston E_00014155 1.070% 1.070% 1.070% 1.070% 0.5000%

New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.5000%

Nooday E_00014209 0.000% 0.000% 0.000% 0.000% 0.5000%

Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.5000%

Ore City E_00014381 0.581% 0.581% 0.581% 0.581% 0.5000%

Overton E_00014394 0.581% 0.581% 0.581% 0.581% 0.5000%

Pittsburg E_00014577 1.070% 1.070% 1.070% 1.070% 0.5000%

Queen City E_00014701 0.581% 0.581% 0.581% 0.581% 0.5000%

Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.5000%

Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.5000%

Rusk E_00014945 1.070% 1.070% 1.070% 1.070% 0.5000%

San Augustine E_00014986 0.581% 0.581% 0.581% 0.581% 0.5000%

Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.5000%

Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.5000%

Tatum E_00015432 0.581% 0.581% 0.581% 0.581% 0.5000%

Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.5000%

Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.5000%

Trinity E_00015565 0.581% 0.581% 0.581% 0.581% 0.5000%

Troup E_00015569 0.581% 0.581% 0.581% 0.581% 0.5000%

Tyler E_00015594 1.997% 1.997% 1.997% 1.997% 0.5000%

Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.5000%

Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.5000%

Van E_00015635 1.070% 1.070% 1.070% 1.070% 0.5000%

Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.5000%

Waskom E_00015741 0.581% 0.581% 0.581% 0.581% 0.5000%

White Oak E_00015853 1.070% 1.070% 1.070% 1.070% 0.5000%

Whitehouse E_00015859 1.070% 1.070% 1.070% 1.070% 0.5000%

Wills Point E_00015901 1.070% 1.070% 1.070% 1.070% 0.5000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

State Gross Receipts Tax Rate(1)
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.5000%
 Winnsboro E_00015921 1.070% 1.070% 1.070% 1.070% 0.5000%

TA-15 Factors

Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Ames E_00011431 0.000% 0.000% 0.000% 0.000% 0.503%
 Anahuac E_00011436 0.609% 0.609% 0.609% 0.609% 0.503%
 Beaumont E_00011616 2.124% 2.124% 2.124% 2.124% 0.503%
 Bevil Oaks E_00011680 0.615% 0.615% 0.615% 0.615% 0.503%
 Bridge City E_00011812 1.115% 1.115% 1.115% 1.082% 0.503%
 China E_00012079 0.615% 0.615% 0.615% 0.615% 0.503%
 Cleveland E_00012127 1.139% 1.139% 1.139% 1.139% 0.503%
 Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.503%
 Corrigan E_00012215 0.615% 0.615% 0.615% 0.615% 0.503%
 Dayton E_00012340 1.139% 1.139% 1.139% 1.139% 0.503%
 Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.503%
 Jasper E_00013314 1.139% 1.139% 1.139% 1.139% 0.503%
 Kirbyville E_00013437 0.615% 0.615% 0.615% 0.615% 0.503%
 Liberty E_00013661 1.115% 1.115% 1.115% 1.115% 0.503%
 Livingston E_00013699 1.139% 1.139% 1.139% 1.139% 0.503%
 Lumberton E_00013776 2.147% 2.147% 2.147% 2.147% 0.503%
 Nederland E_00014141 2.124% 2.124% 2.124% 2.124% 0.503%
 North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.503%
 Orange E_00014375 2.102% 2.102% 2.102% 2.102% 0.503%
 Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.503%
 Pinehurst E_00014560 0.615% 0.615% 0.615% 0.615% 0.503%
 Port Arthur E_00014620 2.124% 2.124% 2.124% 2.124% 0.503%
 Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.503%
 Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.503%
 Shepherd E_00015142 0.615% 0.615% 0.615% 0.615% 0.503%
 Silsbee E_00015166 1.127% 1.127% 1.082% 1.082% 0.503%
 Sour Lake E_00015221 0.609% 0.609% 0.609% 0.609% 0.503%
 Vidor E_00015672 1.139% 1.139% 1.139% 1.139% 0.503%
 West Orange E_00015802 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.503%
 Atlanta E_00011511 1.104% 1.104% 1.104% 1.082% 0.503%
 Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.503%
 Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.503%
 Big Sandy E_00011687 0.615% 0.615% 0.615% 0.615% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Bloomburg E_00011728	0.000%	0.000%	0.000%	0.000%	0.503%
Bullard E_00011872	1.139%	1.139%	1.139%	1.139%	0.503%
Carthage E_00011990	1.139%	1.139%	1.139%	1.139%	0.503%
Center E_00012030	1.139%	1.139%	1.139%	1.139%	0.503%
Clarksville City E_00012111	0.000%	0.000%	0.000%	0.000%	0.503%
Crockett E_00012270	1.139%	1.139%	1.139%	1.139%	0.503%
Daingerfield E_00012316	1.139%	1.139%	1.139%	1.139%	0.503%
DeKalb E_00012345	0.596%	0.596%	0.596%	0.584%	0.503%
Diboll E_00012395	1.139%	1.139%	1.139%	1.139%	0.503%
Douglassville E_00012439	0.000%	0.000%	0.000%	0.000%	0.503%
East Mountain E_00012490	0.000%	0.000%	0.000%	0.000%	0.503%
Edgewood E_00012522	0.596%	0.596%	0.596%	0.596%	0.503%
Elkhart E_00012559	0.615%	0.615%	0.615%	0.615%	0.503%
Fruitvale E_00012790	0.000%	0.000%	0.000%	0.000%	0.503%
Gilmer E_00012855	1.139%	1.139%	1.139%	1.139%	0.503%
Gladewater E_00012861	1.127%	1.127%	1.127%	1.127%	0.503%
Grand Saline E_00012912	1.104%	1.104%	1.104%	1.082%	0.503%
Grapeland E_00012922	0.615%	0.615%	0.615%	0.615%	0.503%
Groveton E_00012969	0.000%	0.000%	0.000%	0.000%	0.503%
Hallsville E_00013003	1.139%	1.139%	1.139%	1.139%	0.503%
Hawkins E_00013060	0.615%	0.615%	0.615%	0.615%	0.503%
Henderson E_00013086	2.147%	2.147%	2.147%	2.147%	0.503%
Hideaway E_00034814	1.139%	1.139%	1.139%	1.139%	0.503%
Hooks E_00013190	1.139%	1.139%	1.139%	1.139%	0.503%
Hudson E_00013213	1.139%	1.139%	1.139%	1.139%	0.503%
Hughes Springs E_00013218	0.615%	0.615%	0.615%	0.615%	0.503%
Huntsville E_00013232	2.124%	2.124%	2.124%	2.124%	0.503%
Jacksonville E_00013303	2.124%	2.124%	2.124%	2.124%	0.503%
Jefferson E_00013319	0.596%	0.596%	0.596%	0.584%	0.503%
Kilgore E_00013414	2.080%	2.080%	2.080%	2.080%	0.503%
Latexo E_00013611	0.000%	0.000%	0.000%	0.000%	0.503%
Leary E_00013630	0.000%	0.000%	0.000%	0.000%	0.503%
Lindale E_00013672	1.104%	1.104%	1.082%	1.082%	0.503%
Linden E_00013673	0.596%	0.596%	0.596%	0.596%	0.503%
TA-15 Factors					
Franchise Small Large					
City Contract Residential Commercial Commercial Industrial Transportation (2)					
Lone Star E_00013725	0.596%	0.596%	0.596%	0.584%	0.503%
Longview E_00013733	2.124%	2.124%	2.124%	2.124%	0.503%
Lovelady E_00013760	0.000%	0.000%	0.000%	0.000%	0.503%
Lufkin E_00013773	2.124%	2.124%	2.124%	2.124%	0.503%
Marshall E_00013843	2.091%	2.091%	2.091%	2.091%	0.503%
Maud E_00013868	0.000%	0.000%	0.000%	0.000%	0.503%
Mineola E_00014008	1.139%	1.139%	1.139%	1.139%	0.503%
Mt. Vernon E_00014090	0.615%	0.615%	0.615%	0.615%	0.503%
Mt. Pleasant E_00014085	2.147%	2.147%	2.147%	2.147%	0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nacogdoches E_00014120 2.147% 2.147% 2.147% 2.147% 0.503%
 Naples E_00014124 0.615% 0.615% 0.615% 0.615% 0.503%
 New Boston E_00014155 1.139% 1.139% 1.139% 1.139% 0.503%
 New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.503%
 Nooday E_00014209 0.000% 0.000% 0.000% 0.000% 0.503%
 Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.503%
 Ore City E_00014381 0.596% 0.596% 0.584% 0.584% 0.503%
 Overton E_00014394 0.596% 0.596% 0.596% 0.596% 0.503%
 Pittsburg E_00014577 1.104% 1.104% 1.104% 1.104% 0.503%
 Queen City E_00014701 0.615% 0.615% 0.615% 0.615% 0.503%
 Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.503%
 Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.503%
 Rusk E_00014945 1.104% 1.104% 1.104% 1.104% 0.503%
 San Augustine E_00014986 0.615% 0.615% 0.615% 0.615% 0.503%
 Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.503%
 Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.503%
 Tatum E_00015432 0.596% 0.596% 0.596% 0.584% 0.503%
 Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.503%
 Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.503%
 Trinity E_00015565 0.615% 0.615% 0.615% 0.615% 0.503%
 Troup E_00015569 0.615% 0.615% 0.615% 0.615% 0.503%
 Tyler E_00015594 2.038% 2.038% 2.038% 2.038% 0.503%
 Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.503%
 Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.503%
 Van E_00015635 1.139% 1.139% 1.139% 1.139% 0.503%
 Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.503%
 Waskom E_00015741 0.596% 0.596% 0.596% 0.584% 0.503%
 White Oak E_00015853 1.127% 1.127% 1.127% 1.127% 0.503%
 Whitehouse E_00015859 1.139% 1.139% 1.139% 1.139% 0.503%
 Wills Point E_00015901 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.503%

Winnsboro E_00015921 1.104% 1.104% 1.104% 1.104% 0.503%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TCJA-BETX2022

CENTERPOINT ENERGY RESOURCES CORP.D/B/A
 CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMOUNT/EAST TEXAS DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-BETX 2022

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 2, 2022. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date. APPENDIX 1

BMTETXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I
- GSS-2098-U
- GSLV-629-I
- GSLV-629-U
- R-2098-I

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R-2098-U

City Authority Effective Date
 Arp Operation of Law November 1, 2020
 Beckville Operation of Law November 1, 2020
 Bevil Oaks Operation of Law November 1, 2020
 Big Sandy Operation of Law November 1, 2020
 Bloomburg Operation of Law November 1, 2020
 Bullard GUD 10920 November 1, 2020
 Carthage Operation of Law November 1, 2020
 China* GUD 10920 November 1, 2020
 Corrigan Operation of Law November 1, 2020
 Douglassville Operation of Law November 1, 2020
 East Mountain Operation of Law November 1, 2020
 Edgewood Operation of Law November 1, 2020
 Fruitvale Operation of Law November 1, 2020
 Goodrich Operation of Law November 1, 2020
 Grand Saline Operation of Law November 1, 2020
 Hallsville Operation of Law November 1, 2020
 Hawkins Operation of Law November 1, 2020
 Henderson Operation of Law November 1, 2020
 Hooks Operation of Law November 1, 2020
 Hughes Springs Operation of Law November 1, 2020
 Kirbyville* GUD 10920 November 1, 2020
 Leary Operation of Law November 1, 2020
 Lindale Operation of Law November 1, 2020
 Livingston Operation of Law November 1, 2020
 Lone Star Operation of Law November 1, 2020
 Miller?s Cove Operation of Law November 1, 2020
 Naples Operation of Law November 1, 2020
 New London Operation of Law November 1, 2020
 North Cleveland Operation of Law November 1, 2020
 Omaha Operation of Law November 1, 2020
 Ore City Operation of Law November 1, 2020
 Pittsburg Operation of Law November 1, 2020
 Queen City Operation of Law November 1, 2020
 Riverside Operation of Law November 1, 2020
 Rose Hill Acres Operation of Law November 1, 2020
 Scottsville Operation of Law November 1, 2020
 Talco Operation of Law November 1, 2020
 Tatum Operation of Law November 1, 2020
 Troup Operation of Law November 1, 2020
 Uncertain Operation of Law November 1, 2020
 Union Grove Operation of Law November 1, 2020
 Van Operation of Law November 1, 2020
 Warren City Operation of Law November 1, 2020
 Waskom Operation of Law November 1, 2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Wills Point Operation of Law November 1, 2020
 Winfield Operation of Law November 1, 2020
 Winnsboro Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021
 R-2098-I-GRIP 2021
 R-2098-U-GRIP 2021

City Authority Effective Date
 Arp Operation of Law June 17, 2021
 Beckville Operation of Law June 17, 2021
 Bevil Oaks Operation of Law June 17, 2021
 Big Sandy Case 00005927 June 17, 2021
 Bloomburg Operation of Law June 17, 2021
 Bullard* Case 00005927 June 17, 2021
 Carthage Case 00005927 June 17, 2021
 China* Case 00005927 June 17, 2021
 Corrigan Case 00005927 June 17, 2021
 Douglassville Operation of Law June 17, 2021
 East Mountain Case 00005927 June 17, 2021
 Edgewood Operation of Law June 17, 2021
 Fruitvale Operation of Law June 17, 2021
 Goodrich Operation of Law June 17, 2021
 Grand Saline Operation of Law June 17, 2021
 Hallsville Case 00005927 June 17, 2021
 Hawkins Case 00005927 June 17, 2021
 Henderson Case 00005927 June 17, 2021
 Hooks Case 00005927 June 17, 2021
 Hughes Springs Case 00005927 June 17, 2021
 Kirbyville* Case 00005927 June 17, 2021
 Leary Operation of Law June 17, 2021
 Lindale Operation of Law June 17, 2021
 Livingston Operation of Law June 17, 2021
 Lone Star Operation of Law June 17, 2021
 Miller's Cove Operation of Law June 17, 2021
 Naples Case 00005927 June 17, 2021
 New London Operation of Law June 17, 2021
 North Cleveland Operation of Law June 17, 2021
 Omaha Case 00005927 June 17, 2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Ore City Operation of Law June 17, 2021
 Pittsburg Operation of Law June 17, 2021
 Queen City Case 00005927 June 17, 2021
 Riverside Operation of Law June 17, 2021
 Rose Hill Acres Operation of Law June 17, 2021
 Scottsville Operation of Law June 17, 2021
 Talco Case 00005927 June 17, 2021
 Tatum Operation of Law June 17, 2021
 Troup Case 00005927 June 17, 2021
 Uncertain Case 00005927 June 17, 2021
 Union Grove Operation of Law June 17, 2021
 Van Case 00005927 June 17, 2021
 Warren City Case 00005927 June 17, 2021
 Waskom Operation of Law June 17, 2021
 Wills Point Case 00005927 June 17, 2021
 Winfield Case 00005927 June 17, 2021
 Winnsboro Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City Authority Effective Date
 Arp Operation of Law June 16, 2022
 Beckville Operation of Law June 16, 2022
 Bevil Oaks Operation of Law June 16, 2022
 Big Sandy Case 00008830 June 16, 2022
 Bloomburg Operation of Law June 16, 2022
 Bullard* Case 00008830 June 16, 2022
 Carthage Case 00008830 June 16, 2022
 China* Case 00008830 June 16, 2022
 Corrigan Case 00008830 June 16, 2022
 Douglassville Operation of Law June 16, 2022
 East Mountain Case 00008830 June 16, 2022
 Edgewood Operation of Law June 16, 2022
 Fruitvale Operation of Law June 16, 2022
 Goodrich Operation of Law June 16, 2022
 Grand Saline Operation of Law June 16, 2022
 Hallsville Case 00008830 June 16, 2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hawkins Case 00008830 June 16, 2022
 Henderson Case 00008830 June 16, 2022
 Hooks Case 00008830 June 16, 2022
 Hughes Springs Case 00008830 June 16, 2022
 Kirbyville* Case 00008830 June 16, 2022
 Leary Operation of Law June 16, 2022
 Lindale Operation of Law June 16, 2022
 Livingston Operation of Law June 16, 2022
 Lone Star Operation of Law June 16, 2022
 Miller?s Cove Operation of Law June 16, 2022
 Naples Case 00008830 June 16, 2022
 New London Operation of Law June 16, 2022
 North Cleveland Operation of Law June 16, 2022
 Omaha Case 00008830 June 16, 2022
 Ore City Operation of Law June 16, 2022
 Pittsburg Operation of Law June 16, 2022
 Queen City Case 00008830 June 16, 2022
 Riverside Operation of Law June 16, 2022
 Rose Hill Acres Operation of Law June 16, 2022
 Scottsville Operation of Law June 16, 2022
 Talco Case 00008830 June 16, 2022
 Tatum Operation of Law June 16, 2022
 Troup Case 00008830 June 16, 2022
 Uncertain Case 00008830 June 16, 2022
 Union Grove Operation of Law June 16, 2022
 Van Case 00008830 June 16, 2022
 Warren City Case 00008830 June 16, 2022
 Waskom Operation of Law June 16, 2022
 Wills Point Case 00008830 June 16, 2022
 Winfield Case 00008830 June 16, 2022
 Winnsboro Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023
 GSS-2098-U-GRIP 2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSLV-629-I-GRIP 2023
 GSLV-629-U-GRIP 2023
 R-2098-I-GRIP 2023
 R-2098-U-GRIP 2023

City Authority Effective Date
 Arp Operation of Law June 15, 2023
 Beckville Operation of Law June 15, 2023
 Bevil Oaks* Case 00012782 June 15, 2023
 Big Sandy* Case 00012782 June 15, 2023
 Bloomburg Operation of Law June 15, 2023
 Bullard* Case 00012782 June 15, 2023
 Carthage* Case 00012782 June 15, 2023
 China* Case 00012782 June 15, 2023
 Corrigan* Case 00012782 June 15, 2023
 Douglassville* Case 00012782 June 15, 2023
 East Mountain* Case 00012782 June 15, 2023
 Edgewood Operation of Law June 15, 2023
 Fruitvale Operation of Law June 15, 2023
 Goodrich Operation of Law June 15, 2023
 Grand Saline Operation of Law June 15, 2023
 Hallsville* Case 00012782 June 15, 2023
 Hawkins* Case 00012782 June 15, 2023
 Henderson* Case 00012782 June 15, 2023
 Hooks* Case 00012782 June 15, 2023
 Hughes Springs* Case 00012782 June 15, 2023
 Kirbyville* Case 00012782 June 15, 2023
 Leary* Case 00012782 June 15, 2023
 Lindale Operation of Law June 15, 2023
 Livingston* Case 00012782 June 15, 2023
 Lone Star Operation of Law June 15, 2023
 Naples* Case 00012782 June 15, 2023
 New London Operation of Law June 15, 2023
 North Cleveland Operation of Law June 15, 2023
 Nooday* Case 00012782 June 15, 2023
 Omaha* Case 00012782 June 15, 2023
 Ore City Operation of Law June 15, 2023
 Pittsburg Operation of Law June 15, 2023
 Queen City* Case 00012782 June 15, 2023
 Riverside Operation of Law June 15, 2023
 Rose Hill Acres Operation of Law June 15, 2023
 Scottsville Operation of Law June 15, 2023
 Talco* Case 00012782 June 15, 2023
 Tatum Operation of Law June 15, 2023
 Troup* Case 00012782 June 15, 2023
 Uncertain Case 00012782 June 15, 2023
 Union Grove Operation of Law June 15, 2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Van* Case 00012782 June 15, 2023
 Warren City* Case 00012782 June 15, 2023
 Waskom Operation of Law June 15, 2023
 Wills Point * Case 00012782 June 15, 2023
 Winfield Operation of Law June 15, 2023
 Winnsboro Operation of Law June 15, 2023

BMTETXINC-2

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I
 GSS-2098-U
 GSLV-629-I
 GSLV-629-U
 R-2098-I
 R-2098-U

City Authority Effective Date
 Ames* GUD 10920 November 1, 2020
 Anahuac Operation of Law November 1, 2020
 Atlanta Operation of Law November 1, 2020
 Avinger* GUD 10920 November 1, 2020
 Beaumont Operation of Law November 1, 2020
 Bridge City Operation of Law November 1, 2020
 Center* GUD 10920 November 1, 2020
 China* GUD 10920 November 1, 2020
 Clarksville City Operation of Law November 1, 2020
 Cleveland Operation of Law November 1, 2020
 Colmesneil* GUD 10920 November 1, 2020
 Crockett GUD 10920 November 1, 2020
 Daingerfield* GUD 10920 November 1, 2020
 Dayton* GUD 10920 November 1, 2020
 De Kalb Operation of Law November 1, 2020
 Diboll* GUD 10920 November 1, 2020
 Elkhart GUD 10920 November 1, 2020
 Gilmer* GUD 10920 November 1, 2020
 Gladewater Operation of Law November 1, 2020
 Grapeland* GUD 10920 November 1, 2020
 Groveton* GUD 10920 November 1, 2020
 Hideaway* GUD 10920 November 1, 2020
 Huntsville Operation of Law November 1, 2020
 Hudson* GUD 10920 November 1, 2020
 Jacksonville Operation of Law November 1, 2020
 Jasper* GUD 10920 November 1, 2020
 Jefferson Operation of Law November 1, 2020
 Kilgore Operation of Law November 1, 2020
 Latexo* GUD 10920 November 1, 2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lovelady* GUD 10920 November 1, 2020
 Linden Operation of Law November 1, 2020
 Liberty Operation of Law November 1, 2020
 Longview Operation of Law November 1, 2020
 Lufkin Operation of Law November 1, 2020
 Lumberton* GUD 10920 November 1, 2020
 Marshall Operation of Law November 1, 2020
 Maud* GUD 10920 November 1, 2020
 Mineola Operation of Law November 1, 2020
 Mount Pleasant Operation of Law November 1, 2020
 Mt. Vernon Operation of Law November 1, 2020
 Nacogdoches* GUD 10920 November 1, 2020
 Nederland Operation of Law November 1, 2020
 New Boston Operation of Law November 1, 2020
 Orange Operation of Law November 1, 2020
 Overton Operation of Law November 1, 2020
 Pine Forest Operation of Law November 1, 2020
 Pinehurst* GUD 10920 November 1, 2020
 Red Lick Operation of Law November 1, 2020
 Rose City* GUD 10920 November 1, 2020
 Rusk Operation of Law November 1, 2020
 San Augustine* GUD 10920 November 1, 2020
 Shepherd* GUD 10920 November 1, 2020
 Silsbee Operation of Law November 1, 2020
 Sour Lake Operation of Law November 1, 2020
 Tenaha* GUD 10920 November 1, 2020
 Timpson* GUD 10920 November 1, 2020
 Trinity* GUD 10920 November 1, 2020
 Tyler Operation of Law November 1, 2020
 Vidor* GUD 10920 November 1, 2020
 West Orange* GUD 10920 November 1, 2020
 White Oak Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021
 R-2098-I-GRIP 2021
 R-2098-U-GRIP 2021

City Authority Effective Date
 Ames* Case 00005927 June 17, 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Anahuac Operation of Law June 17, 2021
 Atlanta Operation of Law June 17, 2021
 Avinger* Case 00005927 June 17, 2021
 Beaumont Operation of Law June 17, 2021
 Beaumont/East Texas Environs Case 00005927 June 17, 2021
 Bridge City Operation of Law June 17, 2021
 Center* Case 00005927 June 17, 2021
 Clarksville City Operation of Law June 17, 2021
 Cleveland Operation of Law June 17, 2021
 Colmesneil* Case 00005927 June 17, 2021
 Crockett Case 00005927 June 17, 2021
 Daingerfield* Case 00005927 June 17, 2021
 Dayton* Case 00005927 June 17, 2021
 De Kalb Operation of Law June 17, 2021
 Diboll* Case 00005927 June 17, 2021
 Elkhart Case 00005927 June 17, 2021
 Gilmer* Case 00005927 June 17, 2021
 Gladewater Operation of Law June 17, 2021
 Grapeland* Case 00005927 June 17, 2021
 Groveton* Case 00005927 June 17, 2021
 Hideaway* Case 00005927 June 17, 2021
 Huntsville Operation of Law June 17, 2021
 Hudson* Case 00005927 June 17, 2021
 Jacksonville Operation of Law June 17, 2021
 Jasper* Case 00005927 June 17, 2021
 Jefferson Operation of Law June 17, 2021
 Kilgore Operation of Law June 17, 2021
 Latexo* Case 00005927 June 17, 2021
 Lovelady* Case 00005927 June 17, 2021
 Linden Operation of Law June 17, 2021
 Liberty Operation of Law June 17, 2021
 Longview Operation of Law June 17, 2021
 Lufkin Operation of Law June 17, 2021
 Lumberton* Case 00005927 June 17, 2021
 Marshall Operation of Law June 17, 2021
 Maud* Case 00005927 June 17, 2021
 Mineola Operation of Law June 17, 2021
 Mount Pleasant Operation of Law June 17, 2021
 Mt. Vernon Case 00005927 June 17, 2021
 Nacogdoches* Case 00005927 June 17, 2021
 Nederland Operation of Law June 17, 2021
 New Boston Case 00005927 June 17, 2021
 Orange Operation of Law June 17, 2021
 Overton Case 00005927 June 17, 2021
 Pine Forest Case 00005927 June 17, 2021
 Pinehurst* Case 00005927 June 17, 2021
 Red Lick Operation of Law June 17, 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULESCHEDULE IDDESCRIPTION

Rose City* Case 00005927 June 17, 2021
 Rusk Operation of Law June 17, 2021
 San Augustine* Case 00005927 June 17, 2021
 Shepherd* Case 00005927 June 17, 2021
 Silsbee Operation of Law June 17, 2021
 Sour Lake Operation of Law June 17, 2021
 Tenaha* Case 00005927 June 17, 2021
 Timpson* Case 00005927 June 17, 2021
 Trinity* Case 00005927 June 17, 2021
 Tyler Operation of Law June 17, 2021
 Vidor* Case 00005927 June 17, 2021
 West Orange* Case 00005927 June 17, 2021
 Whitehouse Case 00005927 June 17, 2021
 White Oak Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City Authority Effective Date

Ames* Case 00008830 June 16, 2022
 Anahuac Operation of Law June 16, 2022
 Atlanta Operation of Law June 16, 2022
 Avinger* Case 00008830 June 16, 2022
 Beaumont Operation of Law June 16, 2022
 Beaumont/East Texas Environs Case 00008830 June 16, 2022
 Bridge City Operation of Law June 16, 2022
 Center* Case 00008830 June 16, 2022
 Clarksville City Operation of Law June 16, 2022
 Cleveland Operation of Law June 16, 2022
 Colmesneil* Case 00008830 June 16, 2022
 Crockett Case 00008830 June 16, 2022
 Daingerfield* Case 00008830 June 16, 2022
 Dayton* Case 00008830 June 16, 2022
 De Kalb Operation of Law June 16, 2022
 Diboll* Case 00008830 June 16, 2022
 Elkhart Case 00008830 June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Gilmer* Case 00008830 June 16, 2022
 Gladewater Operation of Law June 16, 2022
 Grapeland* Case 00008830 June 16, 2022
 Groveton* Case 00008830 June 16, 2022
 Hideaway* Case 00008830 June 16, 2022
 Huntsville Operation of Law June 16, 2022
 Hudson* Case 00008830 June 16, 2022
 Jacksonville Operation of Law June 16, 2022
 Jasper* Case 00008830 June 16, 2022
 Jefferson Operation of Law June 16, 2022
 Kilgore Operation of Law June 16, 2022
 Latexo* Case 00008830 June 16, 2022
 Lovelady* Case 00008830 June 16, 2022
 Linden Operation of Law June 16, 2022
 Liberty Operation of Law June 16, 2022
 Longview Operation of Law June 16, 2022
 Lufkin Operation of Law June 16, 2022
 Lumberton* Case 00008830 June 16, 2022
 Marshall Operation of Law June 16, 2022
 Maud* Case 00008830 June 16, 2022
 Mineola Operation of Law June 16, 2022
 Mount Pleasant Operation of Law June 16, 2022
 Mt. Vernon Case 00008830 June 16, 2022
 Nacogdoches* Case 00008830 June 16, 2022
 Nederland Operation of Law June 16, 2022
 New Boston Case 00008830 June 16, 2022
 Orange Operation of Law June 16, 2022
 Overton Case 00008830 June 16, 2022
 Pine Forest Case 00008830 June 16, 2022
 Pinehurst* Case 00008830 June 16, 2022
 Red Lick Operation of Law June 16, 2022
 Rose City* Case 00008830 June 16, 2022
 Rusk Operation of Law June 16, 2022
 San Augustine* Case 00008830 June 16, 2022
 Shepherd* Case 00008830 June 16, 2022
 Silsbee Operation of Law June 16, 2022
 Sour Lake Operation of Law June 16, 2022
 Tenaha* Case 00008830 June 16, 2022
 Timpson* Case 00008830 June 16, 2022
 Trinity* Case 00008830 June 16, 2022
 Tyler Operation of Law June 16, 2022
 Vidor* Case 00008830 June 16, 2022
 West Orange* Case 00008830 June 16, 2022
 Whitehouse Case 00008830 June 16, 2022
 White Oak Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023
 GSS-2098-U-GRIP 2023
 GSLV-629-I-GRIP 2023
 GSLV-629-U-GRIP 2023
 R-2098-I-GRIP 2023
 R-2098-U-GRIP 2023

City Authority Effective Date
 Ames* Case 00012782 June 15, 2023
 Anahuac Operation of Law June 15, 2023
 Atlanta Operation of Law June 15, 2023
 Avinger* Case 00012782 June 15, 2023
 Beaumont Operation of Law June 15, 2023
 Beaumont/East Texas Environs Case 00012782 June 15, 2023
 Bridge City Operation of Law June 15, 2023
 Center* Case 00012782 June 15, 2023
 Clarksville City Operation of Law June 15, 2023
 Cleveland* Case 00012782 June 15, 2023
 Colmesneil* Case 00012782 June 15, 2023
 Crockett* Case 00012782 June 15, 2023
 Daingerfield* Case 00012782 June 15, 2023
 Dayton* Case 00012782 June 15, 2023
 De Kalb Operation of Law June 15, 2023
 Diboll* Case 00012782 June 15, 2023
 Elkhart* Case 00012782 June 15, 2023
 Gilmer* Case 00012782 June 15, 2023
 Gladewater Operation of Law June 15, 2023
 Grapeland* Case 00012782 June 15, 2023
 Groveton* Case 00012782 June 15, 2023
 Hideaway* Case 00012782 June 15, 2023
 Huntsville Operation of Law June 15, 2023
 Hudson* Case 00012782 June 15, 2023
 Jacksonville Operation of Law June 15, 2023
 Jasper* Case 00012782 June 15, 2023
 Jefferson Operation of Law June 15, 2023
 Kilgore Operation of Law June 15, 2023
 Latexo* Case 00012782 June 15, 2023
 Lovelady* Case 00012782 June 15, 2023
 Linden Operation of Law June 15, 2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Liberty Operation of Law June 15, 2023
 Longview Operation of Law June 15, 2023
 Lufkin Operation of Law June 15, 2023
 Lumberton* Case 00012782 June 15, 2023
 Marshall Operation of Law June 15, 2023
 Maud* Case 00012782 June 15, 2023
 Mineola* Case 00012782 June 15, 2023
 Mount Pleasant Operation of Law June 15, 2023
 Mt. Vernon* Case 00012782 June 15, 2023
 Nacogdoches* Case 00012782 June 15, 2023
 Nederland Operation of Law June 15, 2023
 New Boston* Case 00012782 June 15, 2023
 Orange Operation of Law June 15, 2023
 Overton Operation of Law June 15, 2023
 Pine Forest* Case 00012782 June 15, 2023
 Pinehurst* Case 00012782 June 15, 2023
 Red Lick Operation of Law June 15, 2023
 Rose City* Case 00012782 June 15, 2023
 Rusk Operation of Law June 15, 2023
 San Augustine* Case 00012782 June 15, 2023
 Shepherd* Case 00012782 June 15, 2023
 Silsbee Operation of Law June 15, 2023
 Sour Lake Operation of Law June 15, 2023
 Tenaha* Case 00012782 June 15, 2023
 Timpson* Case 00012782 June 15, 2023
 Trinity* Case 00012782 June 15, 2023
 Tyler Operation of Law June 15, 2023
 Vidor* Case 00012782 June 15, 2023
 West Orange* Case 00012782 June 15, 2023
 Whitehouse* Case 00012782 June 15, 2023
 White Oak Operation of Law June 15, 2023

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and

CenterPoint Energy Texas Gas

Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

GAS SERVICES DIVISION

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12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27921

RATE SCHEDULESCHEDULE IDDESCRIPTION

methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbyassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.00/Ccf @14.65

\$0.00/Ccf @14.73

\$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the

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Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen

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(15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17744	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17753	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17759	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7093	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7293	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7298	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7318	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
7015	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7126	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	WINFIELD, INC.			

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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- (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
- (5) Furnish such additional information on rates and services as the customer may reasonably request;
- (6) Upon request, inform its customers as to the method of reading meters; and
- (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
311997	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311997	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311998	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311998	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311999	MISC-19-13		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
311999	MISC-19-13		Returned check \$20

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312000	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312000	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312001	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>

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312001	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finaled \$20 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312002	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
312002	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
312003	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>

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312003	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
312004	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
312004	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service:</p> <p>Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
312005	MISC-19-7	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax</p>

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312005 MISC-19-7 Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312006 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312006 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312007 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312007 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted

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312008 MISC-19-CD periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

312008 MISC-19-CD DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

311995 MISC-19-1 Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call* \$47

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

311995 MISC-19-1 Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call* \$47

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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311996	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
311996	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-11	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. FFA-11</p> <p>The Customers shall reimburse the Company for the Customers? proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as ?the Tax?). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers? bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company?s different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p>

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer?s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality?s franchise ordinance. Each municipality?s franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate
Franchise Small Large

City Contract	Residential	Commercial	Commercial	Industrial	Transportation
Ames E_00011431	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Anahuac E_00011436	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Beaumont E_00011616	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Bevil Oaks E_00011680	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Bridge City E_00011812	3.000%	3.000%	3.000%	0.000%	0.000%
China E_00012079	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Cleveland E_00012127	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Colmesneil E_00012159	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Corrigan E_00012215	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Dayton E_00012340	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Goodrich E_00012899	2.000%	2.000%	0.000%	0.000%	0.000%
Jasper E_00013314	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Kirbyville E_00013437	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Liberty E_00013661	3.000%	3.000%	3.000%	3.000%	7cents/MCF
Livingston E_00013699	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Lumberton E_00013776	5.000%	5.000%	5.000%	5.000%	7cents/MCF

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nederland E_00014141 4.000% 4.000% 4.000% 4.000% 0.000%
 North Cleveland E_00014224 3.000% 3.000% 0.000% 0.000% 0.000%
 Orange E_00014375 3.000% 3.000% 3.000% 3.000% 0.000%
 Pine Forest E_00014548 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Pinehurst E_00014560 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Port Arthur E_00014620 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Rose City E_00014901 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Rose Hill Acres E_00014902 3.000% 3.000% 3.000% 0.000% 0.000%
 Shepherd E_00015142 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Silsbee E_00015166 4.000% 4.000% 0.000% 0.000% 0.000%
 Sour Lake E_00015221 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Vidor E_00015672 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 West Orange E_00015802 5.000% 5.000% 5.000% 5.000% 7cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 2.000% 2.000% 2.000% 2.000% 0.000%
 Atlanta E_00011511 2.000% 2.000% 2.000% 0.000% 0.000%
 Avinger E_00011528 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Beckville E_00011621 2.000% 2.000% 2.000% 0.000% 0.000%
 Big Sandy E_00011687 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Bloomburg E_00011728 2.000% 2.000% 2.000% 0.000% 0.000%
 Bullard E_00011872 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Carthage E_00011990 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Center E_00012030 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Clarksville City E_00012111 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Crockett E_00012270 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Daingerfield E_00012316 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 DeKalb E_00012345 2.000% 2.000% 2.000% 0.000% 0.000%
 Diboll E_00012395 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Douglassville E_00012439 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 East Mountain E_00012490 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Edgewood E_00012522 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Elkhart E_00012559 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Fruitvale E_00012790 2.000% 2.000% 2.000% 0.000% 0.000%
 Gilmer E_00012855 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Gladewater E_00012861 4.000% 4.000% 4.000% 4.000% 7 cents/Mcf
 Grand Saline E_00012912 2.000% 2.000% 2.000% 0.000% 0.000%
 Grapeland E_00012922 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Groveton E_00012969 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hallsville E_00013003 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hawkins E_00013060 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Henderson E_00013086 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hideaway E_00034814 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hooks E_00013190 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hudson E_00013213 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hughes Springs E_00013218 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Huntsville E_00013232 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Jacksonville E_00013303 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Jefferson E_00013319 2.000% 2.000% 2.000% 0.000% 0.000%
 Kilgore E_00013414 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Latexo E_00013611 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Leary E_00013630 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Lindale E_00013672 2.000% 2.000% 0.000% 0.000% 0.000%
 Linden E_00013673 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 City Franchise Rate
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Lone Star E_00013725 2.000% 2.000% 2.000% 0.000% 0.000%
 Longview E_00013733 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Lovelady E_00013760 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Lufkin E_00013773 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Marshall E_00013843 2.500% 2.500% 2.500% 2.500% 0.000%
 Maud E_00013868 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mineola E_00014008 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mt. Vernon E_00014090 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mt. Pleasant E_00014085 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Nacogdoches E_00014120 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Naples E_00014124 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 New Boston E_00014155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 New London E_00014169 2.000% 2.000% 0.000% 0.000% 0.000%
 Noonday E_00014209 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Omaha E_00014365 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Ore City E_00014381 2.000% 2.000% 0.000% 0.000% 7 cents/MCF
 Overton E_00014394 2.000% 2.000% 2.000% 2.000% 0.000%
 Pittsburg E_00014577 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Queen City E_00014701 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Red Lick E_00014769 2.000% 2.000% 2.000% 2.000% 0.000%
 Riverside E_00014844 2.000% 2.000% 2.000% 0.000% 0.000%
 Rusk E_00014945 2.000% 2.000% 2.000% 2.000% 0.000%
 San Augustine E_00014986 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Scottsville E_00015074 2.000% 2.000% 0.000% 0.000% 0.000%
 Talco E_00015416 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Tatum E_00015432 2.000% 2.000% 2.000% 0.000% 0.000%
 Tenaha E_00015450 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Timpson E_00015516 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Trinity E_00015565 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Troup E_00015569 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Tyler E_00015594 \$1.75 \$4.50 \$65.00 \$65.00 7 cents/MCF
 Uncertain E_00015599 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Union Grove E_00015603 2.000% 2.000% 0.000% 0.000% 0.000%
 Van E_00015635 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Warren City E_00015737 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Waskom E_00015741 2.000% 2.000% 2.000% 0.000% 0.000%

White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Winfield E_00015914 2.000% 2.000% 2.000% 2.000% 0.000%

Winnsboro E_00015921 2.000% 2.000% 2.000% 2.000% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Ames E_00011431 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Anahuac E_00011436 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Beaumont E_00011616 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Bevil Oaks E_00011680 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Bridge City E_00011812 3.127% 3.127% 3.127% 0.000% 0.000%

China E_00012079 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Cleveland E_00012127 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Colmesneil E_00012159 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Corrigan E_00012215 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Dayton E_00012340 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Goodrich E_00012899 2.041% 2.041% 0.000% 0.000% 0.000%

Jasper E_00013314 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Kirbyville E_00013437 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Liberty E_00013661 3.127% 3.127% 3.127% 3.127% 7cents/MCF

Livingston E_00013699 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Lumberton E_00013776 5.376% 5.376% 5.376% 5.376% 7cents/MCF

Nederland E_00014141 4.255% 4.255% 4.255% 4.255% 0.000%

North Cleveland E_00014224 3.093% 3.093% 0.000% 0.000% 0.000%

Orange E_00014375 3.158% 3.158% 3.158% 3.158% 0.000%

Pine Forest E_00014548 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Pinehurst E_00014560 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Port Arthur E_00014620 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Rose City E_00014901 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Rose Hill Acres E_00014902 3.093% 3.093% 3.093% 0.000% 0.000%

Shepherd E_00015142 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Silsbee E_00015166 4.214% 4.214% 0.000% 0.000% 0.000%

Sour Lake E_00015221 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Vidor E_00015672 5.323% 5.323% 5.323% 5.323% 7cents/MCF

West Orange E_00015802 5.323% 5.323% 5.323% 5.323% 7cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 0.02041 0.02041 0.02041 0.02041 0.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Atlanta E_00011511 0.02063 0.02063 0.02063 0.00000 0.000%

Avinger E_00011528 0.05263 0.05263 0.05263 0.05263 7 cents/MCF

Beckville E_00011621 2.041% 2.041% 2.041% 0.000% 0.000%

Big Sandy E_00011687 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Bloomburg E_00011728 2.041% 2.041% 2.041% 0.000% 0.000%

Bullard E_00011872 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Carthage E_00011990 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Center E_00012030 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Clarksville City E_00012111 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

Crockett E_00012270 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Daingerfield E_00012316 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

DeKalb E_00012345 2.053% 2.053% 2.053% 0.000% 0.000%

Diboll E_00012395 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Douglassville E_00012439 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

East Mountain E_00012490 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Edgewood E_00012522 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

Elkhart E_00012559 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Fruitvale E_00012790 2.041% 2.041% 2.041% 0.000% 0.000%

Gilmer E_00012855 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Gladewater E_00012861 4.214% 4.214% 4.214% 4.214% 7 cents/Mcf

Grand Saline E_00012912 2.063% 2.063% 2.063% 0.000% 0.000%

Grapeland E_00012922 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Groveton E_00012969 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Hallsville E_00013003 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hawkins E_00013060 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Henderson E_00013086 5.376% 5.376% 5.376% 5.376% 7 cents/MCF

Hideaway E_00034814 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hooks E_00013190 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hudson E_00013213 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hughes Springs E_00013218 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Huntsville E_00013232 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jacksonville E_00013303 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jefferson E_00013319 2.053% 2.053% 2.053% 0.000% 0.000%

Kilgore E_00013414 2.083% 2.083% 2.083% 2.083% 7 cents/MCF

Latexo E_00013611 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Leary E_00013630 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lindale E_00013672 2.063% 2.063% 0.000% 0.000% 0.000%

Linden E_00013673 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Lone Star E_00013725 2.053% 2.053% 2.053% 0.000% 0.000%

Longview E_00013733 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Lovelady E_00013760 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lufkin E_00013773 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Marshall E_00013843 2.618% 2.618% 2.618% 2.618% 0.000%

Maud E_00013868 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mineola E_00014008 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Mt. Vernon E_00014090 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Mt. Pleasant E_00014085 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Nacogdoches E_00014120 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Naples E_00014124 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 New Boston E_00014155 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 New London E_00014169 2.041% 2.041% 0.000% 0.000% 0.000%
 Noonday E_00014209 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Omaha E_00014365 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Ore City E_00014381 2.053% 2.053% 0.000% 0.000% 7 cents/MCF
 Overton E_00014394 2.053% 2.053% 2.053% 2.053% 0.000%
 Pittsburg E_00014577 2.063% 2.063% 2.063% 2.063% 7 cents/MCF
 Queen City E_00014701 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Red Lick E_00014769 2.041% 2.041% 2.041% 2.041% 0.000%
 Riverside E_00014844 2.041% 2.041% 2.041% 0.000% 0.000%
 Rusk E_00014945 2.063% 2.063% 2.063% 2.063% 0.000%
 San Augustine E_00014986 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Scottsville E_00015074 2.041% 2.041% 0.000% 0.000% 0.000%
 Talco E_00015416 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Tatum E_00015432 2.053% 2.053% 2.053% 0.000% 0.000%
 Tenaha E_00015450 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Timpson E_00015516 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Trinity E_00015565 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Troup E_00015569 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Tyler E_00015594 \$1.75 \$4.50 \$65.00 \$65.00 7 cents/MCF
 Uncertain E_00015599 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Union Grove E_00015603 2.041% 2.041% 0.000% 0.000% 0.000%
 Van E_00015635 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Warren City E_00015737 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Waskom E_00015741 2.053% 2.053% 2.053% 0.000% 0.000%
 White Oak E_00015853 4.214% 4.214% 4.214% 4.214% 7 cents/MCF
 Whitehouse E_00015859 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Wills Point E_00015901 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 City Franchise Factor
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Winfield E_00015914 2.041% 2.041% 2.041% 2.041% 0.000%
 Winnsboro E_00015921 2.063% 2.063% 2.063% 2.063% 7 cents/MCF

PGA-17

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-17

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULESCHEDULE IDDESCRIPTION

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection

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during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage

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is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

R-2098-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2098-U-GRIP 2023

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area, a city that has ceded jurisdiction to the Commission, or a city in which the Commission has exercised its appellate jurisdiction over this schedule in the Beaumont/East Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities over which the Commission has jurisdiction for this schedule in the Beaumont/East Texas Division include Ames, Avinger, Bevil Oaks, Big Sandy, Bullard, Carthage, Center, China, Cleveland, Colmesneil, Corrigan, Crockett, Daingerfield, Dayton, Diboll, Douglassville, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville,

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Latexo, Leary, Livingston, Lovelady, Lumberton, Maud, Mineola, Mount Vernon, Nacogdoches, Naples, New Boston, Noonday, Omaha, Pine Forest, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Van, Vidor, Warren City, West Orange, Whitehouse, and Wills Point.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$24.87

(2) Commodity Charge ?

For customers billed at 14.65 Pressure Base:

All Ccf @ 14.65 \$0.3411

For customers billed at 14.73 Pressure Base:

All Ccf @ 14.73 \$0.3430

For customers billed at 14.95 Pressure Base:

All Ccf @ 14.95 \$0.3481

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company?s applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company?s applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Refund ? Tax Refund will be calculated as defined in the Company?s applicable Tax Cuts and Jobs Act Refund Rate Schedule.

PAYMENT

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Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Customer Charge	\$18.00 (GUD 10920)	2021 GRIP Charge	2.38
(CASE 00005927)	2022 GRIP Charge	1.57 (CASE 00008830)	2023 GRIP
Charge	2.92 (CASE 00012782)	Total Customer Charge	\$24.87
Commodity Charge of \$0.3411 (GUD 10920).	Commodity Charge of \$0.3430 (GUD 10920).		
Commodity Charge of \$0.3481 (GUD 10920).			

RCE-14.1-I

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION-INCORPORATED
RATE SHEET RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-14.1-I

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

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TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,
 Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services
 Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

RCE-14.1-U

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED
 RATE SHEET RATE CASE EXPENSE RECOVERY
 RATE SCHEDULE NO. RCE-14.1-U

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction of the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920.

The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

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DESCRIPTION

This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,
 Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services
 Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-15

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-15

The Customers shall reimburse the Company for the Customers? proportionate part of

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any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Ames E_00011431	0.000%	0.000%	0.000%	0.000%	0.500%
Anahuac E_00011436	0.581%	0.581%	0.581%	0.581%	0.500%
Beaumont E_00011616	1.997%	1.997%	1.997%	1.997%	0.500%
Bevil Oaks E_00011680	0.581%	0.581%	0.581%	0.581%	0.500%
Bridge City E_00011812	1.070%	1.070%	1.070%	1.070%	0.500%
China E_00012079	0.581%	0.581%	0.581%	0.581%	0.500%
Cleveland E_00012127	1.070%	1.070%	1.070%	1.070%	0.500%
Colmesneil E_00012159	0.000%	0.000%	0.000%	0.000%	0.500%
Corrigan E_00012215	0.581%	0.581%	0.581%	0.581%	0.500%
Dayton E_00012340	1.070%	1.070%	1.070%	1.070%	0.500%
Goodrich E_00012899	0.000%	0.000%	0.000%	0.000%	0.500%
Jasper E_00013314	1.070%	1.070%	1.070%	1.070%	0.500%
Kirbyville E_00013437	0.581%	0.581%	0.581%	0.581%	0.500%
Liberty E_00013661	1.070%	1.070%	1.070%	1.070%	0.500%
Livingston E_00013699	1.070%	1.070%	1.070%	1.070%	0.500%
Lumberton E_00013776	1.997%	1.997%	1.997%	1.997%	0.500%

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Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
 North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.500%
 Orange E_00014375 1.997% 1.997% 1.997% 1.997% 0.500%
 Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.500%
 Pinehurst E_00014560 0.581% 0.581% 0.581% 0.581% 0.500%
 Port Arthur E_00014620 1.997% 1.997% 1.997% 1.997% 0.500%
 Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.500%
 Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.500%
 Shepherd E_00015142 0.581% 0.581% 0.581% 0.581% 0.500%
 Silsbee E_00015166 1.070% 1.070% 1.070% 1.070% 0.500%
 Sour Lake E_00015221 0.581% 0.581% 0.581% 0.581% 0.500%
 Vidor E_00015672 1.070% 1.070% 1.070% 1.070% 0.500%
 West Orange E_00015802 1.070% 1.070% 1.070% 1.070% 0.500%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.5000%
 Atlanta E_00011511 1.070% 1.070% 1.070% 1.070% 0.5000%
 Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.5000%
 Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.5000%
 Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.5000%
 Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.5000%
 Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.5000%
 Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.5000%
 Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.5000%
 Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.5000%
 Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.5000%
 Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.5000%
 DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.5000%
 Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.5000%
 Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.5000%
 East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.5000%
 Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.5000%
 Elkhart E_00012559 0.581% 0.581% 0.581% 0.581% 0.5000%
 Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.5000%
 Gilmer E_00012855 1.070% 1.070% 1.070% 1.070% 0.5000%
 Gladewater E_00012861 1.070% 1.070% 1.070% 1.070% 0.5000%
 Grand Saline E_00012912 1.070% 1.070% 1.070% 1.070% 0.5000%
 Grapeland E_00012922 0.581% 0.581% 0.581% 0.581% 0.5000%
 Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.5000%
 Hallsville E_00013003 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hawkins E_00013060 0.581% 0.581% 0.581% 0.581% 0.5000%
 Henderson E_00013086 1.997% 1.997% 1.997% 1.997% 0.5000%
 Hideaway E_00034814 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hooks E_00013190 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hudson E_00013213 1.070% 1.070% 1.070% 1.070% 0.5000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

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DESCRIPTION

Hughes Springs E_00013218 0.581% 0.581% 0.581% 0.581% 0.5000%
 Huntsville E_00013232 1.997% 1.997% 1.997% 1.997% 0.5000%
 Jacksonville E_00013303 1.997% 1.997% 1.997% 1.997% 0.5000%
 Jefferson E_00013319 0.581% 0.581% 0.581% 0.581% 0.5000%
 Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.5000%
 Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.5000%
 Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.5000%
 Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.5000%
 Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.5000%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.5000%
 Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.5000%
 Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.5000%
 Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.5000%
 Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.5000%
 Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.5000%
 Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.5000%
 Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.5000%
 Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.5000%
 Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.5000%
 Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.5000%
 New Boston E_00014155 1.070% 1.070% 1.070% 1.070% 0.5000%
 New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.5000%
 Noonday E_00014209 0.000% 0.000% 0.000% 0.000% 0.5000%
 Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.5000%
 Ore City E_00014381 0.581% 0.581% 0.581% 0.581% 0.5000%
 Overton E_00014394 0.581% 0.581% 0.581% 0.581% 0.5000%
 Pittsburg E_00014577 1.070% 1.070% 1.070% 1.070% 0.5000%
 Queen City E_00014701 0.581% 0.581% 0.581% 0.581% 0.5000%
 Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.5000%
 Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.5000%
 Rusk E_00014945 1.070% 1.070% 1.070% 1.070% 0.5000%
 San Augustine E_00014986 0.581% 0.581% 0.581% 0.581% 0.5000%
 Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.5000%
 Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.5000%
 Tatum E_00015432 0.581% 0.581% 0.581% 0.581% 0.5000%
 Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.5000%
 Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.5000%
 Trinity E_00015565 0.581% 0.581% 0.581% 0.581% 0.5000%
 Trouper E_00015569 0.581% 0.581% 0.581% 0.581% 0.5000%
 Tyler E_00015594 1.997% 1.997% 1.997% 1.997% 0.5000%
 Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.5000%
 Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.5000%
 Van E_00015635 1.070% 1.070% 1.070% 1.070% 0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

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DESCRIPTION

Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.5000%
 Waskom E_00015741 0.581% 0.581% 0.581% 0.581% 0.5000%
 White Oak E_00015853 1.070% 1.070% 1.070% 1.070% 0.5000%
 Whitehouse E_00015859 1.070% 1.070% 1.070% 1.070% 0.5000%
 Wills Point E_00015901 1.070% 1.070% 1.070% 1.070% 0.5000%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.5000%

Winnsboro E_00015921 1.070% 1.070% 1.070% 1.070% 0.5000%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Ames E_00011431 0.000% 0.000% 0.000% 0.000% 0.503%

Anahuac E_00011436 0.609% 0.609% 0.609% 0.609% 0.503%

Beaumont E_00011616 2.124% 2.124% 2.124% 2.124% 0.503%

Bevil Oaks E_00011680 0.615% 0.615% 0.615% 0.615% 0.503%

Bridge City E_00011812 1.115% 1.115% 1.115% 1.082% 0.503%

China E_00012079 0.615% 0.615% 0.615% 0.615% 0.503%

Cleveland E_00012127 1.139% 1.139% 1.139% 1.139% 0.503%

Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.503%

Corrigan E_00012215 0.615% 0.615% 0.615% 0.615% 0.503%

Dayton E_00012340 1.139% 1.139% 1.139% 1.139% 0.503%

Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.503%

Jasper E_00013314 1.139% 1.139% 1.139% 1.139% 0.503%

Kirbyville E_00013437 0.615% 0.615% 0.615% 0.615% 0.503%

Liberty E_00013661 1.115% 1.115% 1.115% 1.115% 0.503%

Livingston E_00013699 1.139% 1.139% 1.139% 1.139% 0.503%

Lumberton E_00013776 2.147% 2.147% 2.147% 2.147% 0.503%

Nederland E_00014141 2.124% 2.124% 2.124% 2.124% 0.503%

North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.503%

Orange E_00014375 2.102% 2.102% 2.102% 2.102% 0.503%

Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.503%

Pinehurst E_00014560 0.615% 0.615% 0.615% 0.615% 0.503%

Port Arthur E_00014620 2.124% 2.124% 2.124% 2.124% 0.503%

Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.503%

Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.503%

Shepherd E_00015142 0.615% 0.615% 0.615% 0.615% 0.503%

Silsbee E_00015166 1.127% 1.127% 1.082% 1.082% 0.503%

Sour Lake E_00015221 0.609% 0.609% 0.609% 0.609% 0.503%

Vidor E_00015672 1.139% 1.139% 1.139% 1.139% 0.503%

West Orange E_00015802 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

Franchise Small Large

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Contract Residential Commercial Commercial Industrial Transportation (2)
 Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.503%
 Atlanta E_00011511 1.104% 1.104% 1.104% 1.082% 0.503%
 Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.503%
 Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.503%
 Big Sandy E_00011687 0.615% 0.615% 0.615% 0.615% 0.503%
 Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.503%
 Bullard E_00011872 1.139% 1.139% 1.139% 1.139% 0.503%
 Carthage E_00011990 1.139% 1.139% 1.139% 1.139% 0.503%
 Center E_00012030 1.139% 1.139% 1.139% 1.139% 0.503%
 Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.503%
 Crockett E_00012270 1.139% 1.139% 1.139% 1.139% 0.503%
 Daingerfield E_00012316 1.139% 1.139% 1.139% 1.139% 0.503%
 DeKalb E_00012345 0.596% 0.596% 0.596% 0.584% 0.503%
 Diboll E_00012395 1.139% 1.139% 1.139% 1.139% 0.503%
 Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.503%
 East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.503%
 Edgewood E_00012522 0.596% 0.596% 0.596% 0.596% 0.503%
 Elkhart E_00012559 0.615% 0.615% 0.615% 0.615% 0.503%
 Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.503%
 Gilmer E_00012855 1.139% 1.139% 1.139% 1.139% 0.503%
 Gladewater E_00012861 1.127% 1.127% 1.127% 1.127% 0.503%
 Grand Saline E_00012912 1.104% 1.104% 1.104% 1.082% 0.503%
 Grapeland E_00012922 0.615% 0.615% 0.615% 0.615% 0.503%
 Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.503%
 Hallsville E_00013003 1.139% 1.139% 1.139% 1.139% 0.503%
 Hawkins E_00013060 0.615% 0.615% 0.615% 0.615% 0.503%
 Henderson E_00013086 2.147% 2.147% 2.147% 2.147% 0.503%
 Hideaway E_00034814 1.139% 1.139% 1.139% 1.139% 0.503%
 Hooks E_00013190 1.139% 1.139% 1.139% 1.139% 0.503%
 Hudson E_00013213 1.139% 1.139% 1.139% 1.139% 0.503%
 Hughes Springs E_00013218 0.615% 0.615% 0.615% 0.615% 0.503%
 Huntsville E_00013232 2.124% 2.124% 2.124% 2.124% 0.503%
 Jacksonville E_00013303 2.124% 2.124% 2.124% 2.124% 0.503%
 Jefferson E_00013319 0.596% 0.596% 0.596% 0.584% 0.503%
 Kilgore E_00013414 2.080% 2.080% 2.080% 2.080% 0.503%
 Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.503%
 Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.503%
 Lindale E_00013672 1.104% 1.104% 1.082% 1.082% 0.503%
 Linden E_00013673 0.596% 0.596% 0.596% 0.596% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)
 Lone Star E_00013725 0.596% 0.596% 0.596% 0.584% 0.503%
 Longview E_00013733 2.124% 2.124% 2.124% 2.124% 0.503%
 Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lufkin E_00013773 2.124% 2.124% 2.124% 2.124% 0.503%
 Marshall E_00013843 2.091% 2.091% 2.091% 2.091% 0.503%
 Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.503%
 Mineola E_00014008 1.139% 1.139% 1.139% 1.139% 0.503%
 Mt. Vernon E_00014090 0.615% 0.615% 0.615% 0.615% 0.503%
 Mt. Pleasant E_00014085 2.147% 2.147% 2.147% 2.147% 0.503%
 Nacogdoches E_00014120 2.147% 2.147% 2.147% 2.147% 0.503%
 Naples E_00014124 0.615% 0.615% 0.615% 0.615% 0.503%
 New Boston E_00014155 1.139% 1.139% 1.139% 1.139% 0.503%
 New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.503%
 Noonday E_00014209 0.000% 0.000% 0.000% 0.000% 0.503%
 Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.503%
 Ore City E_00014381 0.596% 0.596% 0.584% 0.584% 0.503%
 Overton E_00014394 0.596% 0.596% 0.596% 0.596% 0.503%
 Pittsburg E_00014577 1.104% 1.104% 1.104% 1.104% 0.503%
 Queen City E_00014701 0.615% 0.615% 0.615% 0.615% 0.503%
 Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.503%
 Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.503%
 Rusk E_00014945 1.104% 1.104% 1.104% 1.104% 0.503%
 San Augustine E_00014986 0.615% 0.615% 0.615% 0.615% 0.503%
 Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.503%
 Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.503%
 Tatum E_00015432 0.596% 0.596% 0.596% 0.584% 0.503%
 Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.503%
 Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.503%
 Trinity E_00015565 0.615% 0.615% 0.615% 0.615% 0.503%
 Troup E_00015569 0.615% 0.615% 0.615% 0.615% 0.503%
 Tyler E_00015594 2.038% 2.038% 2.038% 2.038% 0.503%
 Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.503%
 Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.503%
 Van E_00015635 1.139% 1.139% 1.139% 1.139% 0.503%
 Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.503%
 Waskom E_00015741 0.596% 0.596% 0.596% 0.584% 0.503%
 White Oak E_00015853 1.127% 1.127% 1.127% 1.127% 0.503%
 Whitehouse E_00015859 1.139% 1.139% 1.139% 1.139% 0.503%
 Wills Point E_00015901 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.503%

Winnsboro E_00015921 1.104% 1.104% 1.104% 1.104% 0.503%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CENTERPOINT ENERGY RESOURCES CORP.D/B/A
 CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMOUNT/EAST TEXAS DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-BETX 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 2, 2022. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date. APPENDIX 1

BMTETXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2098-I
 GSS-2098-U
 GSLV-629-I
 GSLV-629-U
 R-2098-I
 R-2098-U

City Authority Effective Date
 Arp Operation of Law November 1, 2020
 Beckville Operation of Law November 1, 2020
 Bevil Oaks Operation of Law November 1, 2020
 Big Sandy Operation of Law November 1, 2020
 Bloomburg Operation of Law November 1, 2020
 Bullard GUD 10920 November 1, 2020
 Carthage Operation of Law November 1, 2020
 China* GUD 10920 November 1, 2020
 Corrigan Operation of Law November 1, 2020
 Douglassville Operation of Law November 1, 2020
 East Mountain Operation of Law November 1, 2020
 Edgewood Operation of Law November 1, 2020
 Fruitvale Operation of Law November 1, 2020
 Goodrich Operation of Law November 1, 2020
 Grand Saline Operation of Law November 1, 2020
 Hallsville Operation of Law November 1, 2020
 Hawkins Operation of Law November 1, 2020
 Henderson Operation of Law November 1, 2020
 Hooks Operation of Law November 1, 2020
 Hughes Springs Operation of Law November 1, 2020
 Kirbyville* GUD 10920 November 1, 2020
 Leary Operation of Law November 1, 2020
 Lindale Operation of Law November 1, 2020
 Livingston Operation of Law November 1, 2020
 Lone Star Operation of Law November 1, 2020
 Miller?s Cove Operation of Law November 1, 2020
 Naples Operation of Law November 1, 2020
 New London Operation of Law November 1, 2020
 North Cleveland Operation of Law November 1, 2020
 Omaha Operation of Law November 1, 2020
 Ore City Operation of Law November 1, 2020
 Pittsburg Operation of Law November 1, 2020
 Queen City Operation of Law November 1, 2020
 Riverside Operation of Law November 1, 2020
 Rose Hill Acres Operation of Law November 1, 2020
 Scottsville Operation of Law November 1, 2020
 Talco Operation of Law November 1, 2020
 Tatum Operation of Law November 1, 2020
 Troup Operation of Law November 1, 2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Uncertain Operation of Law November 1, 2020
 Union Grove Operation of Law November 1, 2020
 Van Operation of Law November 1, 2020
 Warren City Operation of Law November 1, 2020
 Waskom Operation of Law November 1, 2020
 Wills Point Operation of Law November 1, 2020
 Winfield Operation of Law November 1, 2020
 Winnsboro Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021
 R-2098-I-GRIP 2021
 R-2098-U-GRIP 2021

City Authority Effective Date
 Arp Operation of Law June 17, 2021
 Beckville Operation of Law June 17, 2021
 Bevil Oaks Operation of Law June 17, 2021
 Big Sandy Case 00005927 June 17, 2021
 Bloomburg Operation of Law June 17, 2021
 Bullard* Case 00005927 June 17, 2021
 Carthage Case 00005927 June 17, 2021
 China* Case 00005927 June 17, 2021
 Corrigan Case 00005927 June 17, 2021
 Douglassville Operation of Law June 17, 2021
 East Mountain Case 00005927 June 17, 2021
 Edgewood Operation of Law June 17, 2021
 Fruitvale Operation of Law June 17, 2021
 Goodrich Operation of Law June 17, 2021
 Grand Saline Operation of Law June 17, 2021
 Hallsville Case 00005927 June 17, 2021
 Hawkins Case 00005927 June 17, 2021
 Henderson Case 00005927 June 17, 2021
 Hooks Case 00005927 June 17, 2021
 Hughes Springs Case 00005927 June 17, 2021
 Kirbyville* Case 00005927 June 17, 2021
 Leary Operation of Law June 17, 2021
 Lindale Operation of Law June 17, 2021
 Livingston Operation of Law June 17, 2021
 Lone Star Operation of Law June 17, 2021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Miller?s Cove Operation of Law June 17, 2021
 Naples Case 00005927 June 17, 2021
 New London Operation of Law June 17, 2021
 North Cleveland Operation of Law June 17, 2021
 Omaha Case 00005927 June 17, 2021
 Ore City Operation of Law June 17, 2021
 Pittsburg Operation of Law June 17, 2021
 Queen City Case 00005927 June 17, 2021
 Riverside Operation of Law June 17, 2021
 Rose Hill Acres Operation of Law June 17, 2021
 Scottsville Operation of Law June 17, 2021
 Talco Case 00005927 June 17, 2021
 Tatum Operation of Law June 17, 2021
 Troup Case 00005927 June 17, 2021
 Uncertain Case 00005927 June 17, 2021
 Union Grove Operation of Law June 17, 2021
 Van Case 00005927 June 17, 2021
 Warren City Case 00005927 June 17, 2021
 Waskom Operation of Law June 17, 2021
 Wills Point Case 00005927 June 17, 2021
 Winfield Case 00005927 June 17, 2021
 Winnsboro Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City Authority Effective Date
 Arp Operation of Law June 16, 2022
 Beckville Operation of Law June 16, 2022
 Bevil Oaks Operation of Law June 16, 2022
 Big Sandy Case 00008830 June 16, 2022
 Bloomburg Operation of Law June 16, 2022
 Bullard* Case 00008830 June 16, 2022
 Carthage Case 00008830 June 16, 2022
 China* Case 00008830 June 16, 2022
 Corrigan Case 00008830 June 16, 2022
 Douglassville Operation of Law June 16, 2022
 East Mountain Case 00008830 June 16, 2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Edgewood Operation of Law June 16, 2022
 Fruitvale Operation of Law June 16, 2022
 Goodrich Operation of Law June 16, 2022
 Grand Saline Operation of Law June 16, 2022
 Hallsville Case 00008830 June 16, 2022
 Hawkins Case 00008830 June 16, 2022
 Henderson Case 00008830 June 16, 2022
 Hooks Case 00008830 June 16, 2022
 Hughes Springs Case 00008830 June 16, 2022
 Kirbyville* Case 00008830 June 16, 2022
 Leary Operation of Law June 16, 2022
 Lindale Operation of Law June 16, 2022
 Livingston Operation of Law June 16, 2022
 Lone Star Operation of Law June 16, 2022
 Miller?s Cove Operation of Law June 16, 2022
 Naples Case 00008830 June 16, 2022
 New London Operation of Law June 16, 2022
 North Cleveland Operation of Law June 16, 2022
 Omaha Case 00008830 June 16, 2022
 Ore City Operation of Law June 16, 2022
 Pittsburg Operation of Law June 16, 2022
 Queen City Case 00008830 June 16, 2022
 Riverside Operation of Law June 16, 2022
 Rose Hill Acres Operation of Law June 16, 2022
 Scottsville Operation of Law June 16, 2022
 Talco Case 00008830 June 16, 2022
 Tatum Operation of Law June 16, 2022
 Troup Case 00008830 June 16, 2022
 Uncertain Case 00008830 June 16, 2022
 Union Grove Operation of Law June 16, 2022
 Van Case 00008830 June 16, 2022
 Warren City Case 00008830 June 16, 2022
 Waskom Operation of Law June 16, 2022
 Wills Point Case 00008830 June 16, 2022
 Winfield Case 00008830 June 16, 2022
 Winnsboro Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2023
- GSS-2098-U-GRIP 2023
- GSLV-629-I-GRIP 2023
- GSLV-629-U-GRIP 2023
- R-2098-I-GRIP 2023
- R-2098-U-GRIP 2023

City Authority Effective Date

- Arp Operation of Law June 15, 2023
- Beckville Operation of Law June 15, 2023
- Bevil Oaks* Case 00012782 June 15, 2023
- Big Sandy* Case 00012782 June 15, 2023
- Bloomburg Operation of Law June 15, 2023
- Bullard* Case 00012782 June 15, 2023
- Carthage* Case 00012782 June 15, 2023
- China* Case 00012782 June 15, 2023
- Corrigan* Case 00012782 June 15, 2023
- Douglassville* Case 00012782 June 15, 2023
- East Mountain* Case 00012782 June 15, 2023
- Edgewood Operation of Law June 15, 2023
- Fruitvale Operation of Law June 15, 2023
- Goodrich Operation of Law June 15, 2023
- Grand Saline Operation of Law June 15, 2023
- Hallsville* Case 00012782 June 15, 2023
- Hawkins* Case 00012782 June 15, 2023
- Henderson* Case 00012782 June 15, 2023
- Hooks* Case 00012782 June 15, 2023
- Hughes Springs* Case 00012782 June 15, 2023
- Kirbyville* Case 00012782 June 15, 2023
- Leary* Case 00012782 June 15, 2023
- Lindale Operation of Law June 15, 2023
- Livingston* Case 00012782 June 15, 2023
- Lone Star Operation of Law June 15, 2023
- Naples* Case 00012782 June 15, 2023
- New London Operation of Law June 15, 2023
- North Cleveland Operation of Law June 15, 2023
- Noonday* Case 00012782 June 15, 2023
- Omaha* Case 00012782 June 15, 2023
- Ore City Operation of Law June 15, 2023
- Pittsburg Operation of Law June 15, 2023
- Queen City* Case 00012782 June 15, 2023
- Riverside Operation of Law June 15, 2023
- Rose Hill Acres Operation of Law June 15, 2023
- Scottsville Operation of Law June 15, 2023

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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	Talco* Case 00012782 June 15, 2023
	Tatum Operation of Law June 15, 2023
	Troup* Case 00012782 June 15, 2023
	Uncertain Case 00012782 June 15, 2023
	Union Grove Operation of Law June 15, 2023
	Van* Case 00012782 June 15, 2023
	Warren City* Case 00012782 June 15, 2023
	Waskom Operation of Law June 15, 2023
	Wills Point * Case 00012782 June 15, 2023
	Winfield Operation of Law June 15, 2023
	Winnboro Operation of Law June 15, 2023

BMTETXINC-2

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I
GSS-2098-U
GSLV-629-I
GSLV-629-U
R-2098-I
R-2098-U

City Authority Effective Date
Ames* GUD 10920 November 1, 2020
Anahuac Operation of Law November 1, 2020
Atlanta Operation of Law November 1, 2020
Avinger* GUD 10920 November 1, 2020
Beaumont Operation of Law November 1, 2020
Bridge City Operation of Law November 1, 2020
Center* GUD 10920 November 1, 2020
China* GUD 10920 November 1, 2020
Clarksville City Operation of Law November 1, 2020
Cleveland Operation of Law November 1, 2020
Colmesneil* GUD 10920 November 1, 2020
Crockett GUD 10920 November 1, 2020
Daingerfield* GUD 10920 November 1, 2020
Dayton* GUD 10920 November 1, 2020
De Kalb Operation of Law November 1, 2020
Diboll* GUD 10920 November 1, 2020
Elkhart GUD 10920 November 1, 2020
Gilmer* GUD 10920 November 1, 2020
Gladewater Operation of Law November 1, 2020
Grapeland* GUD 10920 November 1, 2020
Groveton* GUD 10920 November 1, 2020
Hideaway* GUD 10920 November 1, 2020
Huntsville Operation of Law November 1, 2020
Hudson* GUD 10920 November 1, 2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jacksonville Operation of Law November 1, 2020
 Jasper* GUD 10920 November 1, 2020
 Jefferson Operation of Law November 1, 2020
 Kilgore Operation of Law November 1, 2020
 Latexo* GUD 10920 November 1, 2020
 Lovelady* GUD 10920 November 1, 2020
 Linden Operation of Law November 1, 2020
 Liberty Operation of Law November 1, 2020
 Longview Operation of Law November 1, 2020
 Lufkin Operation of Law November 1, 2020
 Lumberton* GUD 10920 November 1, 2020
 Marshall Operation of Law November 1, 2020
 Maud* GUD 10920 November 1, 2020
 Mineola Operation of Law November 1, 2020
 Mount Pleasant Operation of Law November 1, 2020
 Mt. Vernon Operation of Law November 1, 2020
 Nacogdoches* GUD 10920 November 1, 2020
 Nederland Operation of Law November 1, 2020
 New Boston Operation of Law November 1, 2020
 Orange Operation of Law November 1, 2020
 Overton Operation of Law November 1, 2020
 Pine Forest Operation of Law November 1, 2020
 Pinehurst* GUD 10920 November 1, 2020
 Red Lick Operation of Law November 1, 2020
 Rose City* GUD 10920 November 1, 2020
 Rusk Operation of Law November 1, 2020
 San Augustine* GUD 10920 November 1, 2020
 Shepherd* GUD 10920 November 1, 2020
 Silsbee Operation of Law November 1, 2020
 Sour Lake Operation of Law November 1, 2020
 Tenaha* GUD 10920 November 1, 2020
 Timpson* GUD 10920 November 1, 2020
 Trinity* GUD 10920 November 1, 2020
 Tyler Operation of Law November 1, 2020
 Vidor* GUD 10920 November 1, 2020
 West Orange* GUD 10920 November 1, 2020
 White Oak Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R-2098-I-GRIP 2021
 R-2098-U-GRIP 2021

City Authority Effective Date
 Ames* Case 00005927 June 17, 2021
 Anahuac Operation of Law June 17, 2021
 Atlanta Operation of Law June 17, 2021
 Avinger* Case 00005927 June 17, 2021
 Beaumont Operation of Law June 17, 2021
 Beaumont/East Texas Environs Case 00005927 June 17, 2021
 Bridge City Operation of Law June 17, 2021
 Center* Case 00005927 June 17, 2021
 Clarksville City Operation of Law June 17, 2021
 Cleveland Operation of Law June 17, 2021
 Colmesneil* Case 00005927 June 17, 2021
 Crockett Case 00005927 June 17, 2021
 Daingerfield* Case 00005927 June 17, 2021
 Dayton* Case 00005927 June 17, 2021
 De Kalb Operation of Law June 17, 2021
 Diboll* Case 00005927 June 17, 2021
 Elkhart Case 00005927 June 17, 2021
 Gilmer* Case 00005927 June 17, 2021
 Gladewater Operation of Law June 17, 2021
 Grapeland* Case 00005927 June 17, 2021
 Groveton* Case 00005927 June 17, 2021
 Hideaway* Case 00005927 June 17, 2021
 Huntsville Operation of Law June 17, 2021
 Hudson* Case 00005927 June 17, 2021
 Jacksonville Operation of Law June 17, 2021
 Jasper* Case 00005927 June 17, 2021
 Jefferson Operation of Law June 17, 2021
 Kilgore Operation of Law June 17, 2021
 Latexo* Case 00005927 June 17, 2021
 Lovelady* Case 00005927 June 17, 2021
 Linden Operation of Law June 17, 2021
 Liberty Operation of Law June 17, 2021
 Longview Operation of Law June 17, 2021
 Lufkin Operation of Law June 17, 2021
 Lumberton* Case 00005927 June 17, 2021
 Marshall Operation of Law June 17, 2021
 Maud* Case 00005927 June 17, 2021
 Mineola Operation of Law June 17, 2021
 Mount Pleasant Operation of Law June 17, 2021
 Mt. Vernon Case 00005927 June 17, 2021
 Nacogdoches* Case 00005927 June 17, 2021
 Nederland Operation of Law June 17, 2021
 New Boston Case 00005927 June 17, 2021

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SCHEDULE ID

DESCRIPTION

Orange Operation of Law June 17, 2021
 Overton Case 00005927 June 17, 2021
 Pine Forest Case 00005927 June 17, 2021
 Pinehurst* Case 00005927 June 17, 2021
 Red Lick Operation of Law June 17, 2021
 Rose City* Case 00005927 June 17, 2021
 Rusk Operation of Law June 17, 2021
 San Augustine* Case 00005927 June 17, 2021
 Shepherd* Case 00005927 June 17, 2021
 Silsbee Operation of Law June 17, 2021
 Sour Lake Operation of Law June 17, 2021
 Tenaha* Case 00005927 June 17, 2021
 Timpson* Case 00005927 June 17, 2021
 Trinity* Case 00005927 June 17, 2021
 Tyler Operation of Law June 17, 2021
 Vidor* Case 00005927 June 17, 2021
 West Orange* Case 00005927 June 17, 2021
 Whitehouse Case 00005927 June 17, 2021
 White Oak Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City Authority Effective Date
 Ames* Case 00008830 June 16, 2022
 Anahuac Operation of Law June 16, 2022
 Atlanta Operation of Law June 16, 2022
 Avinger* Case 00008830 June 16, 2022
 Beaumont Operation of Law June 16, 2022
 Beaumont/East Texas Environs Case 00008830 June 16, 2022
 Bridge City Operation of Law June 16, 2022
 Center* Case 00008830 June 16, 2022
 Clarksville City Operation of Law June 16, 2022
 Cleveland Operation of Law June 16, 2022
 Colmesneil* Case 00008830 June 16, 2022
 Crockett Case 00008830 June 16, 2022

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 27922

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Daingerfield* Case 00008830 June 16, 2022
 Dayton* Case 00008830 June 16, 2022
 De Kalb Operation of Law June 16, 2022
 Diboll* Case 00008830 June 16, 2022
 Elkhart Case 00008830 June 16, 2022
 Gilmer* Case 00008830 June 16, 2022
 Gladewater Operation of Law June 16, 2022
 Grapeland* Case 00008830 June 16, 2022
 Groveton* Case 00008830 June 16, 2022
 Hideaway* Case 00008830 June 16, 2022
 Huntsville Operation of Law June 16, 2022
 Hudson* Case 00008830 June 16, 2022
 Jacksonville Operation of Law June 16, 2022
 Jasper* Case 00008830 June 16, 2022
 Jefferson Operation of Law June 16, 2022
 Kilgore Operation of Law June 16, 2022
 Latexo* Case 00008830 June 16, 2022
 Lovelady* Case 00008830 June 16, 2022
 Linden Operation of Law June 16, 2022
 Liberty Operation of Law June 16, 2022
 Longview Operation of Law June 16, 2022
 Lufkin Operation of Law June 16, 2022
 Lumberton* Case 00008830 June 16, 2022
 Marshall Operation of Law June 16, 2022
 Maud* Case 00008830 June 16, 2022
 Mineola Operation of Law June 16, 2022
 Mount Pleasant Operation of Law June 16, 2022
 Mt. Vernon Case 00008830 June 16, 2022
 Nacogdoches* Case 00008830 June 16, 2022
 Nederland Operation of Law June 16, 2022
 New Boston Case 00008830 June 16, 2022
 Orange Operation of Law June 16, 2022
 Overton Case 00008830 June 16, 2022
 Pine Forest Case 00008830 June 16, 2022
 Pinehurst* Case 00008830 June 16, 2022
 Red Lick Operation of Law June 16, 2022
 Rose City* Case 00008830 June 16, 2022
 Rusk Operation of Law June 16, 2022
 San Augustine* Case 00008830 June 16, 2022
 Shepherd* Case 00008830 June 16, 2022
 Silsbee Operation of Law June 16, 2022
 Sour Lake Operation of Law June 16, 2022
 Tenaha* Case 00008830 June 16, 2022
 Timpson* Case 00008830 June 16, 2022
 Trinity* Case 00008830 June 16, 2022
 Tyler Operation of Law June 16, 2022
 Vidor* Case 00008830 June 16, 2022

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West Orange* Case 00008830 June 16, 2022
 Whitehouse Case 00008830 June 16, 2022
 White Oak Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023
 GSS-2098-U-GRIP 2023
 GSLV-629-I-GRIP 2023
 GSLV-629-U-GRIP 2023
 R-2098-I-GRIP 2023
 R-2098-U-GRIP 2023

City Authority Effective Date
 Ames* Case 00012782 June 15, 2023
 Anahuac Operation of Law June 15, 2023
 Atlanta Operation of Law June 15, 2023
 Avinger* Case 00012782 June 15, 2023
 Beaumont Operation of Law June 15, 2023
 Beaumont/East Texas Environs Case 00012782 June 15, 2023
 Bridge City Operation of Law June 15, 2023
 Center* Case 00012782 June 15, 2023
 Clarksville City Operation of Law June 15, 2023
 Cleveland* Case 00012782 June 15, 2023
 Colmesneil* Case 00012782 June 15, 2023
 Crockett* Case 00012782 June 15, 2023
 Daingerfield* Case 00012782 June 15, 2023
 Dayton* Case 00012782 June 15, 2023
 De Kalb Operation of Law June 15, 2023
 Diboll* Case 00012782 June 15, 2023
 Elkhart* Case 00012782 June 15, 2023
 Gilmer* Case 00012782 June 15, 2023
 Gladewater Operation of Law June 15, 2023
 Grapeland* Case 00012782 June 15, 2023
 Groveton* Case 00012782 June 15, 2023
 Hideaway* Case 00012782 June 15, 2023
 Huntsville Operation of Law June 15, 2023
 Hudson* Case 00012782 June 15, 2023
 Jacksonville Operation of Law June 15, 2023

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TARIFF CODE: DS RRC TARIFF NO: 27922

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Jasper* Case 00012782 June 15, 2023
	Jefferson Operation of Law June 15, 2023
	Kilgore Operation of Law June 15, 2023
	Latexo* Case 00012782 June 15, 2023
	Lovelady* Case 00012782 June 15, 2023
	Linden Operation of Law June 15, 2023
	Liberty Operation of Law June 15, 2023
	Longview Operation of Law June 15, 2023
	Lufkin Operation of Law June 15, 2023
	Lumberton* Case 00012782 June 15, 2023
	Marshall Operation of Law June 15, 2023
	Maud* Case 00012782 June 15, 2023
	Mineola* Case 00012782 June 15, 2023
	Mount Pleasant Operation of Law June 15, 2023
	Mt. Vernon* Case 00012782 June 15, 2023
	Nacogdoches* Case 00012782 June 15, 2023
	Nederland Operation of Law June 15, 2023
	New Boston* Case 00012782 June 15, 2023
	Orange Operation of Law June 15, 2023
	Overton Operation of Law June 15, 2023
	Pine Forest* Case 00012782 June 15, 2023
	Pinehurst* Case 00012782 June 15, 2023
	Red Lick Operation of Law June 15, 2023
	Rose City* Case 00012782 June 15, 2023
	Rusk Operation of Law June 15, 2023
	San Augustine* Case 00012782 June 15, 2023
	Shepherd* Case 00012782 June 15, 2023
	Silsbee Operation of Law June 15, 2023
	Sour Lake Operation of Law June 15, 2023
	Tenaha* Case 00012782 June 15, 2023
	Timpson* Case 00012782 June 15, 2023
	Trinity* Case 00012782 June 15, 2023
	Tyler Operation of Law June 15, 2023
	Vidor* Case 00012782 June 15, 2023
	West Orange* Case 00012782 June 15, 2023
	Whitehouse* Case 00012782 June 15, 2023
	White Oak Operation of Law June 15, 2023

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and
CenterPoint Energy Texas Gas
Customer Rate Relief Rate Schedule
Applicable to all Sales Customers for the purpose of collecting and remitting
customer rate relief charges as authorized by the Railroad Commission of Texas
(Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities
Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

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A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and

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sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For

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the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together

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with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
\$0.00/Ccf @14.65
\$0.00/Ccf @14.73
\$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period

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(E) CRR Charge per Normalized Sales Volumes (Mcf):
 (D / C)
 Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating

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to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17739	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MAUD, INC.			
17749	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17760	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34201	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	BULLARD, INC.			
8770	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8771	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8767	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8772	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8787	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
8769	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
7047	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7061	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7065	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
17735	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17738	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
7074	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7115	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7165	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7208	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7220	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7305	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7306	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			

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7364	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7411	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EASTHAM FARM			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7490	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8766	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
7009	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7046	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7074	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7133	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	KILGORE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7184	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			

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CUSTOMERS				
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7219	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7271	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7352	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27922

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7383	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ORANGEFIELD			

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CUSTOMERS				
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7421	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8769	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8787	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MAUD, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17748	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
40999	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NOONDAY INC			
23635	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
7025	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7122	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MARSHALL, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7230	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7253	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7299	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7361	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	TYLER, INC.			
7387	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17742	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17748	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17756	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	REDLICK, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10182/10345/10/433/10510/10619/10716/10834/10920/CASE00005927/CASE00008830/CASE00012782

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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- (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
- (5) Furnish such additional information on rates and services as the customer may reasonably request;
- (6) Upon request, inform its customers as to the method of reading meters; and
- (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312012	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312012	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312013	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312013	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312014	MISC-19-13		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312014	MISC-19-13		Returned check \$20

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312015	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312015	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312016	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finaled \$20 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>

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312016	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finaled \$20 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312017	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
312017	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
312018	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>

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312018	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
312019	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
312019	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service:</p> <p>Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
312020	MISC-19-7	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax</p>

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312020 MISC-19-7 Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312021 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312021 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312022 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312022 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted

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312023 MISC-19-CD periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

312023 MISC-19-CD DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

312010 MISC-19-1 Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call* \$47

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312010 MISC-19-1 Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call* \$47

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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312011	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
312011	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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TARIFF CODE: DS RRC TARIFF NO: 27923

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 FFA-11

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-11

The Customers shall reimburse the Company for the Customers? proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as ?the Tax?). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers? bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company?s different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate
Franchise Small Large

City Contract	Residential	Commercial	Commercial	Industrial	Transportation
Ames E_00011431	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Anahuac E_00011436	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Beaumont E_00011616	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Bevil Oaks E_00011680	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Bridge City E_00011812	3.000%	3.000%	3.000%	0.000%	0.000%
China E_00012079	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Cleveland E_00012127	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Colmesneil E_00012159	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Corrigan E_00012215	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Dayton E_00012340	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Goodrich E_00012899	2.000%	2.000%	0.000%	0.000%	0.000%
Jasper E_00013314	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Kirbyville E_00013437	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Liberty E_00013661	3.000%	3.000%	3.000%	3.000%	7cents/MCF
Livingston E_00013699	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Lumberton E_00013776	5.000%	5.000%	5.000%	5.000%	7cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nederland E_00014141 4.000% 4.000% 4.000% 4.000% 0.000%
 North Cleveland E_00014224 3.000% 3.000% 0.000% 0.000% 0.000%
 Orange E_00014375 3.000% 3.000% 3.000% 3.000% 0.000%
 Pine Forest E_00014548 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Pinehurst E_00014560 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Port Arthur E_00014620 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Rose City E_00014901 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Rose Hill Acres E_00014902 3.000% 3.000% 3.000% 0.000% 0.000%
 Shepherd E_00015142 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Silsbee E_00015166 4.000% 4.000% 0.000% 0.000% 0.000%
 Sour Lake E_00015221 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Vidor E_00015672 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 West Orange E_00015802 5.000% 5.000% 5.000% 5.000% 7cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 2.000% 2.000% 2.000% 2.000% 0.000%
 Atlanta E_00011511 2.000% 2.000% 2.000% 0.000% 0.000%
 Avinger E_00011528 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Beckville E_00011621 2.000% 2.000% 2.000% 0.000% 0.000%
 Big Sandy E_00011687 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Bloomburg E_00011728 2.000% 2.000% 2.000% 0.000% 0.000%
 Bullard E_00011872 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Carthage E_00011990 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Center E_00012030 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Clarksville City E_00012111 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Crockett E_00012270 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Daingerfield E_00012316 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 DeKalb E_00012345 2.000% 2.000% 2.000% 0.000% 0.000%
 Diboll E_00012395 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Douglassville E_00012439 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 East Mountain E_00012490 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Edgewood E_00012522 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Elkhart E_00012559 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Fruitvale E_00012790 2.000% 2.000% 2.000% 0.000% 0.000%
 Gilmer E_00012855 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Gladewater E_00012861 4.000% 4.000% 4.000% 4.000% 7 cents/Mcf
 Grand Saline E_00012912 2.000% 2.000% 2.000% 0.000% 0.000%
 Grapeland E_00012922 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Groveton E_00012969 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hallsville E_00013003 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hawkins E_00013060 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Henderson E_00013086 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hideaway E_00034814 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hooks E_00013190 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hudson E_00013213 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hughes Springs E_00013218	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Huntsville E_00013232	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Jacksonville E_00013303	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Jefferson E_00013319	2.000%	2.000%	2.000%	0.000%	0.000%
Kilgore E_00013414	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Latexo E_00013611	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Leary E_00013630	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Lindale E_00013672	2.000%	2.000%	0.000%	0.000%	0.000%
Linden E_00013673	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
City Franchise Rate					
Franchise Small Large					
City Contract Residential Commercial Commercial Industrial Transportation					
Lone Star E_00013725	2.000%	2.000%	2.000%	0.000%	0.000%
Longview E_00013733	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Lovelady E_00013760	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Lufkin E_00013773	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Marshall E_00013843	2.500%	2.500%	2.500%	2.500%	0.000%
Maud E_00013868	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Mineola E_00014008	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Mt. Vernon E_00014090	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Mt. Pleasant E_00014085	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Nacogdoches E_00014120	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Naples E_00014124	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New Boston E_00014155	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
New London E_00014169	2.000%	2.000%	0.000%	0.000%	0.000%
Nooday E_00014209	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Omaha E_00014365	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Ore City E_00014381	2.000%	2.000%	0.000%	0.000%	7 cents/MCF
Overton E_00014394	2.000%	2.000%	2.000%	2.000%	0.000%
Pittsburg E_00014577	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Queen City E_00014701	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Red Lick E_00014769	2.000%	2.000%	2.000%	2.000%	0.000%
Riverside E_00014844	2.000%	2.000%	2.000%	0.000%	0.000%
Rusk E_00014945	2.000%	2.000%	2.000%	2.000%	0.000%
San Augustine E_00014986	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Scottsville E_00015074	2.000%	2.000%	0.000%	0.000%	0.000%
Talco E_00015416	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tatum E_00015432	2.000%	2.000%	2.000%	0.000%	0.000%
Tenaha E_00015450	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Timpson E_00015516	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Trinity E_00015565	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Troup E_00015569	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Tyler E_00015594	\$1.75	\$4.50	\$65.00	\$65.00	7 cents/MCF
Uncertain E_00015599	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Union Grove E_00015603	2.000%	2.000%	0.000%	0.000%	0.000%
Van E_00015635	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Warren City E_00015737	5.000%	5.000%	5.000%	5.000%	7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Waskom E_00015741 2.000% 2.000% 2.000% 0.000% 0.000%

White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Winfield E_00015914 2.000% 2.000% 2.000% 2.000% 0.000%

Winnsboro E_00015921 2.000% 2.000% 2.000% 2.000% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Ames E_00011431 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Anahuac E_00011436 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Beaumont E_00011616 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Bevil Oaks E_00011680 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Bridge City E_00011812 3.127% 3.127% 3.127% 0.000% 0.000%

China E_00012079 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Cleveland E_00012127 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Colmesneil E_00012159 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Corrigan E_00012215 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Dayton E_00012340 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Goodrich E_00012899 2.041% 2.041% 0.000% 0.000% 0.000%

Jasper E_00013314 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Kirbyville E_00013437 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Liberty E_00013661 3.127% 3.127% 3.127% 3.127% 7cents/MCF

Livingston E_00013699 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Lumberton E_00013776 5.376% 5.376% 5.376% 5.376% 7cents/MCF

Nederland E_00014141 4.255% 4.255% 4.255% 4.255% 0.000%

North Cleveland E_00014224 3.093% 3.093% 0.000% 0.000% 0.000%

Orange E_00014375 3.158% 3.158% 3.158% 3.158% 0.000%

Pine Forest E_00014548 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Pinehurst E_00014560 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Port Arthur E_00014620 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Rose City E_00014901 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Rose Hill Acres E_00014902 3.093% 3.093% 3.093% 0.000% 0.000%

Shepherd E_00015142 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Silsbee E_00015166 4.214% 4.214% 0.000% 0.000% 0.000%

Sour Lake E_00015221 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Vidor E_00015672 5.323% 5.323% 5.323% 5.323% 7cents/MCF

West Orange E_00015802 5.323% 5.323% 5.323% 5.323% 7cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 0.02041 0.02041 0.02041 0.02041 0.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Atlanta E_00011511 0.02063 0.02063 0.02063 0.00000 0.000%

Avinger E_00011528 0.05263 0.05263 0.05263 0.05263 7 cents/MCF

Beckville E_00011621 2.041% 2.041% 2.041% 0.000% 0.000%

Big Sandy E_00011687 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Bloomburg E_00011728 2.041% 2.041% 2.041% 0.000% 0.000%

Bullard E_00011872 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Carthage E_00011990 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Center E_00012030 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Clarksville City E_00012111 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

Crockett E_00012270 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Daingerfield E_00012316 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

DeKalb E_00012345 2.053% 2.053% 2.053% 0.000% 0.000%

Diboll E_00012395 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Douglassville E_00012439 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

East Mountain E_00012490 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Edgewood E_00012522 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

Elkhart E_00012559 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Fruitvale E_00012790 2.041% 2.041% 2.041% 0.000% 0.000%

Gilmer E_00012855 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Gladewater E_00012861 4.214% 4.214% 4.214% 4.214% 7 cents/Mcf

Grand Saline E_00012912 2.063% 2.063% 2.063% 0.000% 0.000%

Grapeland E_00012922 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Groveton E_00012969 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Hallsville E_00013003 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hawkins E_00013060 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Henderson E_00013086 5.376% 5.376% 5.376% 5.376% 7 cents/MCF

Hideaway E_00034814 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hooks E_00013190 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hudson E_00013213 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hughes Springs E_00013218 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Huntsville E_00013232 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jacksonville E_00013303 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jefferson E_00013319 2.053% 2.053% 2.053% 0.000% 0.000%

Kilgore E_00013414 2.083% 2.083% 2.083% 2.083% 7 cents/MCF

Latexo E_00013611 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Leary E_00013630 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lindale E_00013672 2.063% 2.063% 0.000% 0.000% 0.000%

Linden E_00013673 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Lone Star E_00013725 2.053% 2.053% 2.053% 0.000% 0.000%

Longview E_00013733 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Lovelady E_00013760 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lufkin E_00013773 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Marshall E_00013843 2.618% 2.618% 2.618% 2.618% 0.000%

Maud E_00013868 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mineola E_00014008 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Mt. Vernon E_00014090 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Mt. Pleasant E_00014085 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Nacogdoches E_00014120 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Naples E_00014124 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 New Boston E_00014155 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 New London E_00014169 2.041% 2.041% 0.000% 0.000% 0.000%
 Noonday E_00014209 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Omaha E_00014365 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Ore City E_00014381 2.053% 2.053% 0.000% 0.000% 7 cents/MCF
 Overton E_00014394 2.053% 2.053% 2.053% 2.053% 0.000%
 Pittsburg E_00014577 2.063% 2.063% 2.063% 2.063% 7 cents/MCF
 Queen City E_00014701 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Red Lick E_00014769 2.041% 2.041% 2.041% 2.041% 0.000%
 Riverside E_00014844 2.041% 2.041% 2.041% 0.000% 0.000%
 Rusk E_00014945 2.063% 2.063% 2.063% 2.063% 0.000%
 San Augustine E_00014986 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Scottsville E_00015074 2.041% 2.041% 0.000% 0.000% 0.000%
 Talco E_00015416 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Tatum E_00015432 2.053% 2.053% 2.053% 0.000% 0.000%
 Tenaha E_00015450 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Timpson E_00015516 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Trinity E_00015565 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Troup E_00015569 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Tyler E_00015594 \$1.75 \$4.50 \$65.00 \$65.00 7 cents/MCF
 Uncertain E_00015599 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Union Grove E_00015603 2.041% 2.041% 0.000% 0.000% 0.000%
 Van E_00015635 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Warren City E_00015737 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Waskom E_00015741 2.053% 2.053% 2.053% 0.000% 0.000%
 White Oak E_00015853 4.214% 4.214% 4.214% 4.214% 7 cents/MCF
 Whitehouse E_00015859 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Wills Point E_00015901 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 City Franchise Factor
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Winfield E_00015914 2.041% 2.041% 2.041% 2.041% 0.000%
 Winnsboro E_00015921 2.063% 2.063% 2.063% 2.063% 7 cents/MCF

PGA-17

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-17

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO2e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULESCHEDULE IDDESCRIPTION

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

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RATE SCHEDULE

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DESCRIPTION

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULESCHEDULE IDDESCRIPTION

during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

R-2098-I-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION - INCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2098-I-GRIP 2023

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$24.87

(2) Commodity Charge ?

For customers billed at 14.65 Pressure Base:
 All Ccf @ 14.65 \$0.3411

For customers billed at 14.73 Pressure Base:
 All Ccf @ 14.73 \$0.3430

For customers billed at 14.95 Pressure Base:
 All Ccf @ 14.95 \$0.3481

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Refund ? Tax Refund will be calculated as defined in the Company's applicable Tax Cuts and Jobs Act Refund Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Notes: Customer Charge \$18.00 (GUD 10920) 2021 GRIP Charge
2.38 (CASE 00005927) 2022 GRIP Charge 1.57 (CASE 00008830) 2023 GRIP
Charge 2.92 (CASE 00012782) Total Customer Charge \$24.87
Commodity Charge of \$0.3411 (GUD 10920). Commodity Charge of \$0.3430 (GUD 10920).
Commodity Charge of \$0.3481 (GUD 10920).

RCE-14.1-I

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION-INCORPORATED
RATE SHEET RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-14.1-I

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Director of Oversight and Safety Division,
Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

TA-15

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. TA-15

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Ames E_00011431 0.000% 0.000% 0.000% 0.000% 0.500%
 Anahuac E_00011436 0.581% 0.581% 0.581% 0.581% 0.500%
 Beaumont E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%
 Bevil Oaks E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%
 Bridge City E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%
 China E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
 Cleveland E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%
 Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
 Corrigan E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
 Dayton E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
 Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.500%
 Jasper E_00013314 1.070% 1.070% 1.070% 1.070% 0.500%
 Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
 Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
 Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
 Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
 Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
 North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.500%
 Orange E_00014375 1.997% 1.997% 1.997% 1.997% 0.500%
 Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.500%
 Pinehurst E_00014560 0.581% 0.581% 0.581% 0.581% 0.500%
 Port Arthur E_00014620 1.997% 1.997% 1.997% 1.997% 0.500%
 Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.500%
 Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.500%
 Shepherd E_00015142 0.581% 0.581% 0.581% 0.581% 0.500%
 Silsbee E_00015166 1.070% 1.070% 1.070% 1.070% 0.500%
 Sour Lake E_00015221 0.581% 0.581% 0.581% 0.581% 0.500%
 Vidor E_00015672 1.070% 1.070% 1.070% 1.070% 0.500%
 West Orange E_00015802 1.070% 1.070% 1.070% 1.070% 0.500%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.5000%
 Atlanta E_00011511 1.070% 1.070% 1.070% 1.070% 0.5000%
 Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.5000%
 Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.5000%
 Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.5000%
 Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.5000%
 Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.5000%
 Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.5000%
 Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.5000%
 Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.5000%
 Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.5000%
 DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.5000%
 Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.5000%
 Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.5000%
 East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.5000%
 Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.5000%
 Elkhart E_00012559 0.581% 0.581% 0.581% 0.581% 0.5000%
 Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.5000%
 Gilmer E_00012855 1.070% 1.070% 1.070% 1.070% 0.5000%
 Gladewater E_00012861 1.070% 1.070% 1.070% 1.070% 0.5000%
 Grand Saline E_00012912 1.070% 1.070% 1.070% 1.070% 0.5000%
 Grapeland E_00012922 0.581% 0.581% 0.581% 0.581% 0.5000%
 Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.5000%
 Hallsville E_00013003 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hawkins E_00013060 0.581% 0.581% 0.581% 0.581% 0.5000%
 Henderson E_00013086 1.997% 1.997% 1.997% 1.997% 0.5000%
 Hideaway E_00034814 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hooks E_00013190 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hudson E_00013213 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hughes Springs E_00013218 0.581% 0.581% 0.581% 0.581% 0.5000%
 Huntsville E_00013232 1.997% 1.997% 1.997% 1.997% 0.5000%
 Jacksonville E_00013303 1.997% 1.997% 1.997% 1.997% 0.5000%
 Jefferson E_00013319 0.581% 0.581% 0.581% 0.581% 0.5000%
 Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.5000%
 Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.5000%
 Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.5000%
 Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.5000%
 Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.5000%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.5000%
 Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.5000%
 Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.5000%
 Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.5000%
 Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.5000%
 Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.5000%
 Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.5000%
 Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.5000%
 Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.5000%
 Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.5000%
 Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.5000%
 New Boston E_00014155 1.070% 1.070% 1.070% 1.070% 0.5000%
 New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.5000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Noonday E_00014209 0.000% 0.000% 0.000% 0.000% 0.5000%
 Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.5000%
 Ore City E_00014381 0.581% 0.581% 0.581% 0.581% 0.5000%
 Overton E_00014394 0.581% 0.581% 0.581% 0.581% 0.5000%
 Pittsburg E_00014577 1.070% 1.070% 1.070% 1.070% 0.5000%
 Queen City E_00014701 0.581% 0.581% 0.581% 0.581% 0.5000%
 Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.5000%
 Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.5000%
 Rusk E_00014945 1.070% 1.070% 1.070% 1.070% 0.5000%
 San Augustine E_00014986 0.581% 0.581% 0.581% 0.581% 0.5000%
 Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.5000%
 Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.5000%
 Tatum E_00015432 0.581% 0.581% 0.581% 0.581% 0.5000%
 Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.5000%
 Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.5000%
 Trinity E_00015565 0.581% 0.581% 0.581% 0.581% 0.5000%
 Troup E_00015569 0.581% 0.581% 0.581% 0.581% 0.5000%
 Tyler E_00015594 1.997% 1.997% 1.997% 1.997% 0.5000%
 Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.5000%
 Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.5000%
 Van E_00015635 1.070% 1.070% 1.070% 1.070% 0.5000%
 Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.5000%
 Waskom E_00015741 0.581% 0.581% 0.581% 0.581% 0.5000%
 White Oak E_00015853 1.070% 1.070% 1.070% 1.070% 0.5000%
 Whitehouse E_00015859 1.070% 1.070% 1.070% 1.070% 0.5000%
 Wills Point E_00015901 1.070% 1.070% 1.070% 1.070% 0.5000%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.5000%

Winnsboro E_00015921 1.070% 1.070% 1.070% 1.070% 0.5000%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Ames E_00011431 0.000% 0.000% 0.000% 0.000% 0.503%

Anahuac E_00011436 0.609% 0.609% 0.609% 0.609% 0.503%

Beaumont E_00011616 2.124% 2.124% 2.124% 2.124% 0.503%

Bevil Oaks E_00011680 0.615% 0.615% 0.615% 0.615% 0.503%

Bridge City E_00011812 1.115% 1.115% 1.115% 1.082% 0.503%

China E_00012079 0.615% 0.615% 0.615% 0.615% 0.503%

Cleveland E_00012127 1.139% 1.139% 1.139% 1.139% 0.503%

Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.503%

Corrigan E_00012215 0.615% 0.615% 0.615% 0.615% 0.503%

Dayton E_00012340 1.139% 1.139% 1.139% 1.139% 0.503%

Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.503%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jasper E_00013314 1.139% 1.139% 1.139% 1.139% 0.503%
 Kirbyville E_00013437 0.615% 0.615% 0.615% 0.615% 0.503%
 Liberty E_00013661 1.115% 1.115% 1.115% 1.115% 0.503%
 Livingston E_00013699 1.139% 1.139% 1.139% 1.139% 0.503%
 Lumberton E_00013776 2.147% 2.147% 2.147% 2.147% 0.503%
 Nederland E_00014141 2.124% 2.124% 2.124% 2.124% 0.503%
 North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.503%
 Orange E_00014375 2.102% 2.102% 2.102% 2.102% 0.503%
 Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.503%
 Pinehurst E_00014560 0.615% 0.615% 0.615% 0.615% 0.503%
 Port Arthur E_00014620 2.124% 2.124% 2.124% 2.124% 0.503%
 Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.503%
 Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.503%
 Shepherd E_00015142 0.615% 0.615% 0.615% 0.615% 0.503%
 Silsbee E_00015166 1.127% 1.127% 1.082% 1.082% 0.503%
 Sour Lake E_00015221 0.609% 0.609% 0.609% 0.609% 0.503%
 Vidor E_00015672 1.139% 1.139% 1.139% 1.139% 0.503%
 West Orange E_00015802 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.503%
 Atlanta E_00011511 1.104% 1.104% 1.104% 1.082% 0.503%
 Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.503%
 Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.503%
 Big Sandy E_00011687 0.615% 0.615% 0.615% 0.615% 0.503%
 Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.503%
 Bullard E_00011872 1.139% 1.139% 1.139% 1.139% 0.503%
 Carthage E_00011990 1.139% 1.139% 1.139% 1.139% 0.503%
 Center E_00012030 1.139% 1.139% 1.139% 1.139% 0.503%
 Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.503%
 Crockett E_00012270 1.139% 1.139% 1.139% 1.139% 0.503%
 Daingerfield E_00012316 1.139% 1.139% 1.139% 1.139% 0.503%
 DeKalb E_00012345 0.596% 0.596% 0.596% 0.584% 0.503%
 Diboll E_00012395 1.139% 1.139% 1.139% 1.139% 0.503%
 Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.503%
 East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.503%
 Edgewood E_00012522 0.596% 0.596% 0.596% 0.596% 0.503%
 Elkhart E_00012559 0.615% 0.615% 0.615% 0.615% 0.503%
 Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.503%
 Gilmer E_00012855 1.139% 1.139% 1.139% 1.139% 0.503%
 Gladewater E_00012861 1.127% 1.127% 1.127% 1.127% 0.503%
 Grand Saline E_00012912 1.104% 1.104% 1.104% 1.082% 0.503%
 Grapeland E_00012922 0.615% 0.615% 0.615% 0.615% 0.503%
 Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.503%
 Hallsville E_00013003 1.139% 1.139% 1.139% 1.139% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hawkins E_00013060 0.615% 0.615% 0.615% 0.615% 0.503%
 Henderson E_00013086 2.147% 2.147% 2.147% 2.147% 0.503%
 Hideaway E_00034814 1.139% 1.139% 1.139% 1.139% 0.503%
 Hooks E_00013190 1.139% 1.139% 1.139% 1.139% 0.503%
 Hudson E_00013213 1.139% 1.139% 1.139% 1.139% 0.503%
 Hughes Springs E_00013218 0.615% 0.615% 0.615% 0.615% 0.503%
 Huntsville E_00013232 2.124% 2.124% 2.124% 2.124% 0.503%
 Jacksonville E_00013303 2.124% 2.124% 2.124% 2.124% 0.503%
 Jefferson E_00013319 0.596% 0.596% 0.596% 0.584% 0.503%
 Kilgore E_00013414 2.080% 2.080% 2.080% 2.080% 0.503%
 Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.503%
 Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.503%
 Lindale E_00013672 1.104% 1.104% 1.082% 1.082% 0.503%
 Linden E_00013673 0.596% 0.596% 0.596% 0.596% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Lone Star E_00013725 0.596% 0.596% 0.596% 0.584% 0.503%
 Longview E_00013733 2.124% 2.124% 2.124% 2.124% 0.503%
 Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.503%
 Lufkin E_00013773 2.124% 2.124% 2.124% 2.124% 0.503%
 Marshall E_00013843 2.091% 2.091% 2.091% 2.091% 0.503%
 Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.503%
 Mineola E_00014008 1.139% 1.139% 1.139% 1.139% 0.503%
 Mt. Vernon E_00014090 0.615% 0.615% 0.615% 0.615% 0.503%
 Mt. Pleasant E_00014085 2.147% 2.147% 2.147% 2.147% 0.503%
 Nacogdoches E_00014120 2.147% 2.147% 2.147% 2.147% 0.503%
 Naples E_00014124 0.615% 0.615% 0.615% 0.615% 0.503%
 New Boston E_00014155 1.139% 1.139% 1.139% 1.139% 0.503%
 New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.503%
 Noonday E_00014209 0.000% 0.000% 0.000% 0.000% 0.503%
 Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.503%
 Ore City E_00014381 0.596% 0.596% 0.584% 0.584% 0.503%
 Overton E_00014394 0.596% 0.596% 0.596% 0.596% 0.503%
 Pittsburg E_00014577 1.104% 1.104% 1.104% 1.104% 0.503%
 Queen City E_00014701 0.615% 0.615% 0.615% 0.615% 0.503%
 Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.503%
 Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.503%
 Rusk E_00014945 1.104% 1.104% 1.104% 1.104% 0.503%
 San Augustine E_00014986 0.615% 0.615% 0.615% 0.615% 0.503%
 Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.503%
 Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.503%
 Tatum E_00015432 0.596% 0.596% 0.596% 0.584% 0.503%
 Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.503%
 Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.503%
 Trinity E_00015565 0.615% 0.615% 0.615% 0.615% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Troup E_00015569 0.615% 0.615% 0.615% 0.615% 0.503%
 Tyler E_00015594 2.038% 2.038% 2.038% 2.038% 0.503%
 Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.503%
 Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.503%
 Van E_00015635 1.139% 1.139% 1.139% 1.139% 0.503%
 Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.503%
 Waskom E_00015741 0.596% 0.596% 0.596% 0.584% 0.503%
 White Oak E_00015853 1.127% 1.127% 1.127% 1.127% 0.503%
 Whitehouse E_00015859 1.139% 1.139% 1.139% 1.139% 0.503%
 Wills Point E_00015901 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.503%

Winnsboro E_00015921 1.104% 1.104% 1.104% 1.104% 0.503%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TCJA-BETX2022

CENTERPOINT ENERGY RESOURCES CORP.D/B/A
 CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMOUNT/EAST TEXAS DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-BETX 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 2, 2022. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date. APPENDIX 1

BMETXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I
- GSS-2098-U
- GSLV-629-I
- GSLV-629-U
- R-2098-I
- R-2098-U

City Authority Effective Date

- Arp Operation of Law November 1, 2020
- Beckville Operation of Law November 1, 2020
- Bevil Oaks Operation of Law November 1, 2020
- Big Sandy Operation of Law November 1, 2020
- Bloomburg Operation of Law November 1, 2020
- Bullard GUD 10920 November 1, 2020
- Carthage Operation of Law November 1, 2020
- China* GUD 10920 November 1, 2020
- Corrigan Operation of Law November 1, 2020
- Douglassville Operation of Law November 1, 2020
- East Mountain Operation of Law November 1, 2020
- Edgewood Operation of Law November 1, 2020
- Fruitvale Operation of Law November 1, 2020
- Goodrich Operation of Law November 1, 2020
- Grand Saline Operation of Law November 1, 2020
- Hallsville Operation of Law November 1, 2020
- Hawkins Operation of Law November 1, 2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Henderson Operation of Law November 1, 2020
 Hooks Operation of Law November 1, 2020
 Hughes Springs Operation of Law November 1, 2020
 Kirbyville* GUD 10920 November 1, 2020
 Leary Operation of Law November 1, 2020
 Lindale Operation of Law November 1, 2020
 Livingston Operation of Law November 1, 2020
 Lone Star Operation of Law November 1, 2020
 Miller?s Cove Operation of Law November 1, 2020
 Naples Operation of Law November 1, 2020
 New London Operation of Law November 1, 2020
 North Cleveland Operation of Law November 1, 2020
 Omaha Operation of Law November 1, 2020
 Ore City Operation of Law November 1, 2020
 Pittsburg Operation of Law November 1, 2020
 Queen City Operation of Law November 1, 2020
 Riverside Operation of Law November 1, 2020
 Rose Hill Acres Operation of Law November 1, 2020
 Scottsville Operation of Law November 1, 2020
 Talco Operation of Law November 1, 2020
 Tatum Operation of Law November 1, 2020
 Troup Operation of Law November 1, 2020
 Uncertain Operation of Law November 1, 2020
 Union Grove Operation of Law November 1, 2020
 Van Operation of Law November 1, 2020
 Warren City Operation of Law November 1, 2020
 Waskom Operation of Law November 1, 2020
 Wills Point Operation of Law November 1, 2020
 Winfield Operation of Law November 1, 2020
 Winnsboro Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021
 R-2098-I-GRIP 2021
 R-2098-U-GRIP 2021

City Authority Effective Date
 Arp Operation of Law June 17, 2021
 Beckville Operation of Law June 17, 2021
 Bevil Oaks Operation of Law June 17, 2021

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Big Sandy Case 00005927 June 17, 2021
 Bloomburg Operation of Law June 17, 2021
 Bullard* Case 00005927 June 17, 2021
 Carthage Case 00005927 June 17, 2021
 China* Case 00005927 June 17, 2021
 Corrigan Case 00005927 June 17, 2021
 Douglassville Operation of Law June 17, 2021
 East Mountain Case 00005927 June 17, 2021
 Edgewood Operation of Law June 17, 2021
 Fruitvale Operation of Law June 17, 2021
 Goodrich Operation of Law June 17, 2021
 Grand Saline Operation of Law June 17, 2021
 Hallsville Case 00005927 June 17, 2021
 Hawkins Case 00005927 June 17, 2021
 Henderson Case 00005927 June 17, 2021
 Hooks Case 00005927 June 17, 2021
 Hughes Springs Case 00005927 June 17, 2021
 Kirbyville* Case 00005927 June 17, 2021
 Leary Operation of Law June 17, 2021
 Lindale Operation of Law June 17, 2021
 Livingston Operation of Law June 17, 2021
 Lone Star Operation of Law June 17, 2021
 Miller?s Cove Operation of Law June 17, 2021
 Naples Case 00005927 June 17, 2021
 New London Operation of Law June 17, 2021
 North Cleveland Operation of Law June 17, 2021
 Omaha Case 00005927 June 17, 2021
 Ore City Operation of Law June 17, 2021
 Pittsburg Operation of Law June 17, 2021
 Queen City Case 00005927 June 17, 2021
 Riverside Operation of Law June 17, 2021
 Rose Hill Acres Operation of Law June 17, 2021
 Scottsville Operation of Law June 17, 2021
 Talco Case 00005927 June 17, 2021
 Tatum Operation of Law June 17, 2021
 Troup Case 00005927 June 17, 2021
 Uncertain Case 00005927 June 17, 2021
 Union Grove Operation of Law June 17, 2021
 Van Case 00005927 June 17, 2021
 Warren City Case 00005927 June 17, 2021
 Waskom Operation of Law June 17, 2021
 Wills Point Case 00005927 June 17, 2021
 Winfield Case 00005927 June 17, 2021
 Winnsboro Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2022
- GSS-2098-U-GRIP 2022
- GSLV-629-I-GRIP 2022
- GSLV-629-U-GRIP 2022
- R-2098-I-GRIP 2022
- R-2098-U-GRIP 2022

City Authority Effective Date

- Arp Operation of Law June 16, 2022
- Beckville Operation of Law June 16, 2022
- Bevil Oaks Operation of Law June 16, 2022
- Big Sandy Case 00008830 June 16, 2022
- Bloomburg Operation of Law June 16, 2022
- Bullard* Case 00008830 June 16, 2022
- Carthage Case 00008830 June 16, 2022
- China* Case 00008830 June 16, 2022
- Corrigan Case 00008830 June 16, 2022
- Douglassville Operation of Law June 16, 2022
- East Mountain Case 00008830 June 16, 2022
- Edgewood Operation of Law June 16, 2022
- Fruitvale Operation of Law June 16, 2022
- Goodrich Operation of Law June 16, 2022
- Grand Saline Operation of Law June 16, 2022
- Hallsville Case 00008830 June 16, 2022
- Hawkins Case 00008830 June 16, 2022
- Henderson Case 00008830 June 16, 2022
- Hooks Case 00008830 June 16, 2022
- Hughes Springs Case 00008830 June 16, 2022
- Kirbyville* Case 00008830 June 16, 2022
- Leary Operation of Law June 16, 2022
- Lindale Operation of Law June 16, 2022
- Livingston Operation of Law June 16, 2022
- Lone Star Operation of Law June 16, 2022
- Miller?s Cove Operation of Law June 16, 2022
- Naples Case 00008830 June 16, 2022
- New London Operation of Law June 16, 2022
- North Cleveland Operation of Law June 16, 2022
- Omaha Case 00008830 June 16, 2022
- Ore City Operation of Law June 16, 2022
- Pittsburg Operation of Law June 16, 2022
- Queen City Case 00008830 June 16, 2022
- Riverside Operation of Law June 16, 2022
- Rose Hill Acres Operation of Law June 16, 2022
- Scottsville Operation of Law June 16, 2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Talco Case 00008830 June 16, 2022
 Tatum Operation of Law June 16, 2022
 Troup Case 00008830 June 16, 2022
 Uncertain Case 00008830 June 16, 2022
 Union Grove Operation of Law June 16, 2022
 Van Case 00008830 June 16, 2022
 Warren City Case 00008830 June 16, 2022
 Waskom Operation of Law June 16, 2022
 Wills Point Case 00008830 June 16, 2022
 Winfield Case 00008830 June 16, 2022
 Winnsboro Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023
 GSS-2098-U-GRIP 2023
 GSLV-629-I-GRIP 2023
 GSLV-629-U-GRIP 2023
 R-2098-I-GRIP 2023
 R-2098-U-GRIP 2023

City Authority Effective Date
 Arp Operation of Law June 15, 2023
 Beckville Operation of Law June 15, 2023
 Bevil Oaks* Case 00012782 June 15, 2023
 Big Sandy* Case 00012782 June 15, 2023
 Bloomburg Operation of Law June 15, 2023
 Bullard* Case 00012782 June 15, 2023
 Carthage* Case 00012782 June 15, 2023
 China* Case 00012782 June 15, 2023
 Corrigan* Case 00012782 June 15, 2023
 Douglassville* Case 00012782 June 15, 2023
 East Mountain* Case 00012782 June 15, 2023
 Edgewood Operation of Law June 15, 2023
 Fruitvale Operation of Law June 15, 2023
 Goodrich Operation of Law June 15, 2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Grand Saline Operation of Law June 15, 2023
 Hallsville* Case 00012782 June 15, 2023
 Hawkins* Case 00012782 June 15, 2023
 Henderson* Case 00012782 June 15, 2023
 Hooks* Case 00012782 June 15, 2023
 Hughes Springs* Case 00012782 June 15, 2023
 Kirbyville* Case 00012782 June 15, 2023
 Leary* Case 00012782 June 15, 2023
 Lindale Operation of Law June 15, 2023
 Livingston* Case 00012782 June 15, 2023
 Lone Star Operation of Law June 15, 2023
 Naples* Case 00012782 June 15, 2023
 New London Operation of Law June 15, 2023
 North Cleveland Operation of Law June 15, 2023
 Noonday* Case 00012782 June 15, 2023
 Omaha* Case 00012782 June 15, 2023
 Ore City Operation of Law June 15, 2023
 Pittsburg Operation of Law June 15, 2023
 Queen City* Case 00012782 June 15, 2023
 Riverside Operation of Law June 15, 2023
 Rose Hill Acres Operation of Law June 15, 2023
 Scottsville Operation of Law June 15, 2023
 Talco* Case 00012782 June 15, 2023
 Tatum Operation of Law June 15, 2023
 Troup* Case 00012782 June 15, 2023
 Uncertain Case 00012782 June 15, 2023
 Union Grove Operation of Law June 15, 2023
 Van* Case 00012782 June 15, 2023
 Warren City* Case 00012782 June 15, 2023
 Waskom Operation of Law June 15, 2023
 Wills Point * Case 00012782 June 15, 2023
 Winfield Operation of Law June 15, 2023
 Winnsboro Operation of Law June 15, 2023

BMTEXINC-2

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I
 GSS-2098-U
 GSLV-629-I
 GSLV-629-U
 R-2098-I
 R-2098-U

City Authority Effective Date
 Ames* GUD 10920 November 1, 2020
 Anahuac Operation of Law November 1, 2020

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Atlanta Operation of Law November 1, 2020
 Avinger* GUD 10920 November 1, 2020
 Beaumont Operation of Law November 1, 2020
 Bridge City Operation of Law November 1, 2020
 Center* GUD 10920 November 1, 2020
 China* GUD 10920 November 1, 2020
 Clarksville City Operation of Law November 1, 2020
 Cleveland Operation of Law November 1, 2020
 Colmesneil* GUD 10920 November 1, 2020
 Crockett GUD 10920 November 1, 2020
 Daingerfield* GUD 10920 November 1, 2020
 Dayton* GUD 10920 November 1, 2020
 De Kalb Operation of Law November 1, 2020
 Diboll* GUD 10920 November 1, 2020
 Elkhart GUD 10920 November 1, 2020
 Gilmer* GUD 10920 November 1, 2020
 Gladewater Operation of Law November 1, 2020
 Grapeland* GUD 10920 November 1, 2020
 Groveton* GUD 10920 November 1, 2020
 Hideaway* GUD 10920 November 1, 2020
 Huntsville Operation of Law November 1, 2020
 Hudson* GUD 10920 November 1, 2020
 Jacksonville Operation of Law November 1, 2020
 Jasper* GUD 10920 November 1, 2020
 Jefferson Operation of Law November 1, 2020
 Kilgore Operation of Law November 1, 2020
 Latexo* GUD 10920 November 1, 2020
 Lovelady* GUD 10920 November 1, 2020
 Linden Operation of Law November 1, 2020
 Liberty Operation of Law November 1, 2020
 Longview Operation of Law November 1, 2020
 Lufkin Operation of Law November 1, 2020
 Lumberton* GUD 10920 November 1, 2020
 Marshall Operation of Law November 1, 2020
 Maud* GUD 10920 November 1, 2020
 Mineola Operation of Law November 1, 2020
 Mount Pleasant Operation of Law November 1, 2020
 Mt. Vernon Operation of Law November 1, 2020
 Nacogdoches* GUD 10920 November 1, 2020
 Nederland Operation of Law November 1, 2020
 New Boston Operation of Law November 1, 2020
 Orange Operation of Law November 1, 2020
 Overton Operation of Law November 1, 2020
 Pine Forest Operation of Law November 1, 2020
 Pinehurst* GUD 10920 November 1, 2020
 Red Lick Operation of Law November 1, 2020
 Rose City* GUD 10920 November 1, 2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rusk Operation of Law November 1, 2020
 San Augustine* GUD 10920 November 1, 2020
 Shepherd* GUD 10920 November 1, 2020
 Silsbee Operation of Law November 1, 2020
 Sour Lake Operation of Law November 1, 2020
 Tenaha* GUD 10920 November 1, 2020
 Timpson* GUD 10920 November 1, 2020
 Trinity* GUD 10920 November 1, 2020
 Tyler Operation of Law November 1, 2020
 Vidor* GUD 10920 November 1, 2020
 West Orange* GUD 10920 November 1, 2020
 White Oak Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021
 R-2098-I-GRIP 2021
 R-2098-U-GRIP 2021

City Authority Effective Date

Ames* Case 00005927 June 17, 2021
 Anahuac Operation of Law June 17, 2021
 Atlanta Operation of Law June 17, 2021
 Avinger* Case 00005927 June 17, 2021
 Beaumont Operation of Law June 17, 2021
 Beaumont/East Texas Environs Case 00005927 June 17, 2021
 Bridge City Operation of Law June 17, 2021
 Center* Case 00005927 June 17, 2021
 Clarksville City Operation of Law June 17, 2021
 Cleveland Operation of Law June 17, 2021
 Colmesneil* Case 00005927 June 17, 2021
 Crockett Case 00005927 June 17, 2021
 Daingerfield* Case 00005927 June 17, 2021
 Dayton* Case 00005927 June 17, 2021
 De Kalb Operation of Law June 17, 2021
 Diboll* Case 00005927 June 17, 2021
 Elkhart Case 00005927 June 17, 2021
 Gilmer* Case 00005927 June 17, 2021
 Gladewater Operation of Law June 17, 2021
 Grapeland* Case 00005927 June 17, 2021
 Groveton* Case 00005927 June 17, 2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hideaway* Case 00005927 June 17, 2021
 Huntsville Operation of Law June 17, 2021
 Hudson* Case 00005927 June 17, 2021
 Jacksonville Operation of Law June 17, 2021
 Jasper* Case 00005927 June 17, 2021
 Jefferson Operation of Law June 17, 2021
 Kilgore Operation of Law June 17, 2021
 Latexo* Case 00005927 June 17, 2021
 Lovelady* Case 00005927 June 17, 2021
 Linden Operation of Law June 17, 2021
 Liberty Operation of Law June 17, 2021
 Longview Operation of Law June 17, 2021
 Lufkin Operation of Law June 17, 2021
 Lumberton* Case 00005927 June 17, 2021
 Marshall Operation of Law June 17, 2021
 Maud* Case 00005927 June 17, 2021
 Mineola Operation of Law June 17, 2021
 Mount Pleasant Operation of Law June 17, 2021
 Mt. Vernon Case 00005927 June 17, 2021
 Nacogdoches* Case 00005927 June 17, 2021
 Nederland Operation of Law June 17, 2021
 New Boston Case 00005927 June 17, 2021
 Orange Operation of Law June 17, 2021
 Overton Case 00005927 June 17, 2021
 Pine Forest Case 00005927 June 17, 2021
 Pinehurst* Case 00005927 June 17, 2021
 Red Lick Operation of Law June 17, 2021
 Rose City* Case 00005927 June 17, 2021
 Rusk Operation of Law June 17, 2021
 San Augustine* Case 00005927 June 17, 2021
 Shepherd* Case 00005927 June 17, 2021
 Silsbee Operation of Law June 17, 2021
 Sour Lake Operation of Law June 17, 2021
 Tenaha* Case 00005927 June 17, 2021
 Timpson* Case 00005927 June 17, 2021
 Trinity* Case 00005927 June 17, 2021
 Tyler Operation of Law June 17, 2021
 Vidor* Case 00005927 June 17, 2021
 West Orange* Case 00005927 June 17, 2021
 Whitehouse Case 00005927 June 17, 2021
 White Oak Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City Authority Effective Date
 Ames* Case 00008830 June 16, 2022
 Anahuac Operation of Law June 16, 2022
 Atlanta Operation of Law June 16, 2022
 Avinger* Case 00008830 June 16, 2022
 Beaumont Operation of Law June 16, 2022
 Beaumont/East Texas Environs Case 00008830 June 16, 2022
 Bridge City Operation of Law June 16, 2022
 Center* Case 00008830 June 16, 2022
 Clarksville City Operation of Law June 16, 2022
 Cleveland Operation of Law June 16, 2022
 Colmesneil* Case 00008830 June 16, 2022
 Crockett Case 00008830 June 16, 2022
 Daingerfield* Case 00008830 June 16, 2022
 Dayton* Case 00008830 June 16, 2022
 De Kalb Operation of Law June 16, 2022
 Diboll* Case 00008830 June 16, 2022
 Elkhart Case 00008830 June 16, 2022
 Gilmer* Case 00008830 June 16, 2022
 Gladewater Operation of Law June 16, 2022
 Grapeland* Case 00008830 June 16, 2022
 Groveton* Case 00008830 June 16, 2022
 Hideaway* Case 00008830 June 16, 2022
 Huntsville Operation of Law June 16, 2022
 Hudson* Case 00008830 June 16, 2022
 Jacksonville Operation of Law June 16, 2022
 Jasper* Case 00008830 June 16, 2022
 Jefferson Operation of Law June 16, 2022
 Kilgore Operation of Law June 16, 2022
 Latexo* Case 00008830 June 16, 2022
 Lovelady* Case 00008830 June 16, 2022
 Linden Operation of Law June 16, 2022
 Liberty Operation of Law June 16, 2022
 Longview Operation of Law June 16, 2022
 Lufkin Operation of Law June 16, 2022
 Lumberton* Case 00008830 June 16, 2022
 Marshall Operation of Law June 16, 2022
 Maud* Case 00008830 June 16, 2022
 Mineola Operation of Law June 16, 2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mount Pleasant Operation of Law June 16, 2022
 Mt. Vernon Case 00008830 June 16, 2022
 Nacogdoches* Case 00008830 June 16, 2022
 Nederland Operation of Law June 16, 2022
 New Boston Case 00008830 June 16, 2022
 Orange Operation of Law June 16, 2022
 Overton Case 00008830 June 16, 2022
 Pine Forest Case 00008830 June 16, 2022
 Pinehurst* Case 00008830 June 16, 2022
 Red Lick Operation of Law June 16, 2022
 Rose City* Case 00008830 June 16, 2022
 Rusk Operation of Law June 16, 2022
 San Augustine* Case 00008830 June 16, 2022
 Shepherd* Case 00008830 June 16, 2022
 Silsbee Operation of Law June 16, 2022
 Sour Lake Operation of Law June 16, 2022
 Tenaha* Case 00008830 June 16, 2022
 Timpson* Case 00008830 June 16, 2022
 Trinity* Case 00008830 June 16, 2022
 Tyler Operation of Law June 16, 2022
 Vidor* Case 00008830 June 16, 2022
 West Orange* Case 00008830 June 16, 2022
 Whitehouse Case 00008830 June 16, 2022
 White Oak Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023
 GSS-2098-U-GRIP 2023
 GSLV-629-I-GRIP 2023
 GSLV-629-U-GRIP 2023
 R-2098-I-GRIP 2023
 R-2098-U-GRIP 2023

City Authority Effective Date
 Ames* Case 00012782 June 15, 2023
 Anahuac Operation of Law June 15, 2023
 Atlanta Operation of Law June 15, 2023
 Avinger* Case 00012782 June 15, 2023

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Beaumont Operation of Law June 15, 2023
 Beaumont/East Texas Environs Case 00012782 June 15, 2023
 Bridge City Operation of Law June 15, 2023
 Center* Case 00012782 June 15, 2023
 Clarksville City Operation of Law June 15, 2023
 Cleveland* Case 00012782 June 15, 2023
 Colmesneil* Case 00012782 June 15, 2023
 Crockett* Case 00012782 June 15, 2023
 Daingerfield* Case 00012782 June 15, 2023
 Dayton* Case 00012782 June 15, 2023
 De Kalb Operation of Law June 15, 2023
 Diboll* Case 00012782 June 15, 2023
 Elkhart* Case 00012782 June 15, 2023
 Gilmer* Case 00012782 June 15, 2023
 Gladewater Operation of Law June 15, 2023
 Grapeland* Case 00012782 June 15, 2023
 Groveton* Case 00012782 June 15, 2023
 Hideaway* Case 00012782 June 15, 2023
 Huntsville Operation of Law June 15, 2023
 Hudson* Case 00012782 June 15, 2023
 Jacksonville Operation of Law June 15, 2023
 Jasper* Case 00012782 June 15, 2023
 Jefferson Operation of Law June 15, 2023
 Kilgore Operation of Law June 15, 2023
 Latexo* Case 00012782 June 15, 2023
 Lovelady* Case 00012782 June 15, 2023
 Linden Operation of Law June 15, 2023
 Liberty Operation of Law June 15, 2023
 Longview Operation of Law June 15, 2023
 Lufkin Operation of Law June 15, 2023
 Lumberton* Case 00012782 June 15, 2023
 Marshall Operation of Law June 15, 2023
 Maud* Case 00012782 June 15, 2023
 Mineola* Case 00012782 June 15, 2023
 Mount Pleasant Operation of Law June 15, 2023
 Mt. Vernon* Case 00012782 June 15, 2023
 Nacogdoches* Case 00012782 June 15, 2023
 Nederland Operation of Law June 15, 2023
 New Boston* Case 00012782 June 15, 2023
 Orange Operation of Law June 15, 2023
 Overton Operation of Law June 15, 2023
 Pine Forest* Case 00012782 June 15, 2023
 Pinehurst* Case 00012782 June 15, 2023
 Red Lick Operation of Law June 15, 2023
 Rose City* Case 00012782 June 15, 2023
 Rusk Operation of Law June 15, 2023
 San Augustine* Case 00012782 June 15, 2023

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Shepherd* Case 00012782 June 15, 2023
	Silsbee Operation of Law June 15, 2023
	Sour Lake Operation of Law June 15, 2023
	Tenaha* Case 00012782 June 15, 2023
	Timpson* Case 00012782 June 15, 2023
	Trinity* Case 00012782 June 15, 2023
	Tyler Operation of Law June 15, 2023
	Vidor* Case 00012782 June 15, 2023
	West Orange* Case 00012782 June 15, 2023
	Whitehouse* Case 00012782 June 15, 2023
	White Oak Operation of Law June 15, 2023

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and
CenterPoint Energy Texas Gas
Customer Rate Relief Rate Schedule
Applicable to all Sales Customers for the purpose of collecting and remitting
customer rate relief charges as authorized by the Railroad Commission of Texas
(Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities
Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

GAS SERVICES DIVISION

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7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after

GAS SERVICES DIVISION
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DESCRIPTION

Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

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The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and

GAS SERVICES DIVISION

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DESCRIPTION

applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27923

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Customer Rate Relief Schedule Effective: 03-23-2023

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17737	N			
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17742	N			
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17744	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17748	N			
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17753	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17756	N			
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17759	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
42249	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	PORT ARTHUR, INC.			
7015	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ARP, INC.			
7025	N			
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7027	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7038	N			
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N			
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7093	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7122	N			
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7126	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7157	N			
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N			
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N			
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N			
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N			
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N			
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N			
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N			
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N			
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N			
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7245	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7253	N			
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7293	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7298	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7304	N			
<u>CUSTOMER NAME</u>	RUSK, INC.			
7318	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7333	N			
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N			
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7349	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TATUM, INC.			
7361	N			
<u>CUSTOMER NAME</u>	TYLER, INC.			
7363	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7387	N			
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N			
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N			
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17736	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
7015	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7093	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7126	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7245	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TATUM, INC.			
7363	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7376	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WASKOM, INC.			
17736	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17744	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17753	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17757	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	WINFIELD, INC.			

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CURTAILMENT PLAN

PLAN ID	DESCRIPTION
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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- (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
- (5) Furnish such additional information on rates and services as the customer may reasonably request;
- (6) Upon request, inform its customers as to the method of reading meters; and
- (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312027	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312027	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312028	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312028	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312029	MISC-19-13		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312029	MISC-19-13		Returned check \$20

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312030	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312030	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312031	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>

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312031	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finaled \$20 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312032	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
312032	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
312033	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>

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312033	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
312034	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
312034	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service:</p> <p>Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
312035	MISC-19-7	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax</p>

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312035 MISC-19-7 Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312036 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312036 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312037 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312037 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted

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312038 MISC-19-CD periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

312038 MISC-19-CD DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

312025 MISC-19-1 Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call* \$47

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312025 MISC-19-1 Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call* \$47

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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312026	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
312026	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 06/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-11	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. FFA-11</p> <p>The Customers shall reimburse the Company for the Customers? proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as ?the Tax?). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers? bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company?s different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p>

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer?s bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality?s franchise ordinance. Each municipality?s franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate
Franchise Small Large

City Contract	Residential	Commercial	Commercial	Industrial	Transportation
Ames E_00011431	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Anahuac E_00011436	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Beaumont E_00011616	4.000%	4.000%	4.000%	4.000%	7cents/MCF
Bevil Oaks E_00011680	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Bridge City E_00011812	3.000%	3.000%	3.000%	0.000%	0.000%
China E_00012079	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Cleveland E_00012127	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Colmesneil E_00012159	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Corrigan E_00012215	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Dayton E_00012340	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Goodrich E_00012899	2.000%	2.000%	0.000%	0.000%	0.000%
Jasper E_00013314	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Kirbyville E_00013437	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Liberty E_00013661	3.000%	3.000%	3.000%	3.000%	7cents/MCF
Livingston E_00013699	5.000%	5.000%	5.000%	5.000%	7cents/MCF
Lumberton E_00013776	5.000%	5.000%	5.000%	5.000%	7cents/MCF

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nederland E_00014141 4.000% 4.000% 4.000% 4.000% 0.000%
 North Cleveland E_00014224 3.000% 3.000% 0.000% 0.000% 0.000%
 Orange E_00014375 3.000% 3.000% 3.000% 3.000% 0.000%
 Pine Forest E_00014548 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Pinehurst E_00014560 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Port Arthur E_00014620 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Rose City E_00014901 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Rose Hill Acres E_00014902 3.000% 3.000% 3.000% 0.000% 0.000%
 Shepherd E_00015142 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 Silsbee E_00015166 4.000% 4.000% 0.000% 0.000% 0.000%
 Sour Lake E_00015221 4.000% 4.000% 4.000% 4.000% 7cents/MCF
 Vidor E_00015672 5.000% 5.000% 5.000% 5.000% 7cents/MCF
 West Orange E_00015802 5.000% 5.000% 5.000% 5.000% 7cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 2.000% 2.000% 2.000% 2.000% 0.000%
 Atlanta E_00011511 2.000% 2.000% 2.000% 0.000% 0.000%
 Avinger E_00011528 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Beckville E_00011621 2.000% 2.000% 2.000% 0.000% 0.000%
 Big Sandy E_00011687 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Bloomburg E_00011728 2.000% 2.000% 2.000% 0.000% 0.000%
 Bullard E_00011872 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Carthage E_00011990 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Center E_00012030 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Clarksville City E_00012111 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Crockett E_00012270 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Daingerfield E_00012316 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 DeKalb E_00012345 2.000% 2.000% 2.000% 0.000% 0.000%
 Diboll E_00012395 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Douglassville E_00012439 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 East Mountain E_00012490 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Edgewood E_00012522 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Elkhart E_00012559 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Fruitvale E_00012790 2.000% 2.000% 2.000% 0.000% 0.000%
 Gilmer E_00012855 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Gladewater E_00012861 4.000% 4.000% 4.000% 4.000% 7 cents/Mcf
 Grand Saline E_00012912 2.000% 2.000% 2.000% 0.000% 0.000%
 Grapeland E_00012922 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Groveton E_00012969 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hallsville E_00013003 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hawkins E_00013060 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Henderson E_00013086 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hideaway E_00034814 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hooks E_00013190 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hudson E_00013213 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hughes Springs E_00013218 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Huntsville E_00013232 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Jacksonville E_00013303 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Jefferson E_00013319 2.000% 2.000% 2.000% 0.000% 0.000%
 Kilgore E_00013414 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Latexo E_00013611 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Leary E_00013630 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Lindale E_00013672 2.000% 2.000% 0.000% 0.000% 0.000%
 Linden E_00013673 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 City Franchise Rate
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Lone Star E_00013725 2.000% 2.000% 2.000% 0.000% 0.000%
 Longview E_00013733 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Lovelady E_00013760 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Lufkin E_00013773 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Marshall E_00013843 2.500% 2.500% 2.500% 2.500% 0.000%
 Maud E_00013868 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mineola E_00014008 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mt. Vernon E_00014090 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Mt. Pleasant E_00014085 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Nacogdoches E_00014120 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Naples E_00014124 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 New Boston E_00014155 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 New London E_00014169 2.000% 2.000% 0.000% 0.000% 0.000%
 Noonday E_00014209 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Omaha E_00014365 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Ore City E_00014381 2.000% 2.000% 0.000% 0.000% 7 cents/MCF
 Overton E_00014394 2.000% 2.000% 2.000% 2.000% 0.000%
 Pittsburg E_00014577 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Queen City E_00014701 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Red Lick E_00014769 2.000% 2.000% 2.000% 2.000% 0.000%
 Riverside E_00014844 2.000% 2.000% 2.000% 0.000% 0.000%
 Rusk E_00014945 2.000% 2.000% 2.000% 2.000% 0.000%
 San Augustine E_00014986 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Scottsville E_00015074 2.000% 2.000% 0.000% 0.000% 0.000%
 Talco E_00015416 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Tatum E_00015432 2.000% 2.000% 2.000% 0.000% 0.000%
 Tenaha E_00015450 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Timpson E_00015516 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Trinity E_00015565 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Troup E_00015569 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Tyler E_00015594 \$1.75 \$4.50 \$65.00 \$65.00 7 cents/MCF
 Uncertain E_00015599 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Union Grove E_00015603 2.000% 2.000% 0.000% 0.000% 0.000%
 Van E_00015635 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Warren City E_00015737 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Waskom E_00015741 2.000% 2.000% 2.000% 0.000% 0.000%

White Oak E_00015853 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

Whitehouse E_00015859 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Wills Point E_00015901 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Winfield E_00015914 2.000% 2.000% 2.000% 2.000% 0.000%

Winnsboro E_00015921 2.000% 2.000% 2.000% 2.000% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Ames E_00011431 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Anahuac E_00011436 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Beaumont E_00011616 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Bevil Oaks E_00011680 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Bridge City E_00011812 3.127% 3.127% 3.127% 0.000% 0.000%

China E_00012079 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Cleveland E_00012127 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Colmesneil E_00012159 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Corrigan E_00012215 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Dayton E_00012340 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Goodrich E_00012899 2.041% 2.041% 0.000% 0.000% 0.000%

Jasper E_00013314 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Kirbyville E_00013437 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Liberty E_00013661 3.127% 3.127% 3.127% 3.127% 7cents/MCF

Livingston E_00013699 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Lumberton E_00013776 5.376% 5.376% 5.376% 5.376% 7cents/MCF

Nederland E_00014141 4.255% 4.255% 4.255% 4.255% 0.000%

North Cleveland E_00014224 3.093% 3.093% 0.000% 0.000% 0.000%

Orange E_00014375 3.158% 3.158% 3.158% 3.158% 0.000%

Pine Forest E_00014548 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Pinehurst E_00014560 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Port Arthur E_00014620 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Rose City E_00014901 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Rose Hill Acres E_00014902 3.093% 3.093% 3.093% 0.000% 0.000%

Shepherd E_00015142 5.296% 5.296% 5.296% 5.296% 7cents/MCF

Silsbee E_00015166 4.214% 4.214% 0.000% 0.000% 0.000%

Sour Lake E_00015221 4.192% 4.192% 4.192% 4.192% 7cents/MCF

Vidor E_00015672 5.323% 5.323% 5.323% 5.323% 7cents/MCF

West Orange E_00015802 5.323% 5.323% 5.323% 5.323% 7cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Arp E_00011484 0.02041 0.02041 0.02041 0.02041 0.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Atlanta E_00011511 0.02063 0.02063 0.02063 0.00000 0.000%

Avinger E_00011528 0.05263 0.05263 0.05263 0.05263 7 cents/MCF

Beckville E_00011621 2.041% 2.041% 2.041% 0.000% 0.000%

Big Sandy E_00011687 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Bloomburg E_00011728 2.041% 2.041% 2.041% 0.000% 0.000%

Bullard E_00011872 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Carthage E_00011990 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Center E_00012030 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Clarksville City E_00012111 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

Crockett E_00012270 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Daingerfield E_00012316 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

DeKalb E_00012345 2.053% 2.053% 2.053% 0.000% 0.000%

Diboll E_00012395 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Douglassville E_00012439 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

East Mountain E_00012490 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Edgewood E_00012522 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

Elkhart E_00012559 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Fruitvale E_00012790 2.041% 2.041% 2.041% 0.000% 0.000%

Gilmer E_00012855 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Gladewater E_00012861 4.214% 4.214% 4.214% 4.214% 7 cents/Mcf

Grand Saline E_00012912 2.063% 2.063% 2.063% 0.000% 0.000%

Grapeland E_00012922 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Groveton E_00012969 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Hallsville E_00013003 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hawkins E_00013060 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Henderson E_00013086 5.376% 5.376% 5.376% 5.376% 7 cents/MCF

Hideaway E_00034814 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hooks E_00013190 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hudson E_00013213 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hughes Springs E_00013218 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Huntsville E_00013232 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jacksonville E_00013303 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Jefferson E_00013319 2.053% 2.053% 2.053% 0.000% 0.000%

Kilgore E_00013414 2.083% 2.083% 2.083% 2.083% 7 cents/MCF

Latexo E_00013611 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Leary E_00013630 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lindale E_00013672 2.063% 2.063% 0.000% 0.000% 0.000%

Linden E_00013673 2.053% 2.053% 2.053% 2.053% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Lone Star E_00013725 2.053% 2.053% 2.053% 0.000% 0.000%

Longview E_00013733 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Lovelady E_00013760 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Lufkin E_00013773 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Marshall E_00013843 2.618% 2.618% 2.618% 2.618% 0.000%

Maud E_00013868 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Mineola E_00014008 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Mt. Vernon E_00014090 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Mt. Pleasant E_00014085 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Nacogdoches E_00014120 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Naples E_00014124 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 New Boston E_00014155 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 New London E_00014169 2.041% 2.041% 0.000% 0.000% 0.000%
 Noonday E_00014209 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Omaha E_00014365 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Ore City E_00014381 2.053% 2.053% 0.000% 0.000% 7 cents/MCF
 Overton E_00014394 2.053% 2.053% 2.053% 2.053% 0.000%
 Pittsburg E_00014577 2.063% 2.063% 2.063% 2.063% 7 cents/MCF
 Queen City E_00014701 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Red Lick E_00014769 2.041% 2.041% 2.041% 2.041% 0.000%
 Riverside E_00014844 2.041% 2.041% 2.041% 0.000% 0.000%
 Rusk E_00014945 2.063% 2.063% 2.063% 2.063% 0.000%
 San Augustine E_00014986 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Scottsville E_00015074 2.041% 2.041% 0.000% 0.000% 0.000%
 Talco E_00015416 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Tatum E_00015432 2.053% 2.053% 2.053% 0.000% 0.000%
 Tenaha E_00015450 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Timpson E_00015516 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Trinity E_00015565 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Troup E_00015569 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Tyler E_00015594 \$1.75 \$4.50 \$65.00 \$65.00 7 cents/MCF
 Uncertain E_00015599 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Union Grove E_00015603 2.041% 2.041% 0.000% 0.000% 0.000%
 Van E_00015635 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Warren City E_00015737 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Waskom E_00015741 2.053% 2.053% 2.053% 0.000% 0.000%
 White Oak E_00015853 4.214% 4.214% 4.214% 4.214% 7 cents/MCF
 Whitehouse E_00015859 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Wills Point E_00015901 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 City Franchise Factor
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Winfield E_00015914 2.041% 2.041% 2.041% 2.041% 0.000%
 Winnsboro E_00015921 2.063% 2.063% 2.063% 2.063% 7 cents/MCF

GSS-2098-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION - UNINCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2098-U-GRIP 2023 APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area, a city that has ceded jurisdiction to the Commission, or a city in which the Commission has exercised its appellate jurisdiction over this schedule in the Beaumont/East Texas

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities over which the Commission has jurisdiction for this schedule in the Beaumont/East Texas Division include Ames, Avinger, Bevil Oaks, Big Sandy, Bullard, Carthage, Center, China, Cleveland, Colmesneil, Corrigan, Crockett, Daingerfield, Dayton, Diboll, Douglassville, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Leary, Livingston, Lovelady, Lumberton, Maud, Mineola, Mount Vernon, Nacogdoches, Naples, New Boston, Noonday, Omaha, Pine Forest, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Van, Vidor, Warren City, West Orange, Whitehouse, and Wills Point.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer?s rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$47.81

(2) Commodity Charge ?

For customers billed at 14.65 Pressure Base:

All Ccf @ 14.65 \$0.0625

For customers billed at 14.73 Pressure Base:

All Ccf @ 14.73 \$0.0628

For customers billed at 14.95 Pressure Base:

All Ccf @ 14.95 \$0.0638

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company?s applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company?s applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Refund ? Tax Refund will be calculated as defined in the Company?s applicable Tax Cuts and Jobs Act Refund Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Customer Charge	\$36.56 (GUD 10920)	2021 GRIP Charge	3.89 (CASE 00005927)
	2022 GRIP Charge	2.58 (CASE 00008830)	2023 GRIP Charge
4.78 (CASE 00012782)	Total Customer Charge	\$47.81	Commodity Charge of
\$0.0625 (GUD 10920).	Commodity Charge of \$0.0628 (GUD 10920).	Commodity Charge of \$0.0638 (GUD 10920).	

PGA-17

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-17

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Beaumont/East Texas Division (the Company).

A. DEFINITIONS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE IDDESCRIPTION

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2020, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas may also include costs related to the purchase and transportation of Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes. PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the June Production Month to determine the amount of over or under collection occurring during such twelve-month period. The audit shall determine:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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RATE SCHEDULESCHEDULE IDDESCRIPTION

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause;

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause; d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the September billing cycle through August billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding September billing cycle through August billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelvemonth period beginning with the next following September billing cycle and continuing through the next following August billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULESCHEDULE IDDESCRIPTION

average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10920 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the June Production Month will be available upon request; ?
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve- month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for September.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

RCE-14.1-I

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION-INCORPORATED
RATE SHEET RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-14.1-I

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920. This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.00342 per Ccf at 14.65 pressure base

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Residential \$0.00344 per Ccf at 14.73 pressure base
 Residential \$0.00349 per Ccf at 14.95 pressure base
 General Service-Small \$0.00342 per Ccf at 14.65 pressure base
 General Service-Small \$0.00344 per Ccf at 14.73 pressure base
 General Service-Small \$0.00349 per Ccf at 14.95 pressure base
 General Service-Large \$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time.

A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,
 Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end. Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services
 Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

RCE-14.1-U

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION-UNINCORPORATED
 RATE SHEET RATE CASE EXPENSE RECOVERY
 RATE SCHEDULE NO. RCE-14.1-U

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction of the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 14, 2019, GUD No. 10920.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The cities that ceded jurisdiction to the Commission in the Beaumont/East Texas Division include Ames, Avinger, Big Sandy, Bullard, Center, China, Colmesneil, Crockett, Daingerfield, Dayton, Diboll, East Mountain, Elkhart, Gilmer, Grapeland, Groveton, Hallsville, Hawkins, Henderson, Hideaway, Hooks, Hudson, Hughes Springs, Jasper, Kirbyville, Latexo, Lovelady, Lumberton, Maud, Mount Vernon, Nacogdoches, Naples, New Boston, Omaha, Pinehurst, Queen City, Rose City, San Augustine, Shepherd, Talco, Tenaha, Timpson, Trinity, Troup, Vidor, Warren City, West Orange, and Wills Point.

This rate schedule is for the recovery of rate case expense (RCE) and shall be in effect beginning on or after November 1, 2020, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.00342 per Ccf at 14.65 pressure base
Residential	\$0.00344 per Ccf at 14.73 pressure base
Residential	\$0.00349 per Ccf at 14.95 pressure base
General Service-Small	\$0.00342 per Ccf at 14.65 pressure base
General Service-Small	\$0.00344 per Ccf at 14.73 pressure base
General Service-Small	\$0.00349 per Ccf at 14.95 pressure base
General Service-Large	\$0.00342 per Ccf at 14.65 pressure base

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE The Company will file annually, due on the 1st of each April, a rate case recovery report with the Railroad Commission of Texas (Commission), addressed to the

Director of Oversight and Safety Division,
Gas Services Dept. referencing GUD No. 10920.

The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings Director of Oversight and Safety Division Gas Services
Department Railroad Commission of Texas P.O. Box 12967 Austin, Texas 78711-2967

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMONT/EAST TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-15

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate(1)
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Ames E_00011431 0.000% 0.000% 0.000% 0.000% 0.500%
 Anahuac E_00011436 0.581% 0.581% 0.581% 0.581% 0.500%
 Beaumont E_00011616 1.997% 1.997% 1.997% 1.997% 0.500%
 Bevil Oaks E_00011680 0.581% 0.581% 0.581% 0.581% 0.500%
 Bridge City E_00011812 1.070% 1.070% 1.070% 1.070% 0.500%
 China E_00012079 0.581% 0.581% 0.581% 0.581% 0.500%
 Cleveland E_00012127 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.500%
 Corrigan E_00012215 0.581% 0.581% 0.581% 0.581% 0.500%
 Dayton E_00012340 1.070% 1.070% 1.070% 1.070% 0.500%
 Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.500%
 Jasper E_00013314 1.070% 1.070% 1.070% 1.070% 0.500%
 Kirbyville E_00013437 0.581% 0.581% 0.581% 0.581% 0.500%
 Liberty E_00013661 1.070% 1.070% 1.070% 1.070% 0.500%
 Livingston E_00013699 1.070% 1.070% 1.070% 1.070% 0.500%
 Lumberton E_00013776 1.997% 1.997% 1.997% 1.997% 0.500%
 Nederland E_00014141 1.997% 1.997% 1.997% 1.997% 0.500%
 North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.500%
 Orange E_00014375 1.997% 1.997% 1.997% 1.997% 0.500%
 Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.500%
 Pinehurst E_00014560 0.581% 0.581% 0.581% 0.581% 0.500%
 Port Arthur E_00014620 1.997% 1.997% 1.997% 1.997% 0.500%
 Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.500%
 Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.500%
 Shepherd E_00015142 0.581% 0.581% 0.581% 0.581% 0.500%
 Silsbee E_00015166 1.070% 1.070% 1.070% 1.070% 0.500%
 Sour Lake E_00015221 0.581% 0.581% 0.581% 0.581% 0.500%
 Vidor E_00015672 1.070% 1.070% 1.070% 1.070% 0.500%
 West Orange E_00015802 1.070% 1.070% 1.070% 1.070% 0.500%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.5000%
 Atlanta E_00011511 1.070% 1.070% 1.070% 1.070% 0.5000%
 Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.5000%
 Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.5000%
 Big Sandy E_00011687 0.581% 0.581% 0.581% 0.581% 0.5000%
 Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.5000%
 Bullard E_00011872 1.070% 1.070% 1.070% 1.070% 0.5000%
 Carthage E_00011990 1.070% 1.070% 1.070% 1.070% 0.5000%
 Center E_00012030 1.070% 1.070% 1.070% 1.070% 0.5000%
 Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.5000%
 Crockett E_00012270 1.070% 1.070% 1.070% 1.070% 0.5000%
 Daingerfield E_00012316 1.070% 1.070% 1.070% 1.070% 0.5000%
 DeKalb E_00012345 0.581% 0.581% 0.581% 0.581% 0.5000%
 Diboll E_00012395 1.070% 1.070% 1.070% 1.070% 0.5000%
 Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.5000%
 East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.5000%
 Edgewood E_00012522 0.581% 0.581% 0.581% 0.581% 0.5000%
 Elkhart E_00012559 0.581% 0.581% 0.581% 0.581% 0.5000%
 Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.5000%
 Gilmer E_00012855 1.070% 1.070% 1.070% 1.070% 0.5000%
 Gladewater E_00012861 1.070% 1.070% 1.070% 1.070% 0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Grand Saline E_00012912 1.070% 1.070% 1.070% 1.070% 0.5000%
 Grapeland E_00012922 0.581% 0.581% 0.581% 0.581% 0.5000%
 Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.5000%
 Hallsville E_00013003 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hawkins E_00013060 0.581% 0.581% 0.581% 0.581% 0.5000%
 Henderson E_00013086 1.997% 1.997% 1.997% 1.997% 0.5000%
 Hideaway E_00034814 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hooks E_00013190 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hudson E_00013213 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hughes Springs E_00013218 0.581% 0.581% 0.581% 0.581% 0.5000%
 Huntsville E_00013232 1.997% 1.997% 1.997% 1.997% 0.5000%
 Jacksonville E_00013303 1.997% 1.997% 1.997% 1.997% 0.5000%
 Jefferson E_00013319 0.581% 0.581% 0.581% 0.581% 0.5000%
 Kilgore E_00013414 1.997% 1.997% 1.997% 1.997% 0.5000%
 Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.5000%
 Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.5000%
 Lindale E_00013672 1.070% 1.070% 1.070% 1.070% 0.5000%
 Linden E_00013673 0.581% 0.581% 0.581% 0.581% 0.5000%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Lone Star E_00013725 0.581% 0.581% 0.581% 0.581% 0.5000%
 Longview E_00013733 1.997% 1.997% 1.997% 1.997% 0.5000%
 Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.5000%
 Lufkin E_00013773 1.997% 1.997% 1.997% 1.997% 0.5000%
 Marshall E_00013843 1.997% 1.997% 1.997% 1.997% 0.5000%
 Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.5000%
 Mineola E_00014008 1.070% 1.070% 1.070% 1.070% 0.5000%
 Mt. Vernon E_00014090 0.581% 0.581% 0.581% 0.581% 0.5000%
 Mt. Pleasant E_00014085 1.997% 1.997% 1.997% 1.997% 0.5000%
 Nacogdoches E_00014120 1.997% 1.997% 1.997% 1.997% 0.5000%
 Naples E_00014124 0.581% 0.581% 0.581% 0.581% 0.5000%
 New Boston E_00014155 1.070% 1.070% 1.070% 1.070% 0.5000%
 New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.5000%
 Nooday E_00014209 0.000% 0.000% 0.000% 0.000% 0.5000%
 Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.5000%
 Ore City E_00014381 0.581% 0.581% 0.581% 0.581% 0.5000%
 Overton E_00014394 0.581% 0.581% 0.581% 0.581% 0.5000%
 Pittsburg E_00014577 1.070% 1.070% 1.070% 1.070% 0.5000%
 Queen City E_00014701 0.581% 0.581% 0.581% 0.581% 0.5000%
 Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.5000%
 Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.5000%
 Rusk E_00014945 1.070% 1.070% 1.070% 1.070% 0.5000%
 San Augustine E_00014986 0.581% 0.581% 0.581% 0.581% 0.5000%
 Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.5000%
 Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tatum E_00015432 0.581% 0.581% 0.581% 0.581% 0.5000%
 Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.5000%
 Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.5000%
 Trinity E_00015565 0.581% 0.581% 0.581% 0.581% 0.5000%
 Troup E_00015569 0.581% 0.581% 0.581% 0.581% 0.5000%
 Tyler E_00015594 1.997% 1.997% 1.997% 1.997% 0.5000%
 Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.5000%
 Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.5000%
 Van E_00015635 1.070% 1.070% 1.070% 1.070% 0.5000%
 Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.5000%
 Waskom E_00015741 0.581% 0.581% 0.581% 0.581% 0.5000%
 White Oak E_00015853 1.070% 1.070% 1.070% 1.070% 0.5000%
 Whitehouse E_00015859 1.070% 1.070% 1.070% 1.070% 0.5000%
 Wills Point E_00015901 1.070% 1.070% 1.070% 1.070% 0.5000%

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.5000%

Winnsboro E_00015921 1.070% 1.070% 1.070% 1.070% 0.5000%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Ames E_00011431 0.000% 0.000% 0.000% 0.000% 0.503%

Anahuac E_00011436 0.609% 0.609% 0.609% 0.609% 0.503%

Beaumont E_00011616 2.124% 2.124% 2.124% 2.124% 0.503%

Bevil Oaks E_00011680 0.615% 0.615% 0.615% 0.615% 0.503%

Bridge City E_00011812 1.115% 1.115% 1.115% 1.082% 0.503%

China E_00012079 0.615% 0.615% 0.615% 0.615% 0.503%

Cleveland E_00012127 1.139% 1.139% 1.139% 1.139% 0.503%

Colmesneil E_00012159 0.000% 0.000% 0.000% 0.000% 0.503%

Corrigan E_00012215 0.615% 0.615% 0.615% 0.615% 0.503%

Dayton E_00012340 1.139% 1.139% 1.139% 1.139% 0.503%

Goodrich E_00012899 0.000% 0.000% 0.000% 0.000% 0.503%

Jasper E_00013314 1.139% 1.139% 1.139% 1.139% 0.503%

Kirbyville E_00013437 0.615% 0.615% 0.615% 0.615% 0.503%

Liberty E_00013661 1.115% 1.115% 1.115% 1.115% 0.503%

Livingston E_00013699 1.139% 1.139% 1.139% 1.139% 0.503%

Lumberton E_00013776 2.147% 2.147% 2.147% 2.147% 0.503%

Nederland E_00014141 2.124% 2.124% 2.124% 2.124% 0.503%

North Cleveland E_00014224 0.000% 0.000% 0.000% 0.000% 0.503%

Orange E_00014375 2.102% 2.102% 2.102% 2.102% 0.503%

Pine Forest E_00014548 0.000% 0.000% 0.000% 0.000% 0.503%

Pinehurst E_00014560 0.615% 0.615% 0.615% 0.615% 0.503%

Port Arthur E_00014620 2.124% 2.124% 2.124% 2.124% 0.503%

Rose City E_00014901 0.000% 0.000% 0.000% 0.000% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rose Hill Acres E_00014902 0.000% 0.000% 0.000% 0.000% 0.503%
 Shepherd E_00015142 0.615% 0.615% 0.615% 0.615% 0.503%
 Silsbee E_00015166 1.127% 1.127% 1.082% 1.082% 0.503%
 Sour Lake E_00015221 0.609% 0.609% 0.609% 0.609% 0.503%
 Vidor E_00015672 1.139% 1.139% 1.139% 1.139% 0.503%
 West Orange E_00015802 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Arp E_00011484 0.000% 0.000% 0.000% 0.000% 0.503%
 Atlanta E_00011511 1.104% 1.104% 1.104% 1.082% 0.503%
 Avinger E_00011528 0.000% 0.000% 0.000% 0.000% 0.503%
 Beckville E_00011621 0.000% 0.000% 0.000% 0.000% 0.503%
 Big Sandy E_00011687 0.615% 0.615% 0.615% 0.615% 0.503%
 Bloomburg E_00011728 0.000% 0.000% 0.000% 0.000% 0.503%
 Bullard E_00011872 1.139% 1.139% 1.139% 1.139% 0.503%
 Carthage E_00011990 1.139% 1.139% 1.139% 1.139% 0.503%
 Center E_00012030 1.139% 1.139% 1.139% 1.139% 0.503%
 Clarksville City E_00012111 0.000% 0.000% 0.000% 0.000% 0.503%
 Crockett E_00012270 1.139% 1.139% 1.139% 1.139% 0.503%
 Daingerfield E_00012316 1.139% 1.139% 1.139% 1.139% 0.503%
 DeKalb E_00012345 0.596% 0.596% 0.596% 0.584% 0.503%
 Diboll E_00012395 1.139% 1.139% 1.139% 1.139% 0.503%
 Douglassville E_00012439 0.000% 0.000% 0.000% 0.000% 0.503%
 East Mountain E_00012490 0.000% 0.000% 0.000% 0.000% 0.503%
 Edgewood E_00012522 0.596% 0.596% 0.596% 0.596% 0.503%
 Elkhart E_00012559 0.615% 0.615% 0.615% 0.615% 0.503%
 Fruitvale E_00012790 0.000% 0.000% 0.000% 0.000% 0.503%
 Gilmer E_00012855 1.139% 1.139% 1.139% 1.139% 0.503%
 Gladewater E_00012861 1.127% 1.127% 1.127% 1.127% 0.503%
 Grand Saline E_00012912 1.104% 1.104% 1.104% 1.082% 0.503%
 Grapeland E_00012922 0.615% 0.615% 0.615% 0.615% 0.503%
 Groveton E_00012969 0.000% 0.000% 0.000% 0.000% 0.503%
 Hallsville E_00013003 1.139% 1.139% 1.139% 1.139% 0.503%
 Hawkins E_00013060 0.615% 0.615% 0.615% 0.615% 0.503%
 Henderson E_00013086 2.147% 2.147% 2.147% 2.147% 0.503%
 Hideaway E_00034814 1.139% 1.139% 1.139% 1.139% 0.503%
 Hooks E_00013190 1.139% 1.139% 1.139% 1.139% 0.503%
 Hudson E_00013213 1.139% 1.139% 1.139% 1.139% 0.503%
 Hughes Springs E_00013218 0.615% 0.615% 0.615% 0.615% 0.503%
 Huntsville E_00013232 2.124% 2.124% 2.124% 2.124% 0.503%
 Jacksonville E_00013303 2.124% 2.124% 2.124% 2.124% 0.503%
 Jefferson E_00013319 0.596% 0.596% 0.596% 0.584% 0.503%
 Kilgore E_00013414 2.080% 2.080% 2.080% 2.080% 0.503%
 Latexo E_00013611 0.000% 0.000% 0.000% 0.000% 0.503%
 Leary E_00013630 0.000% 0.000% 0.000% 0.000% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lindale E_00013672 1.104% 1.104% 1.082% 1.082% 0.503%
Linden E_00013673 0.596% 0.596% 0.596% 0.596% 0.503%

TA-15 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Lone Star E_00013725 0.596% 0.596% 0.596% 0.584% 0.503%
Longview E_00013733 2.124% 2.124% 2.124% 2.124% 0.503%
Lovelady E_00013760 0.000% 0.000% 0.000% 0.000% 0.503%
Lufkin E_00013773 2.124% 2.124% 2.124% 2.124% 0.503%
Marshall E_00013843 2.091% 2.091% 2.091% 2.091% 0.503%
Maud E_00013868 0.000% 0.000% 0.000% 0.000% 0.503%
Mineola E_00014008 1.139% 1.139% 1.139% 1.139% 0.503%
Mt. Vernon E_00014090 0.615% 0.615% 0.615% 0.615% 0.503%
Mt. Pleasant E_00014085 2.147% 2.147% 2.147% 2.147% 0.503%
Nacogdoches E_00014120 2.147% 2.147% 2.147% 2.147% 0.503%
Naples E_00014124 0.615% 0.615% 0.615% 0.615% 0.503%
New Boston E_00014155 1.139% 1.139% 1.139% 1.139% 0.503%
New London E_00014169 0.000% 0.000% 0.000% 0.000% 0.503%
Nooday E_00014209 0.000% 0.000% 0.000% 0.000% 0.503%
Omaha E_00014365 0.000% 0.000% 0.000% 0.000% 0.503%
Ore City E_00014381 0.596% 0.596% 0.584% 0.584% 0.503%
Overton E_00014394 0.596% 0.596% 0.596% 0.596% 0.503%
Pittsburg E_00014577 1.104% 1.104% 1.104% 1.104% 0.503%
Queen City E_00014701 0.615% 0.615% 0.615% 0.615% 0.503%
Red Lick E_00014769 0.000% 0.000% 0.000% 0.000% 0.503%
Riverside E_00014844 0.000% 0.000% 0.000% 0.000% 0.503%
Rusk E_00014945 1.104% 1.104% 1.104% 1.104% 0.503%
San Augustine E_00014986 0.615% 0.615% 0.615% 0.615% 0.503%
Scottsville E_00015074 0.000% 0.000% 0.000% 0.000% 0.503%
Talco E_00015416 0.000% 0.000% 0.000% 0.000% 0.503%
Tatum E_00015432 0.596% 0.596% 0.596% 0.584% 0.503%
Tenaha E_00015450 0.000% 0.000% 0.000% 0.000% 0.503%
Timpson E_00015516 0.000% 0.000% 0.000% 0.000% 0.503%
Trinity E_00015565 0.615% 0.615% 0.615% 0.615% 0.503%
Troup E_00015569 0.615% 0.615% 0.615% 0.615% 0.503%
Tyler E_00015594 2.038% 2.038% 2.038% 2.038% 0.503%
Uncertain E_00015599 0.000% 0.000% 0.000% 0.000% 0.503%
Union Grove E_00015603 0.000% 0.000% 0.000% 0.000% 0.503%
Van E_00015635 1.139% 1.139% 1.139% 1.139% 0.503%
Warren City E_00015737 0.000% 0.000% 0.000% 0.000% 0.503%
Waskom E_00015741 0.596% 0.596% 0.596% 0.584% 0.503%
White Oak E_00015853 1.127% 1.127% 1.127% 1.127% 0.503%
Whitehouse E_00015859 1.139% 1.139% 1.139% 1.139% 0.503%
Wills Point E_00015901 1.139% 1.139% 1.139% 1.139% 0.503%

TA-15 Factors

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Franchise Small Large
City Contract Residential Commercial Commercial Industrial Transportation (2)
Winfield E_00015914 0.000% 0.000% 0.000% 0.000% 0.503%
Winnsboro E_00015921 1.104% 1.104% 1.104% 1.104% 0.503%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

BMTEXINC-1

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I
- GSS-2098-U
- GSLV-629-I
- GSLV-629-U
- R-2098-I
- R-2098-U

- City Authority Effective Date
- Arp Operation of Law November 1, 2020
 - Beckville Operation of Law November 1, 2020
 - Bevil Oaks Operation of Law November 1, 2020
 - Big Sandy Operation of Law November 1, 2020
 - Bloomburg Operation of Law November 1, 2020
 - Bullard GUD 10920 November 1, 2020
 - Carthage Operation of Law November 1, 2020
 - China* GUD 10920 November 1, 2020
 - Corrigan Operation of Law November 1, 2020
 - Douglassville Operation of Law November 1, 2020
 - East Mountain Operation of Law November 1, 2020
 - Edgewood Operation of Law November 1, 2020
 - Fruitvale Operation of Law November 1, 2020
 - Goodrich Operation of Law November 1, 2020
 - Grand Saline Operation of Law November 1, 2020
 - Hallsville Operation of Law November 1, 2020
 - Hawkins Operation of Law November 1, 2020
 - Henderson Operation of Law November 1, 2020
 - Hooks Operation of Law November 1, 2020
 - Hughes Springs Operation of Law November 1, 2020
 - Kirbyville* GUD 10920 November 1, 2020
 - Leary Operation of Law November 1, 2020
 - Lindale Operation of Law November 1, 2020
 - Livingston Operation of Law November 1, 2020
 - Lone Star Operation of Law November 1, 2020
 - Miller?s Cove Operation of Law November 1, 2020
 - Naples Operation of Law November 1, 2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

New London Operation of Law November 1, 2020
 North Cleveland Operation of Law November 1, 2020
 Omaha Operation of Law November 1, 2020
 Ore City Operation of Law November 1, 2020
 Pittsburg Operation of Law November 1, 2020
 Queen City Operation of Law November 1, 2020
 Riverside Operation of Law November 1, 2020
 Rose Hill Acres Operation of Law November 1, 2020
 Scottsville Operation of Law November 1, 2020
 Talco Operation of Law November 1, 2020
 Tatum Operation of Law November 1, 2020
 Troup Operation of Law November 1, 2020
 Uncertain Operation of Law November 1, 2020
 Union Grove Operation of Law November 1, 2020
 Van Operation of Law November 1, 2020
 Warren City Operation of Law November 1, 2020
 Waskom Operation of Law November 1, 2020
 Wills Point Operation of Law November 1, 2020
 Winfield Operation of Law November 1, 2020
 Winnsboro Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021
 R-2098-I-GRIP 2021
 R-2098-U-GRIP 2021

City Authority Effective Date
 Arp Operation of Law June 17, 2021
 Beckville Operation of Law June 17, 2021
 Bevil Oaks Operation of Law June 17, 2021
 Big Sandy Case 00005927 June 17, 2021
 Bloomburg Operation of Law June 17, 2021
 Bullard* Case 00005927 June 17, 2021
 Carthage Case 00005927 June 17, 2021
 China* Case 00005927 June 17, 2021
 Corrigan Case 00005927 June 17, 2021
 Douglassville Operation of Law June 17, 2021
 East Mountain Case 00005927 June 17, 2021
 Edgewood Operation of Law June 17, 2021
 Fruitvale Operation of Law June 17, 2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Goodrich Operation of Law June 17, 2021
 Grand Saline Operation of Law June 17, 2021
 Hallsville Case 00005927 June 17, 2021
 Hawkins Case 00005927 June 17, 2021
 Henderson Case 00005927 June 17, 2021
 Hooks Case 00005927 June 17, 2021
 Hughes Springs Case 00005927 June 17, 2021
 Kirbyville* Case 00005927 June 17, 2021
 Leary Operation of Law June 17, 2021
 Lindale Operation of Law June 17, 2021
 Livingston Operation of Law June 17, 2021
 Lone Star Operation of Law June 17, 2021
 Miller?s Cove Operation of Law June 17, 2021
 Naples Case 00005927 June 17, 2021
 New London Operation of Law June 17, 2021
 North Cleveland Operation of Law June 17, 2021
 Omaha Case 00005927 June 17, 2021
 Ore City Operation of Law June 17, 2021
 Pittsburg Operation of Law June 17, 2021
 Queen City Case 00005927 June 17, 2021
 Riverside Operation of Law June 17, 2021
 Rose Hill Acres Operation of Law June 17, 2021
 Scottsville Operation of Law June 17, 2021
 Talco Case 00005927 June 17, 2021
 Tatum Operation of Law June 17, 2021
 Troup Case 00005927 June 17, 2021
 Uncertain Case 00005927 June 17, 2021
 Union Grove Operation of Law June 17, 2021
 Van Case 00005927 June 17, 2021
 Warren City Case 00005927 June 17, 2021
 Waskom Operation of Law June 17, 2021
 Wills Point Case 00005927 June 17, 2021
 Winfield Case 00005927 June 17, 2021
 Winnsboro Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Authority Effective Date
 Arp Operation of Law June 16, 2022
 Beckville Operation of Law June 16, 2022
 Bevil Oaks Operation of Law June 16, 2022
 Big Sandy Case 00008830 June 16, 2022
 Bloomburg Operation of Law June 16, 2022
 Bullard* Case 00008830 June 16, 2022
 Carthage Case 00008830 June 16, 2022
 China* Case 00008830 June 16, 2022
 Corrigan Case 00008830 June 16, 2022
 Douglassville Operation of Law June 16, 2022
 East Mountain Case 00008830 June 16, 2022
 Edgewood Operation of Law June 16, 2022
 Fruitvale Operation of Law June 16, 2022
 Goodrich Operation of Law June 16, 2022
 Grand Saline Operation of Law June 16, 2022
 Hallsville Case 00008830 June 16, 2022
 Hawkins Case 00008830 June 16, 2022
 Henderson Case 00008830 June 16, 2022
 Hooks Case 00008830 June 16, 2022
 Hughes Springs Case 00008830 June 16, 2022
 Kirbyville* Case 00008830 June 16, 2022
 Leary Operation of Law June 16, 2022
 Lindale Operation of Law June 16, 2022
 Livingston Operation of Law June 16, 2022
 Lone Star Operation of Law June 16, 2022
 Miller?s Cove Operation of Law June 16, 2022
 Naples Case 00008830 June 16, 2022
 New London Operation of Law June 16, 2022
 North Cleveland Operation of Law June 16, 2022
 Omaha Case 00008830 June 16, 2022
 Ore City Operation of Law June 16, 2022
 Pittsburg Operation of Law June 16, 2022
 Queen City Case 00008830 June 16, 2022
 Riverside Operation of Law June 16, 2022
 Rose Hill Acres Operation of Law June 16, 2022
 Scottsville Operation of Law June 16, 2022
 Talco Case 00008830 June 16, 2022
 Tatum Operation of Law June 16, 2022
 Troup Case 00008830 June 16, 2022
 Uncertain Case 00008830 June 16, 2022
 Union Grove Operation of Law June 16, 2022
 Van Case 00008830 June 16, 2022
 Warren City Case 00008830 June 16, 2022
 Waskom Operation of Law June 16, 2022
 Wills Point Case 00008830 June 16, 2022
 Winfield Case 00008830 June 16, 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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Winnsboro Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2098-I-GRIP 2023
- GSS-2098-U-GRIP 2023
- GSLV-629-I-GRIP 2023
- GSLV-629-U-GRIP 2023
- R-2098-I-GRIP 2023
- R-2098-U-GRIP 2023

- City Authority Effective Date
- Arp Operation of Law June 15, 2023
 - Beckville Operation of Law June 15, 2023
 - Bevil Oaks* Case 00012782 June 15, 2023
 - Big Sandy* Case 00012782 June 15, 2023
 - Bloomburg Operation of Law June 15, 2023
 - Bullard* Case 00012782 June 15, 2023
 - Carthage* Case 00012782 June 15, 2023
 - China* Case 00012782 June 15, 2023
 - Corrigan* Case 00012782 June 15, 2023
 - Douglassville* Case 00012782 June 15, 2023
 - East Mountain* Case 00012782 June 15, 2023
 - Edgewood Operation of Law June 15, 2023
 - Fruitvale Operation of Law June 15, 2023
 - Goodrich Operation of Law June 15, 2023
 - Grand Saline Operation of Law June 15, 2023
 - Hallsville* Case 00012782 June 15, 2023
 - Hawkins* Case 00012782 June 15, 2023
 - Henderson* Case 00012782 June 15, 2023
 - Hooks* Case 00012782 June 15, 2023
 - Hughes Springs* Case 00012782 June 15, 2023
 - Kirbyville* Case 00012782 June 15, 2023
 - Leary* Case 00012782 June 15, 2023
 - Lindale Operation of Law June 15, 2023
 - Livingston* Case 00012782 June 15, 2023

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Lone Star Operation of Law June 15, 2023
 Naples* Case 00012782 June 15, 2023
 New London Operation of Law June 15, 2023
 North Cleveland Operation of Law June 15, 2023
 Nooday* Case 00012782 June 15, 2023
 Omaha* Case 00012782 June 15, 2023
 Ore City Operation of Law June 15, 2023
 Pittsburg Operation of Law June 15, 2023
 Queen City* Case 00012782 June 15, 2023
 Riverside Operation of Law June 15, 2023
 Rose Hill Acres Operation of Law June 15, 2023
 Scottsville Operation of Law June 15, 2023
 Talco* Case 00012782 June 15, 2023
 Tatum Operation of Law June 15, 2023
 Troup* Case 00012782 June 15, 2023
 Uncertain Case 00012782 June 15, 2023
 Union Grove Operation of Law June 15, 2023
 Van* Case 00012782 June 15, 2023
 Warren City* Case 00012782 June 15, 2023
 Waskom Operation of Law June 15, 2023
 Wills Point * Case 00012782 June 15, 2023
 Winfield Operation of Law June 15, 2023
 Winnsboro Operation of Law June 15, 2023

BMETXINC-2

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I
 GSS-2098-U
 GSLV-629-I
 GSLV-629-U
 R-2098-I
 R-2098-U

City Authority Effective Date
 Ames* GUD 10920 November 1, 2020
 Anahuac Operation of Law November 1, 2020
 Atlanta Operation of Law November 1, 2020
 Avinger* GUD 10920 November 1, 2020
 Beaumont Operation of Law November 1, 2020
 Bridge City Operation of Law November 1, 2020
 Center* GUD 10920 November 1, 2020
 China* GUD 10920 November 1, 2020
 Clarksville City Operation of Law November 1, 2020
 Cleveland Operation of Law November 1, 2020
 Colmesneil* GUD 10920 November 1, 2020
 Crockett GUD 10920 November 1, 2020

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Daingerfield* GUD 10920 November 1, 2020
 Dayton* GUD 10920 November 1, 2020
 De Kalb Operation of Law November 1, 2020
 Diboll* GUD 10920 November 1, 2020
 Elkhart GUD 10920 November 1, 2020
 Gilmer* GUD 10920 November 1, 2020
 Gladewater Operation of Law November 1, 2020
 Grapeland* GUD 10920 November 1, 2020
 Groveton* GUD 10920 November 1, 2020
 Hideaway* GUD 10920 November 1, 2020
 Huntsville Operation of Law November 1, 2020
 Hudson* GUD 10920 November 1, 2020
 Jacksonville Operation of Law November 1, 2020
 Jasper* GUD 10920 November 1, 2020
 Jefferson Operation of Law November 1, 2020
 Kilgore Operation of Law November 1, 2020
 Latexo* GUD 10920 November 1, 2020
 Lovelady* GUD 10920 November 1, 2020
 Linden Operation of Law November 1, 2020
 Liberty Operation of Law November 1, 2020
 Longview Operation of Law November 1, 2020
 Lufkin Operation of Law November 1, 2020
 Lumberton* GUD 10920 November 1, 2020
 Marshall Operation of Law November 1, 2020
 Maud* GUD 10920 November 1, 2020
 Mineola Operation of Law November 1, 2020
 Mount Pleasant Operation of Law November 1, 2020
 Mt. Vernon Operation of Law November 1, 2020
 Nacogdoches* GUD 10920 November 1, 2020
 Nederland Operation of Law November 1, 2020
 New Boston Operation of Law November 1, 2020
 Orange Operation of Law November 1, 2020
 Overton Operation of Law November 1, 2020
 Pine Forest Operation of Law November 1, 2020
 Pinehurst* GUD 10920 November 1, 2020
 Red Lick Operation of Law November 1, 2020
 Rose City* GUD 10920 November 1, 2020
 Rusk Operation of Law November 1, 2020
 San Augustine* GUD 10920 November 1, 2020
 Shepherd* GUD 10920 November 1, 2020
 Silsbee Operation of Law November 1, 2020
 Sour Lake Operation of Law November 1, 2020
 Tenaha* GUD 10920 November 1, 2020
 Timpson* GUD 10920 November 1, 2020
 Trinity* GUD 10920 November 1, 2020
 Tyler Operation of Law November 1, 2020
 Vidor* GUD 10920 November 1, 2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

West Orange* GUD 10920 November 1, 2020
 White Oak Operation of Law November 1, 2020

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2021
 GSS-2098-U-GRIP 2021
 GSLV-629-I-GRIP 2021
 GSLV-629-U-GRIP 2021
 R-2098-I-GRIP 2021
 R-2098-U-GRIP 2021

City Authority Effective Date
 Ames* Case 00005927 June 17, 2021
 Anahuac Operation of Law June 17, 2021
 Atlanta Operation of Law June 17, 2021
 Avinger* Case 00005927 June 17, 2021
 Beaumont Operation of Law June 17, 2021
 Beaumont/East Texas Environs Case 00005927 June 17, 2021
 Bridge City Operation of Law June 17, 2021
 Center* Case 00005927 June 17, 2021
 Clarksville City Operation of Law June 17, 2021
 Cleveland Operation of Law June 17, 2021
 Colmesneil* Case 00005927 June 17, 2021
 Crockett Case 00005927 June 17, 2021
 Daingerfield* Case 00005927 June 17, 2021
 Dayton* Case 00005927 June 17, 2021
 De Kalb Operation of Law June 17, 2021
 Diboll* Case 00005927 June 17, 2021
 Elkhart Case 00005927 June 17, 2021
 Gilmer* Case 00005927 June 17, 2021
 Gladewater Operation of Law June 17, 2021
 Grapeland* Case 00005927 June 17, 2021
 Groveton* Case 00005927 June 17, 2021
 Hideaway* Case 00005927 June 17, 2021
 Huntsville Operation of Law June 17, 2021
 Hudson* Case 00005927 June 17, 2021
 Jacksonville Operation of Law June 17, 2021
 Jasper* Case 00005927 June 17, 2021
 Jefferson Operation of Law June 17, 2021
 Kilgore Operation of Law June 17, 2021
 Latexo* Case 00005927 June 17, 2021
 Lovelady* Case 00005927 June 17, 2021
 Linden Operation of Law June 17, 2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Liberty Operation of Law June 17, 2021
 Longview Operation of Law June 17, 2021
 Lufkin Operation of Law June 17, 2021
 Lumberton* Case 00005927 June 17, 2021
 Marshall Operation of Law June 17, 2021
 Maud* Case 00005927 June 17, 2021
 Mineola Operation of Law June 17, 2021
 Mount Pleasant Operation of Law June 17, 2021
 Mt. Vernon Case 00005927 June 17, 2021
 Nacogdoches* Case 00005927 June 17, 2021
 Nederland Operation of Law June 17, 2021
 New Boston Case 00005927 June 17, 2021
 Orange Operation of Law June 17, 2021
 Overton Case 00005927 June 17, 2021
 Pine Forest Case 00005927 June 17, 2021
 Pinehurst* Case 00005927 June 17, 2021
 Red Lick Operation of Law June 17, 2021
 Rose City* Case 00005927 June 17, 2021
 Rusk Operation of Law June 17, 2021
 San Augustine* Case 00005927 June 17, 2021
 Shepherd* Case 00005927 June 17, 2021
 Silsbee Operation of Law June 17, 2021
 Sour Lake Operation of Law June 17, 2021
 Tenaha* Case 00005927 June 17, 2021
 Timpson* Case 00005927 June 17, 2021
 Trinity* Case 00005927 June 17, 2021
 Tyler Operation of Law June 17, 2021
 Vidor* Case 00005927 June 17, 2021
 West Orange* Case 00005927 June 17, 2021
 Whitehouse Case 00005927 June 17, 2021
 White Oak Operation of Law June 17, 2021

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2022
 GSS-2098-U-GRIP 2022
 GSLV-629-I-GRIP 2022
 GSLV-629-U-GRIP 2022
 R-2098-I-GRIP 2022
 R-2098-U-GRIP 2022

City Authority Effective Date

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Ames* Case 00008830 June 16, 2022
 Anahuac Operation of Law June 16, 2022
 Atlanta Operation of Law June 16, 2022
 Avinger* Case 00008830 June 16, 2022
 Beaumont Operation of Law June 16, 2022
 Beaumont/East Texas Environs Case 00008830 June 16, 2022
 Bridge City Operation of Law June 16, 2022
 Center* Case 00008830 June 16, 2022
 Clarksville City Operation of Law June 16, 2022
 Cleveland Operation of Law June 16, 2022
 Colmesneil* Case 00008830 June 16, 2022
 Crockett Case 00008830 June 16, 2022
 Daingerfield* Case 00008830 June 16, 2022
 Dayton* Case 00008830 June 16, 2022
 De Kalb Operation of Law June 16, 2022
 Diboll* Case 00008830 June 16, 2022
 Elkhart Case 00008830 June 16, 2022
 Gilmer* Case 00008830 June 16, 2022
 Gladewater Operation of Law June 16, 2022
 Grapeland* Case 00008830 June 16, 2022
 Groveton* Case 00008830 June 16, 2022
 Hideaway* Case 00008830 June 16, 2022
 Huntsville Operation of Law June 16, 2022
 Hudson* Case 00008830 June 16, 2022
 Jacksonville Operation of Law June 16, 2022
 Jasper* Case 00008830 June 16, 2022
 Jefferson Operation of Law June 16, 2022
 Kilgore Operation of Law June 16, 2022
 Latexo* Case 00008830 June 16, 2022
 Lovelady* Case 00008830 June 16, 2022
 Linden Operation of Law June 16, 2022
 Liberty Operation of Law June 16, 2022
 Longview Operation of Law June 16, 2022
 Lufkin Operation of Law June 16, 2022
 Lumberton* Case 00008830 June 16, 2022
 Marshall Operation of Law June 16, 2022
 Maud* Case 00008830 June 16, 2022
 Mineola Operation of Law June 16, 2022
 Mount Pleasant Operation of Law June 16, 2022
 Mt. Vernon Case 00008830 June 16, 2022
 Nacogdoches* Case 00008830 June 16, 2022
 Nederland Operation of Law June 16, 2022
 New Boston Case 00008830 June 16, 2022
 Orange Operation of Law June 16, 2022
 Overton Case 00008830 June 16, 2022
 Pine Forest Case 00008830 June 16, 2022
 Pinehurst* Case 00008830 June 16, 2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Red Lick Operation of Law June 16, 2022
 Rose City* Case 00008830 June 16, 2022
 Rusk Operation of Law June 16, 2022
 San Augustine* Case 00008830 June 16, 2022
 Shepherd* Case 00008830 June 16, 2022
 Silsbee Operation of Law June 16, 2022
 Sour Lake Operation of Law June 16, 2022
 Tenaha* Case 00008830 June 16, 2022
 Timpson* Case 00008830 June 16, 2022
 Trinity* Case 00008830 June 16, 2022
 Tyler Operation of Law June 16, 2022
 Vidor* Case 00008830 June 16, 2022
 West Orange* Case 00008830 June 16, 2022
 Whitehouse Case 00008830 June 16, 2022
 White Oak Operation of Law June 16, 2022

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2098-I-GRIP 2023
 GSS-2098-U-GRIP 2023
 GSLV-629-I-GRIP 2023
 GSLV-629-U-GRIP 2023
 R-2098-I-GRIP 2023
 R-2098-U-GRIP 2023

City Authority Effective Date

Ames* Case 00012782 June 15, 2023
 Anahuac Operation of Law June 15, 2023
 Atlanta Operation of Law June 15, 2023
 Avinger* Case 00012782 June 15, 2023
 Beaumont Operation of Law June 15, 2023
 Beaumont/East Texas Environs Case 00012782 June 15, 2023
 Bridge City Operation of Law June 15, 2023
 Center* Case 00012782 June 15, 2023
 Clarksville City Operation of Law June 15, 2023
 Cleveland* Case 00012782 June 15, 2023
 Colmesneil* Case 00012782 June 15, 2023
 Crockett* Case 00012782 June 15, 2023
 Daingerfield* Case 00012782 June 15, 2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

RATE SCHEDULE

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DESCRIPTION

Dayton* Case 00012782 June 15, 2023
 De Kalb Operation of Law June 15, 2023
 Diboll* Case 00012782 June 15, 2023
 Elkhart* Case 00012782 June 15, 2023
 Gilmer* Case 00012782 June 15, 2023
 Gladewater Operation of Law June 15, 2023
 Grapeland* Case 00012782 June 15, 2023
 Groveton* Case 00012782 June 15, 2023
 Hideaway* Case 00012782 June 15, 2023
 Huntsville Operation of Law June 15, 2023
 Hudson* Case 00012782 June 15, 2023
 Jacksonville Operation of Law June 15, 2023
 Jasper* Case 00012782 June 15, 2023
 Jefferson Operation of Law June 15, 2023
 Kilgore Operation of Law June 15, 2023
 Latexo* Case 00012782 June 15, 2023
 Lovelady* Case 00012782 June 15, 2023
 Linden Operation of Law June 15, 2023
 Liberty Operation of Law June 15, 2023
 Longview Operation of Law June 15, 2023
 Lufkin Operation of Law June 15, 2023
 Lumberton* Case 00012782 June 15, 2023
 Marshall Operation of Law June 15, 2023
 Maud* Case 00012782 June 15, 2023
 Mineola* Case 00012782 June 15, 2023
 Mount Pleasant Operation of Law June 15, 2023
 Mt. Vernon* Case 00012782 June 15, 2023
 Nacogdoches* Case 00012782 June 15, 2023
 Nederland Operation of Law June 15, 2023
 New Boston* Case 00012782 June 15, 2023
 Orange Operation of Law June 15, 2023
 Overton Operation of Law June 15, 2023
 Pine Forest* Case 00012782 June 15, 2023
 Pinehurst* Case 00012782 June 15, 2023
 Red Lick Operation of Law June 15, 2023
 Rose City* Case 00012782 June 15, 2023
 Rusk Operation of Law June 15, 2023
 San Augustine* Case 00012782 June 15, 2023
 Shepherd* Case 00012782 June 15, 2023
 Silsbee Operation of Law June 15, 2023
 Sour Lake Operation of Law June 15, 2023
 Tenaha* Case 00012782 June 15, 2023
 Timpson* Case 00012782 June 15, 2023
 Trinity* Case 00012782 June 15, 2023
 Tyler Operation of Law June 15, 2023
 Vidor* Case 00012782 June 15, 2023
 West Orange* Case 00012782 June 15, 2023

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Whitehouse* Case 00012782 June 15, 2023
 White Oak Operation of Law June 15, 2023

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and
 CenterPoint Energy Texas Gas
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1

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of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales

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Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

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Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable

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securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

TCJA-BETX2022

CENTERPOINT ENERGY RESOURCES CORP.D/B/A
 CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
 BEAUMOUNT/EAST TEXAS DIVISION

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RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-BETX 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-BETX returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Beaumont/East Texas Division. The rates associated with this rider will be calculated in accordance with Appendix 1 and will become effective upon November 2, 2022. The Unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10920. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

COMPLIANCE PROCEDURES

During the term of Rider TCJA, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers at least ninety (90) days prior to the anniversary date of implementation. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after the anniversary date. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before fifteen (15) days prior to the implementation date. APPENDIX 1

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17739	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MAUD, INC.			
17749	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N			
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N			
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17760	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
34198	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34201	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
40999	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NOONDAY INC			
7009	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7026	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7039	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7046	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7049	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7061	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
17735	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17738	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
7072	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	DAYTON, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7080	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7123	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7138	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7158	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7165	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7184	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7206	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7208	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7214	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7218	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7226	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7231	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7240	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7254	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	OVERTON, INC.			

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7260	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7305	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7334	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7340	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TENEHA, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7353	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7362	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7389	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7390	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BUNA			
7409	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	DODGE			

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CUSTOMERS				
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7424	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	BRONSON			
7517	N			
<u>CUSTOMER NAME</u>	MCLEOD			
8766	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			

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8771	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			

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8789	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
7009	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7032	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7033	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7034	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7035	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7046	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7047	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7049	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7050	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7053	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CHINA, INC.			
7054	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7071	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7072	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7074	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7091	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7092	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7133	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7137	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7138	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7139	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7140	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7142	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7143	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	KILGORE, INC.			

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CUSTOMERS				
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7184	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7187	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7188	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7211	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7212	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7219	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7271	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

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7352	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7359	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TROUP, INC.			
7360	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7367	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	VAN, INC.			
7368	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7375	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7377	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			

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7383	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7389	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7390	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	ORANGEFIELD			

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CUSTOMERS				
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7421	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27924

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8769	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8781	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8787	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17735	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17737	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17738	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17741	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17742	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17743	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	LEARY, INC.			
17746	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MAUD, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17748	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17750	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17751	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17752	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17755	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17756	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17760	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	TALCO, INC.			
17957	N	Mcf	\$4.1535	08/02/2023
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
40999	N	Mcf	\$4.1309	08/02/2023
<u>CUSTOMER NAME</u>	WHITEHOUSE INC			
42740	N	Mcf	\$5.0003	08/02/2023
<u>CUSTOMER NAME</u>	NOONDAY INC			
7025	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7038	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7057	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7122	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7157	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7164	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7183	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7205	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7207	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7213	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7217	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7225	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7230	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7239	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7253	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7299	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	RUSK, INC.			
7333	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7339	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7361	N	Mcf	\$5.6314	07/03/2023
<u>CUSTOMER NAME</u>	TYLER, INC.			
7387	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7408	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
17734	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17742	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17748	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17756	N	Mcf	\$5.6622	07/03/2023
<u>CUSTOMER NAME</u>	REDLICK, INC.			
23635	N	Mcf	\$7.6363	07/03/2023
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10182/10345/10/433/10510/10619/10716/10834/10920/CASE00005927/CASE00008830/CASE00012782

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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- (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
- (5) Furnish such additional information on rates and services as the customer may reasonably request;
- (6) Upon request, inform its customers as to the method of reading meters; and
- (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312042	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312042	MISC-19-11		Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312043	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312043	MISC-19-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312044	MISC-19-13		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312044	MISC-19-13		Returned check \$20

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312045	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312045	MISC-19-2	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312046	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finalized \$20 After-hours surcharge for each after-hours service call* \$47</p> <p>*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>

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312046	MISC-19-3	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter (per trip) - Exception: No charge if account is finaled \$20 After-hours surcharge for each after-hours service call*</p> <p>\$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.</p>
312047	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
312047	MISC-19-4	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15</p>
312048	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>

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312048	MISC-19-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55</p>
312049	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
312049	MISC-19-6	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change residential meter location or re-route residential service:</p> <p>Minimum charge \$350 Install each additional meter on a Customer's service line \$55</p>
312050	MISC-19-7	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax</p>

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312050 MISC-19-7 Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312051 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312051 MISC-19-8 Disconnect service at main \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312052 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312052 MISC-19-9 9. Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted

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312053 MISC-19-CD periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

312053 MISC-19-CD DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule).

If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

312040 MISC-19-1 Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call* \$47

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312040 MISC-19-1 Institution of service to residential or general service \$40

After-hours surcharge for each after-hours service call* \$47

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays.

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312041	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
312041	MISC-19-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner.</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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TARIFF CODE: DS RRC TARIFF NO: 27925

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 HOUND-1

RATE SCHEDULE HOUND-1
 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:
 GSS-2095-I
 GSS-2095-U
 GSLV-626-I
 GSLV-626-U
 R-2095-I
 R-2095-U

CITY AUTHORITY EFFECTIVE DATE
 Bellaire, Inc.* Operation of Law 5/30/2017
 Bunker Hill Village, Inc. Operation of Law 5/30/2017
 Deer Park, Inc.* Operation of Law 5/30/2017
 Hedwig Village, Inc. Operation of Law 5/30/2017
 Hilshire Village, Inc. Operation of Law 5/30/2017
 Humble, Inc. Operation of Law 5/30/2017
 Jersey Village, Inc. Operation of Law 5/30/2017
 Meadows Place, Inc. Operation of Law 5/30/2017
 Missouri City, Inc. Operation of Law 5/30/2017
 Montgomery, Inc. Operation of Law 5/30/2017
 Nassau Bay, Inc. Operation of Law 5/30/2017
 Piney Point Village, Inc. Operation of Law 5/30/2017
 Spring Valley, Inc. Operation of Law 5/30/2017
 Stafford, Inc. Operation of Law 5/30/2017
 Conroe Environs Operation of Law 5/30/2017
 Cut & Shoot, Inc.* GUD 10567 5/30/2017
 Galena Park, Inc. GUD 10567 5/30/2017
 Houston Environs GUD 10567 5/30/2017
 Jacinto City, Inc.* GUD 10567 5/30/2017
 New Waverly, Inc.* GUD 10567 5/30/2017
 Panorama Village, Inc.* GUD 10567 5/30/2017
 Roman Forest, Inc.* GUD 10567 5/30/2017
 South Houston, Inc. GUD 10567 5/30/2017
 Southside Place, Inc. GUD 10567 5/30/2017
 West University Place, Inc.* GUD 10715 5/30/2017
 Willis* GUD 10715 5/30/2017
 Conroe, Inc. Operation of Law 5/30/2017
 Houston, Inc. Operation of Law 5/30/2017
 Hunters Creek Village, Inc. Operation of Law 5/30/2017
 Oak Ridge North, Inc. Operation of Law 5/30/2017
 Pasadena, Inc. Operation of Law 5/30/2017

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Shenandoah, Inc. Operation of Law 5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSS-2095A-I-GRIP 2018
- GSS-2095-A-U-GRIP 2018
- GSLV-626A-I-GRIP 2018
- GSLV-626A-U-GRIP 2018
- R-2095A-I-GRIP 2018
- R-2095A-U-GRIP 2018

CITY AUTHORITY EFFECTIVE DATE

- Bellaire, Inc.* GUD 10715 6/20/2018
- Bunker Hill Village, Inc. Operation of Law 5/29/2018
- Conroe, Inc. Operation of Law 5/29/2018
- Conroe Environs Operation of Law 6/20/2018
- Cut & Shoot, Inc.* GUD 10715 6/20/2018
- Cut & Shoot Environs Operation of Law 6/20/2018
- Deer Park, Inc.* Operation of Law 5/29/2018
- Deer Park Environs Operation of Law 6/20/2018
- Galena Park, Inc. GUD 10715 6/20/2018
- Hedwig Village, Inc. Operation of Law 5/29/2018
- Hilshire Village, Inc. Operation of Law 5/29/2018
- Houston, Inc. Operation of Law 6/28/2018
- Houston Environs GUD 10715 6/20/2018
- Humble, Inc. Operation of Law 5/29/.2018
- Humble Environs Operation of Law 6/20/2018
- Hunters Creek Village, Inc. Operation of Law 7/12/2018
- Jacinto City, Inc.* GUD 10715 6/20/2018
- Jersey Village, Inc. Operation of Law 5/29/2018
- Meadows Place, Inc. Operation of Law 5/29/2018
- Missouri City, Inc. Operation of Law 5/29/2018
- Montgomery, Inc. Operation of Law 5/29/2018
- Nassau Bay, Inc. Operation of Law 5/29/2018
- New Waverly, Inc.* GUD 10715 6/20/2018
- Oak Ridge North, Inc. Operation of Law 5/29/2018
- Panorama Village, Inc.* GUD 10715 6/20/2018
- Pasadena, Inc. Operation of Law 7/12/2018
- Pasadena Environs Operation of Law 6/20/2018
- Piney Point Village, Inc. Operation of Law 5/29/2018
- Roman Forest, Inc.* GUD 10715 6/20/2018
- Shenandoah, Inc. Operation of Law 7/12/2018
- Shenandoah Environs Operation of Law 6/20/2018
- South Houston, Inc.* GUD 10715 6/20/2018
- Southside Place, Inc. * GUD 10715 6/20/2018

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Spring Valley, Inc. Operation of Law 5/29/2018
 Stafford, Inc. Operation of Law 5/29/2018
 West University Place, Inc.* GUD 10715 6/20/2018
 Willis* GUD 10715 6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019
 GSS-2095-A-U-GRIP 2019
 GSLV-626A-I-GRIP 2019
 GSLV-626A-U-GRIP 2019
 R-2095A-I-GRIP 2019
 R-2095A-U-GRIP 2019

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* GUD 10835 6/19/2019
 Bunker Hill Village, Inc. Operation of Law 7/11/2019
 Conroe, Inc. Operation of Law 7/11/2019
 Conroe Environs Operation of Law 6/19/2019
 Cut & Shoot, Inc.* GUD 10835 6/19/2019
 Cut & Shoot Environs Operation of Law 6/19/2019
 Deer Park, Inc.* Operation of Law 6/19/2019
 Deer Park Environs Operation of Law 6/19/2019
 Galena Park, Inc. GUD 10835 6/19/2019
 Hedwig Village, Inc. Operation of Law 6/19/2019
 Hilshire Village, Inc. Operation of Law 6/19/2019
 Houston, Inc. Operation of Law 7/11/2019
 Houston Environs GUD 10835 6/19/2019
 Humble, Inc. Operation of Law 6/19/2019
 Humble Environs Operation of Law 6/19/2019
 Hunters Creek Village, Inc. Operation of Law 7/11/2019
 Jacinto City, Inc. * GUD 10835 6/19/2019
 Jersey Village, Inc. Operation of Law 7/11/2019
 Meadows Place, Inc. Operation of Law 6/19/2019
 Missouri City, Inc. Operation of Law 6/19/2019
 Montgomery, Inc. Operation of Law 6/19/2019
 Nassau Bay, Inc. Operation of Law 7/11/2019
 New Caney Environs Operation of Law 6/19/2019
 New Waverly, Inc.* GUD 10835 6/19/2019
 Oak Ridge North, Inc. Operation of Law 7/11/2019
 Panorama Village, Inc.* GUD 10835 6/19/2019
 Pasadena, Inc. Operation of Law 7/11/2019
 Pasadena Environs Operation of Law 6/19/2019
 Porter Environs Operation of Law 6/19/2019
 Piney Point Village, Inc. Operation of Law 6/19/2019

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Roman Forest, Inc.* GUD 10835 6/19/2019
 Shenandoah, Inc. Operation of Law 7/11/2019
 Shenandoah Environs Operation of Law 6/19/2019
 South Houston, Inc.* GUD 10835 6/19/2019
 Southside Place, Inc. * GUD 10835 6/19/2019
 Spring Environs Operation of Law 6/19/2019
 Spring Valley, Inc. Operation of Law 6/19/2019
 Stafford, Inc. Operation of Law 6/19/2019
 Tomball Operation of Law 6/19/2019
 West University Place, Inc.* GUD 10835 6/19/2019
 Willis* GUD 10835 6/19/2019
 The Woodlands Operation of Law 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020
 GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* GUD 10948 6/18/2020
 Bunker Hill Village, Inc. Operation of Law 6/18/2020
 Conroe, Inc. Operation of Law 6/18/2020
 Conroe Environs Operation of Law 6/18/2020
 Cut & Shoot, Inc.* GUD 10948 6/18/2020
 Cut & Shoot Environs Operation of Law 6/18/2020
 Deer Park, Inc.* Operation of Law 6/18/2020
 Deer Park Environs Operation of Law 6/18/2020
 Galena Park, Inc. GUD 10948 6/18/2020
 Hedwig Village, Inc. Operation of Law 6/18/2020
 Hilshire Village, Inc. Operation of Law 6/18/2020
 Houston, Inc. Operation of Law 6/18/2020
 Houston Environs GUD 10948 6/18/2020
 Humble, Inc. Operation of Law 6/18/2020
 Humble Environs Operation of Law 6/18/2020
 Hunters Creek Village, Inc. Operation of Law 6/18/2020
 Jacinto City, Inc. * GUD 10948 6/18/2020
 Jersey Village, Inc. Operation of Law 6/18/2020
 Meadows Place, Inc. Operation of Law 6/18/2020
 Missouri City, Inc. Operation of Law 6/18/2020
 Montgomery, Inc. GUD 10948 6/18/2020
 Nassau Bay, Inc. Operation of Law 6/18/2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

New Waverly, Inc.* GUD 10948 6/18/2020
 Oak Ridge North, Inc. Operation of Law 6/18/2020
 Panorama Village, Inc.* GUD 10948 6/18/2020
 Pasadena, Inc. Operation of Law 6/18/2020
 Pasadena Environs Operation of Law 6/18/2020
 Piney Point Village, Inc. Operation of Law 6/18/2020
 Roman Forest, Inc.* GUD 10948 6/18/2020
 Shenandoah, Inc. Operation of Law 6/18/2020
 Shenandoah Environs Operation of Law 6/18/2020
 South Houston, Inc.* GUD 10948 6/18/2020
 Southside Place, Inc. * GUD 10948 6/18/2020
 Spring Valley, Inc. Operation of Law 6/18/2020
 Stafford, Inc. Operation of Law 6/18/2020
 Tomball Operation of Law 6/18/2020
 West University Place, Inc.* GUD 10948 6/18/2020
 Willis* GUD 10948 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2021
 GSLV-626-U-GRIP 2021
 GSS-2095-I-GRIP 2021
 GSS-2095--U-GRIP 2021
 R-2095-I-GRIP 2021
 R-2095-U-GRIP 2021

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 000005925 6/17/2021
 Bunker Hill Village, Inc. Operation of Law 6/17/2021
 Conroe, Inc. Operation of Law 6/17/2021
 Conroe Environs Operation of Law 6/17/2021
 Cut & Shoot, Inc.* Case No. 000005925 6/17/2021
 Deer Park, Inc.* Operation of Law 6/17/2021
 Galena Park, Inc. Case No. 000005925 6/17/2021
 Hedwig Village, Inc. Operation of Law 6/17/2021
 Hilshire Village, Inc. Operation of Law 6/17/2021
 Houston, Inc. Operation of Law 6/17/2021
 Houston Environs Case No. 000005925 6/17/2021
 Humble, Inc. Operation of Law 6/17/2021
 Hunters Creek Village, Inc. Operation of Law 6/17/2021
 Jacinto City, Inc. * Case No. 000005925 6/17/2021
 Jersey Village, Inc. Operation of Law 6/17/2021
 Meadows Place, Inc. Operation of Law 6/17/2021
 Missouri City, Inc. Operation of Law 6/17/2021
 Montgomery, Inc. Case No. 000005925 6/17/2021

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nassau Bay, Inc. Operation of Law 6/17/2021
 New Waverly, Inc.* Case No. 000005925 6/17/2021
 Oak Ridge North, Inc. Operation of Law 6/17/2021
 Panorama Village, Inc.* Case No. 000005925 6/17/2021
 Pasadena, Inc. Operation of Law 6/17/2021
 Piney Point Village, Inc. Operation of Law 6/17/2021
 Roman Forest, Inc.* Case No. 000005925 6/17/2021
 Shenandoah, Inc. Operation of Law 6/17/2021
 South Houston, Inc.* Case No. 000005925 6/17/2021
 Southside Place, Inc. * Case No. 000005925 6/17/2021
 Spring Valley, Inc. Operation of Law 6/17/2021
 Stafford, Inc. Operation of Law 6/17/2021
 Tomball Operation of Law 6/17/2021
 West University Place, Inc.* Case No. 000005925 6/17/2021
 Willis* Case No. 000005925 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2022
 GSLV-626-U-GRIP 2022
 GSS-2095-I-GRIP 2022
 GSS-2095--U-GRIP 2022
 R-2095-I-GRIP 2022
 R-2095-U-GRIP 2022

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 00008827 6/16/2022
 Bunker Hill Village, Inc. Operation of Law 6/16/2022
 Conroe, Inc. Operation of Law 6/16/2022
 Conroe Environs Operation of Law 6/16/2022
 Cut & Shoot, Inc.* Case No. 00008827 6/16/2022
 Deer Park, Inc.* Operation of Law 6/16/2022
 Galena Park, Inc. Case No. 00008827 6/16/2022
 Hedwig Village, Inc. Operation of Law 6/16/2022
 Hilshire Village, Inc. Operation of Law 6/16/2022
 Houston, Inc. Operation of Law 6/16/2022
 Houston Environs Case No. 000005925 6/16/2022
 Humble, Inc. Operation of Law 6/16/2022
 Hunters Creek Village, Inc. Operation of Law 6/16/2022
 Jacinto City, Inc. * Case No. 00008827 6/16/2022
 Jersey Village, Inc. Operation of Law 6/16/2022
 Meadows Place, Inc. Operation of Law 6/16/2022
 Missouri City, Inc. Operation of Law 6/16/2022
 Montgomery, Inc. Case No. 00008827 6/16/2022

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nassau Bay, Inc. Operation of Law 6/16/2022
 New Waverly, Inc.* Case No. 00008827 6/16/2022
 Oak Ridge North, Inc. Operation of Law 6/16/2022
 Panorama Village, Inc.* Case No. 00008827 6/16/2022
 Pasadena, Inc. Operation of Law 6/16/2022
 Piney Point Village, Inc. Operation of Law 6/16/2022
 Roman Forest, Inc.* Case No. 00008827 6/16/2022
 Shenandoah, Inc. Operation of Law 6/16/2022
 South Houston, Inc.* Case No. 00008827 6/16/2022
 Southside Place, Inc. * Case No. 00008827 6/16/2022
 Spring Valley, Inc. Operation of Law 6/16/2022
 Stafford, Inc. Operation of Law 6/16/2022
 Tomball Operation of Law 6/16/2022
 West University Place, Inc.* Case No. 00008827 6/16/2022
 Willis* Case No. 00008827 6/16/2022

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2023
 GSLV-626-U-GRIP 2023
 GSS-2095-I-GRIP 2023
 GSS-2095--U-GRIP 2023
 R-2095-I-GRIP 2023
 R-2095-U-GRIP 2023

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 00012779 6/15/2023
 Bunker Hill Village, Inc. Operation of Law 6/15/2023
 Conroe, Inc. Operation of Law 6/15/2023
 Conroe Environs Operation of Law 6/15/2023
 Cut & Shoot, Inc.* Case No. 00012779 6/15/2023
 Deer Park, Inc. Operation of Law 6/15/2023
 Galena Park, Inc.* Case No. 00012779 6/15/2023
 Hedwig Village, Inc. Operation of Law 6/15/2023
 Hilshire Village, Inc. Operation of Law 6/15/2023
 Houston, Inc. Operation of Law 6/15/2023
 Houston Environs Case No. 00012779 6/15/2023
 Humble, Inc. Operation of Law 6/15/2023
 Hunters Creek Village, Inc. Operation of Law 6/15/2023
 Jacinto City, Inc. * Case No. 00012779 6/15/2023
 Jersey Village, Inc. Operation of Law 6/15/2023
 Magnolia Operation of Law 6/15/2023
 Meadows Place, Inc. Operation of Law 6/15/2023
 Missouri City, Inc. Case No. 00012779 6/15/2023
 Montgomery, Inc.* Case No. 00012779 6/15/2023

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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	Nassau Bay, Inc. Operation of Law 6/15/2023
	New Waverly, Inc.* Case No. 00012779 6/15/2023
	Oak Ridge North, Inc. Operation of Law 6/15/2023
	Panorama Village, Inc.* Case No. 00012779 6/15/2023
	Pasadena, Inc. Operation of Law 6/15/2023
	Piney Point Village, Inc. Operation of Law 6/15/2023
	Roman Forest, Inc.* Case No. 00012779 6/15/2023
	Shenandoah, Inc. Operation of Law 6/15/2023
	South Houston, Inc.* Case No. 00012779 6/15/2023
	Southside Place, Inc. * Case No. 00012779 6/15/2023
	Spring Valley, Inc. Operation of Law 6/15/2023
	Stafford, Inc. Operation of Law 6/15/2023
	Tomball Operation of Law 6/15/2023
	West University Place, Inc.* Case No. 00012779 6/15/2023
	Willis* Case No. 00012779 6/15/2023

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A/ CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service

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customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

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f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

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B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

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The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and

CenterPoint Energy Texas Gas
Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per

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square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

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13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

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The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

GAS SERVICES DIVISION

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In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain

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customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET
 FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division, Gas Services

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate
Franchise Small Large Misc
City Contract Residential Commercial Commercial Industrial Transportation Service Fees

Conroe E_00012188 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000%
Cut & Shoot E_00012301 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
Montgomery E_00014045 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000%
New Waverly E_00014179 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
Oak Ridge North E_00014303 4.000% 4.000% 0.000% 0.000% 0.000% 0.000%
Panorama Village E_00014429 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
Shenandoah E_00015140 4.000% 4.000% 4.000% 0.000% 0.000% 0.000%
Willis E_00015894 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
Bellaire E_00011635 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
Bunker Hill E_00011877 3.000% 3.000% 3.000% 3.000% 3.000% 3.000%
Deer Park E_00012354 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000%
Galena Park E_00012801 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
Hedwig Village E_00013075 3.000% 3.000% 0.000% 0.000% 0.000% 0.000%
Hilshire Village E_00013152 4.000% 4.000% 4.000% 4.000% 7cents/MCF 4.000%
Houston E_00013200 5.000% 5.000% 5.000% 5.000% 5.000% 5.000%
Humble E_00013223 3.000% 3.000% 3.000% 0.000% 0.000% 0.000%
Hunter's Creek E_00013229 3.000% 3.000% 3.000% 3.000% 3.000% 3.000%
Jacinto City E_00013300 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
Jersey Village E_00013327 3.000% 3.000% 3.000% 3.000% 7cents/MCF 0.000%
Meadow's Place E_00013924 4.000% 4.000% 4.000% 4.000% 0.000% 0.000%
Missouri City E_00014019 3.000% 3.000% 3.000% 3.000% 7cents/MCF 0.000%
Nassau Bay E_00014128 4.000% 4.000% 4.000% 4.000% 7cents/MCF 4.000%
Pasadena E_00014452 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000%
Piney Point Village E_00014568 2.000% 2.000% 2.000% 2.000% 0.000% 0.000%
Roman Forest E_00014894 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
South Houston E_00015231 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
Southside Place E_00015257 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
Spring Valley E_00015292 4.000% 4.000% 4.000% 4.000% 7cents/MCF 4.000%
Stafford E_00015302 3.000% 3.000% 3.000% 3.000% 7cents/MCF 0.000%
Tomball E_00034816 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
West University E_00015809 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Franchise Factor
Franchise Small Large Misc
City Contract Residential Commercial Commercial Industrial Transportation Service Fees
Conroe E_00012188 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Cut & Shoot E_00012301 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Montgomery E_00014045 4.167% 4.167% 4.167% 4.167% 7cents/MCF 0.000%
New Waverly E_00014179 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Oak Ridge North E_00014303 4.214% 4.214% 0.000% 0.000% 0.000% 0.000%
Panorama Village E_00014429 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Shenandoah E_00015140 4.192% 4.192% 4.192% 0.000% 0.000% 0.000%
Willis E_00015894 5.323% 5.323% 5.323% 5.323% 7cents/MCF 0.000%
Bellaire E_00011635 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Bunker Hill E_00011877 3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
Deer Park E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Galena Park E_00012801 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Hedwig Village E_00013075 3.127% 3.127% 0.000% 0.000% 0.000% 0.000%
Hilshire Village E_00013152 4.167% 4.167% 4.167% 4.167% 7cents/MCF 4.167%
Houston E_00013200 5.376% 5.376% 5.376% 5.376% 5.290% 5.263%
Humble E_00013223 3.158% 3.158% 3.158% 0.000% 0.000% 0.000%
Hunter's Creek E_00013229 3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
Jacinto City E_00013300 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Jersey Village E_00013327 3.127% 3.127% 3.127% 3.127% 7cents/MCF 0.000%
Meadow's Place E_00013924 4.214% 4.214% 4.214% 4.214% 0.000% 0.000%
Missouri City E_00014019 3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Nassau Bay E_00014128 4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Pasadena E_00014452 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Piney Point Village E_00014568 2.063% 2.063% 2.063% 2.063% 0.000% 0.000%
Roman Forest E_00014894 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
South Houston E_00015231 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Southside Place E_00015257 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Spring Valley E_00015292 4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Stafford E_00015302 3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Tomball E_00034816 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
West University E_00015809 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%

GSLV-626-I-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION - INCORPORATED RATE SHEET GENERAL SERVICE LARGE VOLUME RATE SCHEDULE NO. GSLV-626-I-GRIP 2023

AVAILABILITY

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULESCHEDULE IDDESCRIPTION

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$360.84

(2) Commodity Charge ?

All Ccf @ \$0.08199

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day,

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the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the

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pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not

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proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$174.32 (GUD 10749) 2018 GRIP Charge 14.58 (GUD 10715) 2019 GRIP Charge 14.51 (GUD 10835) 2020 GRIP Charge 20.65 (GUD 10948) 2021 GRIP Charge 23.22 (CASE 00005925) 2022 GRIP Charge 42.83 (CASE 00008827) 2023 GRIP Charge 70.73 (CASE 00012779) Total Customer Charge \$360.84 Commodity Charge of \$0.08199 (GUD 10749).

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

TA-13

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)
Franchise Small Large
City Contract Residential Commercial Commercial Industrial Transportation (2)
Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
New Waverly E_00014179 0.581% 0.581% 0.581% 0.581% 0.500%
Oak Ridge North E_00014303 1.070% 1.070% 1.070% 1.070% 0.500%
Panorama Village E_00014429 0.581% 0.581% 0.581% 0.581% 0.500%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Shenandoah E_00015140 0.581% 0.581% 0.581% 0.581% 0.500%
 Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500%
 Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%
 Bunker Hill E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
 Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
 Galena Park E_00012801 1.997% 1.997% 1.997% 1.997% 0.500%
 Hedwig Village E_00013075 1.070% 1.070% 1.070% 1.070% 0.500%
 Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.500%
 Houston E_00013200 1.997% 1.997% 1.997% 1.997% 0.500%
 Humble E_00013223 1.997% 1.997% 1.997% 1.997% 0.500%
 Hunter's Creek E_00013229 1.070% 1.070% 1.070% 1.070% 0.500%
 Jacinto City E_00013300 1.997% 1.997% 1.997% 1.997% 0.500%
 Jersey Village E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%
 Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
 Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
 Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
 Pasadena E_00014452 1.997% 1.997% 1.997% 1.997% 0.500%
 Piney Point Village E_00014568 1.070% 1.070% 1.070% 1.070% 0.500%
 Roman Forest E_00014894 0.581% 0.581% 0.581% 0.581% 0.500%
 South Houston E_00015231 1.997% 1.997% 1.997% 1.997% 0.500%
 Southside Place E_00015257 0.581% 0.581% 0.581% 0.581% 0.500%
 Spring Valley E_00015292 1.070% 1.070% 1.070% 1.070% 0.500%
 Stafford E_00015302 1.997% 1.997% 1.997% 1.997% 0.500%
 Tomball E_00034816 1.997% 1.997% 1.997% 1.997% 0.500%
 West University E_00015809 1.997% 1.997% 1.997% 1.997% 0.500%
 Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.500%
 New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.500%
 Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.500%
 Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.500%
 The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;
 applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-9 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503%
 Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.503%
 Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503%
 New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.503%
 Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503%
 Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.503%
 Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503%
 Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%
 Bellaire E_00011635 2.147% 2.147% 2.147% 2.147% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518%
 Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 0.503%
 Galena Park E_00012801 2.147% 2.147% 2.147% 2.147% 0.503%
 Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503%
 Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston E_00013200 2.147% 2.147% 2.147% 2.147% 0.530%
 Humble E_00013223 2.102% 2.102% 2.102% 2.038% 0.503%
 Hunter's Creek E_00013229 1.115% 1.115% 1.115% 1.115% 0.518%
 Jacinto City E_00013300 2.147% 2.147% 2.147% 2.147% 0.503%
 Jersey Village E_00013327 1.115% 1.115% 1.115% 1.115% 0.503%
 Meadow's Place E_00013924 1.127% 1.127% 1.127% 1.127% 0.503%
 Missouri City E_00014019 2.102% 2.102% 2.102% 2.102% 0.503%
 Nassau Bay E_00014128 1.127% 1.127% 1.127% 1.127% 0.503%
 Pasadena E_00014452 2.124% 2.124% 2.124% 2.124% 0.503%
 Piney Point Village E_00014568 1.104% 1.104% 1.104% 1.104% 0.503%
 Roman Forest E_00014894 0.615% 0.615% 0.615% 0.615% 0.503%
 South Houston E_00015231 2.147% 2.147% 2.147% 2.147% 0.503%
 Southside Place E_00015257 0.615% 0.615% 0.615% 0.615% 0.503%
 Spring Valley E_00015292 1.127% 1.127% 1.127% 1.127% 0.503%
 Stafford E_00015302 2.102% 2.102% 2.102% 2.102% 0.503%
 Tomball E_00034816 2.038% 2.038% 2.038% 2.038% 0.503%
 West University E_00015809 2.147% 2.147% 2.147% 2.147% 0.503%
 Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.503%
 New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.503%
 The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.503%

TCJA-HOU/TXC 2022

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

APPENDIX 1

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7232	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HOUSTON, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7155	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
17696	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43111	N			
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7048	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7250	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
43112	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Effrt. 6/15/2023 ADDING GSLV-262-I-GRIP 2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 27925
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
312065	MISC-16-12		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312066	MISC-16-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312062	MISC-16-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312063	MISC-16-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312064	MISC-16-11		Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

312067	MISC-16-2	<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40</p> <p>After-hours surcharge for each after-hours service call*</p> <p style="text-align: right;">\$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p>
312068	MISC-16-3	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter - account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312069	MISC-16-4	<p>Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312070	MISC-16-5	<p>Change customer meter** \$55</p> <p>**Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27925

312071	MISC-16-6	<p>Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312072	MISC-16-7	<p>Tap Charge No charge***</p> <p>***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312073	MISC-16-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312074	MISC-16-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312075	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
HOUND-1	<p>RATE SCHEDULE HOUND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095-I GSS-2095-U GSLV-626-I GSLV-626-U R-2095-I R-2095-U</p> <p>CITY AUTHORITY EFFECTIVE DATE Bellaire, Inc.* Operation of Law 5/30/2017 Bunker Hill Village, Inc. Operation of Law 5/30/2017 Deer Park, Inc.* Operation of Law 5/30/2017 Hedwig Village, Inc. Operation of Law 5/30/2017 Hilshire Village, Inc. Operation of Law 5/30/2017 Humble, Inc. Operation of Law 5/30/2017 Jersey Village, Inc. Operation of Law 5/30/2017 Meadows Place, Inc. Operation of Law 5/30/2017 Missouri City, Inc. Operation of Law 5/30/2017 Montgomery, Inc. Operation of Law 5/30/2017 Nassau Bay, Inc. Operation of Law 5/30/2017 Piney Point Village, Inc. Operation of Law 5/30/2017 Spring Valley, Inc. Operation of Law 5/30/2017 Stafford, Inc. Operation of Law 5/30/2017 Conroe Environs Operation of Law 5/30/2017 Cut & Shoot, Inc.* GUD 10567 5/30/2017 Galena Park, Inc. GUD 10567 5/30/2017 Houston Environs GUD 10567 5/30/2017 Jacinto City, Inc.* GUD 10567 5/30/2017 New Waverly, Inc.* GUD 10567 5/30/2017 Panorama Village, Inc.* GUD 10567 5/30/2017 Roman Forest, Inc.* GUD 10567 5/30/2017 South Houston, Inc. GUD 10567 5/30/2017 Southside Place, Inc. GUD 10567 5/30/2017 West University Place, Inc.* GUD 10715 5/30/2017 Willis* GUD 10715 5/30/2017 Conroe, Inc. Operation of Law 5/30/2017 Houston, Inc. Operation of Law 5/30/2017 Hunters Creek Village, Inc. Operation of Law 5/30/2017 Oak Ridge North, Inc. Operation of Law 5/30/2017 Pasadena, Inc. Operation of Law 5/30/2017</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Shenandoah, Inc. Operation of Law 5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSS-2095A-I-GRIP 2018
- GSS-2095-A-U-GRIP 2018
- GSLV-626A-I-GRIP 2018
- GSLV-626A-U-GRIP 2018
- R-2095A-I-GRIP 2018
- R-2095A-U-GRIP 2018

CITY AUTHORITY EFFECTIVE DATE

- Bellaire, Inc.* GUD 10715 6/20/2018
- Bunker Hill Village, Inc. Operation of Law 5/29/2018
- Conroe, Inc. Operation of Law 5/29/2018
- Conroe Environs Operation of Law 6/20/2018
- Cut & Shoot, Inc.* GUD 10715 6/20/2018
- Cut & Shoot Environs Operation of Law 6/20/2018
- Deer Park, Inc.* Operation of Law 5/29/2018
- Deer Park Environs Operation of Law 6/20/2018
- Galena Park, Inc. GUD 10715 6/20/2018
- Hedwig Village, Inc. Operation of Law 5/29/2018
- Hilshire Village, Inc. Operation of Law 5/29/2018
- Houston, Inc. Operation of Law 6/28/2018
- Houston Environs GUD 10715 6/20/2018
- Humble, Inc. Operation of Law 5/29/.2018
- Humble Environs Operation of Law 6/20/2018
- Hunters Creek Village, Inc. Operation of Law 7/12/2018
- Jacinto City, Inc.* GUD 10715 6/20/2018
- Jersey Village, Inc. Operation of Law 5/29/2018
- Meadows Place, Inc. Operation of Law 5/29/2018
- Missouri City, Inc. Operation of Law 5/29/2018
- Montgomery, Inc. Operation of Law 5/29/2018
- Nassau Bay, Inc. Operation of Law 5/29/2018
- New Waverly, Inc.* GUD 10715 6/20/2018
- Oak Ridge North, Inc. Operation of Law 5/29/2018
- Panorama Village, Inc.* GUD 10715 6/20/2018
- Pasadena, Inc. Operation of Law 7/12/2018
- Pasadena Environs Operation of Law 6/20/2018
- Piney Point Village, Inc. Operation of Law 5/29/2018
- Roman Forest, Inc.* GUD 10715 6/20/2018
- Shenandoah, Inc. Operation of Law 7/12/2018
- Shenandoah Environs Operation of Law 6/20/2018
- South Houston, Inc.* GUD 10715 6/20/2018
- Southside Place, Inc. * GUD 10715 6/20/2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Spring Valley, Inc. Operation of Law 5/29/2018
Stafford, Inc. Operation of Law 5/29/2018
West University Place, Inc.* GUD 10715 6/20/2018
Willis* GUD 10715 6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019
GSS-2095-A-U-GRIP 2019
GSLV-626A-I-GRIP 2019
GSLV-626A-U-GRIP 2019
R-2095A-I-GRIP 2019
R-2095A-U-GRIP 2019

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* GUD 10835 6/19/2019
Bunker Hill Village, Inc. Operation of Law 7/11/2019
Conroe, Inc. Operation of Law 7/11/2019
Conroe Environs Operation of Law 6/19/2019
Cut & Shoot, Inc.* GUD 10835 6/19/2019
Cut & Shoot Environs Operation of Law 6/19/2019
Deer Park, Inc.* Operation of Law 6/19/2019
Deer Park Environs Operation of Law 6/19/2019
Galena Park, Inc. GUD 10835 6/19/2019
Hedwig Village, Inc. Operation of Law 6/19/2019
Hilshire Village, Inc. Operation of Law 6/19/2019
Houston, Inc. Operation of Law 7/11/2019
Houston Environs GUD 10835 6/19/2019
Humble, Inc. Operation of Law 6/19/2019
Humble Environs Operation of Law 6/19/2019
Hunters Creek Village, Inc. Operation of Law 7/11/2019
Jacinto City, Inc. * GUD 10835 6/19/2019
Jersey Village, Inc. Operation of Law 7/11/2019
Meadows Place, Inc. Operation of Law 6/19/2019
Missouri City, Inc. Operation of Law 6/19/2019
Montgomery, Inc. Operation of Law 6/19/2019
Nassau Bay, Inc. Operation of Law 7/11/2019
New Caney Environs Operation of Law 6/19/2019
New Waverly, Inc.* GUD 10835 6/19/2019
Oak Ridge North, Inc. Operation of Law 7/11/2019
Panorama Village, Inc.* GUD 10835 6/19/2019
Pasadena, Inc. Operation of Law 7/11/2019
Pasadena Environs Operation of Law 6/19/2019
Porter Environs Operation of Law 6/19/2019
Piney Point Village, Inc. Operation of Law 6/19/2019

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Roman Forest, Inc.* GUD 10835 6/19/2019
 Shenandoah, Inc. Operation of Law 7/11/2019
 Shenandoah Environs Operation of Law 6/19/2019
 South Houston, Inc.* GUD 10835 6/19/2019
 Southside Place, Inc. * GUD 10835 6/19/2019
 Spring Environs Operation of Law 6/19/2019
 Spring Valley, Inc. Operation of Law 6/19/2019
 Stafford, Inc. Operation of Law 6/19/2019
 Tomball Operation of Law 6/19/2019
 West University Place, Inc.* GUD 10835 6/19/2019
 Willis* GUD 10835 6/19/2019
 The Woodlands Operation of Law 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020
 GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* GUD 10948 6/18/2020
 Bunker Hill Village, Inc. Operation of Law 6/18/2020
 Conroe, Inc. Operation of Law 6/18/2020
 Conroe Environs Operation of Law 6/18/2020
 Cut & Shoot, Inc.* GUD 10948 6/18/2020
 Cut & Shoot Environs Operation of Law 6/18/2020
 Deer Park, Inc.* Operation of Law 6/18/2020
 Deer Park Environs Operation of Law 6/18/2020
 Galena Park, Inc. GUD 10948 6/18/2020
 Hedwig Village, Inc. Operation of Law 6/18/2020
 Hilshire Village, Inc. Operation of Law 6/18/2020
 Houston, Inc. Operation of Law 6/18/2020
 Houston Environs GUD 10948 6/18/2020
 Humble, Inc. Operation of Law 6/18/2020
 Humble Environs Operation of Law 6/18/2020
 Hunters Creek Village, Inc. Operation of Law 6/18/2020
 Jacinto City, Inc. * GUD 10948 6/18/2020
 Jersey Village, Inc. Operation of Law 6/18/2020
 Meadows Place, Inc. Operation of Law 6/18/2020
 Missouri City, Inc. Operation of Law 6/18/2020
 Montgomery, Inc. GUD 10948 6/18/2020
 Nassau Bay, Inc. Operation of Law 6/18/2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

New Waverly, Inc.* GUD 10948 6/18/2020
 Oak Ridge North, Inc. Operation of Law 6/18/2020
 Panorama Village, Inc.* GUD 10948 6/18/2020
 Pasadena, Inc. Operation of Law 6/18/2020
 Pasadena Environs Operation of Law 6/18/2020
 Piney Point Village, Inc. Operation of Law 6/18/2020
 Roman Forest, Inc.* GUD 10948 6/18/2020
 Shenandoah, Inc. Operation of Law 6/18/2020
 Shenandoah Environs Operation of Law 6/18/2020
 South Houston, Inc.* GUD 10948 6/18/2020
 Southside Place, Inc. * GUD 10948 6/18/2020
 Spring Valley, Inc. Operation of Law 6/18/2020
 Stafford, Inc. Operation of Law 6/18/2020
 Tomball Operation of Law 6/18/2020
 West University Place, Inc.* GUD 10948 6/18/2020
 Willis* GUD 10948 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2021
 GSLV-626-U-GRIP 2021
 GSS-2095-I-GRIP 2021
 GSS-2095--U-GRIP 2021
 R-2095-I-GRIP 2021
 R-2095-U-GRIP 2021

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 000005925 6/17/2021
 Bunker Hill Village, Inc. Operation of Law 6/17/2021
 Conroe, Inc. Operation of Law 6/17/2021
 Conroe Environs Operation of Law 6/17/2021
 Cut & Shoot, Inc.* Case No. 000005925 6/17/2021
 Deer Park, Inc.* Operation of Law 6/17/2021
 Galena Park, Inc. Case No. 000005925 6/17/2021
 Hedwig Village, Inc. Operation of Law 6/17/2021
 Hilshire Village, Inc. Operation of Law 6/17/2021
 Houston, Inc. Operation of Law 6/17/2021
 Houston Environs Case No. 000005925 6/17/2021
 Humble, Inc. Operation of Law 6/17/2021
 Hunters Creek Village, Inc. Operation of Law 6/17/2021
 Jacinto City, Inc. * Case No. 000005925 6/17/2021
 Jersey Village, Inc. Operation of Law 6/17/2021
 Meadows Place, Inc. Operation of Law 6/17/2021
 Missouri City, Inc. Operation of Law 6/17/2021
 Montgomery, Inc. Case No. 000005925 6/17/2021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nassau Bay, Inc. Operation of Law 6/17/2021
 New Waverly, Inc.* Case No. 000005925 6/17/2021
 Oak Ridge North, Inc. Operation of Law 6/17/2021
 Panorama Village, Inc.* Case No. 000005925 6/17/2021
 Pasadena, Inc. Operation of Law 6/17/2021
 Piney Point Village, Inc. Operation of Law 6/17/2021
 Roman Forest, Inc.* Case No. 000005925 6/17/2021
 Shenandoah, Inc. Operation of Law 6/17/2021
 South Houston, Inc.* Case No. 000005925 6/17/2021
 Southside Place, Inc. * Case No. 000005925 6/17/2021
 Spring Valley, Inc. Operation of Law 6/17/2021
 Stafford, Inc. Operation of Law 6/17/2021
 Tomball Operation of Law 6/17/2021
 West University Place, Inc.* Case No. 000005925 6/17/2021
 Willis* Case No. 000005925 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2022
 GSLV-626-U-GRIP 2022
 GSS-2095-I-GRIP 2022
 GSS-2095--U-GRIP 2022
 R-2095-I-GRIP 2022
 R-2095-U-GRIP 2022

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 00008827 6/16/2022
 Bunker Hill Village, Inc. Operation of Law 6/16/2022
 Conroe, Inc. Operation of Law 6/16/2022
 Conroe Environs Operation of Law 6/16/2022
 Cut & Shoot, Inc.* Case No. 00008827 6/16/2022
 Deer Park, Inc.* Operation of Law 6/16/2022
 Galena Park, Inc. Case No. 00008827 6/16/2022
 Hedwig Village, Inc. Operation of Law 6/16/2022
 Hilshire Village, Inc. Operation of Law 6/16/2022
 Houston, Inc. Operation of Law 6/16/2022
 Houston Environs Case No. 000005925 6/16/2022
 Humble, Inc. Operation of Law 6/16/2022
 Hunters Creek Village, Inc. Operation of Law 6/16/2022
 Jacinto City, Inc. * Case No. 00008827 6/16/2022
 Jersey Village, Inc. Operation of Law 6/16/2022
 Meadows Place, Inc. Operation of Law 6/16/2022
 Missouri City, Inc. Operation of Law 6/16/2022
 Montgomery, Inc. Case No. 00008827 6/16/2022

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nassau Bay, Inc. Operation of Law 6/16/2022
 New Waverly, Inc.* Case No. 00008827 6/16/2022
 Oak Ridge North, Inc. Operation of Law 6/16/2022
 Panorama Village, Inc.* Case No. 00008827 6/16/2022
 Pasadena, Inc. Operation of Law 6/16/2022
 Piney Point Village, Inc. Operation of Law 6/16/2022
 Roman Forest, Inc.* Case No. 00008827 6/16/2022
 Shenandoah, Inc. Operation of Law 6/16/2022
 South Houston, Inc.* Case No. 00008827 6/16/2022
 Southside Place, Inc. * Case No. 00008827 6/16/2022
 Spring Valley, Inc. Operation of Law 6/16/2022
 Stafford, Inc. Operation of Law 6/16/2022
 Tomball Operation of Law 6/16/2022
 West University Place, Inc.* Case No. 00008827 6/16/2022
 Willis* Case No. 00008827 6/16/2022

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2023
 GSLV-626-U-GRIP 2023
 GSS-2095-I-GRIP 2023
 GSS-2095--U-GRIP 2023
 R-2095-I-GRIP 2023
 R-2095-U-GRIP 2023

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 00012779 6/15/2023
 Bunker Hill Village, Inc. Operation of Law 6/15/2023
 Conroe, Inc. Operation of Law 6/15/2023
 Conroe Environs Operation of Law 6/15/2023
 Cut & Shoot, Inc.* Case No. 00012779 6/15/2023
 Deer Park, Inc. Operation of Law 6/15/2023
 Galena Park, Inc.* Case No. 00012779 6/15/2023
 Hedwig Village, Inc. Operation of Law 6/15/2023
 Hilshire Village, Inc. Operation of Law 6/15/2023
 Houston, Inc. Operation of Law 6/15/2023
 Houston Environs Case No. 00012779 6/15/2023
 Humble, Inc. Operation of Law 6/15/2023
 Hunters Creek Village, Inc. Operation of Law 6/15/2023
 Jacinto City, Inc. * Case No. 00012779 6/15/2023
 Jersey Village, Inc. Operation of Law 6/15/2023
 Magnolia Operation of Law 6/15/2023
 Meadows Place, Inc. Operation of Law 6/15/2023
 Missouri City, Inc. Case No. 00012779 6/15/2023
 Montgomery, Inc.* Case No. 00012779 6/15/2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nassau Bay, Inc. Operation of Law 6/15/2023
 New Waverly, Inc.* Case No. 00012779 6/15/2023
 Oak Ridge North, Inc. Operation of Law 6/15/2023
 Panorama Village, Inc.* Case No. 00012779 6/15/2023
 Pasadena, Inc. Operation of Law 6/15/2023
 Piney Point Village, Inc. Operation of Law 6/15/2023
 Roman Forest, Inc.* Case No. 00012779 6/15/2023
 Shenandoah, Inc. Operation of Law 6/15/2023
 South Houston, Inc.* Case No. 00012779 6/15/2023
 Southside Place, Inc. * Case No. 00012779 6/15/2023
 Spring Valley, Inc. Operation of Law 6/15/2023
 Stafford, Inc. Operation of Law 6/15/2023
 Tomball Operation of Law 6/15/2023
 West University Place, Inc.* Case No. 00012779 6/15/2023
 Willis* Case No. 00012779 6/15/2023

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

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f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

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B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

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The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

TA-13

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the

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collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Conroe E_00012188	1.997%	1.997%	1.997%	1.997%	0.500%
Cut & Shoot E_00012301	0.581%	0.581%	0.581%	0.581%	0.500%
Montgomery E_00014045	0.000%	0.000%	0.000%	0.000%	0.500%
New Waverly E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Oak Ridge North E_00014303	1.070%	1.070%	1.070%	1.070%	0.500%
Panorama Village E_00014429	0.581%	0.581%	0.581%	0.581%	0.500%
Shenandoah E_00015140	0.581%	0.581%	0.581%	0.581%	0.500%
Willis E_00015894	1.070%	1.070%	1.070%	1.070%	0.500%
Bellaire E_00011635	1.997%	1.997%	1.997%	1.997%	0.500%
Bunker Hill E_00011877	1.070%	1.070%	1.070%	1.070%	0.500%
Deer Park E_00012354	1.997%	1.997%	1.997%	1.997%	0.500%
Galena Park E_00012801	1.997%	1.997%	1.997%	1.997%	0.500%
Hedwig Village E_00013075	1.070%	1.070%	1.070%	1.070%	0.500%
Hilshire Village E_00013152	0.000%	0.000%	0.000%	0.000%	0.500%
Houston E_00013200	1.997%	1.997%	1.997%	1.997%	0.500%
Humble E_00013223	1.997%	1.997%	1.997%	1.997%	0.500%
Hunter's Creek E_00013229	1.070%	1.070%	1.070%	1.070%	0.500%
Jacinto City E_00013300	1.997%	1.997%	1.997%	1.997%	0.500%
Jersey Village E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%
Meadow's Place E_00013924	1.070%	1.070%	1.070%	1.070%	0.500%
Missouri City E_00014019	1.997%	1.997%	1.997%	1.997%	0.500%
Nassau Bay E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%

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Pasadena E_00014452 1.997% 1.997% 1.997% 1.997% 0.500%
 Piney Point Village E_00014568 1.070% 1.070% 1.070% 1.070% 0.500%
 Roman Forest E_00014894 0.581% 0.581% 0.581% 0.581% 0.500%
 South Houston E_00015231 1.997% 1.997% 1.997% 1.997% 0.500%
 Southside Place E_00015257 0.581% 0.581% 0.581% 0.581% 0.500%
 Spring Valley E_00015292 1.070% 1.070% 1.070% 1.070% 0.500%
 Stafford E_00015302 1.997% 1.997% 1.997% 1.997% 0.500%
 Tomball E_00034816 1.997% 1.997% 1.997% 1.997% 0.500%
 West University E_00015809 1.997% 1.997% 1.997% 1.997% 0.500%
 Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.500%
 New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.500%
 Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.500%
 Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.500%
 The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;
 applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-9 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503%
 Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.503%
 Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503%
 New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.503%
 Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503%
 Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.503%
 Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503%
 Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%
 Bellaire E_00011635 2.147% 2.147% 2.147% 2.147% 0.503%
 Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518%
 Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 0.503%
 Galena Park E_00012801 2.147% 2.147% 2.147% 2.147% 0.503%
 Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503%
 Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston E_00013200 2.147% 2.147% 2.147% 2.147% 0.530%
 Humble E_00013223 2.102% 2.102% 2.102% 2.038% 0.503%
 Hunter's Creek E_00013229 1.115% 1.115% 1.115% 1.115% 0.518%
 Jacinto City E_00013300 2.147% 2.147% 2.147% 2.147% 0.503%
 Jersey Village E_00013327 1.115% 1.115% 1.115% 1.115% 0.503%
 Meadow's Place E_00013924 1.127% 1.127% 1.127% 1.127% 0.503%
 Missouri City E_00014019 2.102% 2.102% 2.102% 2.102% 0.503%
 Nassau Bay E_00014128 1.127% 1.127% 1.127% 1.127% 0.503%
 Pasadena E_00014452 2.124% 2.124% 2.124% 2.124% 0.503%
 Piney Point Village E_00014568 1.104% 1.104% 1.104% 1.104% 0.503%
 Roman Forest E_00014894 0.615% 0.615% 0.615% 0.615% 0.503%

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South Houston E_00015231 2.147% 2.147% 2.147% 2.147% 0.503%
 Southside Place E_00015257 0.615% 0.615% 0.615% 0.615% 0.503%
 Spring Valley E_00015292 1.127% 1.127% 1.127% 1.127% 0.503%
 Stafford E_00015302 2.102% 2.102% 2.102% 2.102% 0.503%
 Tomball E_00034816 2.038% 2.038% 2.038% 2.038% 0.503%
 West University E_00015809 2.147% 2.147% 2.147% 2.147% 0.503%
 Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.503%
 New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.503%
 The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.503%

TCJA-HOU/TXC 2022

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

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Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

APPENDIX 1

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and
 CenterPoint Energy Texas Gas
 Customer Rate Relief Rate Schedule
 Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

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4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

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14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

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CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the

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RATE SCHEDULESCHEDULE IDDESCRIPTION

CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULESCHEDULE IDDESCRIPTION

more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

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DESCRIPTION

not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET
 FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division, Gas Services
 Railroad Commission of Texas
 P.O. Drawer 12967

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Austin, TX 78711-2967

City Franchise Rate

Franchise Small Large Misc

City Contract Residential Commercial Commercial Industrial Transportation Service Fees

Conroe E_00012188	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Cut & Shoot E_00012301	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Montgomery E_00014045	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
New Waverly E_00014179	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Oak Ridge North E_00014303	4.000%	4.000%	4.000%	0.000%	0.000%	0.000%
Panorama Village E_00014429	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Shenandoah E_00015140	4.000%	4.000%	4.000%	0.000%	0.000%	0.000%
Willis E_00015894	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Bellaire E_00011635	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Bunker Hill E_00011877	3.000%	3.000%	3.000%	3.000%	3.000%	3.000%
Deer Park E_00012354	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Galena Park E_00012801	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Hedwig Village E_00013075	3.000%	3.000%	0.000%	0.000%	0.000%	0.000%
Hilshire Village E_00013152	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Houston E_00013200	5.000%	5.000%	5.000%	5.000%	5.000%	5.000%
Humble E_00013223	3.000%	3.000%	3.000%	0.000%	0.000%	0.000%
Hunter's Creek E_00013229	3.000%	3.000%	3.000%	3.000%	3.000%	3.000%
Jacinto City E_00013300	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Jersey Village E_00013327	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Meadow's Place E_00013924	4.000%	4.000%	4.000%	4.000%	0.000%	0.000%
Missouri City E_00014019	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Nassau Bay E_00014128	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Pasadena E_00014452	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Piney Point Village E_00014568	2.000%	2.000%	2.000%	2.000%	0.000%	0.000%
Roman Forest E_00014894	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
South Houston E_00015231	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Southside Place E_00015257	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Spring Valley E_00015292	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Stafford E_00015302	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Tomball E_00034816	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
West University E_00015809	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Houston Environs OE_0013200	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
New Caney OE_0014157	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Houston Environs OE_0014630	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Houston Environs OE_0015282	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
The Woodlands OE_0015477	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Franchise Factor
Franchise Small Large Misc
City Contract Residential Commercial Commercial Industrial Transportation Service Fees
Conroe E_00012188 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Cut & Shoot E_00012301 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Montgomery E_00014045 4.167% 4.167% 4.167% 4.167% 7cents/MCF 0.000%
New Waverly E_00014179 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Oak Ridge North E_00014303 4.214% 4.214% 0.000% 0.000% 0.000% 0.000%
Panorama Village E_00014429 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Shenandoah E_00015140 4.192% 4.192% 4.192% 0.000% 0.000% 0.000%
Willis E_00015894 5.323% 5.323% 5.323% 5.323% 7cents/MCF 0.000%
Bellaire E_00011635 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Bunker Hill E_00011877 3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
Deer Park E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Galena Park E_00012801 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Hedwig Village E_00013075 3.127% 3.127% 0.000% 0.000% 0.000% 0.000%
Hilshire Village E_00013152 4.167% 4.167% 4.167% 4.167% 7cents/MCF 4.167%
Houston E_00013200 5.376% 5.376% 5.376% 5.376% 5.290% 5.263%
Humble E_00013223 3.158% 3.158% 3.158% 0.000% 0.000% 0.000%
Hunter's Creek E_00013229 3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
Jacinto City E_00013300 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Jersey Village E_00013327 3.127% 3.127% 3.127% 3.127% 7cents/MCF 0.000%
Meadow's Place E_00013924 4.214% 4.214% 4.214% 4.214% 0.000% 0.000%
Missouri City E_00014019 3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Nassau Bay E_00014128 4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Pasadena E_00014452 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Piney Point Village E_00014568 2.063% 2.063% 2.063% 2.063% 0.000% 0.000%
Roman Forest E_00014894 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
South Houston E_00015231 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Southside Place E_00015257 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Spring Valley E_00015292 4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Stafford E_00015302 3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Tomball E_00034816 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
West University E_00015809 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%

GSS-2095-I-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION - INCORPORATED RATE SHEET GENERAL SERVICE SMALL RATE SCHEDULE NO. GSS-2095-I-GRIP 2023

APPLICATION OF SCHEDULE

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$28.23

(2) Commodity Charge ?
 All Ccf \$0.05654

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$17.67 (GUD 10749) 2018 GRIP Charge 1.01 (GUD 10715)
 2019 GRIP Charge 0.85 (GUD 10835) 2020 GRIP Charge 1.34 (GUD 10948) 2021
 GRIP Charge 1.54 (CASE 00005925) 2022 GRIP Charge 2.09 (CASE 00008827) 2023
 GRIP Charge 3.73 (CASE 00012779) Total Customer Charge \$28.23 Commodity
 Charge of \$0.05654 (GUD 10749).

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7048	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	STAFFORD, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17696	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
17696	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43111	N			
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7048	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7250	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
43112	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Effective 6/15/23: Adding GSS-2095-I-GRIP 2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27928

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

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QUALITY OF SERVICE

QUAL_SERVICE ID	DESCRIPTION
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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- (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
- (5) Furnish such additional information on rates and services as the customer may reasonably request;
- (6) Upon request, inform its customers as to the method of reading meters; and
- (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
312080	MISC-16-12		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312081	MISC-16-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312082	MISC-16-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312083	MISC-16-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312084	MISC-16-4		Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years) TAX ADJUSTMENT

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312085 MISC-16-5

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Change customer meter** \$55
 **Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.

312086 MISC-16-6

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Change residential meter location:
 Minimum charge \$350
 Additional meters in manifold each \$55

312087 MISC-16-7

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Tap Charge No charge***

***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.

312088 MISC-16-8

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Disconnect service at main \$300
 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)

312089 MISC-16-9

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Restore service at main after termination for non-payment \$300

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee

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312090	MISC-16-CD	<p>Adjustment Rate Schedule.</p> <p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>
312077	MISC-16-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p>
312078	MISC-16-10	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
312079	MISC-16-11	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/16/2022 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/07/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR	<p>CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas Customer Rate Relief Rate Schedule Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the</p>

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Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide

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written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales

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Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge

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shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the

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right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.

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RATE SCHEDULE

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DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION
RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing

Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise Small Large Misc

City Contract Residential Commercial Commercial Industrial Transportation Service Fees

Conroe E_00012188	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Cut & Shoot E_00012301	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Montgomery E_00014045	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
New Waverly E_00014179	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Oak Ridge North E_00014303	4.000%	4.000%	0.000%	0.000%	0.000%	0.000%
Panorama Village E_00014429	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Shenandoah E_00015140	4.000%	4.000%	4.000%	0.000%	0.000%	0.000%
Willis E_00015894	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Bellaire E_00011635	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Bunker Hill E_00011877	3.000%	3.000%	3.000%	3.000%	3.000%	3.000%

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RATE SCHEDULE

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DESCRIPTION

Deer Park E_00012354 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000%
 Galena Park E_00012801 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
 Hedwig Village E_00013075 3.000% 3.000% 0.000% 0.000% 0.000% 0.000%
 Hilshire Village E_00013152 4.000% 4.000% 4.000% 4.000% 7cents/MCF 4.000%
 Houston E_00013200 5.000% 5.000% 5.000% 5.000% 5.000% 5.000%
 Humble E_00013223 3.000% 3.000% 3.000% 0.000% 0.000% 0.000%
 Hunter's Creek E_00013229 3.000% 3.000% 3.000% 3.000% 3.000% 3.000%
 Jacinto City E_00013300 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
 Jersey Village E_00013327 3.000% 3.000% 3.000% 3.000% 7cents/MCF 0.000%
 Meadow's Place E_00013924 4.000% 4.000% 4.000% 4.000% 0.000% 0.000%
 Missouri City E_00014019 3.000% 3.000% 3.000% 3.000% 7cents/MCF 0.000%
 Nassau Bay E_00014128 4.000% 4.000% 4.000% 4.000% 7cents/MCF 4.000%
 Pasadena E_00014452 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000%
 Piney Point Village E_00014568 2.000% 2.000% 2.000% 2.000% 0.000% 0.000%
 Roman Forest E_00014894 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
 South Houston E_00015231 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
 Southside Place E_00015257 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
 Spring Valley E_00015292 4.000% 4.000% 4.000% 4.000% 7cents/MCF 4.000%
 Stafford E_00015302 3.000% 3.000% 3.000% 3.000% 7cents/MCF 0.000%
 Tomball E_00034816 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
 West University E_00015809 5.000% 5.000% 5.000% 5.000% 7cents/MCF 0.000%
 Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
 New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
 Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
 Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
 The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%

City Franchise Factor

Franchise Small Large Misc

City Contract Residential Commercial Commercial Industrial Transportation Service Fees

Conroe E_00012188 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
 Cut & Shoot E_00012301 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
 Montgomery E_00014045 4.167% 4.167% 4.167% 4.167% 7cents/MCF 0.000%
 New Waverly E_00014179 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
 Oak Ridge North E_00014303 4.214% 4.214% 0.000% 0.000% 0.000% 0.000%
 Panorama Village E_00014429 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
 Shendoah E_00015140 4.192% 4.192% 4.192% 0.000% 0.000% 0.000%
 Willis E_00015894 5.323% 5.323% 5.323% 5.323% 7cents/MCF 0.000%
 Bellaire E_00011635 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
 Bunker Hill E_00011877 3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
 Deer Park E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
 Galena Park E_00012801 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Hedwig Village E_00013075	3.127% 3.127% 0.000% 0.000% 0.000% 0.000%
Hilshire Village E_00013152	4.167% 4.167% 4.167% 4.167% 7cents/MCF 4.167%
Houston E_00013200	5.376% 5.376% 5.376% 5.376% 5.290% 5.263%
Humble E_00013223	3.158% 3.158% 3.158% 0.000% 0.000% 0.000%
Hunter's Creek E_00013229	3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
Jacinto City E_00013300	5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Jersey Village E_00013327	3.127% 3.127% 3.127% 3.127% 7cents/MCF 0.000%
Meadow's Place E_00013924	4.214% 4.214% 4.214% 4.214% 0.000% 0.000%
Missouri City E_00014019	3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Nassau Bay E_00014128	4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Pasadena E_00014452	4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Piney Point Village E_00014568	2.063% 2.063% 2.063% 2.063% 0.000% 0.000%
Roman Forest E_00014894	5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
South Houston E_00015231	5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Southside Place E_00015257	5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Spring Valley E_00015292	4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Stafford E_00015302	3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Tomball E_00034816	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
West University E_00015809	5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Houston Environs OE_0013200	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
New Caney OE_0014157	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0014630	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0015282	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
The Woodlands OE_0015477	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%

HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:
GSS-2095-I GSS-2095-U GSLV-626-I GSLV-626-U R-2095-I R-2095-U

Bellaire, Inc.	Operation of Law	5/30/2017
Bunker Hill Village, Inc.	Operation of Law	5/30/2017
Deer Park, Inc.	Operation of Law	5/30/2017
Hedwig Village, Inc.	Operation of Law	5/30/2017
Hilshire Village, Inc.	Operation of Law	5/30/2017
Humble, Inc.	Operation of Law	5/30/2017
Jersey Village, Inc.	Operation of Law	5/30/2017
Meadows Place, Inc.	Operation of Law	5/30/2017
Missouri City, Inc.	Operation of Law	5/30/2017
Montgomery, Inc.	Operation of Law	5/30/2017
Nassau Bay, Inc.	Operation of Law	5/30/2017
Piney Point Village, Inc.	Operation of Law	5/30/2017
Spring Valley, Inc.	Operation of Law	5/30/2017
Stafford, Inc.	Operation of Law	5/30/2017
Conroe Environs	Operation of Law	5/30/2017
Cut & Shoot, Inc.	GUD10567	5/30/2017
Galena Park, Inc.	GUD10567	5/30/2017
Houston Environs	GUD10567	5/30/2017

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

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DESCRIPTION

Jacinto City, Inc.	GUD10567	5/30/2017
New Waverly, Inc.	GUD10567	5/30/2017
Panorama Village, Inc.	GUD10567	5/30/2017
Roman Forest, Inc.	GUD10567	5/30/2017
South Houston, Inc.	GUD10567	5/30/2017
Southside Place , Inc.	GUD10567	5/30/2017
West University Place, Inc.	GUD10567	5/30/2017
Willis, Inc.	GUD10567	5/30/2017
Conroe, Inc.	Operation of Law	5/30/2017
Houston, Inc.	Operation of Law	5/30/2017
Hunters Creek Village, Inc.	Operation of Law	5/30/2017
Oak Ridge North, Inc.	Operation of Law	5/30/2017
Pasadena, Inc.	Operation of Law	5/30/2017
Shenandoah, Inc.	Operation of Law	5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018 GSS-2095-A-U-GRIP 2018 GSLV-626A-I-GRIP 2018 GSLV-626A-U-GRIP 2018 R-2095A-I-GRIP 2018 R-2095A-U-GRIP 2018

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10715	6/20/2018
Bunker Hill Village, Inc.	Operation of Law	5/29/2018
Conroe, Inc.	Operation of Law	5/29/2018
Conroe Environs	Operation of Law	6/20/2018
Cut & Shoot, Inc.*	GUD 10715	6/20/2018
Cut & Shoot Environs	Operation of Law	6/20/2018
Deer Park, Inc.*	Operation of Law	5/29/2018
Deer Park Environs	Operation of Law	6/20/2018
Galena Park, Inc.	GUD 10715	6/20/2018
Hedwig Village, Inc.	Operation of Law	5/29/2018
Hilshire Village, Inc.	Operation of Law	5/29/2018
Houston, Inc.	Operation of Law	6/28/2018
Houston Environs	GUD 10715	6/20/2018
Humble , Inc.	Operation of Law	5/29/.2018
Humble Environs	Operation of Law	6/20/2018
Hunters Creek Village, Inc.	Operation of Law	7/12/2018
Jacinto City, Inc. *	GUD 10715	6/20/2018
Jersey Village, Inc.	Operation of Law	5/29/2018
Meadows Place, Inc.	Operation of Law	5/29/2018
Missouri City, Inc.	Operation of Law	5/29/2018
Montgomery, Inc.	Operation of Law	5/29/2018
Nassau Bay, Inc.	Operation of Law	5/29/2018
New Waverly, Inc.*	GUD 10715	6/20/2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Oak Ridge North, Inc. Operation of Law 5/29/2018
 Panorama Village, Inc.* GUD 10715 6/20/2018
 Pasadena, Inc. Operation of Law 7/12/2018
 Pasadena Environs Operation of Law 6/20/2018
 Piney Point Village, Inc. Operation of Law 5/29/2018
 Roman Forest, Inc.* GUD 10715 6/20/2018
 Shenandoah, Inc. Operation of Law 7/12/2018
 Shenandoah Environs Operation of Law 6/20/2018
 South Houston, Inc.* GUD 10715 6/20/2018
 Southside Place , Inc.* GUD 10715 6/20/2018
 Spring Valley, Inc. Operation of Law 5/29/2018
 Stafford, Inc. Operation of Law 5/29/2018
 West University Place, Inc.* GUD 10715 6/20/2018
 Willis* GUD 10715 6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019 GSS-2095-A-U-GRIP 2019 GSLV-626A-I-GRIP 2019 GSLV-626A-U-GRIP 2019 R-2095A-I-GRIP 2019 R-2095A-U-GRIP 2019

CITY	AUTHORITY	EFFECTIVE DATE
Bellaire, Inc.*	GUD 10835	6/19/2019
Bunker Hill Village, Inc.	Operation of Law	7/11/2019
Conroe, Inc.	Operation of Law	7/11/2019
Conroe Environs	Operation of Law	6/19/2019
Cut & Shoot, Inc.*	GUD 10835	6/19/2019
Cut & Shoot Environs	Operation of Law	6/19/2019
Deer Park, Inc.*	Operation of Law	6/19/2019
Galena Park, Inc.	GUD 10835	6/19/2019
Hedwig Village, Inc.	Operation of Law	6/19/2019
Hilshire Village, Inc.	Operation of Law	6/19/2019
Houston, Inc.	Operation of Law	7/11/2019
Houston Environs	GUD 10835	6/19/2019
Humble , Inc.	Operation of Law	6/19/2019
Humble Environs	Operation of Law	6/19/2019
Hunters Creek Village, Inc.	Operation of Law	7/11/2019
Jacinto City, Inc.*	GUD 10835	6/19/2019
Jersey Village, Inc.	Operation of Law	7/11/2019
Meadows Place, Inc.	Operation of Law	6/19/2019
Missouri City, Inc.	Operation of Law	6/19/2019
Montgomery, Inc.	Operation of Law	6/19/2019
Nassau Bay, Inc.	Operation of Law	7/11/2019
New Caney Environs	Operation of Law	6/19/2019
New Waverly, Inc.*	GUD 10835	6/19/2019
Oak Ridge North, Inc.	Operation of Law	6/19/2019
Pasadena, Inc.	Operation of Law	7/11/2019
Pasadena Environs	Operation of Law	6/19/2019
Porter Environs	Operation of Law	6/19/2019
Piney Point Village, Inc.	Operation of Law	6/19/2019
Roman Forest, Inc.*	GUD 10835	6/19/2019
Shenandoah, Inc.	Operation of Law	7/11/2019
Shenandoah Environs	Operation of Law	6/19/2019
South Houston, Inc.*	GUD 10835	6/19/2019

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

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DESCRIPTION

Southside Place , Inc.* GUD 10835 6/19/2019 Spring Environs
 Operation of Law 6/19/2019 Spring Valley, Inc. Operation of Law 6/19/2019
 Stafford, Inc. Operation of Law 6/19/2019 Tomball
 Operation of Law 6/19/2019 West University Place, Inc.* GUD 10835 6/19/2019
 Willis* GUD 10835 6/19/2019 The Woodlands
 Operation of Law 6/19/2019 * Cities - surrendered municipal
 jurisdiction over gas utility rates to the Railroad Commission The following rate
 schedules listed below go into effect for the following cities/environs with the
 following effective dates: GSLV-626A-I-GRIP 2020 GSLV-626A-U-GRIP 2020 GSS-2095A-I-
 GRIP 2020 GSS-2095-A-U-GRIP 2020 R-2095A-I-GRIP 2020 R-2095A-U-GRIP 2020 CITY
 AUTHORITY EFFECTIVE DATE Bellaire, Inc.*
 GUD 10948 6/18/2020 Bunker Hill Village, Inc.
 Operation of Law 6/18/2020 Conroe, Inc. Operation of Law
 6/18/2020 Conroe Environs Operation of Law 6/18/2020 Cut & Shoot,
 Inc.* GUD 10948 6/18/2020 Cut & Shoot Environs
 Operation of Law 6/18/2020 Deer Park, Inc.* Operation of Law
 6/18/2020 Deer Park Environs Operation of Law 6/18/2020
 Galena Park, Inc. GUD 10948 6/18/2020 Hedwig Village, Inc.
 Operation of Law 6/18/2020 Hilshire Village, Inc. Operation
 of Law 6/18/2020 Houston, Inc. Operation of Law 6/18/2020
 Humble, Inc. Operation of Law 6/18/2020 Humble Environs
 Operation of Law 6/18/2020 Hunters Creek Village, Inc. Operation of Law
 6/18/2020 Jacinto City, Inc. * GUD 10948 6/18/2020 Jersey
 Village, Inc. Operation of Law 6/18/2020 Meadows Place, Inc.
 Operation of Law 6/18/2020 Missouri City, Inc. Operation of Law
 6/18/2020 Montgomery, Inc. GUD 10948 6/18/2020 Nassau
 Bay, Inc. Operation of Law 6/18/2020 New Caney
 GUD 10948 6/18/2020 New Waverly, Inc.* GUD 10948
 6/18/2020 Oak Ridge North, Inc. Operation of Law 6/18/2020 Panorama
 Village, Inc.* GUD 10948 6/18/2020 Pasadena, Inc.
 Operation of Law 6/18/2020 Pasadena Environs Operation of Law
 6/18/2020 Piney Point Village, Inc. Operation of Law 6/18/2020 Porter
 GUD 10948 6/18/2020 Roman Forest, Inc.*
 GUD 10948 6/18/2020 Shenandoah, Inc.
 Operation of Law 6/18/2020 Shenandoah Environs Operation of Law 6/18/2020
 South Houston, Inc.* GUD 10948 6/18/2020 Southside
 Place, Inc. * GUD 10948 6/18/2020 Spring
 GUD 10948 6/18/2020 Spring Valley, Inc.
 Operation of Law 6/18/2020 Stafford, Inc. Operation of Law
 6/18/2020 Tomball Operation of Law 6/18/2020 West
 University Place, Inc.* GUD 10948 6/18/2020 Willis*
 GUD 10948 6/18/2020 The Woodlands GUD
 10948 6/18/2020 * Cities - surrendered municipal jurisdiction over
 gas utility rates to the Railroad Commission The following rate schedules listed
 below go into effect for the following cities/environs with the following effective
 dates: GSLV-626-I-GRIP 2021 GSLV-626-U-GRIP 2021 GSS-2095-I-GRIP 2021 GSS-2095--U-
 GRIP 2021 R-2095-I-GRIP 2021 R-2095-U-GRIP 2021 CITY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

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DESCRIPTION

AUTHORITY EFFECTIVE DATE Bellaire, Inc.* Case
 No. 000005925 6/17/2021 Bunker Hill Village, Inc. Operation of Law
 6/17/2021 Conroe, Inc. Operation of Law 6/17/2021 Conroe
 Environs Operation of Law 6/17/2021 Cut & Shoot, Inc.*
 Case No. 000005925 6/17/2021 Deer Park, Inc.* Operation of Law
 6/17/2021 Galena Park, Inc. Case No. 000005925 6/17/2021
 Hedwig Village, Inc. Operation of Law 6/17/2021 Hilshire
 Village, Inc. Operation of Law 6/17/2021 Houston, Inc.
 Operation of Law 6/17/2021 Houston Environs Case No.
 000005925 6/17/2021 Humble, Inc. Operation of Law
 6/17/2021 Hunters Creek Village, Inc. Operation of Law 6/17/2021 Jacinto City,
 Inc. * Case No. 000005925 6/17/2021 Jersey Village, Inc.
 Operation of Law 6/17/2021 Meadows Place, Inc. Operation of Law
 6/17/2021 Missouri City, Inc. Operation of Law 6/17/2021 Montgomery,
 Inc. Case No. 000005925 6/17/2021 Nassau Bay, Inc.
 Operation of Law 6/17/2021 New Waverly, Inc.* Case No. 000005925
 6/17/2021 Oak Ridge North, Inc. Operation of Law 6/17/2021 Panorama
 Village, Inc.* Case No. 000005925 6/17/2021 Pasadena, Inc.
 Operation of Law 6/17/2021 Piney Point Village, Inc. Operation of Law
 6/17/2021 Roman Forest, Inc.* Case No. 000005925 6/17/2021
 Shenandoah, Inc. Operation of Law 6/17/2021 South Houston,
 Inc.* Case No. 000005925 6/17/2021 Southside Place, Inc. * Case
 No. 000005925 6/17/2021 Spring Valley, Inc. Operation of Law
 6/17/2021 Stafford, Inc. Operation of Law 6/17/2021
 Tomball Operation of Law 6/17/2021 West
 University Place, Inc.* Case No. 000005925 6/17/2021 Willis*
 Case No. 000005925 6/17/2021 * Cities - surrendered municipal
 jurisdiction over gas utility rates to the Railroad Commission

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of
 CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the
 Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased
 for resale hereunder during the period that the PGA Rate is to be effective. The
 cost of natural gas shall include the cost of gas supplies purchased for resale

GAS SERVICES DIVISION

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hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

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c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

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In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

R-2095-I-GRIP 2022

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION -

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

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SCHEDULE ID

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INCORPORATED RATE SHEET RESIDENTIAL SERVICE
 RATE SCHEDULE NO. R-2095-I-GRIP 2022

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Houston Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$19.74

(2) Commodity Charge -
 All Ccf \$0.07196

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

?

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority.
 A bill for utility service is delinquent if unpaid by the due date.

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RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes:

- Customer Charge \$15.25 (GUD 10749)
- 2018 GRIP Charge 0.68 (GUD 10715)
- 2019 GRIP Charge 0.57 (GUD 10835)
- 2020 GRIP Charge 0.89 (GUD 10948)
- 2021 GRIP Charge 0.99 (CASE 00005925)
- 2022 GRIP Charge 1.36 (CASE 00008827)
- Total Customer Charge \$19.74
- Commodity Charge of \$0.07196 (GUD 10749).

TA-13

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the

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Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

- Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
- Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
- Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
- New Waverly E_00014179 0.581% 0.581% 0.581% 0.581% 0.500%
- Oak Ridge North E_00014303 1.070% 1.070% 1.070% 1.070% 0.500%
- Panorama Village E_00014429 0.581% 0.581% 0.581% 0.581% 0.500%
- Shenandoah E_00015140 0.581% 0.581% 0.581% 0.581% 0.500%
- Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500%
- Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%
- Bunker Hill E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
- Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
- Galena Park E_00012801 1.997% 1.997% 1.997% 1.997% 0.500%
- Hedwig Village E_00013075 1.070% 1.070% 1.070% 1.070% 0.500%
- Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.500%
- Houston E_00013200 1.997% 1.997% 1.997% 1.997% 0.500%
- Humble E_00013223 1.997% 1.997% 1.997% 1.997% 0.500%
- Hunter's Creek E_00013229 1.070% 1.070% 1.070% 1.070% 0.500%
- Jacinto City E_00013300 1.997% 1.997% 1.997% 1.997% 0.500%
- Jersey Village E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%
- Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
- Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
- Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
- Pasadena E_00014452 1.997% 1.997% 1.997% 1.997% 0.500%
- Piney Point Village E_00014568 1.070% 1.070% 1.070% 1.070% 0.500%
- Roman Forest E_00014894 0.581% 0.581% 0.581% 0.581% 0.500%
- South Houston E_00015231 1.997% 1.997% 1.997% 1.997% 0.500%
- Southside Place E_00015257 0.581% 0.581% 0.581% 0.581% 0.500%
- Spring Valley E_00015292 1.070% 1.070% 1.070% 1.070% 0.500%
- Stafford E_00015302 1.997% 1.997% 1.997% 1.997% 0.500%
- Tomball E_00034816 1.997% 1.997% 1.997% 1.997% 0.500%
- West University E_00015809 1.997% 1.997% 1.997% 1.997% 0.500%
- Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.500%
- New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.500%
- Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.500%
- Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.500%
- The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-9 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503%
Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.503%
Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503%
New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.503%
Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503%
Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.503%
Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503%
Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%
Bellaire E_00011635 2.147% 2.147% 2.147% 2.147% 0.503%
Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518%
Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 0.503%
Galena Park E_00012801 2.147% 2.147% 2.147% 2.147% 0.503%
Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503%
Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.503%
Houston E_00013200 2.147% 2.147% 2.147% 2.147% 0.530%
Humble E_00013223 2.102% 2.102% 2.102% 2.038% 0.503%
Hunter's Creek E_00013229 1.115% 1.115% 1.115% 1.115% 0.518%
Jacinto City E_00013300 2.147% 2.147% 2.147% 2.147% 0.503%
Jersey Village E_00013327 1.115% 1.115% 1.115% 1.115% 0.503%
Meadow's Place E_00013924 1.127% 1.127% 1.127% 1.127% 0.503%
Missouri City E_00014019 2.102% 2.102% 2.102% 2.102% 0.503%
Nassau Bay E_00014128 1.127% 1.127% 1.127% 1.127% 0.503%
Pasadena E_00014452 2.124% 2.124% 2.124% 2.124% 0.503%
Piney Point Village E_00014568 1.104% 1.104% 1.104% 1.104% 0.503%
Roman Forest E_00014894 0.615% 0.615% 0.615% 0.615% 0.503%
South Houston E_00015231 2.147% 2.147% 2.147% 2.147% 0.503%
Southside Place E_00015257 0.615% 0.615% 0.615% 0.615% 0.503%
Spring Valley E_00015292 1.127% 1.127% 1.127% 1.127% 0.503%
Stafford E_00015302 2.102% 2.102% 2.102% 2.102% 0.503%
Tomball E_00034816 2.038% 2.038% 2.038% 2.038% 0.503%
West University E_00015809 2.147% 2.147% 2.147% 2.147% 0.503%
Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.503%
New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.503%
Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503%
Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.503%
The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.503%

TCJA-HOU/TXC 2022

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.
APPENDIX 1

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17696	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43111	N			
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7048	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7327	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7048	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
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<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$6.9353	06/01/2023
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7168	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

CUSTOMERS				
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7250	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
7048	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CONROE, INC			
7081	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7141	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7155	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7168	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7266	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7327	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7343	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
17696	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
38392	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TOMBALL, INC			
43112	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			
43112	N	Mcf	\$6.9314	05/01/2023
<u>CUSTOMER NAME</u>	WOODBANCH VILLAGE, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2022 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 4/1/2023 UPDATE PSIF-16

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Petra MIDDLE: LAST NAME: Custer
 TITLE: Coordinator Regulatory
 ADDRESS LINE 1: P.O. Box 2628
 ADDRESS LINE 2:
 CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
 AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 27931

QUALITY OF SERVICE

QUAL_SERVICE_ID DESCRIPTION

RULE1 CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
 FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

1. DEFINITIONS

(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.

(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.

(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.

(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.

(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.

(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.

(g) Commission: Railroad Commission of Texas.

2. APPLICATION OF RULES

(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.

(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.

(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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- (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
- (5) Furnish such additional information on rates and services as the customer may reasonably request;
- (6) Upon request, inform its customers as to the method of reading meters; and
- (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
309185	MISC-16-1		<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
309186	MISC-16-10		<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
309187	MISC-16-11		<p>Collection call - trip charge \$20</p> <p>(not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
309188	MISC-16-12		<p>Returned check \$20</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
309189	MISC-16-13		<p>Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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309190	MISC-16-2	<p>Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40</p> <p>After-hours surcharge for each after-hours service call*</p> <p style="text-align: right;">\$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p>
309191	MISC-16-3	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Turning off service to active meter - account not finalled (per trip) \$20</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p>
309192	MISC-16-4	<p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years)</p>
309193	MISC-16-5	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Change customer meter** \$55</p> <p>**Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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309194	MISC-16-6	<p>Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
309195	MISC-16-7	<p>Tap Charge No charge***</p> <p>***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
309198	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>
309196	MISC-16-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
309197	MISC-16-9	<p>Restore service at main after termination for non-payment \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
GSS-2097-I-GRIP 2023	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2097-I-GRIP 2023</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge ? \$48.93</p> <p>(2) Commodity Charge ? For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.16286</p> <p>For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.16620</p> <p>(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.</p>

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge ? Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

Notes: Customer Charge \$25.00 (GUD 10669) 2019 GRIP Charge 4.16 (GUD 10833)
 2020 GRIP Charge 3.11 (GUD 10947) 2021 GRIP Charge 4.78 (CASE 00005924)
 2022 GRIP Charge 4.37 (CASE 00008829) 2023 GRIP Charge 7.51 (CASE 00012781)
 Total Customer Charge \$48.93 Commodity Charge of \$0.16286 (GUD 10669).
 Commodity Charge of \$0.16620 (GUD 10669).

PGA-16

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period

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identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

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j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company

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shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

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CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and

CenterPoint Energy Texas Gas
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

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10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers

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receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other

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purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales

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(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and

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exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

EECR-AUSTIN-2022

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS
GAS SOUTH TEXAS DIVISION
CITY OF AUSTIN
RATE SHEET

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ENERGY EFFICIENCY COST RECOVERY RIDER
 RATE SCHEDULE NO. EECR-AUSTIN-2022

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in the incorporated city limits of Austin, Texas, taking natural gas service pursuant to the Company's Residential Service, General Service-Small, or General Service-Large Volume rate schedules. The purpose of the Energy Efficiency Cost Recovery (EECR) Rider is to establish the EECR rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (Company) will recover its energy efficiency program costs including, but not limited to, the annual energy efficiency program costs and a true-up adjustment reflecting any prior period over-recovery or under-recovery. The EECR charge will be a fixed monthly charge per customer as shown below.

MONTHLY ENERGY EFFICIENCY RIDER CHARGE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the following: (a) The rate consisting of:

	(1) Residential Service Charge	\$0.59
General Service-Small Charge	\$8.73	

EFFECTIVE RATE AND TERM

This EECR Rider shall be effective on and after the first billing cycle beginning February 1, 2022, and shall continue in effect until modified or terminated by an appropriate regulatory authority. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-10

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The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed

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electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate
Franchise Small Large
City Contract Residential Commercial Commercial Industrial Transportation
 Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000%
 Alice E_00011407 3.000% 3.000% 3.000% 3.000%
 Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000%
 Austin E_00011520 5.000% 5.000% 5.000% 5.000% 5.000%
 Bastrop E_00011584 2.000% 2.000% 2.000% 2.000%
 Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Bishop E_00011703 2.000% 2.000% 2.000% 2.000%
 Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Cibolo E_00012092 2.000% 2.000% 2.000% 2.000%
 Converse E_00012191 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Driscoll E_00012450 2.000% 2.000% 2.000% 0.000%
 Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Edna E_00012527 2.000% 2.000% 2.000% 2.000%
 El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Elgin E_00012556 3.000% 3.000% 3.000% 0.000%
 Falls City E_00012656 2.000% 2.000% 2.000% 2.000%
 Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Freer E_00012770 3.000% 3.000% 0.000% 0.000%
 Ganado E_00012810 2.000% 2.000% 0.000% 0.000%
 Garden Ridge E_00012818 2.000% 2.000% 2.000% 0.000%
 Giddings E_00012850 2.000% 2.000% 2.000% 0.000%
 Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Gregory E_00012954 2.000% 2.000% 0.000% 0.000%
 Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hondo E_00013186 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Ingleside E_00013271 2.000% 2.000% 2.000% 2.000%
 Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000%
 Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000%
 Karnes City E_00013372 2.000% 2.000% 0.000% 0.000%
 Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Kingsville E_00013430 3.000% 3.000% 3.000% 0.000%
 Kyle E_00013470 2.000% 2.000% 0.000% 0.000%
 La Grange E_00013478 2.000% 2.000% 0.000% 0.000%
 La Coste E_00013474 2.000% 2.000% 0.000% 0.000%
 Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000%
 Marion E_00013839 2.000% 2.000% 2.000% 2.000%
 Mathis E_00013865 3.000% 3.000% 3.000% 3.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

City Franchise Rate
 Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Odem E_00014325 2.000% 2.000% 2.000% 0.000%
 Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000%
 Palacios E_00014408 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000%
 Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000%
 Portland E_00014636 3.000% 3.000% 3.000% 3.000%
 Poteet E_00014643 2.000% 2.000% 0.000% 0.000%
 Poth E_00014644 2.000% 2.000% 2.000% 0.000%
 Premont E_00014662 2.000% 2.000% 2.000% 2.000%
 Refugio E_00014779 2.000% 2.000% 0.000% 0.000%
 Runge E_00014941 2.000% 2.000% 0.000% 0.000%
 San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Sandy Oaks E_00034815 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 San Marcos E_00015001 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Santa Clara** E_00034817 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000%
 Seadrift E_00015080 2.000% 2.000% 2.000% 0.000%
 Seguin E_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Selma E_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Sinton E_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Smithville E_00015203 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Taft E_00015412 2.000% 2.000% 2.000% 2.000%
 Uhland E_00015597 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%
 Universal City E_00015611 2.000% 2.000% 2.000% 2.000%
 Victoria E_00015668 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%
 Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

City Franchise Factor
 Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000%
 Alice E_00011407 3.158% 3.158% 3.158% 3.158%
 Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000%
 Austin E_00011520 5.376% 5.376% 5.376% 5.376% 5.291%
 Bastrop E_00011584 2.063% 2.063% 2.063% 2.063%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Bishop E_00011703 2.063% 2.063% 2.063% 2.063%
 Buda E_00011863 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Cibolo E_00012092 2.083% 2.083% 2.083% 2.083%
 Converse E_00012191 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Driscoll E_00012450 2.041% 2.041% 2.041% 0.000%
 Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Edna E_00012527 2.063% 2.063% 2.063% 2.063%
 El Campo E_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Elgin E_00012556 3.127% 3.127% 3.127% 0.000%
 Falls City E_00012656 2.041% 2.041% 2.041% 2.041%
 Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Freer E_00012770 3.111% 3.111% 0.000% 0.000%
 Ganado E_00012810 2.053% 2.053% 0.000% 0.000%
 Garden Ridge E_00012818 2.063% 2.063% 2.063% 0.000%
 Giddings E_00012850 2.063% 2.063% 2.063% 0.000%
 Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Gregory E_00012954 2.053% 2.053% 0.000% 0.000%
 Hallettsville E_00013000 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Hondo E_00013186 4.214% 4.214% 4.214% 4.214% 7 cents/MCF
 Ingleside E_00013271 2.063% 2.063% 2.063% 2.063%
 Ingleside on the Bay E_00013272 3.093% 3.093% 0.000% 0.000%
 Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000%
 Karnes City E_00013372 2.063% 2.063% 0.000% 0.000%
 Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF
 Kingsville E_00013430 3.158% 3.158% 3.158% 0.000%
 Kyle E_00013470 2.083% 2.083% 0.000% 0.000%
 La Grange E_00013478 2.063% 2.063% 0.000% 0.000%
 La Coste E_00013474 2.053% 2.053% 0.000% 0.000%
 Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 4.188%
 Marion E_00013839 2.053% 2.053% 2.053% 2.053%
 Mathis E_00013865 3.127% 3.127% 3.127% 3.127%
 New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Niederwald E_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF

Odem E_00014325 2.053% 2.053% 2.053% 0.000%

Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053%

Palacios E_00014408 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Pleasanton E_00014592 5.376% 5.376% 5.376% 5.376% 7 cents/MCF

Point Comfort E_00014602 2.041% 2.041% 0.000% 0.000%

Port Lavaca E_00014623 3.158% 3.158% 3.158% 3.158%

Portland E_00014636 3.158% 3.158% 3.158% 3.158%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poteet E_00014643 2.063% 2.063% 0.000% 0.000%
 Poth E_00014644 2.053% 2.053% 2.053% 0.000%
 Premont E_00014662 2.053% 2.053% 2.053% 2.053%
 Refugio E_00014779 2.063% 2.063% 0.000% 0.000%
 Runge E_00014941 2.041% 2.041% 0.000% 0.000%
 San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Sandy Oaks E_00034815 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 San Marcos E_00015001 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Santa Clara** E_00034817 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000%
 Seadrift E_00015080 2.041% 2.041% 2.041% 0.000%
 Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Selma E_00015096 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Smithville E_00015203 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Taft E_00015412 2.063% 2.063% 2.063% 2.063%
 Uhland E_00015597 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%
 Universal City E_00015611 2.083% 2.083% 2.083% 2.083%
 Victoria E_00015668 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 7 cents/MCF
 Yorktown E_00015986 2.053% 2.053% 2.053% 0.000%
 Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

STXINC-1

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I
 GSLV-628-I
 R-2097-I

City Authority Effective Date
 Agua Dulce Operation of Law 5/23/2018
 Alice Operation of Law 5/23/2018
 Aransas Pass Operation of Law 5/23/2018
 Austin Operation of Law 5/23/2018
 Bastrop Operation of Law 5/23/2018
 Bishop Operation of Law 5/23/2018
 Buda Operation of Law 5/23/2018

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- Cibolo Operation of Law 5/23/2018
- Converse Operation of Law 5/23/2018
- Driscoll Operation of Law 5/23/2018
- Edna Operation of Law 5/23/2018
- Elgin Operation of Law 5/23/2018
- Falls City Operation of Law 5/23/2018
- Freer Operation of Law 5/23/2018
- Ganado Operation of Law 5/23/2018
- Garden Ridge Operation of Law 5/23/2018
- Giddings Operation of Law 5/23/2018
- Gregory Operation of Law 5/23/2018
- Hondo Operation of Law 5/23/2018
- Ingleside Operation of Law 5/23/2018
- Ingleside on the Bay Operation of Law 5/23/2018
- Jourdanton Operation of Law 5/23/2018
- Karnes City Operation of Law 5/23/2018
- Kingsville Operation of Law 5/23/2018
- Kyle Operation of Law 5/23/2018
- La Coste Operation of Law 5/23/2018
- La Grange Operation of Law 5/23/2018
- Laredo Operation of Law 5/23/2018
- Marion Operation of Law 5/23/2018
- Mathis Operation of Law 5/23/2018
- Niederwald Operation of Law 5/23/2018
- Odem Operation of Law 5/23/2018
- Orange Grove Operation of Law 5/23/2018
- Point Comfort Operation of Law 5/23/2018
- Port Lavaca Operation of Law 5/23/2018
- Portland Operation of Law 5/23/2018
- Poteet Operation of Law 5/23/2018
- Poth Operation of Law 5/23/2018
- Premont Operation of Law 5/23/2018
- Refugio Operation of Law 5/23/2018
- Runge Operation of Law 5/23/2018
- Sandy Oaks Operation of Law 5/23/2018
- Schulenburg Operation of Law 5/23/2018
- Seadrift Operation of Law 5/23/2018
- Smithville Operation of Law 5/23/2018
- Taft Operation of Law 5/23/2018
- Universal City Operation of Law 5/23/2018
- Victoria Operation of Law 5/23/2018
- Yorktown Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2097-I-GRIP 2019
 GSLV-628-I-GRIP 2019
 R-2097-IGRIP 2019

City Authority Effective Date
 Agua Dulce Operation of Law 5/28/2019
 Driscoll Operation of Law 5/28/2019
 Edna Operation of Law 7/11/2019
 Falls City Operation of Law 7/11/2019
 Freer Operation of Law 7/11/2019
 Ganado Operation of Law 7/11/2019
 Gregory Operation of Law 7/11/2019
 Hondo Operation of Law 7/11/2019
 Ingleside by the Bay Operation of Law 7/11/2019
 Karnes City Operation of Law 5/28/2019
 Laredo Operation of Law 5/28/2019
 Marion Operation of Law 5/28/2019
 Niederwald Operation of Law 7/11/2019
 Odem Operation of Law 7/11/2019
 Poth Operation of Law 5/28/2019
 Premont Operation of Law 7/11/2019
 Refugio Operation of Law 7/11/2019
 Runge Operation of Law 7/11/2019
 Schulenberg Operation of Law 7/11/2019
 Seadrift Operation of Law 5/28/2019
 Yorktown Operation of Law 5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
 GSS-2097-I-GRP 2020
 R-2097-I-GRIP 2020
 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020
 R-2097-U-GRIP 2020

City Authority Effective Date
 Agua Dulce Operation of Law 6/18/2020
 Driscoll Operation of Law 6/18/2020
 Edna Operation of Law 6/18/2020
 Falls City Operation of Law 6/18/2020
 Freer Operation of Law 6/18/2020
 Ganado Operation of Law 6/18/2020
 Gregory Operation of Law 6/18/2020
 Hondo Operation of Law 6/18/2020
 Ingleside by the Bay Operation of Law 6/18/2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Karnes City Operation of Law 6/18/2020
	Laredo Operation of Law 6/18/2020
	Marion Operation of Law 6/18/2020
	Niederwald Operation of Law 6/18/2020
	Odem Operation of Law 6/18/2020
	Poth Operation of Law 6/18/2020
	Premont Operation of Law 6/18/2020
	Refugio Operation of Law 6/18/2020
	Runge Operation of Law 6/18/2020
	Schulenberg Operation of Law 6/18/2020
	Seadrift Operation of Law 6/18/2020
	Yorktown Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2097-I-GRIP 2021
- GSLV-628-I-GRIP 2021
- R-2097-I-GRIP 2021
- GSS-2097-U-GRIP 2021
- GSLV-628-U-GRIP 2021
- R-2097-U-GRIP 2021

City Authority	Effective Date
Agua Dulce Operation of Law	6/17/2021
Driscoll Operation of Law	6/17/2021
Edna Operation of Law	6/17/2021
Falls City Operation of Law	6/17/2021
Freer Operation of Law	6/17/2021
Ganado Operation of Law	6/17/2021
Gregory Operation of Law	6/17/2021
Hondo Operation of Law	6/17/2021
Ingleside by the Bay Operation of Law	6/17/2021
Karnes City Operation of Law	6/17/2021
Laredo Operation of Law	6/17/2021
Marion Operation of Law	6/17/2021
Niederwald Operation of Law	6/17/2021
Odem Operation of Law	6/17/2021
Poth Operation of Law	6/17/2021
Premont Operation of Law	6/17/2021
Refugio Operation of Law	6/17/2021
Runge Operation of Law	6/17/2021
Schulenburg Operation of Law	6/17/2021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Seadrift Operation of Law 6/17/2021
Yorktown Operation of Law 6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022
GSLV-628-I-GRIP 2022
R-2097-I-GRIP 2022
GSS-2097-U-GRIP 2022
GSLV-628-U-GRIP 2022
R-2097-U-GRIP 2022

City Authority Effective Date
Agua Dulce Operation of Law 6/16/2022
Driscoll Operation of Law 6/16/2022
Edna Operation of Law 6/16/2022
Falls City Operation of Law 6/16/2022
Freer Operation of Law 6/16/2022
Ganado Operation of Law 6/16/2022
Gregory Operation of Law 6/16/2022
Hondo Operation of Law 6/16/2022
Ingleside by the Bay Operation of Law 6/16/2022
Karnes City Operation of Law 6/16/2022
Laredo Operation of Law 6/16/2022
Marion Operation of Law 6/16/2022
Niederwald Operation of Law 6/16/2022
Odem Operation of Law 6/16/2022
Poth Operation of Law 6/16/2022
Premont Operation of Law 6/16/2022
Refugio Operation of Law 6/16/2022
Runge Operation of Law 6/16/2022
Schulenburg Operation of Law 6/16/2022
Seadrift Operation of Law 6/16/2022
Yorktown Operation of Law 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2023
GSLV-628-I-GRIP 2023
R-2097-I-GRIP 2023
GSS-2097-U-GRIP 2023
GSLV-628-U-GRIP 2023
R-2097-U-GRIP 2023

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Authority Effective Date
 Agua Dulce Operation of Law 6/15/2023
 Driscoll Operation of Law 6/15/2023
 Edna Operation of Law 6/15/2023
 Falls City Operation of Law 6/15/2023
 Freer Operation of Law 6/15/2023
 Ganado Operation of Law 6/15/2023
 Gregory Operation of Law 6/15/2023
 Hondo Operation of Law 6/15/2023
 Ingleside by the Bay Operation of Law 6/15/2023
 Karnes City Operation of Law 6/15/2023
 Laredo Operation of Law 6/15/2023
 Marion Operation of Law 6/15/2023
 Niederwald Operation of Law 6/15/2023
 Odem Operation of Law 6/15/2023
 Poth Operation of Law 6/15/2023
 Premont Operation of Law 6/15/2023
 Refugio Operation of Law 6/15/2023
 Runge Operation of Law 6/15/2023
 Schulenburg Operation of Law 6/15/2023
 Seadrift Operation of Law 6/15/2023
 Yorktown Operation of Law 6/15/2023

STXINC-2

RATE SCHEDULE STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U
 GSLV-628-U
 R-2097-U

City Authority Effective Date
 Beeville, Inc.* GUD 10669 5/23/2018
 Eagle Lake, Inc.* GUD 10669 5/23/2018
 El Campo, Inc. * GUD 10669 5/23/2018
 Floresville, Inc.* GUD 10669 5/23/2018
 Goliad, Inc.* GUD 10669 5/23/2018
 Hallettsville, Inc.* GUD 10669 5/23/2018
 Kenedy, Inc.* GUD 10669 5/23/2018
 New Braunfels, Inc.* GUD 10669 5/23/2018
 Nordheim, Inc.* GUD 10669 5/23/2018
 Palacios, Inc. * GUD 10669 5/23/2018
 Pleasanton, Inc.* GUD 10669 5/23/2018
 San Diego, Inc.* GUD 10669 5/23/2018
 San Marcos, Inc. * GUD 10669 5/23/2018
 Schertz, Inc.* GUD 10669 5/23/2018

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Selma, Inc.* GUD 10669 5/23/2018
 Sequin, Inc.* GUD 10669 5/23/2018
 Sinton, Inc.* GUD 10669 5/23/2018
 Weimar, Inc.* GUD 10669 5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
 GSLV-628-I-GRIP 2019
 R-2097-IGRIP 2019
 GSS-2097-U-GRIP 2019
 GSLV-628-U-GRIP 2019
 R-2097-U-GRIP 2019

City Authority Effective Date
 Alice, Inc. Operation of Law 7/11/2019
 Aransas Pass, Inc. Operation of Law 7/11/2019
 Austin, Inc. Operation of Law 7/11/2019
 Bastrop, Inc. Operation of Law 7/11/2019
 Beeville, Inc.* GUD 10833 6/19/2019
 Bishop, Inc. Operation of Law 5/28/2019
 Buda, Inc. Operation of Law 7/11/2019
 Cibolo, Inc. Operation of Law 7/11/2019
 Converse, Inc. Operation of Law 7/11/2019
 Eagle Lake, Inc.* GUD 10833 6/19/2019
 El Campo, Inc. * GUD 10833 6/19/2019
 Elgin, Inc. Operation of Law 7/11/2019
 Floresville, Inc.* GUD 10833 6/19/2019
 Garden Ridge, Inc. Operation of Law 7/11/2019
 Giddings, Inc. Operation of Law 7/11/2019

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Goliad, Inc.* GUD 10833 6/19/2019
 Hallettsville, Inc.* GUD 10833 6/19/2019
 Ingleside, Inc. Operation of Law 5/28/2019
 Jourdanton, Inc. Operation of Law 7/11/2019
 Kenedy, Inc.* GUD 10833 6/19/2019
 Kingsville, Inc. Operation of Law 5/28/2019
 Kyle, Inc. Operation of Law 7/11/2019
 La Grange, Inc. Operation of Law 7/11/2019
 LaCoste, Inc. Operation of Law 7/11/2019
 Mathis, Inc. Operation of Law 7/11/2019
 New Braunfels, Inc.* GUD 10833 6/19/2019
 Nordheim, Inc.* GUD 10833 6/19/2019
 Orange Grove, Inc. Operation of Law 7/11/2019
 Palacios, Inc. GUD 10833 6/19/2019
 Pleasanton, Inc.* GUD 10833 6/19/2019
 Point Comfort, Inc. Operation of Law 7/11/2019
 Port Lavaca, Inc. Operation of Law 7/11/2019
 Portland, Inc. Operation of Law 5/28/2019
 Poteet, Inc. Operation of Law 5/28/2019
 San Diego, Inc.* GUD 10833 6/19/2019
 San Marcos, Inc. GUD 10833 6/19/2019
 Sandy Oaks, Inc. Operation of Law 5/28/2019
 Schertz, Inc.* GUD 10833 6/19/2019
 Selma, Inc.* GUD 10833 6/19/2019
 Sequin, Inc.* GUD 10833 6/19/2019
 Sinton, Inc.* GUD 10833 6/19/2019
 Smithville, Inc. Operation of Law 7/11/2019
 Taft, Inc. Operation of Law 7/11/2019
 Universal City, Inc. Operation of Law 7/11/2019
 Victoria, Inc. Operation of Law 5/28/2019
 Weimar, Inc.* GUD 10833 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
 GSS-2097-I-GRP 2020
 R-2097-I-GRIP 2020
 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020
 R-2097-U-GRIP 2020

City Authority Effective Date
 Alice, Inc. Operation of Law 6/18/2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Aransas Pass, Inc. Operation of Law 6/18/2020
 Austin, Inc. Operation of Law 6/18/2020
 Bastrop, Inc. Operation of Law 6/18/2020
 Beeville, Inc.* GUD 10947 6/18/2020
 Bishop, Inc. Operation of Law 6/18/2020
 Buda, Inc. Operation of Law 6/18/2020
 Cibolo, Inc. Operation of Law 6/18/2020
 Converse, Inc. Operation of Law 6/18/2020
 Eagle Lake, Inc.* GUD 10947 6/18/2020
 El Campo, Inc. * GUD 10947 6/18/2020
 Elgin, Inc. Operation of Law 6/18/2020
 Floresville, Inc.* GUD 10947 6/18/2020
 Garden Ridge, Inc. Operation of Law 6/18/2020
 Giddings, Inc. Operation of Law 6/18/2020
 Goliad, Inc.* GUD 10947 6/18/2020
 Hallettsville, Inc.* GUD 10947 6/18/2020
 Ingleside, Inc. Operation of Law 6/18/2020
 Jourdanton, Inc. Operation of Law 6/18/2020
 Kenedy, Inc.* GUD 10947 6/18/2020
 Kingsville, Inc. Operation of Law 6/18/2020
 Kyle, Inc. Operation of Law 6/18/2020
 La Grange, Inc. Operation of Law 6/18/2020
 LaCoste, Inc. Operation of Law 6/18/2020
 Mathis, Inc. Operation of Law 6/18/2020
 New Braunfels, Inc.* GUD 10947 6/18/2020
 Nordheim, Inc.* GUD 10947 6/18/2020
 Orange Grove, Inc. Operation of Law 6/18/2020
 Palacios, Inc. GUD 10947 6/18/2020
 Pleasanton, Inc.* GUD 10947 6/18/2020
 Point Comfort, Inc. Operation of Law 6/18/2020
 Port Lavaca, Inc. Operation of Law 6/18/2020
 Portland, Inc. Operation of Law 6/18/2020
 Poteet, Inc. Operation of Law 6/18/2020
 San Diego, Inc.* GUD 10947 6/18/2020
 San Marcos, Inc. GUD 10947 6/18/2020
 Sandy Oaks, Inc. Operation of Law 6/18/2020
 Schertz, Inc.* GUD 10947 6/18/2020
 Selma, Inc.* GUD 10947 6/18/2020
 Sequin, Inc.* GUD 10947 6/18/2020
 Sinton, Inc.* GUD 10947 6/18/2020
 Smithville, Inc. Operation of Law 6/18/2020
 Taft, Inc. Operation of Law 6/18/2020
 Universal City, Inc. Operation of Law 6/18/2020
 Victoria, Inc. Operation of Law 6/18/2020
 Weimar, Inc.* GUD 10947 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

San Diego, Inc.* Case 00005924 6/17/2021
 San Marcos, Inc. Case 00005924 6/17/2021
 Sandy Oaks, Inc.* Case 00005924 6/17/2021
 Santa Clara, Inc. * Case 00005924 6/17/2021
 Schertz, Inc.* Case 00005924 6/17/2021
 Seguin, Inc.* Case 00005924 6/17/2021
 Selma, Inc.* Case 00005924 6/17/2021
 Sinton, Inc.* Case 00005924 6/17/2021
 Smithville, Inc. Operation of Law 6/17/2021
 South Texas Environs Case 00005924 6/17/2021
 Taft, Inc. Operation of Law 6/17/2021
 Uhland, Inc* Case 00005924 6/17/2021
 Universal City, Inc. Operation of Law 6/17/2021
 Victoria, Inc. Operation of Law 6/17/2021
 Weimar, Inc.* Case 00005924 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2022
 GSS-2097-I-GRP 2022
 R-2097-I-GRIP 2022
 GSLV-628-U-GRIP 2022
 GSS-2097-U-GRP 2022
 R-2097-U-GRIP 2022

City Authority Effective Date

Alice, Inc. Operation of Law 6/16/2022
 Aransas Pass, Inc. Operation of Law 6/16/2022
 Austin, Inc. Operation of Law 6/16/2022
 Bastrop, Inc. Operation of Law 6/16/2022
 Beeville, Inc.* Case 00008829 6/16/2022
 Bishop, Inc. Operation of Law 6/16/2022
 Buda, Inc. Operation of Law 6/16/2022
 Cibolo, Inc. Operation of Law 6/16/2022
 Converse, Inc. Operation of Law 6/16/2022
 Eagle Lake, Inc.* Case 00008829 6/16/2022
 El Campo, Inc. * Case 00008829 6/16/2022
 Elgin, Inc. Operation of Law 6/16/2022
 Floresville, Inc.* Case 00008829 6/16/2022
 Garden Ridge, Inc. Operation of Law 6/16/2022
 Giddings, Inc. Operation of Law 6/16/2022
 Goliad, Inc.* Case 00008829 6/16/2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hallettsville, Inc.* Case 00008829 6/16/2022
 Ingleside, Inc. Operation of Law 6/16/2022
 Jourdanton, Inc. Operation of Law 6/16/2022
 Kenedy, Inc.* Case 00008829 6/16/2022
 Kingsville, Inc. Operation of Law 6/16/2022
 Kyle, Inc. Operation of Law 6/16/2022
 La Grange, Inc. Operation of Law 6/16/2022
 LaCoste, Inc. Operation of Law 6/16/2022
 Mathis, Inc. Operation of Law 6/16/2022
 New Braunfels, Inc.* Case 00008829 6/16/2022
 Nordheim, Inc.* Case 00008829 6/16/2022
 Orange Grove, Inc. Operation of Law 6/16/2022
 Palacios, Inc.* Case 00008829 6/16/2022
 Pleasanton, Inc.* Case 00008829 6/16/2022
 Point Comfort, Inc. Operation of Law 6/16/2022
 Port Lavaca, Inc. Operation of Law 6/16/2022
 Portland, Inc. Operation of Law 6/16/2022
 Poteet, Inc. Operation of Law 6/16/2022
 San Diego, Inc.* Case 00008829 6/16/2022
 San Marcos, Inc. Case 00008829 6/16/2022
 Sandy Oaks, Inc.* Case 00008829 6/16/2022
 Santa Clara, Inc. * Case 00008829 6/16/2022
 Schertz, Inc.* Case 00008829 6/16/2022
 Seguin, Inc.* Case 00008829 6/16/2022
 Selma, Inc.* Case 00008829 6/16/2022
 Sinton, Inc.* Case 00008829 6/16/2022
 Smithville, Inc. Operation of Law 6/16/2022
 South Texas Environs Case 00008829 6/16/2022
 Taft, Inc. Operation of Law 6/16/2022
 Uhland, Inc* Case 00008829 6/16/2022
 Universal City, Inc. Operation of Law 6/16/2022
 Victoria, Inc. Operation of Law 6/16/2022
 Weimar, Inc.* Case 00008829 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSLV-628-I-GRIP 2023
 GSS-2097-I-GRP 2023
 R-2097-I-GRIP 2023
 GSLV-628-U-GRIP 2023
 GSS-2097-U-GRP 2023
 R-2097-U-GRIP 2023

City Authority Effective Date
 Alice, Inc. Operation of Law 6/15/2023
 Aransas Pass, Inc. Operation of Law 6/15/2023
 Austin, Inc. Operation of Law 6/15/2023
 Bastrop, Inc. Operation of Law 6/15/2023
 Beeville, Inc.* Case 00012781 6/15/2023
 Bishop, Inc. Operation of Law 6/15/2023
 Buda, Inc. Operation of Law 6/15/2023
 Cibolo, Inc. Operation of Law 6/15/2023
 Converse, Inc.* Operation of Law 6/15/2023
 Eagle Lake, Inc.* Case 00012781 6/15/2023
 El Campo, Inc. * Case 00012781 6/15/2023
 Elgin, Inc. Operation of Law 6/15/2023
 Floresville, Inc.* Case 00012781 6/15/2023
 Garden Ridge, Inc. Operation of Law 6/15/2023
 Giddings, Inc. Operation of Law 6/15/2023
 Goliad, Inc.* Case 00012781 6/15/2023
 Hallettsville, Inc.* Case 00012781 6/15/2023
 Ingleside, Inc. Operation of Law 6/15/2023
 Jourdanton, Inc. Operation of Law 6/15/2023
 Kenedy, Inc.* Case 00012781 6/15/2023
 Kingsville, Inc. Operation of Law 6/15/2023
 Kyle, Inc. Operation of Law 6/15/2023
 La Grange, Inc. Operation of Law 6/15/2023
 LaCoste, Inc. Operation of Law 6/15/2023
 Mathis, Inc. Operation of Law 6/15/2023
 New Braunfels, Inc.* Case 00012781 6/15/2023
 Nordheim, Inc.* Case 00012781 6/15/2023
 Orange Grove, Inc. Operation of Law 6/15/2023
 Palacios, Inc.* Case 00012781 6/15/2023
 Pleasanton, Inc.* Case 00012781 6/15/2023
 Point Comfort, Inc. Operation of Law 6/15/2023
 Port Lavaca, Inc. Operation of Law 6/15/2023
 Portland, Inc. Operation of Law 6/15/2023
 Poteet, Inc. Operation of Law 6/15/2023
 San Diego, Inc.* Case 00012781 6/15/2023
 San Marcos, Inc.* Case 00012781 6/15/2023
 Sandy Oaks, Inc.* Case 00012781 6/15/2023
 Santa Clara, Inc. * Case 00012781 6/15/2023
 Schertz, Inc.* Case 00012781 6/15/2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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	Seguin, Inc.* Case 00012781 6/15/2023
	Selma, Inc.* Case 00012781 6/15/2023
	Sinton, Inc.* Case 00012781 6/15/2023
	Smithville, Inc.* Case 00012781 6/15/2023
	South Texas Environs Case 00012781 6/15/2023
	Taft, Inc. Operation of Law 6/15/2023
	Uhland, Inc* Case 00012781 6/15/2023
	Universal City, Inc. Operation of Law 6/15/2023
	Victoria, Inc. Operation of Law 6/15/2023
	Weimar, Inc.* Case 00012781 6/15/2023

TA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

State Gross Receipts Tax Rate(1)
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.5000%
 Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.5000%
 Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.5000%
 Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.5000%
 Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.5000%
 Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.5000%
 Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.5000%
 Buda E_00011863 1.997% 1.997% 1.997% 1.997% 0.5000%
 Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.5000%
 Converse E_00012191 1.997% 1.997% 1.997% 1.997% 0.5000%
 Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.5000%
 Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.5000%
 Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.5000%
 El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.5000%
 Elgin E_00012556 1.070% 1.070% 1.070% 1.070% 0.5000%
 Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.5000%
 Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.5000%
 Freer E_00012770 0.581% 0.581% 0.000% 0.000% 0.5000%
 Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.5000%
 Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.5000%
 Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.5000%
 Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.5000%
 Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.5000%
 Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.5000%
 Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.5000%
 Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.5000%
 Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.5000%
 Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.5000%
 Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.5000%
 Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.5000%
 Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.5000%
 La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.5000%
 La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.5000%
 Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.5000%
 Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.5000%
 Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.5000%
 New Braunfels E_00014156 1.997% 1.997% 1.997% 1.997% 0.5000%
 Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.5000%

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

?182.022; applicable to all classes except transportation.
(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

State Gross Receipts Tax Rate(1)	
Franchise	Small Large
City Contract Residential Commercial Commercial Industrial Transportation (2)	
Nordheim E_00014210	0.000% 0.000% 0.000% 0.000% 0.5000%
Odem E_00014325	0.581% 0.581% 0.581% 0.581% 0.5000%
Orange Grove E_00014376	0.581% 0.581% 0.581% 0.581% 0.5000%
Palacios E_00014408	1.070% 1.070% 1.070% 1.070% 0.5000%
Pleasanton E_00014592	1.997% 1.997% 1.997% 1.997% 0.5000%
Point Comfort E_00014602	0.000% 0.000% 0.000% 0.000% 0.5000%
Port Lavaca E_00014623	1.997% 1.997% 1.997% 1.997% 0.5000%
Portland E_00014636	1.997% 1.997% 1.997% 1.997% 0.5000%
Poteet E_00014643	1.070% 1.070% 1.070% 1.070% 0.5000%
Poth E_00014644	0.581% 0.581% 0.581% 0.581% 0.5000%
Premont E_00014662	0.581% 0.581% 0.581% 0.581% 0.5000%
Refugio E_00014779	1.070% 1.070% 1.070% 1.070% 0.5000%
Runge E_00014941	0.000% 0.000% 0.000% 0.000% 0.5000%
San Diego E_00014989	1.070% 1.070% 1.070% 1.070% 0.5000%
Sandy Oaks E_00034815	1.070% 1.070% 1.070% 1.070% 0.5000%
San Marcos E_00015001	1.997% 1.997% 1.997% 1.997% 0.5000%
Santa Clara** E_00034817	0.000% 0.000% 0.000% 0.000% 0.0000%
Schertz E_00015063	1.997% 1.997% 1.997% 1.997% 0.5000%
Schulenburg E_00015067	1.070% 1.070% 1.070% 1.070% 0.5000%
Seadrift E_00015080	0.000% 0.000% 0.000% 0.000% 0.0000%
Seguin E_00015092	1.997% 1.997% 1.997% 1.997% 0.5000%
Selma E_00015096	1.997% 1.997% 1.997% 1.997% 0.5000%
Sinton E_00015180	1.070% 1.070% 1.070% 1.070% 0.5000%
Smithville E_00015203	1.070% 1.070% 1.070% 1.070% 0.5000%
Taft E_00015412	1.070% 1.070% 1.070% 1.070% 0.5000%
Uhland E_00015597	0.581% 0.581% 0.581% 0.581% 0.5000%
Uhland OE_0015597	0.581% 0.581% 0.581% 0.581% 0.5000%
Universal City E_00015611	1.997% 1.997% 1.997% 1.997% 0.5000%
Victoria E_00015668	1.997% 1.997% 1.997% 1.997% 0.5000%
Weimar E_00015766	0.581% 0.581% 0.581% 0.581% 0.5000%
Yorktown E_00015986	0.581% 0.581% 0.581% 0.581% 0.5000%
Santa Clara** OE_00034817	

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
?182.022; applicable to all classes except transportation.
(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-10 Factors	
Franchise	Small Large
City Contract Residential Commercial Commercial Industrial Transportation (2)	
Agua Dulce E_00011376	0.000% 0.000% 0.000% 0.000% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503%
 Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503%
 Austin E_00011520 2.147% 2.147% 2.147% 2.147% 0.503%
 Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503%
 Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503%
 Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503%
 Buda E_00011863 2.124% 2.124% 2.124% 2.124% 0.503%
 Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503%
 Converse E_00012191 2.147% 2.147% 2.147% 2.147% 0.503%
 Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503%
 Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503%
 Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503%
 El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503%
 Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503%
 Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503%
 Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503%
 Freer E_00012770 0.603% 0.603% 0.000% 0.000% 0.503%
 Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503%
 Garden Ridge E_00012818 1.104% 1.104% 1.104% 1.082% 0.503%
 Giddings E_00012850 1.104% 1.104% 1.104% 1.082% 0.503%
 Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503%
 Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503%
 Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503%
 Hondo E_00013186 1.127% 1.127% 1.127% 1.127% 0.503%
 Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503%
 Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503%
 Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503%
 Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503%
 Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503%
 Kingsville E_00013430 2.102% 2.102% 2.102% 2.038% 0.503%
 Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503%
 La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503%
 La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503%
 Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503%
 Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503%
 Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503%
 New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503%
 Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

 TA-10 Factors
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503%
 Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503%
 Palacios E_00014408 1.139% 1.139% 1.139% 1.139% 0.503%
 Pleasanton E_00014592 2.147% 2.147% 2.147% 2.147% 0.503%
 Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503%
 Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503%
 Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503%
 Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503%
 Poth E_00014644 0.596% 0.596% 0.596% 0.584% 0.503%
 Premont E_00014662 0.596% 0.596% 0.596% 0.596% 0.503%
 Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503%
 Runge E_00014941 0.000% 0.000% 0.000% 0.000% 0.503%
 San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503%
 Sandy Oaks E_00034815 1.139% 1.139% 1.139% 1.139% 0.503%
 San Marcos E_00015001 2.147% 2.147% 2.147% 2.147% 0.503%
 Santa Clara** E_00034817 0.000% 0.000% 0.000% 0.000% 0.000%
 Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503%
 Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503%
 Seadrift E_00015080 0.000% 0.000% 0.000% 0.000% 0.000%
 Seguin E_00015092 2.147% 2.147% 2.147% 2.147% 0.503%
 Selma E_00015096 2.147% 2.147% 2.147% 2.147% 0.503%
 Sinton E_00015180 1.139% 1.139% 1.139% 1.139% 0.503%
 Smithville E_00015203 1.139% 1.139% 1.139% 1.139% 0.503%
 Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503%
 Uhland E_00015597 0.615% 0.615% 0.615% 0.615% 0.503%
 Uhland OE_0015597 0.584% 0.584% 0.584% 0.584% 0.503%
 Universal City E_00015611 2.080% 2.080% 2.080% 2.080% 0.503%
 Victoria E_00015668 2.124% 2.124% 2.124% 2.124% 0.503%
 Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503%
 Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%
 Santa Clara** OE_00034817

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TCJA-STX 2023

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-STX 2023

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, "Tax Refund".

TRUE-UP

Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. ?

APPENDIX 1

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7003	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7161	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	REFUGIO, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7302	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32463	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7044	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7003	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7095	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EDNA, INC.			
7005	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7099	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 28072

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7223	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MARION, INC.			
7017	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7227	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	TAFT, INC.			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7365	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>		UNIVERSAL CITY, INC.		
7369	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>		VICTORIA, INC.		
7391	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>		YORKTOWN, INC.		

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): EFFECTIVE 6/15/2023 ADD GSS-2097-I-2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Petra **MIDDLE:** **LAST NAME:** Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77252 **ZIP4:** 2628

AREA CODE: 713 **PHONE NO:** 207-3363 **EXTENSION:**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 28072
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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28072

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312175	MISC-18-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312176	MISC-18-13		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312177	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312178	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312172	MISC-18-1		Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312173	MISC-18-10		Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement

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312179	MISC-18-4	<p>required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312179	MISC-18-4	<p>Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312180	MISC-18-5	<p>Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312174	MISC-18-11	<p>Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312181	MISC-18-6	<p>Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312182	MISC-18-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312183	MISC-18-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment</p>

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312184	MISC-18-9	<p>Rate Schedule.</p> <p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312185	MISC-18-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PGA-16

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a

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reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

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a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall

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be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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DESCRIPTION

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

R-2097-I-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2097-I-GRIP 2023

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$30.75

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.33613

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.34301

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge ? Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$19.00 (GUD 10669) 2019 GRIP Charge 2.04 (GUD 10833)

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2020 GRIP Charge 1.55 (GUD 10947) 2021 GRIP Charge 2.33 (CASE 00005924)
 2022 GRIP Charge 2.11 (CASE 00008829) 2023 GRIP Charge 3.72 (CASE 00012781)
 Total Customer Charge \$30.75 Commodity Charge of \$0.33613 (GUD 10669).
 Commodity Charge of \$0.34301 (GUD 10669).

STXINC-1

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

- GSS-2097-I
- GSLV-628-I
- R-2097-I

- City Authority Effective Date
- Agua Dulce Operation of Law 5/23/2018
 - Alice Operation of Law 5/23/2018
 - Aransas Pass Operation of Law 5/23/2018
 - Austin Operation of Law 5/23/2018
 - Bastrop Operation of Law 5/23/2018
 - Bishop Operation of Law 5/23/2018
 - Buda Operation of Law 5/23/2018
 - Cibolo Operation of Law 5/23/2018
 - Converse Operation of Law 5/23/2018
 - Driscoll Operation of Law 5/23/2018
 - Edna Operation of Law 5/23/2018
 - Elgin Operation of Law 5/23/2018
 - Falls City Operation of Law 5/23/2018
 - Freer Operation of Law 5/23/2018
 - Ganado Operation of Law 5/23/2018
 - Garden Ridge Operation of Law 5/23/2018
 - Giddings Operation of Law 5/23/2018
 - Gregory Operation of Law 5/23/2018
 - Hondo Operation of Law 5/23/2018
 - Ingleside Operation of Law 5/23/2018
 - Ingleside on the Bay Operation of Law 5/23/2018
 - Jourdanton Operation of Law 5/23/2018
 - Karnes City Operation of Law 5/23/2018
 - Kingsville Operation of Law 5/23/2018
 - Kyle Operation of Law 5/23/2018
 - La Coste Operation of Law 5/23/2018
 - La Grange Operation of Law 5/23/2018
 - Laredo Operation of Law 5/23/2018
 - Marion Operation of Law 5/23/2018
 - Mathis Operation of Law 5/23/2018
 - Niederwald Operation of Law 5/23/2018
 - Odem Operation of Law 5/23/2018
 - Orange Grove Operation of Law 5/23/2018

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Point Comfort Operation of Law 5/23/2018
 Port Lavaca Operation of Law 5/23/2018
 Portland Operation of Law 5/23/2018
 Poteet Operation of Law 5/23/2018
 Poth Operation of Law 5/23/2018
 Premont Operation of Law 5/23/2018
 Refugio Operation of Law 5/23/2018
 Runge Operation of Law 5/23/2018
 Sandy Oaks Operation of Law 5/23/2018
 Schulenburg Operation of Law 5/23/2018
 Seadrift Operation of Law 5/23/2018
 Smithville Operation of Law 5/23/2018
 Taft Operation of Law 5/23/2018
 Universal City Operation of Law 5/23/2018
 Victoria Operation of Law 5/23/2018
 Yorktown Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
 GSLV-628-I-GRIP 2019
 R-2097-IGRIP 2019

City Authority Effective Date
 Agua Dulce Operation of Law 5/28/2019
 Driscoll Operation of Law 5/28/2019
 Edna Operation of Law 7/11/2019
 Falls City Operation of Law 7/11/2019
 Freer Operation of Law 7/11/2019
 Ganado Operation of Law 7/11/2019
 Gregory Operation of Law 7/11/2019
 Hondo Operation of Law 7/11/2019
 Ingleside by the Bay Operation of Law 7/11/2019
 Karnes City Operation of Law 5/28/2019
 Laredo Operation of Law 5/28/2019
 Marion Operation of Law 5/28/2019
 Niederwald Operation of Law 7/11/2019
 Odem Operation of Law 7/11/2019
 Poth Operation of Law 5/28/2019
 Premont Operation of Law 7/11/2019
 Refugio Operation of Law 7/11/2019
 Runge Operation of Law 7/11/2019
 Schulenberg Operation of Law 7/11/2019
 Seadrift Operation of Law 5/28/2019
 Yorktown Operation of Law 5/28/2019

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
GSS-2097-I-GRP 2020
R-2097-I-GRIP 2020
GSLV-628A-U-GRIP 2020
GSS-2097-U-GRP 2020
R-2097-U-GRIP 2020

City Authority Effective Date
 Agua Dulce Operation of Law 6/18/2020
 Driscoll Operation of Law 6/18/2020
 Edna Operation of Law 6/18/2020
 Falls City Operation of Law 6/18/2020
 Freer Operation of Law 6/18/2020
 Ganado Operation of Law 6/18/2020
 Gregory Operation of Law 6/18/2020
 Hondo Operation of Law 6/18/2020
 Ingleside by the Bay Operation of Law 6/18/2020
 Karnes City Operation of Law 6/18/2020
 Laredo Operation of Law 6/18/2020
 Marion Operation of Law 6/18/2020
 Niederwald Operation of Law 6/18/2020
 Odem Operation of Law 6/18/2020
 Poth Operation of Law 6/18/2020
 Premont Operation of Law 6/18/2020
 Refugio Operation of Law 6/18/2020
 Runge Operation of Law 6/18/2020
 Schulenberg Operation of Law 6/18/2020
 Seadrift Operation of Law 6/18/2020
 Yorktown Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2021
GSLV-628-I-GRIP 2021
R-2097-I-GRIP 2021
GSS-2097-U-GRIP 2021
GSLV-628-U-GRIP 2021
R-2097-U-GRIP 2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Authority Effective Date
 Agua Dulce Operation of Law 6/17/2021
 Driscoll Operation of Law 6/17/2021
 Edna Operation of Law 6/17/2021
 Falls City Operation of Law 6/17/2021
 Freer Operation of Law 6/17/2021
 Ganado Operation of Law 6/17/2021
 Gregory Operation of Law 6/17/2021
 Hondo Operation of Law 6/17/2021
 Ingleside by the Bay Operation of Law 6/17/2021
 Karnes City Operation of Law 6/17/2021
 Laredo Operation of Law 6/17/2021
 Marion Operation of Law 6/17/2021
 Niederwald Operation of Law 6/17/2021
 Odem Operation of Law 6/17/2021
 Poth Operation of Law 6/17/2021
 Premont Operation of Law 6/17/2021
 Refugio Operation of Law 6/17/2021
 Runge Operation of Law 6/17/2021
 Schulenburg Operation of Law 6/17/2021
 Seadrift Operation of Law 6/17/2021
 Yorktown Operation of Law 6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022
 GSLV-628-I-GRIP 2022
 R-2097-I-GRIP 2022
 GSS-2097-U-GRIP 2022
 GSLV-628-U-GRIP 2022
 R-2097-U-GRIP 2022

City Authority Effective Date
 Agua Dulce Operation of Law 6/16/2022
 Driscoll Operation of Law 6/16/2022
 Edna Operation of Law 6/16/2022
 Falls City Operation of Law 6/16/2022
 Freer Operation of Law 6/16/2022
 Ganado Operation of Law 6/16/2022
 Gregory Operation of Law 6/16/2022
 Hondo Operation of Law 6/16/2022
 Ingleside by the Bay Operation of Law 6/16/2022
 Karnes City Operation of Law 6/16/2022
 Laredo Operation of Law 6/16/2022
 Marion Operation of Law 6/16/2022

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Niederwald Operation of Law 6/16/2022
 Odem Operation of Law 6/16/2022
 Poth Operation of Law 6/16/2022
 Premont Operation of Law 6/16/2022
 Refugio Operation of Law 6/16/2022
 Runge Operation of Law 6/16/2022
 Schulenburg Operation of Law 6/16/2022
 Seadrift Operation of Law 6/16/2022
 Yorktown Operation of Law 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2023
 GSLV-628-I-GRIP 2023
 R-2097-I-GRIP 2023
 GSS-2097-U-GRIP 2023
 GSLV-628-U-GRIP 2023
 R-2097-U-GRIP 2023

City Authority Effective Date
 Agua Dulce Operation of Law 6/15/2023
 Driscoll Operation of Law 6/15/2023
 Edna Operation of Law 6/15/2023
 Falls City Operation of Law 6/15/2023
 Freer Operation of Law 6/15/2023
 Ganado Operation of Law 6/15/2023
 Gregory Operation of Law 6/15/2023
 Hondo Operation of Law 6/15/2023
 Ingleside by the Bay Operation of Law 6/15/2023
 Karnes City Operation of Law 6/15/2023
 Laredo Operation of Law 6/15/2023
 Marion Operation of Law 6/15/2023
 Niederwald Operation of Law 6/15/2023
 Odem Operation of Law 6/15/2023
 Poth Operation of Law 6/15/2023
 Premont Operation of Law 6/15/2023
 Refugio Operation of Law 6/15/2023
 Runge Operation of Law 6/15/2023
 Schulenburg Operation of Law 6/15/2023
 Seadrift Operation of Law 6/15/2023
 Yorktown Operation of Law 6/15/2023

STXINC-2

RATE SCHEDULE STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commission of Texas with the following effective dates:

GSS-2097-U
 GSLV-628-U
 R-2097-U

City Authority Effective Date
 Beeville, Inc.* GUD 10669 5/23/2018
 Eagle Lake, Inc.* GUD 10669 5/23/2018
 El Campo, Inc. * GUD 10669 5/23/2018
 Floresville, Inc.* GUD 10669 5/23/2018
 Goliad, Inc.* GUD 10669 5/23/2018
 Hallettsville, Inc.* GUD 10669 5/23/2018
 Kenedy, Inc.* GUD 10669 5/23/2018
 New Braunfels, Inc.* GUD 10669 5/23/2018
 Nordheim, Inc.* GUD 10669 5/23/2018
 Palacios, Inc. * GUD 10669 5/23/2018
 Pleasanton, Inc.* GUD 10669 5/23/2018
 San Diego, Inc.* GUD 10669 5/23/2018
 San Marcos, Inc. * GUD 10669 5/23/2018
 Schertz, Inc.* GUD 10669 5/23/2018
 Selma, Inc.* GUD 10669 5/23/2018
 Sequin, Inc.* GUD 10669 5/23/2018
 Sinton, Inc.* GUD 10669 5/23/2018
 Weimar, Inc.* GUD 10669 5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
 GSLV-628-I-GRIP 2019

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R-2097-IGRIP 2019
 GSS-2097-U-GRIP 2019
 GSLV-628-U-GRIP 2019
 R-2097-U-GRIP 2019

City Authority Effective Date
 Alice, Inc. Operation of Law 7/11/2019
 Aransas Pass, Inc. Operation of Law 7/11/2019
 Austin, Inc. Operation of Law 7/11/2019
 Bastrop, Inc. Operation of Law 7/11/2019
 Beeville, Inc.* GUD 10833 6/19/2019
 Bishop, Inc. Operation of Law 5/28/2019
 Buda, Inc. Operation of Law 7/11/2019
 Cibolo, Inc. Operation of Law 7/11/2019
 Converse, Inc. Operation of Law 7/11/2019
 Eagle Lake, Inc.* GUD 10833 6/19/2019
 El Campo, Inc. * GUD 10833 6/19/2019
 Elgin, Inc. Operation of Law 7/11/2019
 Floresville, Inc.* GUD 10833 6/19/2019
 Garden Ridge, Inc. Operation of Law 7/11/2019
 Giddings, Inc. Operation of Law 7/11/2019
 Goliad, Inc.* GUD 10833 6/19/2019
 Hallettsville, Inc.* GUD 10833 6/19/2019
 Ingleside, Inc. Operation of Law 5/28/2019
 Jourdanton, Inc. Operation of Law 7/11/2019
 Kenedy, Inc.* GUD 10833 6/19/2019
 Kingsville, Inc. Operation of Law 5/28/2019
 Kyle, Inc. Operation of Law 7/11/2019
 La Grange, Inc. Operation of Law 7/11/2019
 LaCoste, Inc. Operation of Law 7/11/2019
 Mathis, Inc. Operation of Law 7/11/2019
 New Braunfels, Inc.* GUD 10833 6/19/2019
 Nordheim, Inc.* GUD 10833 6/19/2019
 Orange Grove, Inc. Operation of Law 7/11/2019
 Palacios, Inc. GUD 10833 6/19/2019
 Pleasanton, Inc.* GUD 10833 6/19/2019
 Point Comfort, Inc. Operation of Law 7/11/2019
 Port Lavaca, Inc. Operation of Law 7/11/2019
 Portland, Inc. Operation of Law 5/28/2019
 Poteet, Inc. Operation of Law 5/28/2019
 San Diego, Inc.* GUD 10833 6/19/2019
 San Marcos, Inc. GUD 10833 6/19/2019
 Sandy Oaks, Inc. Operation of Law 5/28/2019
 Schertz, Inc.* GUD 10833 6/19/2019
 Selma, Inc.* GUD 10833 6/19/2019
 Sequin, Inc.* GUD 10833 6/19/2019
 Sinton, Inc.* GUD 10833 6/19/2019

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Smithville, Inc. Operation of Law 7/11/2019
 Taft, Inc. Operation of Law 7/11/2019
 Universal City, Inc. Operation of Law 7/11/2019
 Victoria, Inc. Operation of Law 5/28/2019
 Weimar, Inc.* GUD 10833 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
 GSS-2097-I-GRP 2020
 R-2097-I-GRIP 2020
 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020
 R-2097-U-GRIP 2020

City Authority Effective Date
 Alice, Inc. Operation of Law 6/18/2020
 Aransas Pass, Inc. Operation of Law 6/18/2020
 Austin, Inc. Operation of Law 6/18/2020
 Bastrop, Inc. Operation of Law 6/18/2020
 Beeville, Inc.* GUD 10947 6/18/2020
 Bishop, Inc. Operation of Law 6/18/2020
 Buda, Inc. Operation of Law 6/18/2020
 Cibolo, Inc. Operation of Law 6/18/2020
 Converse, Inc. Operation of Law 6/18/2020
 Eagle Lake, Inc.* GUD 10947 6/18/2020
 El Campo, Inc. * GUD 10947 6/18/2020
 Elgin, Inc. Operation of Law 6/18/2020
 Floresville, Inc.* GUD 10947 6/18/2020
 Garden Ridge, Inc. Operation of Law 6/18/2020
 Giddings, Inc. Operation of Law 6/18/2020
 Goliad, Inc.* GUD 10947 6/18/2020
 Hallettsville, Inc.* GUD 10947 6/18/2020
 Ingleside, Inc. Operation of Law 6/18/2020
 Jourdanton, Inc. Operation of Law 6/18/2020
 Kenedy, Inc.* GUD 10947 6/18/2020
 Kingsville, Inc. Operation of Law 6/18/2020
 Kyle, Inc. Operation of Law 6/18/2020
 La Grange, Inc. Operation of Law 6/18/2020
 LaCoste, Inc. Operation of Law 6/18/2020
 Mathis, Inc. Operation of Law 6/18/2020
 New Braunfels, Inc.* GUD 10947 6/18/2020
 Nordheim, Inc.* GUD 10947 6/18/2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Orange Grove, Inc. Operation of Law 6/18/2020
 Palacios, Inc. GUD 10947 6/18/2020
 Pleasanton, Inc.* GUD 10947 6/18/2020
 Point Comfort, Inc. Operation of Law 6/18/2020
 Port Lavaca, Inc. Operation of Law 6/18/2020
 Portland, Inc. Operation of Law 6/18/2020
 Poteet, Inc. Operation of Law 6/18/2020
 San Diego, Inc.* GUD 10947 6/18/2020
 San Marcos, Inc. GUD 10947 6/18/2020
 Sandy Oaks, Inc. Operation of Law 6/18/2020
 Schertz, Inc.* GUD 10947 6/18/2020
 Selma, Inc.* GUD 10947 6/18/2020
 Sequin, Inc.* GUD 10947 6/18/2020
 Sinton, Inc.* GUD 10947 6/18/2020
 Smithville, Inc. Operation of Law 6/18/2020
 Taft, Inc. Operation of Law 6/18/2020
 Universal City, Inc. Operation of Law 6/18/2020
 Victoria, Inc. Operation of Law 6/18/2020
 Weimar, Inc.* GUD 10947 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2021
 GSS-2097-I-GRP 2021
 R-2097-I-GRIP 2021
 GSLV-628A-U-GRIP 2021
 GSS-2097-U-GRP 2021
 R-2097-U-GRIP 2021

City Authority	Effective Date
Alice, Inc. Operation of Law	6/17/2021
Aransas Pass, Inc. Operation of Law	6/17/2021
Austin, Inc. Operation of Law	6/17/2021
Bastrop, Inc. Operation of Law	6/17/2021
Beeville, Inc.* Case 00005924	6/17/2021
Bishop, Inc. Operation of Law	6/17/2021
Buda, Inc. Operation of Law	6/17/2021
Cibolo, Inc. Operation of Law	6/17/2021
Converse, Inc. Operation of Law	6/17/2021
Eagle Lake, Inc.* Case 00005924	6/17/2021
El Campo, Inc. * Case 00005924	6/17/2021
Elgin, Inc. Operation of Law	6/17/2021
Floresville, Inc.* Case 00005924	6/17/2021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Garden Ridge, Inc. Operation of Law 6/17/2021
 Giddings, Inc. Operation of Law 6/17/2021
 Goliad, Inc.* Case 00005924 6/17/2021
 Hallettsville, Inc.* Case 00005924 6/17/2021
 Ingleside, Inc. Operation of Law 6/17/2021
 Jourdanton, Inc. Operation of Law 6/17/2021
 Kenedy, Inc.* Case 00005924 6/17/2021
 Kingsville, Inc. Operation of Law 6/17/2021
 Kyle, Inc. Operation of Law 6/17/2021
 La Grange, Inc. Operation of Law 6/17/2021
 LaCoste, Inc. Operation of Law 6/17/2021
 Mathis, Inc. Operation of Law 6/17/2021
 New Braunfels, Inc.* Case 00005924 6/17/2021
 Nordheim, Inc.* Case 00005924 6/17/2021
 Orange Grove, Inc. Operation of Law 6/17/2021
 Palacios, Inc.* Case 00005924 6/17/2021
 Pleasanton, Inc.* Case 00005924 6/17/2021
 Point Comfort, Inc. Operation of Law 6/17/2021
 Port Lavaca, Inc. Operation of Law 6/17/2021
 Portland, Inc. Operation of Law 6/17/2021
 Poteet, Inc. Operation of Law 6/17/2021
 San Diego, Inc.* Case 00005924 6/17/2021
 San Marcos, Inc. Case 00005924 6/17/2021
 Sandy Oaks, Inc.* Case 00005924 6/17/2021
 Santa Clara, Inc. * Case 00005924 6/17/2021
 Schertz, Inc.* Case 00005924 6/17/2021
 Seguin, Inc.* Case 00005924 6/17/2021
 Selma, Inc.* Case 00005924 6/17/2021
 Sinton, Inc.* Case 00005924 6/17/2021
 Smithville, Inc. Operation of Law 6/17/2021
 South Texas Environs Case 00005924 6/17/2021
 Taft, Inc. Operation of Law 6/17/2021
 Uhland, Inc* Case 00005924 6/17/2021
 Universal City, Inc. Operation of Law 6/17/2021
 Victoria, Inc. Operation of Law 6/17/2021
 Weimar, Inc.* Case 00005924 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2022
 GSS-2097-I-GRP 2022
 R-2097-I-GRIP 2022

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSLV-628-U-GRIP 2022
GSS-2097-U-GRP 2022
R-2097-U-GRIP 2022

City Authority Effective Date
Alice, Inc. Operation of Law 6/16/2022
Aransas Pass, Inc. Operation of Law 6/16/2022
Austin, Inc. Operation of Law 6/16/2022
Bastrop, Inc. Operation of Law 6/16/2022
Beeville, Inc.* Case 00008829 6/16/2022
Bishop, Inc. Operation of Law 6/16/2022
Buda, Inc. Operation of Law 6/16/2022
Cibolo, Inc. Operation of Law 6/16/2022
Converse, Inc. Operation of Law 6/16/2022
Eagle Lake, Inc.* Case 00008829 6/16/2022
El Campo, Inc. * Case 00008829 6/16/2022
Elgin, Inc. Operation of Law 6/16/2022
Floresville, Inc.* Case 00008829 6/16/2022
Garden Ridge, Inc. Operation of Law 6/16/2022
Giddings, Inc. Operation of Law 6/16/2022
Goliad, Inc.* Case 00008829 6/16/2022
Hallettsville, Inc.* Case 00008829 6/16/2022
Ingleside, Inc. Operation of Law 6/16/2022
Jourdanon, Inc. Operation of Law 6/16/2022
Kenedy, Inc.* Case 00008829 6/16/2022
Kingsville, Inc. Operation of Law 6/16/2022
Kyle, Inc. Operation of Law 6/16/2022
La Grange, Inc. Operation of Law 6/16/2022
LaCoste, Inc. Operation of Law 6/16/2022
Mathis, Inc. Operation of Law 6/16/2022
New Braunfels, Inc.* Case 00008829 6/16/2022
Nordheim, Inc.* Case 00008829 6/16/2022
Orange Grove, Inc. Operation of Law 6/16/2022
Palacios, Inc.* Case 00008829 6/16/2022
Pleasanton, Inc.* Case 00008829 6/16/2022
Point Comfort, Inc. Operation of Law 6/16/2022
Port Lavaca, Inc. Operation of Law 6/16/2022
Portland, Inc. Operation of Law 6/16/2022
Poteet, Inc. Operation of Law 6/16/2022
San Diego, Inc.* Case 00008829 6/16/2022
San Marcos, Inc. Case 00008829 6/16/2022
Sandy Oaks, Inc.* Case 00008829 6/16/2022
Santa Clara, Inc. * Case 00008829 6/16/2022
Schertz, Inc.* Case 00008829 6/16/2022
Seguin, Inc.* Case 00008829 6/16/2022
Selma, Inc.* Case 00008829 6/16/2022
Sinton, Inc.* Case 00008829 6/16/2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Smithville, Inc. Operation of Law 6/16/2022
 South Texas Environs Case 00008829 6/16/2022
 Taft, Inc. Operation of Law 6/16/2022
 Uhland, Inc* Case 00008829 6/16/2022
 Universal City, Inc. Operation of Law 6/16/2022
 Victoria, Inc. Operation of Law 6/16/2022
 Weimar, Inc.* Case 00008829 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2023
 GSS-2097-I-GRP 2023
 R-2097-I-GRIP 2023
 GSLV-628-U-GRIP 2023
 GSS-2097-U-GRP 2023
 R-2097-U-GRIP 2023

City Authority Effective Date
 Alice, Inc. Operation of Law 6/15/2023
 Aransas Pass, Inc. Operation of Law 6/15/2023
 Austin, Inc. Operation of Law 6/15/2023
 Bastrop, Inc. Operation of Law 6/15/2023
 Beeville, Inc.* Case 00012781 6/15/2023
 Bishop, Inc. Operation of Law 6/15/2023
 Buda, Inc. Operation of Law 6/15/2023
 Cibolo, Inc. Operation of Law 6/15/2023
 Converse, Inc.* Operation of Law 6/15/2023
 Eagle Lake, Inc.* Case 00012781 6/15/2023
 El Campo, Inc. * Case 00012781 6/15/2023
 Elgin, Inc. Operation of Law 6/15/2023
 Floresville, Inc.* Case 00012781 6/15/2023
 Garden Ridge, Inc. Operation of Law 6/15/2023
 Giddings, Inc. Operation of Law 6/15/2023
 Goliad, Inc.* Case 00012781 6/15/2023
 Hallettsville, Inc.* Case 00012781 6/15/2023

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Ingleside, Inc. Operation of Law 6/15/2023
 Jourdanton, Inc. Operation of Law 6/15/2023
 Kenedy, Inc.* Case 00012781 6/15/2023
 Kingsville, Inc. Operation of Law 6/15/2023
 Kyle, Inc. Operation of Law 6/15/2023
 La Grange, Inc. Operation of Law 6/15/2023
 LaCoste, Inc. Operation of Law 6/15/2023
 Mathis, Inc. Operation of Law 6/15/2023
 New Braunfels, Inc.* Case 00012781 6/15/2023
 Nordheim, Inc.* Case 00012781 6/15/2023
 Orange Grove, Inc. Operation of Law 6/15/2023
 Palacios, Inc.* Case 00012781 6/15/2023
 Pleasanton, Inc.* Case 00012781 6/15/2023
 Point Comfort, Inc. Operation of Law 6/15/2023
 Port Lavaca, Inc. Operation of Law 6/15/2023
 Portland, Inc. Operation of Law 6/15/2023
 Poteet, Inc. Operation of Law 6/15/2023
 San Diego, Inc.* Case 00012781 6/15/2023
 San Marcos, Inc.* Case 00012781 6/15/2023
 Sandy Oaks, Inc.* Case 00012781 6/15/2023
 Santa Clara, Inc. * Case 00012781 6/15/2023
 Schertz, Inc.* Case 00012781 6/15/2023
 Seguin, Inc.* Case 00012781 6/15/2023
 Selma, Inc.* Case 00012781 6/15/2023
 Sinton, Inc.* Case 00012781 6/15/2023
 Smithville, Inc.* Case 00012781 6/15/2023
 South Texas Environs Case 00012781 6/15/2023
 Taft, Inc. Operation of Law 6/15/2023
 Uhland, Inc* Case 00012781 6/15/2023
 Universal City, Inc. Operation of Law 6/15/2023
 Victoria, Inc. Operation of Law 6/15/2023
 Weimar, Inc.* Case 00012781 6/15/2023

TA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers? proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as ?the Tax?). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

State Gross Receipts Tax Rate(1)					
Franchise	Small	Large			
City Contract Residential Commercial Commercial Industrial Transportation (2)					
Agua Dulce E_00011376	0.000%	0.000%	0.000%	0.000%	0.5000%
Alice E_00011407	1.997%	1.997%	1.997%	1.997%	0.5000%
Aransas Pass E_00011466	1.070%	1.070%	1.070%	1.070%	0.5000%
Austin E_00011520	1.997%	1.997%	1.997%	1.997%	0.5000%
Bastrop E_00011584	1.070%	1.070%	1.070%	1.070%	0.5000%
Beeville E_00011642	1.997%	1.997%	1.997%	1.997%	0.5000%
Bishop E_00011703	1.070%	1.070%	1.070%	1.070%	0.5000%
Buda E_00011863	1.997%	1.997%	1.997%	1.997%	0.5000%
Cibolo E_00012092	1.997%	1.997%	1.997%	1.997%	0.5000%
Converse E_00012191	1.997%	1.997%	1.997%	1.997%	0.5000%
Driscoll E_00012450	0.000%	0.000%	0.000%	0.000%	0.5000%
Eagle Lake E_00012471	1.070%	1.070%	1.070%	1.070%	0.5000%
Edna E_00012527	1.070%	1.070%	1.070%	1.070%	0.5000%
El Campo E_00012533	1.997%	1.997%	1.997%	1.997%	0.5000%
Elgin E_00012556	1.070%	1.070%	1.070%	1.070%	0.5000%
Falls City E_00012656	0.000%	0.000%	0.000%	0.000%	0.5000%
Floresville E_00012703	1.070%	1.070%	1.070%	1.070%	0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Freer E_00012770 0.581% 0.581% 0.000% 0.000% 0.5000%
 Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.5000%
 Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.5000%
 Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.5000%
 Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.5000%
 Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.5000%
 Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.5000%
 Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.5000%
 Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.5000%
 Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.5000%
 Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.5000%
 Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.5000%
 Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.5000%
 Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.5000%
 La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.5000%
 La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.5000%
 Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.5000%
 Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.5000%
 Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.5000%
 New Braunfels E_00014156 1.997% 1.997% 1.997% 1.997% 0.5000%
 Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.5000%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

 State Gross Receipts Tax Rate(1)
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.5000%
 Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.5000%
 Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.5000%
 Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.5000%
 Pleasanton E_00014592 1.997% 1.997% 1.997% 1.997% 0.5000%
 Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.5000%
 Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.5000%
 Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.5000%
 Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.5000%
 Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.5000%
 Premont E_00014662 0.581% 0.581% 0.581% 0.581% 0.5000%
 Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.5000%
 Runge E_00014941 0.000% 0.000% 0.000% 0.000% 0.5000%
 San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.5000%
 Sandy Oaks E_00034815 1.070% 1.070% 1.070% 1.070% 0.5000%
 San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.5000%
 Santa Clara** E_00034817 0.000% 0.000% 0.000% 0.000% 0.0000%
 Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.5000%
 Seadrift E_00015080 0.000% 0.000% 0.000% 0.000% 0.0000%
 Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.5000%
 Selma E_00015096 1.997% 1.997% 1.997% 1.997% 0.5000%
 Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.5000%
 Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.5000%
 Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.5000%
 Uhland E_00015597 0.581% 0.581% 0.581% 0.581% 0.5000%
 Uhland OE_0015597 0.581% 0.581% 0.581% 0.581% 0.5000%
 Universal City E_00015611 1.997% 1.997% 1.997% 1.997% 0.5000%
 Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.5000%
 Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.5000%
 Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.5000%
 Santa Clara** OE_00034817
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-10 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503%
 Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503%
 Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503%
 Austin E_00011520 2.147% 2.147% 2.147% 2.147% 0.503%
 Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503%
 Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503%
 Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503%
 Buda E_00011863 2.124% 2.124% 2.124% 2.124% 0.503%
 Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503%
 Converse E_00012191 2.147% 2.147% 2.147% 2.147% 0.503%
 Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503%
 Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503%
 Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503%
 El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503%
 Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503%
 Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503%
 Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503%
 Freer E_00012770 0.603% 0.603% 0.000% 0.000% 0.503%
 Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503%
 Garden Ridge E_00012818 1.104% 1.104% 1.104% 1.082% 0.503%
 Giddings E_00012850 1.104% 1.104% 1.104% 1.082% 0.503%
 Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503%
 Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503%
 Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503%
 Hondo E_00013186 1.127% 1.127% 1.127% 1.127% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503%
 Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503%
 Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503%
 Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503%
 Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503%
 Kingsville E_00013430 2.102% 2.102% 2.102% 2.038% 0.503%
 Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503%
 La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503%
 La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503%
 Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503%
 Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503%
 Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503%
 New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503%
 Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-10 Factors

Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503%
 Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503%
 Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503%
 Palacios E_00014408 1.139% 1.139% 1.139% 1.139% 0.503%
 Pleasanton E_00014592 2.147% 2.147% 2.147% 2.147% 0.503%
 Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503%
 Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503%
 Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503%
 Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503%
 Poth E_00014644 0.596% 0.596% 0.596% 0.584% 0.503%
 Premont E_00014662 0.596% 0.596% 0.596% 0.596% 0.503%
 Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503%
 Runge E_00014941 0.000% 0.000% 0.000% 0.000% 0.503%
 San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503%
 Sandy Oaks E_00034815 1.139% 1.139% 1.139% 1.139% 0.503%
 San Marcos E_00015001 2.147% 2.147% 2.147% 2.147% 0.503%
 Santa Clara** E_00034817 0.000% 0.000% 0.000% 0.000% 0.000%
 Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503%
 Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503%
 Seadrift E_00015080 0.000% 0.000% 0.000% 0.000% 0.000%
 Seguin E_00015092 2.147% 2.147% 2.147% 2.147% 0.503%
 Selma E_00015096 2.147% 2.147% 2.147% 2.147% 0.503%
 Sinton E_00015180 1.139% 1.139% 1.139% 1.139% 0.503%
 Smithville E_00015203 1.139% 1.139% 1.139% 1.139% 0.503%
 Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503%
 Uhland E_00015597 0.615% 0.615% 0.615% 0.615% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Uhland OE_0015597 0.584% 0.584% 0.584% 0.584% 0.503%
 Universal City E_00015611 2.080% 2.080% 2.080% 2.080% 0.503%
 Victoria E_00015668 2.124% 2.124% 2.124% 2.124% 0.503%
 Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503%
 Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%
 Santa Clara** OE_00034817

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TCJA-STX 2023

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-STX 2023

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, ?Tax Refund?.

TRUE-UP

Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

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result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. ?

APPENDIX 1

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and

CenterPoint Energy Texas Gas
Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

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4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

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14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

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CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the

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CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge

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more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is

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not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

EECR-AUSTIN-2022

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS
 GAS SOUTH TEXAS DIVISION
 CITY OF AUSTIN
 RATE SHEET
 ENERGY EFFICIENCY COST RECOVERY RIDER
 RATE SCHEDULE NO. EECR-AUSTIN-2022

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in the incorporated city limits of Austin, Texas, taking natural gas service pursuant to the Company's Residential Service, General Service-Small, or General Service-Large Volume rate schedules. The purpose of the Energy Efficiency Cost Recovery (EECR) Rider is to establish the EECR rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (Company) will recover its energy efficiency program costs including, but not limited to, the annual energy efficiency program costs and a true-up adjustment reflecting any prior period over-recovery or under-recovery. The EECR charge will be a fixed monthly charge per customer as shown below.

MONTHLY ENERGY EFFICIENCY RIDER CHARGE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the following: (a) The rate consisting of:

(1) Residential Service Charge \$0.59

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General Service-Small Charge \$8.73

EFFECTIVE RATE AND TERM

This EECR Rider shall be effective on and after the first billing cycle beginning February 1, 2022, and shall continue in effect until modified or terminated by an appropriate regulatory authority. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate

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(calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate	
Franchise	Small Large
City Contract Residential Commercial Commercial Industrial Transportation	
Agua Dulce E_00011376	2.000% 2.000% 0.000% 0.000%
Alice E_00011407	3.000% 3.000% 3.000% 3.000%
Aransas Pass E_00011466	2.000% 2.000% 0.000% 0.000%
Austin E_00011520	5.000% 5.000% 5.000% 5.000% 5.000%
Bastrop E_00011584	2.000% 2.000% 2.000% 2.000%
Beeville E_00011642	4.000% 4.000% 4.000% 4.000% 7 cents/MCF
Bishop E_00011703	2.000% 2.000% 2.000% 2.000%
Buda E_00011863	4.000% 4.000% 4.000% 4.000% 7 cents/MCF
Cibolo E_00012092	2.000% 2.000% 2.000% 2.000%
Converse E_00012191	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Driscoll E_00012450	2.000% 2.000% 2.000% 0.000%
Eagle Lake E_00012471	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Edna E_00012527	2.000% 2.000% 2.000% 2.000%
El Campo E_00012533	5.000% 5.000% 5.000% 5.000% 7 cents/MCF
Elgin E_00012556	3.000% 3.000% 3.000% 0.000%

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Falls City E_00012656	2.000%	2.000%	2.000%	2.000%	
Floresville E_00012703	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Freer E_00012770	3.000%	3.000%	0.000%	0.000%	
Ganado E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings E_00012850	2.000%	2.000%	2.000%	0.000%	
Goliad E_00012886	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Gregory E_00012954	2.000%	2.000%	0.000%	0.000%	
Hallettsville E_00013000	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hondo E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Ingleside E_00013271	2.000%	2.000%	2.000%	2.000%	
Ingleside on the Bay E_00013272	3.000%	3.000%	3.000%	0.000%	0.000%
Jourdanton E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City E_00013372	2.000%	2.000%	0.000%	0.000%	
Kenedy E_00013395	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Kingsville E_00013430	3.000%	3.000%	3.000%	0.000%	
Kyle E_00013470	2.000%	2.000%	0.000%	0.000%	
La Grange E_00013478	2.000%	2.000%	0.000%	0.000%	
La Coste E_00013474	2.000%	2.000%	0.000%	0.000%	
Laredo E_00013598	4.000%	4.000%	4.000%	4.000%	4.000%
Marion E_00013839	2.000%	2.000%	2.000%	2.000%	
Mathis E_00013865	3.000%	3.000%	3.000%	3.000%	
New Braunfels E_00014156	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Niederwald E_00014185	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
City Franchise Rate					
Franchise Small Large					
City Contract Residential Commercial Commercial Industrial Transportation					
Nordheim E_00014210	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Odem E_00014325	2.000%	2.000%	2.000%	0.000%	
Orange Grove E_00014376	2.000%	2.000%	2.000%	2.000%	
Palacios E_00014408	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Pleasanton E_00014592	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Point Comfort E_00014602	2.000%	2.000%	0.000%	0.000%	
Port Lavaca E_00014623	3.000%	3.000%	3.000%	3.000%	
Portland E_00014636	3.000%	3.000%	3.000%	3.000%	
Poteet E_00014643	2.000%	2.000%	0.000%	0.000%	
Poth E_00014644	2.000%	2.000%	2.000%	0.000%	
Premont E_00014662	2.000%	2.000%	2.000%	2.000%	
Refugio E_00014779	2.000%	2.000%	0.000%	0.000%	
Runge E_00014941	2.000%	2.000%	0.000%	0.000%	
San Diego E_00014989	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Sandy Oaks E_00034815	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
San Marcos E_00015001	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Santa Clara** E_00034817	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Schertz E_00015063	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Schulenburg E_00015067	2.000%	2.000%	0.000%	0.000%	

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Seadrift E_00015080 2.000% 2.000% 2.000% 0.000%

Seguin E_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Selma E_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Sinton E_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Smithville E_00015203 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Taft E_00015412 2.000% 2.000% 2.000% 2.000%

Uhland E_00015597 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%

Universal City E_00015611 2.000% 2.000% 2.000% 2.000%

Victoria E_00015668 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF

Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%

Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

City Franchise Factor
Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000%

Alice E_00011407 3.158% 3.158% 3.158% 3.158%

Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000%

Austin E_00011520 5.376% 5.376% 5.376% 5.376% 5.291%

Bastrop E_00011584 2.063% 2.063% 2.063% 2.063%

Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Bishop E_00011703 2.063% 2.063% 2.063% 2.063%

Buda E_00011863 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Cibolo E_00012092 2.083% 2.083% 2.083% 2.083%

Converse E_00012191 5.376% 5.376% 5.376% 5.376% 7 cents/MCF

Driscoll E_00012450 2.041% 2.041% 2.041% 0.000%

Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Edna E_00012527 2.063% 2.063% 2.063% 2.063%

El Campo E_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF

Elgin E_00012556 3.127% 3.127% 3.127% 0.000%

Falls City E_00012656 2.041% 2.041% 2.041% 2.041%

Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Freer E_00012770 3.111% 3.111% 0.000% 0.000%

Ganado E_00012810 2.053% 2.053% 0.000% 0.000%

Garden Ridge E_00012818 2.063% 2.063% 2.063% 0.000%

Giddings E_00012850 2.063% 2.063% 2.063% 0.000%

Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Gregory E_00012954 2.053% 2.053% 0.000% 0.000%

Hallettsville E_00013000 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Hondo E_00013186 4.214% 4.214% 4.214% 4.214% 7 cents/MCF

Ingleside E_00013271 2.063% 2.063% 2.063% 2.063%

Ingleside on the Bay E_00013272 3.093% 3.093% 0.000% 0.000%

Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000%

Karnes City E_00013372 2.063% 2.063% 0.000% 0.000%

Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Kingsville E_00013430 3.158% 3.158% 3.158% 0.000%
 Kyle E_00013470 2.083% 2.083% 0.000% 0.000%
 La Grange E_00013478 2.063% 2.063% 0.000% 0.000%
 La Coste E_00013474 2.053% 2.053% 0.000% 0.000%
 Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 4.188%
 Marion E_00013839 2.053% 2.053% 2.053% 2.053%
 Mathis E_00013865 3.127% 3.127% 3.127% 3.127%
 New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Niederwald E_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

City Franchise Factor
 Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Odem E_00014325 2.053% 2.053% 2.053% 0.000%
 Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053%
 Palacios E_00014408 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Pleasanton E_00014592 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Point Comfort E_00014602 2.041% 2.041% 0.000% 0.000%
 Port Lavaca E_00014623 3.158% 3.158% 3.158% 3.158%
 Portland E_00014636 3.158% 3.158% 3.158% 3.158%
 Poteet E_00014643 2.063% 2.063% 0.000% 0.000%
 Poth E_00014644 2.053% 2.053% 2.053% 0.000%
 Premont E_00014662 2.053% 2.053% 2.053% 2.053%
 Refugio E_00014779 2.063% 2.063% 0.000% 0.000%
 Runge E_00014941 2.041% 2.041% 0.000% 0.000%
 San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Sandy Oaks E_00034815 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 San Marcos E_00015001 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Santa Clara** E_00034817 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000%
 Seadrift E_00015080 2.041% 2.041% 2.041% 0.000%
 Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Selma E_00015096 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Smithville E_00015203 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Taft E_00015412 2.063% 2.063% 2.063% 2.063%
 Uhland E_00015597 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%
 Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 2.083%
 Victoria E_00015668 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 7 cents/MCF
 Yorktown E_00015986 2.053% 2.053% 2.053% 0.000%
 Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

RATE ADJUSTMENT PROVISIONS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7003	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7161	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	REFUGIO, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7302	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EDNA, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7099	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7223	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	VICTORIA, INC.			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7391	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
32464	N			
<u>CUSTOMER NAME</u>	AUSTIN, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): EFFECTIVE 6/15/2023 ADD R-2097-I-2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 **ACTIVE FLAG:** Y **INACTIVE DATE:**

FIRST NAME: Petra **MIDDLE:** **LAST NAME:** Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston **STATE:** TX **ZIP:** 77252 **ZIP4:** 2628

AREA CODE: 713 **PHONE NO:** 207-3363 **EXTENSION:**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28073

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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- (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
- (5) Furnish such additional information on rates and services as the customer may reasonably request;
- (6) Upon request, inform its customers as to the method of reading meters; and
- (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312190	MISC-18-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312191	MISC-18-13		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312192	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312193	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312194	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312195	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax

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Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312196	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312197	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312198	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312199	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312200	MISC-18-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.
312187	MISC-18-1	Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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312188	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312189	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 GSLV-628-I-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-628-I-GRIP 2023

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge ? \$270.18
- (2) Commodity Charge ?
 All Ccf @ 14.65 \$0.07647

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and

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SCHEDULE ID

DESCRIPTION

adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge ? Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.
?

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the

gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,

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Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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Notes: Customer Charge \$ 99.50 (GUD 10669) 2019 GRIP Charge 27.20 (GUD 10833) 2020 GRIP Charge 18.73 (GUD 10947) 2021 GRIP Charge 28.61 (CASE 00005924) 2022 GRIP Charge 36.29 (CASE 00008829) 2023 GRIP Charge 59.85 (CASE 00012781) Total Customer Charge \$270.18 Commodity Charge of \$0.07647 (GUD 10669).

PGA-16

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total

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calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries

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shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so

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determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and

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6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

STXINC-1

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

- GSS-2097-I
- GSLV-628-I
- R-2097-I

City Authority Effective Date
 Agua Dulce Operation of Law 5/23/2018
 Alice Operation of Law 5/23/2018
 Aransas Pass Operation of Law 5/23/2018
 Austin Operation of Law 5/23/2018

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Bastrop Operation of Law 5/23/2018
 Bishop Operation of Law 5/23/2018
 Buda Operation of Law 5/23/2018
 Cibolo Operation of Law 5/23/2018
 Converse Operation of Law 5/23/2018
 Driscoll Operation of Law 5/23/2018
 Edna Operation of Law 5/23/2018
 Elgin Operation of Law 5/23/2018
 Falls City Operation of Law 5/23/2018
 Freer Operation of Law 5/23/2018
 Ganado Operation of Law 5/23/2018
 Garden Ridge Operation of Law 5/23/2018
 Giddings Operation of Law 5/23/2018
 Gregory Operation of Law 5/23/2018
 Hondo Operation of Law 5/23/2018
 Ingleside Operation of Law 5/23/2018
 Ingleside on the Bay Operation of Law 5/23/2018
 Jourdanton Operation of Law 5/23/2018
 Karnes City Operation of Law 5/23/2018
 Kingsville Operation of Law 5/23/2018
 Kyle Operation of Law 5/23/2018
 La Coste Operation of Law 5/23/2018
 La Grange Operation of Law 5/23/2018
 Laredo Operation of Law 5/23/2018
 Marion Operation of Law 5/23/2018
 Mathis Operation of Law 5/23/2018
 Niederwald Operation of Law 5/23/2018
 Odem Operation of Law 5/23/2018
 Orange Grove Operation of Law 5/23/2018
 Point Comfort Operation of Law 5/23/2018
 Port Lavaca Operation of Law 5/23/2018
 Portland Operation of Law 5/23/2018
 Poteet Operation of Law 5/23/2018
 Poth Operation of Law 5/23/2018
 Premont Operation of Law 5/23/2018
 Refugio Operation of Law 5/23/2018
 Runge Operation of Law 5/23/2018
 Sandy Oaks Operation of Law 5/23/2018
 Schulenburg Operation of Law 5/23/2018
 Seadrift Operation of Law 5/23/2018
 Smithville Operation of Law 5/23/2018
 Taft Operation of Law 5/23/2018
 Universal City Operation of Law 5/23/2018
 Victoria Operation of Law 5/23/2018
 Yorktown Operation of Law 5/23/2018

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The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
GSLV-628-I-GRIP 2019
R-2097-IGRIP 2019

City Authority Effective Date
 Agua Dulce Operation of Law 5/28/2019
 Driscoll Operation of Law 5/28/2019
 Edna Operation of Law 7/11/2019
 Falls City Operation of Law 7/11/2019
 Freer Operation of Law 7/11/2019
 Ganado Operation of Law 7/11/2019
 Gregory Operation of Law 7/11/2019
 Hondo Operation of Law 7/11/2019
 Ingleside by the Bay Operation of Law 7/11/2019
 Karnes City Operation of Law 5/28/2019
 Laredo Operation of Law 5/28/2019
 Marion Operation of Law 5/28/2019
 Niederwald Operation of Law 7/11/2019
 Odem Operation of Law 7/11/2019
 Poth Operation of Law 5/28/2019
 Premont Operation of Law 7/11/2019
 Refugio Operation of Law 7/11/2019
 Runge Operation of Law 7/11/2019
 Schulenberg Operation of Law 7/11/2019
 Seadrift Operation of Law 5/28/2019
 Yorktown Operation of Law 5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
GSS-2097-I-GRP 2020
R-2097-I-GRIP 2020
GSLV-628A-U-GRIP 2020
GSS-2097-U-GRP 2020
R-2097-U-GRIP 2020

City Authority Effective Date
 Agua Dulce Operation of Law 6/18/2020
 Driscoll Operation of Law 6/18/2020
 Edna Operation of Law 6/18/2020
 Falls City Operation of Law 6/18/2020
 Freer Operation of Law 6/18/2020
 Ganado Operation of Law 6/18/2020

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Gregory Operation of Law 6/18/2020
 Hondo Operation of Law 6/18/2020
 Ingleside by the Bay Operation of Law 6/18/2020
 Karnes City Operation of Law 6/18/2020
 Laredo Operation of Law 6/18/2020
 Marion Operation of Law 6/18/2020
 Niederwald Operation of Law 6/18/2020
 Odem Operation of Law 6/18/2020
 Poth Operation of Law 6/18/2020
 Premont Operation of Law 6/18/2020
 Refugio Operation of Law 6/18/2020
 Runge Operation of Law 6/18/2020
 Schulenberg Operation of Law 6/18/2020
 Seadrift Operation of Law 6/18/2020
 Yorktown Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2021
 GSLV-628-I-GRIP 2021
 R-2097-I-GRIP 2021
 GSS-2097-U-GRIP 2021
 GSLV-628-U-GRIP 2021
 R-2097-U-GRIP 2021

City Authority Effective Date
 Agua Dulce Operation of Law 6/17/2021
 Driscoll Operation of Law 6/17/2021
 Edna Operation of Law 6/17/2021
 Falls City Operation of Law 6/17/2021
 Freer Operation of Law 6/17/2021
 Ganado Operation of Law 6/17/2021
 Gregory Operation of Law 6/17/2021
 Hondo Operation of Law 6/17/2021
 Ingleside by the Bay Operation of Law 6/17/2021
 Karnes City Operation of Law 6/17/2021
 Laredo Operation of Law 6/17/2021
 Marion Operation of Law 6/17/2021
 Niederwald Operation of Law 6/17/2021
 Odem Operation of Law 6/17/2021
 Poth Operation of Law 6/17/2021
 Premont Operation of Law 6/17/2021

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Refugio Operation of Law 6/17/2021
 Runge Operation of Law 6/17/2021
 Schulenburg Operation of Law 6/17/2021
 Seadrift Operation of Law 6/17/2021
 Yorktown Operation of Law 6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022
 GSLV-628-I-GRIP 2022
 R-2097-I-GRIP 2022
 GSS-2097-U-GRIP 2022
 GSLV-628-U-GRIP 2022
 R-2097-U-GRIP 2022

City Authority Effective Date
 Agua Dulce Operation of Law 6/16/2022
 Driscoll Operation of Law 6/16/2022
 Edna Operation of Law 6/16/2022
 Falls City Operation of Law 6/16/2022
 Freer Operation of Law 6/16/2022
 Ganado Operation of Law 6/16/2022
 Gregory Operation of Law 6/16/2022
 Hondo Operation of Law 6/16/2022
 Ingleside by the Bay Operation of Law 6/16/2022
 Karnes City Operation of Law 6/16/2022
 Laredo Operation of Law 6/16/2022
 Marion Operation of Law 6/16/2022
 Niederwald Operation of Law 6/16/2022
 Odem Operation of Law 6/16/2022
 Poth Operation of Law 6/16/2022
 Premont Operation of Law 6/16/2022
 Refugio Operation of Law 6/16/2022
 Runge Operation of Law 6/16/2022
 Schulenburg Operation of Law 6/16/2022
 Seadrift Operation of Law 6/16/2022
 Yorktown Operation of Law 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2023
 GSLV-628-I-GRIP 2023
 R-2097-I-GRIP 2023

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GSS-2097-U-GRIP 2023
GSLV-628-U-GRIP 2023
R-2097-U-GRIP 2023

City Authority Effective Date
 Agua Dulce Operation of Law 6/15/2023
 Driscoll Operation of Law 6/15/2023
 Edna Operation of Law 6/15/2023
 Falls City Operation of Law 6/15/2023
 Freer Operation of Law 6/15/2023
 Ganado Operation of Law 6/15/2023
 Gregory Operation of Law 6/15/2023
 Hondo Operation of Law 6/15/2023
 Ingleside by the Bay Operation of Law 6/15/2023
 Karnes City Operation of Law 6/15/2023
 Laredo Operation of Law 6/15/2023
 Marion Operation of Law 6/15/2023
 Niederwald Operation of Law 6/15/2023
 Odem Operation of Law 6/15/2023
 Poth Operation of Law 6/15/2023
 Premont Operation of Law 6/15/2023
 Refugio Operation of Law 6/15/2023
 Runge Operation of Law 6/15/2023
 Schulenburg Operation of Law 6/15/2023
 Seadrift Operation of Law 6/15/2023
 Yorktown Operation of Law 6/15/2023

STXINC-2

RATE SCHEDULE STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U
GSLV-628-U
R-2097-U

City Authority Effective Date
 Beeville, Inc.* GUD 10669 5/23/2018
 Eagle Lake, Inc.* GUD 10669 5/23/2018
 El Campo, Inc. * GUD 10669 5/23/2018
 Floresville, Inc.* GUD 10669 5/23/2018
 Goliad, Inc.* GUD 10669 5/23/2018
 Hallettsville, Inc.* GUD 10669 5/23/2018
 Kenedy, Inc.* GUD 10669 5/23/2018
 New Braunfels, Inc.* GUD 10669 5/23/2018
 Nordheim, Inc.* GUD 10669 5/23/2018
 Palacios, Inc. * GUD 10669 5/23/2018

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Pleasanton, Inc.* GUD 10669 5/23/2018
 San Diego, Inc.* GUD 10669 5/23/2018
 San Marcos, Inc. * GUD 10669 5/23/2018
 Schertz, Inc.* GUD 10669 5/23/2018
 Selma, Inc.* GUD 10669 5/23/2018
 Sequin, Inc.* GUD 10669 5/23/2018
 Sinton, Inc.* GUD 10669 5/23/2018
 Weimar, Inc.* GUD 10669 5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
 GSLV-628-I-GRIP 2019
 R-2097-IGRIP 2019
 GSS-2097-U-GRIP 2019
 GSLV-628-U-GRIP 2019
 R-2097-U-GRIP 2019

City Authority Effective Date
 Alice, Inc. Operation of Law 7/11/2019
 Aransas Pass, Inc. Operation of Law 7/11/2019
 Austin, Inc. Operation of Law 7/11/2019
 Bastrop, Inc. Operation of Law 7/11/2019
 Beeville, Inc.* GUD 10833 6/19/2019
 Bishop, Inc. Operation of Law 5/28/2019
 Buda, Inc. Operation of Law 7/11/2019
 Cibolo, Inc. Operation of Law 7/11/2019
 Converse, Inc. Operation of Law 7/11/2019
 Eagle Lake, Inc.* GUD 10833 6/19/2019
 El Campo, Inc. * GUD 10833 6/19/2019

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Elgin, Inc. Operation of Law 7/11/2019
 Floresville, Inc.* GUD 10833 6/19/2019
 Garden Ridge, Inc. Operation of Law 7/11/2019
 Giddings, Inc. Operation of Law 7/11/2019
 Goliad, Inc.* GUD 10833 6/19/2019
 Hallettsville, Inc.* GUD 10833 6/19/2019
 Ingleside, Inc. Operation of Law 5/28/2019
 Jourdanton, Inc. Operation of Law 7/11/2019
 Kenedy, Inc.* GUD 10833 6/19/2019
 Kingsville, Inc. Operation of Law 5/28/2019
 Kyle, Inc. Operation of Law 7/11/2019
 La Grange, Inc. Operation of Law 7/11/2019
 LaCoste, Inc. Operation of Law 7/11/2019
 Mathis, Inc. Operation of Law 7/11/2019
 New Braunfels, Inc.* GUD 10833 6/19/2019
 Nordheim, Inc.* GUD 10833 6/19/2019
 Orange Grove, Inc. Operation of Law 7/11/2019
 Palacios, Inc. GUD 10833 6/19/2019
 Pleasanton, Inc.* GUD 10833 6/19/2019
 Point Comfort, Inc. Operation of Law 7/11/2019
 Port Lavaca, Inc. Operation of Law 7/11/2019
 Portland, Inc. Operation of Law 5/28/2019
 Poteet, Inc. Operation of Law 5/28/2019
 San Diego, Inc.* GUD 10833 6/19/2019
 San Marcos, Inc. GUD 10833 6/19/2019
 Sandy Oaks, Inc. Operation of Law 5/28/2019
 Schertz, Inc.* GUD 10833 6/19/2019
 Selma, Inc.* GUD 10833 6/19/2019
 Sequin, Inc.* GUD 10833 6/19/2019
 Sinton, Inc.* GUD 10833 6/19/2019
 Smithville, Inc. Operation of Law 7/11/2019
 Taft, Inc. Operation of Law 7/11/2019
 Universal City, Inc. Operation of Law 7/11/2019
 Victoria, Inc. Operation of Law 5/28/2019
 Weimar, Inc.* GUD 10833 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
 GSS-2097-I-GRP 2020
 R-2097-I-GRIP 2020
 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R-2097-U-GRIP 2020

City Authority Effective Date

Alice, Inc. Operation of Law 6/18/2020

Aransas Pass, Inc. Operation of Law 6/18/2020

Austin, Inc. Operation of Law 6/18/2020

Bastrop, Inc. Operation of Law 6/18/2020

Beeville, Inc.* GUD 10947 6/18/2020

Bishop, Inc. Operation of Law 6/18/2020

Buda, Inc. Operation of Law 6/18/2020

Cibolo, Inc. Operation of Law 6/18/2020

Converse, Inc. Operation of Law 6/18/2020

Eagle Lake, Inc.* GUD 10947 6/18/2020

El Campo, Inc. * GUD 10947 6/18/2020

Elgin, Inc. Operation of Law 6/18/2020

Floresville, Inc.* GUD 10947 6/18/2020

Garden Ridge, Inc. Operation of Law 6/18/2020

Giddings, Inc. Operation of Law 6/18/2020

Goliad, Inc.* GUD 10947 6/18/2020

Hallettsville, Inc.* GUD 10947 6/18/2020

Ingleside, Inc. Operation of Law 6/18/2020

Jourdanton, Inc. Operation of Law 6/18/2020

Kenedy, Inc.* GUD 10947 6/18/2020

Kingsville, Inc. Operation of Law 6/18/2020

Kyle, Inc. Operation of Law 6/18/2020

La Grange, Inc. Operation of Law 6/18/2020

LaCoste, Inc. Operation of Law 6/18/2020

Mathis, Inc. Operation of Law 6/18/2020

New Braunfels, Inc.* GUD 10947 6/18/2020

Nordheim, Inc.* GUD 10947 6/18/2020

Orange Grove, Inc. Operation of Law 6/18/2020

Palacios, Inc. GUD 10947 6/18/2020

Pleasanton, Inc.* GUD 10947 6/18/2020

Point Comfort, Inc. Operation of Law 6/18/2020

Port Lavaca, Inc. Operation of Law 6/18/2020

Portland, Inc. Operation of Law 6/18/2020

Poteet, Inc. Operation of Law 6/18/2020

San Diego, Inc.* GUD 10947 6/18/2020

San Marcos, Inc. GUD 10947 6/18/2020

Sandy Oaks, Inc. Operation of Law 6/18/2020

Schertz, Inc.* GUD 10947 6/18/2020

Selma, Inc.* GUD 10947 6/18/2020

Sequin, Inc.* GUD 10947 6/18/2020

Sinton, Inc.* GUD 10947 6/18/2020

Smithville, Inc. Operation of Law 6/18/2020

Taft, Inc. Operation of Law 6/18/2020

Universal City, Inc. Operation of Law 6/18/2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Victoria, Inc. Operation of Law 6/18/2020
Weimar, Inc.* GUD 10947 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2021
GSS-2097-I-GRP 2021
R-2097-I-GRIP 2021
GSLV-628A-U-GRIP 2021
GSS-2097-U-GRP 2021
R-2097-U-GRIP 2021

<u>City Authority</u>	<u>Effective Date</u>
Alice, Inc. Operation of Law	6/17/2021
Aransas Pass, Inc. Operation of Law	6/17/2021
Austin, Inc. Operation of Law	6/17/2021
Bastrop, Inc. Operation of Law	6/17/2021
Beeville, Inc.* Case 00005924	6/17/2021
Bishop, Inc. Operation of Law	6/17/2021
Buda, Inc. Operation of Law	6/17/2021
Cibolo, Inc. Operation of Law	6/17/2021
Converse, Inc. Operation of Law	6/17/2021
Eagle Lake, Inc.* Case 00005924	6/17/2021
El Campo, Inc. * Case 00005924	6/17/2021
Elgin, Inc. Operation of Law	6/17/2021
Floresville, Inc.* Case 00005924	6/17/2021
Garden Ridge, Inc. Operation of Law	6/17/2021
Giddings, Inc. Operation of Law	6/17/2021
Goliad, Inc.* Case 00005924	6/17/2021
Hallettsville, Inc.* Case 00005924	6/17/2021
Ingleside, Inc. Operation of Law	6/17/2021
Jourdanton, Inc. Operation of Law	6/17/2021
Kenedy, Inc.* Case 00005924	6/17/2021
Kingsville, Inc. Operation of Law	6/17/2021
Kyle, Inc. Operation of Law	6/17/2021
La Grange, Inc. Operation of Law	6/17/2021
LaCoste, Inc. Operation of Law	6/17/2021
Mathis, Inc. Operation of Law	6/17/2021
New Braunfels, Inc.* Case 00005924	6/17/2021
Nordheim, Inc.* Case 00005924	6/17/2021
Orange Grove, Inc. Operation of Law	6/17/2021
Palacios, Inc.* Case 00005924	6/17/2021
Pleasanton, Inc.* Case 00005924	6/17/2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Point Comfort, Inc. Operation of Law 6/17/2021
 Port Lavaca, Inc. Operation of Law 6/17/2021
 Portland, Inc. Operation of Law 6/17/2021
 Poteet, Inc. Operation of Law 6/17/2021
 San Diego, Inc.* Case 00005924 6/17/2021
 San Marcos, Inc. Case 00005924 6/17/2021
 Sandy Oaks, Inc.* Case 00005924 6/17/2021
 Santa Clara, Inc. * Case 00005924 6/17/2021
 Schertz, Inc.* Case 00005924 6/17/2021
 Seguin, Inc.* Case 00005924 6/17/2021
 Selma, Inc.* Case 00005924 6/17/2021
 Sinton, Inc.* Case 00005924 6/17/2021
 Smithville, Inc. Operation of Law 6/17/2021
 South Texas Environs Case 00005924 6/17/2021
 Taft, Inc. Operation of Law 6/17/2021
 Uhland, Inc* Case 00005924 6/17/2021
 Universal City, Inc. Operation of Law 6/17/2021
 Victoria, Inc. Operation of Law 6/17/2021
 Weimar, Inc.* Case 00005924 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2022
 GSS-2097-I-GRP 2022
 R-2097-I-GRIP 2022
 GSLV-628-U-GRIP 2022
 GSS-2097-U-GRP 2022
 R-2097-U-GRIP 2022

City Authority Effective Date
 Alice, Inc. Operation of Law 6/16/2022
 Aransas Pass, Inc. Operation of Law 6/16/2022
 Austin, Inc. Operation of Law 6/16/2022
 Bastrop, Inc. Operation of Law 6/16/2022
 Beeville, Inc.* Case 00008829 6/16/2022
 Bishop, Inc. Operation of Law 6/16/2022
 Buda, Inc. Operation of Law 6/16/2022
 Cibolo, Inc. Operation of Law 6/16/2022
 Converse, Inc. Operation of Law 6/16/2022
 Eagle Lake, Inc.* Case 00008829 6/16/2022
 El Campo, Inc. * Case 00008829 6/16/2022
 Elgin, Inc. Operation of Law 6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Floresville, Inc.* Case 00008829 6/16/2022
 Garden Ridge, Inc. Operation of Law 6/16/2022
 Giddings, Inc. Operation of Law 6/16/2022
 Goliad, Inc.* Case 00008829 6/16/2022
 Hallettsville, Inc.* Case 00008829 6/16/2022
 Ingleside, Inc. Operation of Law 6/16/2022
 Jourdanton, Inc. Operation of Law 6/16/2022
 Kenedy, Inc.* Case 00008829 6/16/2022
 Kingsville, Inc. Operation of Law 6/16/2022
 Kyle, Inc. Operation of Law 6/16/2022
 La Grange, Inc. Operation of Law 6/16/2022
 LaCoste, Inc. Operation of Law 6/16/2022
 Mathis, Inc. Operation of Law 6/16/2022
 New Braunfels, Inc.* Case 00008829 6/16/2022
 Nordheim, Inc.* Case 00008829 6/16/2022
 Orange Grove, Inc. Operation of Law 6/16/2022
 Palacios, Inc.* Case 00008829 6/16/2022
 Pleasanton, Inc.* Case 00008829 6/16/2022
 Point Comfort, Inc. Operation of Law 6/16/2022
 Port Lavaca, Inc. Operation of Law 6/16/2022
 Portland, Inc. Operation of Law 6/16/2022
 Poteet, Inc. Operation of Law 6/16/2022
 San Diego, Inc.* Case 00008829 6/16/2022
 San Marcos, Inc. Case 00008829 6/16/2022
 Sandy Oaks, Inc.* Case 00008829 6/16/2022
 Santa Clara, Inc. * Case 00008829 6/16/2022
 Schertz, Inc.* Case 00008829 6/16/2022
 Seguin, Inc.* Case 00008829 6/16/2022
 Selma, Inc.* Case 00008829 6/16/2022
 Sinton, Inc.* Case 00008829 6/16/2022
 Smithville, Inc. Operation of Law 6/16/2022
 South Texas Environs Case 00008829 6/16/2022
 Taft, Inc. Operation of Law 6/16/2022
 Uhland, Inc* Case 00008829 6/16/2022
 Universal City, Inc. Operation of Law 6/16/2022
 Victoria, Inc. Operation of Law 6/16/2022
 Weimar, Inc.* Case 00008829 6/16/2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSLV-628-I-GRIP 2023
- GSS-2097-I-GRP 2023
- R-2097-I-GRIP 2023
- GSLV-628-U-GRIP 2023
- GSS-2097-U-GRP 2023
- R-2097-U-GRIP 2023

City Authority Effective Date

- Alice, Inc. Operation of Law 6/15/2023
- Aransas Pass, Inc. Operation of Law 6/15/2023
- Austin, Inc. Operation of Law 6/15/2023
- Bastrop, Inc. Operation of Law 6/15/2023
- Beeville, Inc.* Case 00012781 6/15/2023
- Bishop, Inc. Operation of Law 6/15/2023
- Buda, Inc. Operation of Law 6/15/2023
- Cibolo, Inc. Operation of Law 6/15/2023
- Converse, Inc.* Operation of Law 6/15/2023
- Eagle Lake, Inc.* Case 00012781 6/15/2023
- El Campo, Inc. * Case 00012781 6/15/2023
- Elgin, Inc. Operation of Law 6/15/2023
- Floresville, Inc.* Case 00012781 6/15/2023
- Garden Ridge, Inc. Operation of Law 6/15/2023
- Giddings, Inc. Operation of Law 6/15/2023
- Goliad, Inc.* Case 00012781 6/15/2023
- Hallettsville, Inc.* Case 00012781 6/15/2023
- Ingleside, Inc. Operation of Law 6/15/2023
- Jourdanton, Inc. Operation of Law 6/15/2023
- Kenedy, Inc.* Case 00012781 6/15/2023
- Kingsville, Inc. Operation of Law 6/15/2023
- Kyle, Inc. Operation of Law 6/15/2023
- La Grange, Inc. Operation of Law 6/15/2023
- LaCoste, Inc. Operation of Law 6/15/2023
- Mathis, Inc. Operation of Law 6/15/2023
- New Braunfels, Inc.* Case 00012781 6/15/2023
- Nordheim, Inc.* Case 00012781 6/15/2023
- Orange Grove, Inc. Operation of Law 6/15/2023
- Palacios, Inc.* Case 00012781 6/15/2023
- Pleasanton, Inc.* Case 00012781 6/15/2023
- Point Comfort, Inc. Operation of Law 6/15/2023
- Port Lavaca, Inc. Operation of Law 6/15/2023
- Portland, Inc. Operation of Law 6/15/2023
- Poteet, Inc. Operation of Law 6/15/2023
- San Diego, Inc.* Case 00012781 6/15/2023

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

San Marcos, Inc.* Case 00012781 6/15/2023
 Sandy Oaks, Inc.* Case 00012781 6/15/2023
 Santa Clara, Inc. * Case 00012781 6/15/2023
 Schertz, Inc.* Case 00012781 6/15/2023
 Seguin, Inc.* Case 00012781 6/15/2023
 Selma, Inc.* Case 00012781 6/15/2023
 Sinton, Inc.* Case 00012781 6/15/2023
 Smithville, Inc.* Case 00012781 6/15/2023
 South Texas Environs Case 00012781 6/15/2023
 Taft, Inc. Operation of Law 6/15/2023
 Uhland, Inc* Case 00012781 6/15/2023
 Universal City, Inc. Operation of Law 6/15/2023
 Victoria, Inc. Operation of Law 6/15/2023
 Weimar, Inc.* Case 00012781 6/15/2023

TA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

State Gross Receipts Tax Rate(1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Agua Dulce E_00011376	0.000%	0.000%	0.000%	0.000%	0.5000%
Alice E_00011407	1.997%	1.997%	1.997%	1.997%	0.5000%
Aransas Pass E_00011466	1.070%	1.070%	1.070%	1.070%	0.5000%
Austin E_00011520	1.997%	1.997%	1.997%	1.997%	0.5000%
Bastrop E_00011584	1.070%	1.070%	1.070%	1.070%	0.5000%
Beeville E_00011642	1.997%	1.997%	1.997%	1.997%	0.5000%
Bishop E_00011703	1.070%	1.070%	1.070%	1.070%	0.5000%
Buda E_00011863	1.997%	1.997%	1.997%	1.997%	0.5000%
Cibolo E_00012092	1.997%	1.997%	1.997%	1.997%	0.5000%
Converse E_00012191	1.997%	1.997%	1.997%	1.997%	0.5000%
Driscoll E_00012450	0.000%	0.000%	0.000%	0.000%	0.5000%
Eagle Lake E_00012471	1.070%	1.070%	1.070%	1.070%	0.5000%
Edna E_00012527	1.070%	1.070%	1.070%	1.070%	0.5000%
El Campo E_00012533	1.997%	1.997%	1.997%	1.997%	0.5000%
Elgin E_00012556	1.070%	1.070%	1.070%	1.070%	0.5000%
Falls City E_00012656	0.000%	0.000%	0.000%	0.000%	0.5000%
Floresville E_00012703	1.070%	1.070%	1.070%	1.070%	0.5000%
Freer E_00012770	0.581%	0.581%	0.000%	0.000%	0.5000%
Ganado E_00012810	0.581%	0.581%	0.581%	0.581%	0.5000%
Garden Ridge E_00012818	1.070%	1.070%	1.070%	1.070%	0.5000%
Giddings E_00012850	1.070%	1.070%	1.070%	1.070%	0.5000%
Goliad E_00012886	0.581%	0.581%	0.581%	0.581%	0.5000%
Gregory E_00012954	0.581%	0.581%	0.581%	0.581%	0.5000%
Hallettsville E_00013000	1.070%	1.070%	1.070%	1.070%	0.5000%
Hondo E_00013186	1.070%	1.070%	1.070%	1.070%	0.5000%
Ingleside E_00013271	1.070%	1.070%	1.070%	1.070%	0.5000%
Ingleside on the Bay E_00013272	0.000%	0.000%	0.000%	0.000%	0.5000%
Jourdanton E_00013354	1.070%	1.070%	1.070%	1.070%	0.5000%
Karnes City E_00013372	1.070%	1.070%	1.070%	1.070%	0.5000%
Kenedy E_00013395	1.070%	1.070%	1.070%	1.070%	0.5000%
Kingsville E_00013430	1.997%	1.997%	1.997%	1.997%	0.5000%
Kyle E_00013470	1.997%	1.997%	1.997%	1.997%	0.5000%
La Grange E_00013478	1.070%	1.070%	1.070%	1.070%	0.5000%
La Coste E_00013474	0.581%	0.581%	0.581%	0.581%	0.5000%
Laredo E_00013598	1.997%	1.997%	1.997%	1.997%	0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.5000%
 Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.5000%
 New Braunfels E_00014156 1.997% 1.997% 1.997% 1.997% 0.5000%
 Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.5000%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

State Gross Receipts Tax Rate(1)
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)

Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.5000%
 Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.5000%
 Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.5000%
 Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.5000%
 Pleasanton E_00014592 1.997% 1.997% 1.997% 1.997% 0.5000%
 Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.5000%
 Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.5000%
 Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.5000%
 Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.5000%
 Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.5000%
 Premont E_00014662 0.581% 0.581% 0.581% 0.581% 0.5000%
 Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.5000%
 Runge E_00014941 0.000% 0.000% 0.000% 0.000% 0.5000%
 San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.5000%
 Sandy Oaks E_00034815 1.070% 1.070% 1.070% 1.070% 0.5000%
 San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.5000%
 Santa Clara** E_00034817 0.000% 0.000% 0.000% 0.000% 0.0000%
 Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.5000%
 Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.5000%
 Seadrift E_00015080 0.000% 0.000% 0.000% 0.000% 0.0000%
 Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.5000%
 Selma E_00015096 1.997% 1.997% 1.997% 1.997% 0.5000%
 Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.5000%
 Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.5000%
 Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.5000%
 Umland E_00015597 0.581% 0.581% 0.581% 0.581% 0.5000%
 Umland OE_0015597 0.581% 0.581% 0.581% 0.581% 0.5000%
 Universal City E_00015611 1.997% 1.997% 1.997% 1.997% 0.5000%
 Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.5000%
 Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.5000%
 Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.5000%
 Santa Clara** OE_00034817
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-10 Factors
Franchise Small Large
City Contract Residential Commercial Commercial Industrial Transportation (2)
Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503%
Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503%
Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503%
Austin E_00011520 2.147% 2.147% 2.147% 2.147% 0.503%
Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503%
Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503%
Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503%
Buda E_00011863 2.124% 2.124% 2.124% 2.124% 0.503%
Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503%
Converse E_00012191 2.147% 2.147% 2.147% 2.147% 0.503%
Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503%
Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503%
Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503%
El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503%
Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503%
Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503%
Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503%
Freer E_00012770 0.603% 0.603% 0.000% 0.000% 0.503%
Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503%
Garden Ridge E_00012818 1.104% 1.104% 1.104% 1.082% 0.503%
Giddings E_00012850 1.104% 1.104% 1.104% 1.082% 0.503%
Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503%
Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503%
Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503%
Hondo E_00013186 1.127% 1.127% 1.127% 1.127% 0.503%
Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503%
Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503%
Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503%
Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503%
Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503%
Kingsville E_00013430 2.102% 2.102% 2.102% 2.038% 0.503%
Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503%
La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503%
La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503%
Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503%
Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503%
Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503%
New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503%
Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503%
(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
?182.022; applicable to all classes except transportation.
(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-10 Factors
Franchise Small Large
City Contract Residential Commercial Commercial Industrial Transportation (2)
Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503%
Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503%
Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503%
Palacios E_00014408 1.139% 1.139% 1.139% 1.139% 0.503%
Pleasanton E_00014592 2.147% 2.147% 2.147% 2.147% 0.503%
Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503%
Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503%
Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503%
Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503%
Poth E_00014644 0.596% 0.596% 0.596% 0.584% 0.503%
Premont E_00014662 0.596% 0.596% 0.596% 0.596% 0.503%
Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503%
Runge E_00014941 0.000% 0.000% 0.000% 0.000% 0.503%
San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503%
Sandy Oaks E_00034815 1.139% 1.139% 1.139% 1.139% 0.503%
San Marcos E_00015001 2.147% 2.147% 2.147% 2.147% 0.503%
Santa Clara** E_00034817 0.000% 0.000% 0.000% 0.000% 0.000%
Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503%
Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503%
Seadrift E_00015080 0.000% 0.000% 0.000% 0.000% 0.000%
Seguin E_00015092 2.147% 2.147% 2.147% 2.147% 0.503%
Selma E_00015096 2.147% 2.147% 2.147% 2.147% 0.503%
Sinton E_00015180 1.139% 1.139% 1.139% 1.139% 0.503%
Smithville E_00015203 1.139% 1.139% 1.139% 1.139% 0.503%
Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503%
Uhland E_00015597 0.615% 0.615% 0.615% 0.615% 0.503%
Uhland OE_0015597 0.584% 0.584% 0.584% 0.584% 0.503%
Universal City E_00015611 2.080% 2.080% 2.080% 2.080% 0.503%
Victoria E_00015668 2.124% 2.124% 2.124% 2.124% 0.503%
Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503%
Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%
Santa Clara** OE_00034817
(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
?182.022; applicable to all classes except transportation.
(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TCJA-STX 2023

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
TAX CUTS AND JOBS ACT REFUND
RATE SCHEDULE NO. TCJA-STX 2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

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PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, ?Tax Refund?.

TRUE-UP

Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. ?

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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APPENDIX 1

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and

CenterPoint Energy Texas Gas
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the

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Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide

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written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales

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Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge

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shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the

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right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

EECR-AUSTIN-2022

CENTERPOINT ENERGY RESOURCES CORP.

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

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D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS
 GAS SOUTH TEXAS DIVISION
 CITY OF AUSTIN
 RATE SHEET
 ENERGY EFFICIENCY COST RECOVERY RIDER
 RATE SCHEDULE NO. EECR-AUSTIN-2022

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in the incorporated city limits of Austin, Texas, taking natural gas service pursuant to the Company's Residential Service, General Service-Small, or General Service-Large Volume rate schedules. The purpose of the Energy Efficiency Cost Recovery (EECR) Rider is to establish the EECR rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (Company) will recover its energy efficiency program costs including, but not limited to, the annual energy efficiency program costs and a true-up adjustment reflecting any prior period over-recovery or under-recovery. The EECR charge will be a fixed monthly charge per customer as shown below.

MONTHLY ENERGY EFFICIENCY RIDER CHARGE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the following: (a) The rate consisting of:

	(1) Residential Service Charge	\$0.59
General Service-Small Charge	\$8.73	

EFFECTIVE RATE AND TERM

This EECR Rider shall be effective on and after the first billing cycle beginning February 1, 2022, and shall continue in effect until modified or terminated by an appropriate regulatory authority. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

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AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and

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DESCRIPTION

applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Agua Dulce E_00011376	2.000%	2.000%	0.000%	0.000%	
Alice E_00011407	3.000%	3.000%	3.000%	3.000%	
Aransas Pass E_00011466	2.000%	2.000%	0.000%	0.000%	
Austin E_00011520	5.000%	5.000%	5.000%	5.000%	5.000%
Bastrop E_00011584	2.000%	2.000%	2.000%	2.000%	
Beeville E_00011642	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Bishop E_00011703	2.000%	2.000%	2.000%	2.000%	
Buda E_00011863	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Cibolo E_00012092	2.000%	2.000%	2.000%	2.000%	
Converse E_00012191	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Driscoll E_00012450	2.000%	2.000%	2.000%	0.000%	
Eagle Lake E_00012471	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Edna E_00012527	2.000%	2.000%	2.000%	2.000%	
El Campo E_00012533	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Elgin E_00012556	3.000%	3.000%	3.000%	0.000%	
Falls City E_00012656	2.000%	2.000%	2.000%	2.000%	
Floresville E_00012703	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Freer E_00012770	3.000%	3.000%	0.000%	0.000%	
Ganado E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings E_00012850	2.000%	2.000%	2.000%	0.000%	
Goliad E_00012886	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Gregory E_00012954	2.000%	2.000%	0.000%	0.000%	
Hallettsville E_00013000	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hondo E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Ingleside E_00013271	2.000%	2.000%	2.000%	2.000%	
Ingleside on the Bay E_00013272	3.000%	3.000%	3.000%	0.000%	0.000%
Jourdanton E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City E_00013372	2.000%	2.000%	0.000%	0.000%	
Kenedy E_00013395	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Kingsville E_00013430	3.000%	3.000%	3.000%	0.000%	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Kyle E_00013470 2.000% 2.000% 0.000% 0.000%
 La Grange E_00013478 2.000% 2.000% 0.000% 0.000%
 La Coste E_00013474 2.000% 2.000% 0.000% 0.000%
 Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000%
 Marion E_00013839 2.000% 2.000% 2.000% 2.000%
 Mathis E_00013865 3.000% 3.000% 3.000% 3.000%
 New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Odem E_00014325 2.000% 2.000% 2.000% 0.000%
 Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000%
 Palacios E_00014408 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000%
 Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000%
 Portland E_00014636 3.000% 3.000% 3.000% 3.000%
 Poteet E_00014643 2.000% 2.000% 0.000% 0.000%
 Poth E_00014644 2.000% 2.000% 2.000% 0.000%
 Premont E_00014662 2.000% 2.000% 2.000% 2.000%
 Refugio E_00014779 2.000% 2.000% 0.000% 0.000%
 Runge E_00014941 2.000% 2.000% 0.000% 0.000%
 San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Sandy Oaks E_00034815 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 San Marcos E_00015001 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Santa Clara** E_00034817 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000%
 Seadrift E_00015080 2.000% 2.000% 2.000% 0.000%
 Seguin E_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Selma E_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Sinton E_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Smithville E_00015203 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Taft E_00015412 2.000% 2.000% 2.000% 2.000%
 Uhland E_00015597 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%
 Universal City E_00015611 2.000% 2.000% 2.000% 2.000%
 Victoria E_00015668 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%
 Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

City Franchise Factor

Franchise Small Large

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Contract Residential Commercial Commercial Industrial Transportation
 Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000%
 Alice E_00011407 3.158% 3.158% 3.158% 3.158%
 Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000%
 Austin E_00011520 5.376% 5.376% 5.376% 5.376% 5.291%
 Bastrop E_00011584 2.063% 2.063% 2.063% 2.063%
 Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Bishop E_00011703 2.063% 2.063% 2.063% 2.063%
 Buda E_00011863 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Cibolo E_00012092 2.083% 2.083% 2.083% 2.083%
 Converse E_00012191 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Driscoll E_00012450 2.041% 2.041% 2.041% 0.000%
 Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Edna E_00012527 2.063% 2.063% 2.063% 2.063%
 El Campo E_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Elgin E_00012556 3.127% 3.127% 3.127% 0.000%
 Falls City E_00012656 2.041% 2.041% 2.041% 2.041%
 Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Freer E_00012770 3.111% 3.111% 0.000% 0.000%
 Ganado E_00012810 2.053% 2.053% 0.000% 0.000%
 Garden Ridge E_00012818 2.063% 2.063% 2.063% 0.000%
 Giddings E_00012850 2.063% 2.063% 2.063% 0.000%
 Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Gregory E_00012954 2.053% 2.053% 0.000% 0.000%
 Hallettsville E_00013000 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Hondo E_00013186 4.214% 4.214% 4.214% 4.214% 7 cents/MCF
 Ingleside E_00013271 2.063% 2.063% 2.063% 2.063%
 Ingleside on the Bay E_00013272 3.093% 3.093% 0.000% 0.000%
 Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000%
 Karnes City E_00013372 2.063% 2.063% 0.000% 0.000%
 Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF
 Kingsville E_00013430 3.158% 3.158% 3.158% 0.000%
 Kyle E_00013470 2.083% 2.083% 0.000% 0.000%
 La Grange E_00013478 2.063% 2.063% 0.000% 0.000%
 La Coste E_00013474 2.053% 2.053% 0.000% 0.000%
 Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 4.188%
 Marion E_00013839 2.053% 2.053% 2.053% 2.053%
 Mathis E_00013865 3.127% 3.127% 3.127% 3.127%
 New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Niederwald E_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

City Franchise Factor
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Odem E_00014325 2.053% 2.053% 2.053% 0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053%
 Palacios E_00014408 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Pleasanton E_00014592 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Point Comfort E_00014602 2.041% 2.041% 0.000% 0.000%
 Port Lavaca E_00014623 3.158% 3.158% 3.158% 3.158%
 Portland E_00014636 3.158% 3.158% 3.158% 3.158%
 Poteet E_00014643 2.063% 2.063% 0.000% 0.000%
 Poth E_00014644 2.053% 2.053% 2.053% 0.000%
 Premont E_00014662 2.053% 2.053% 2.053% 2.053%
 Refugio E_00014779 2.063% 2.063% 0.000% 0.000%
 Runge E_00014941 2.041% 2.041% 0.000% 0.000%
 San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Sandy Oaks E_00034815 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 San Marcos E_00015001 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Santa Clara** E_00034817 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000%
 Seadrift E_00015080 2.041% 2.041% 2.041% 0.000%
 Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Selma E_00015096 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Smithville E_00015203 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Taft E_00015412 2.063% 2.063% 2.063% 2.063%
 Uhland E_00015597 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%
 Universal City E_00015611 2.083% 2.083% 2.083% 2.083%
 Victoria E_00015668 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 7 cents/MCF
 Yorktown E_00015986 2.053% 2.053% 2.053% 0.000%
 Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7003	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	EDNA, INC.			
7099	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GANADO, INC.			
7120	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7161	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ODEM, INC.			
7276	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7279	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	REFUGIO, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7302	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7391	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7005	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ALICE, INC.			
7013	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7017	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7036	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7044	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BUDA, INC.			
7055	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7087	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	EDNA, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7099	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7105	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GANADO, INC.			
7119	N			
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7132	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HONDO, INC.			
7159	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7161	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7171	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7173	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7185	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7189	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KYLE, INC.			
7191	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7193	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7200	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28074

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7223	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MARION, INC.			
7227	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7251	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ODEM, INC.			
7255	N			
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7276	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N			
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7279	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7281	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTEET, INC.			
7283	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	REFUGIO, INC.			
7302	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7347	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	TAFT, INC.			
7365	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7369	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	VICTORIA, INC.			

GAS SERVICES DIVISION

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312205	MISC-18-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312206	MISC-18-13		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312207	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312208	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312209	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312210	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax

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Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312211	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312212	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312213	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312214	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312215	MISC-18-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.
312202	MISC-18-1	Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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312203	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312204	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
GSLV-628-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-628-U-GRIP 2023

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the South Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the South Texas Division include Beeville, Converse, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Sandy Oaks, Santa Clara, Schertz, Seguin, Selma, Sinton, Smithville, Uhland, and Weimar.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - (1) Customer Charge ? \$270.18
 - (2) Commodity Charge ?
 - All Ccf @ 14.65 \$0.07647

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

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DESCRIPTION

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company?s applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge ? Hurricane Surcharge will be calculated as defined in the Company?s applicable Hurricane Surcharge Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for

GAS SERVICES DIVISION

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the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

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DESCRIPTION

office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$ 99.50 (GUD 10669) 2019 GRIP Charge 27.20 (GUD 10833) 2020 GRIP Charge 18.73 (GUD 10947) 2021 GRIP Charge 28.61 (CASE 00005924) 2022 GRIP Charge 36.29 (CASE 00008829) 2023 GRIP Charge 59.85 (CASE 00012781) Total Customer Charge \$270.18 Commodity Charge of \$0.07647 (GUD 10669).

PGA-16

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

GAS SERVICES DIVISION

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6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under

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collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August

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billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;

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- 5. the Cost of Gas which is the total of items (2) through (4); and
- 6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

- 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
- 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
- 3. A tabulation of any amounts properly credited against Cost of Gas; and
- 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

STXINC-1

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

- GSS-2097-I
- GSLV-628-I
- R-2097-I

City Authority Effective Date
 Agua Dulce Operation of Law 5/23/2018
 Alice Operation of Law 5/23/2018
 Aransas Pass Operation of Law 5/23/2018

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Austin Operation of Law 5/23/2018
 Bastrop Operation of Law 5/23/2018
 Bishop Operation of Law 5/23/2018
 Buda Operation of Law 5/23/2018
 Cibolo Operation of Law 5/23/2018
 Converse Operation of Law 5/23/2018
 Driscoll Operation of Law 5/23/2018
 Edna Operation of Law 5/23/2018
 Elgin Operation of Law 5/23/2018
 Falls City Operation of Law 5/23/2018
 Freer Operation of Law 5/23/2018
 Ganado Operation of Law 5/23/2018
 Garden Ridge Operation of Law 5/23/2018
 Giddings Operation of Law 5/23/2018
 Gregory Operation of Law 5/23/2018
 Hondo Operation of Law 5/23/2018
 Ingleside Operation of Law 5/23/2018
 Ingleside on the Bay Operation of Law 5/23/2018
 Jourdanton Operation of Law 5/23/2018
 Karnes City Operation of Law 5/23/2018
 Kingsville Operation of Law 5/23/2018
 Kyle Operation of Law 5/23/2018
 La Coste Operation of Law 5/23/2018
 La Grange Operation of Law 5/23/2018
 Laredo Operation of Law 5/23/2018
 Marion Operation of Law 5/23/2018
 Mathis Operation of Law 5/23/2018
 Niederwald Operation of Law 5/23/2018
 Odem Operation of Law 5/23/2018
 Orange Grove Operation of Law 5/23/2018
 Point Comfort Operation of Law 5/23/2018
 Port Lavaca Operation of Law 5/23/2018
 Portland Operation of Law 5/23/2018
 Poteet Operation of Law 5/23/2018
 Poth Operation of Law 5/23/2018
 Premont Operation of Law 5/23/2018
 Refugio Operation of Law 5/23/2018
 Runge Operation of Law 5/23/2018
 Sandy Oaks Operation of Law 5/23/2018
 Schulenburg Operation of Law 5/23/2018
 Seadrift Operation of Law 5/23/2018
 Smithville Operation of Law 5/23/2018
 Taft Operation of Law 5/23/2018
 Universal City Operation of Law 5/23/2018
 Victoria Operation of Law 5/23/2018
 Yorktown Operation of Law 5/23/2018

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

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DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
 GSLV-628-I-GRIP 2019
 R-2097-IGRIP 2019

City Authority Effective Date
 Agua Dulce Operation of Law 5/28/2019
 Driscoll Operation of Law 5/28/2019
 Edna Operation of Law 7/11/2019
 Falls City Operation of Law 7/11/2019
 Freer Operation of Law 7/11/2019
 Ganado Operation of Law 7/11/2019
 Gregory Operation of Law 7/11/2019
 Hondo Operation of Law 7/11/2019
 Ingleside by the Bay Operation of Law 7/11/2019
 Karnes City Operation of Law 5/28/2019
 Laredo Operation of Law 5/28/2019
 Marion Operation of Law 5/28/2019
 Niederwald Operation of Law 7/11/2019
 Odem Operation of Law 7/11/2019
 Poth Operation of Law 5/28/2019
 Premont Operation of Law 7/11/2019
 Refugio Operation of Law 7/11/2019
 Runge Operation of Law 7/11/2019
 Schulenberg Operation of Law 7/11/2019
 Seadrift Operation of Law 5/28/2019
 Yorktown Operation of Law 5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
 GSS-2097-I-GRP 2020
 R-2097-I-GRIP 2020
 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020
 R-2097-U-GRIP 2020

City Authority Effective Date
 Agua Dulce Operation of Law 6/18/2020
 Driscoll Operation of Law 6/18/2020
 Edna Operation of Law 6/18/2020
 Falls City Operation of Law 6/18/2020
 Freer Operation of Law 6/18/2020
 Ganado Operation of Law 6/18/2020

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Gregory Operation of Law 6/18/2020
 Hondo Operation of Law 6/18/2020
 Ingleside by the Bay Operation of Law 6/18/2020
 Karnes City Operation of Law 6/18/2020
 Laredo Operation of Law 6/18/2020
 Marion Operation of Law 6/18/2020
 Niederwald Operation of Law 6/18/2020
 Odem Operation of Law 6/18/2020
 Poth Operation of Law 6/18/2020
 Premont Operation of Law 6/18/2020
 Refugio Operation of Law 6/18/2020
 Runge Operation of Law 6/18/2020
 Schulenberg Operation of Law 6/18/2020
 Seadrift Operation of Law 6/18/2020
 Yorktown Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2021
 GSLV-628-I-GRIP 2021
 R-2097-I-GRIP 2021
 GSS-2097-U-GRIP 2021
 GSLV-628-U-GRIP 2021
 R-2097-U-GRIP 2021

City Authority Effective Date
 Agua Dulce Operation of Law 6/17/2021
 Driscoll Operation of Law 6/17/2021
 Edna Operation of Law 6/17/2021
 Falls City Operation of Law 6/17/2021
 Freer Operation of Law 6/17/2021
 Ganado Operation of Law 6/17/2021
 Gregory Operation of Law 6/17/2021
 Hondo Operation of Law 6/17/2021
 Ingleside by the Bay Operation of Law 6/17/2021
 Karnes City Operation of Law 6/17/2021
 Laredo Operation of Law 6/17/2021
 Marion Operation of Law 6/17/2021
 Niederwald Operation of Law 6/17/2021
 Odem Operation of Law 6/17/2021
 Poth Operation of Law 6/17/2021
 Premont Operation of Law 6/17/2021

GAS SERVICES DIVISION
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DESCRIPTION

Refugio Operation of Law 6/17/2021
 Runge Operation of Law 6/17/2021
 Schulenburg Operation of Law 6/17/2021
 Seadrift Operation of Law 6/17/2021
 Yorktown Operation of Law 6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022
 GSLV-628-I-GRIP 2022
 R-2097-I-GRIP 2022
 GSS-2097-U-GRIP 2022
 GSLV-628-U-GRIP 2022
 R-2097-U-GRIP 2022

City Authority Effective Date
 Agua Dulce Operation of Law 6/16/2022
 Driscoll Operation of Law 6/16/2022
 Edna Operation of Law 6/16/2022
 Falls City Operation of Law 6/16/2022
 Freer Operation of Law 6/16/2022
 Ganado Operation of Law 6/16/2022
 Gregory Operation of Law 6/16/2022
 Hondo Operation of Law 6/16/2022
 Ingleside by the Bay Operation of Law 6/16/2022
 Karnes City Operation of Law 6/16/2022
 Laredo Operation of Law 6/16/2022
 Marion Operation of Law 6/16/2022
 Niederwald Operation of Law 6/16/2022
 Odem Operation of Law 6/16/2022
 Poth Operation of Law 6/16/2022
 Premont Operation of Law 6/16/2022
 Refugio Operation of Law 6/16/2022
 Runge Operation of Law 6/16/2022
 Schulenburg Operation of Law 6/16/2022
 Seadrift Operation of Law 6/16/2022
 Yorktown Operation of Law 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2023
 GSLV-628-I-GRIP 2023
 R-2097-I-GRIP 2023

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2097-U-GRIP 2023
GSLV-628-U-GRIP 2023
R-2097-U-GRIP 2023

City Authority Effective Date
 Agua Dulce Operation of Law 6/15/2023
 Driscoll Operation of Law 6/15/2023
 Edna Operation of Law 6/15/2023
 Falls City Operation of Law 6/15/2023
 Freer Operation of Law 6/15/2023
 Ganado Operation of Law 6/15/2023
 Gregory Operation of Law 6/15/2023
 Hondo Operation of Law 6/15/2023
 Ingleside by the Bay Operation of Law 6/15/2023
 Karnes City Operation of Law 6/15/2023
 Laredo Operation of Law 6/15/2023
 Marion Operation of Law 6/15/2023
 Niederwald Operation of Law 6/15/2023
 Odem Operation of Law 6/15/2023
 Poth Operation of Law 6/15/2023
 Premont Operation of Law 6/15/2023
 Refugio Operation of Law 6/15/2023
 Runge Operation of Law 6/15/2023
 Schulenburg Operation of Law 6/15/2023
 Seadrift Operation of Law 6/15/2023
 Yorktown Operation of Law 6/15/2023

STXINC-2

RATE SCHEDULE STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U
GSLV-628-U
R-2097-U

City Authority Effective Date
 Beeville, Inc.* GUD 10669 5/23/2018
 Eagle Lake, Inc.* GUD 10669 5/23/2018
 El Campo, Inc. * GUD 10669 5/23/2018
 Floresville, Inc.* GUD 10669 5/23/2018
 Goliad, Inc.* GUD 10669 5/23/2018
 Hallettsville, Inc.* GUD 10669 5/23/2018
 Kenedy, Inc.* GUD 10669 5/23/2018
 New Braunfels, Inc.* GUD 10669 5/23/2018
 Nordheim, Inc.* GUD 10669 5/23/2018
 Palacios, Inc. * GUD 10669 5/23/2018

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pleasanton, Inc.* GUD 10669 5/23/2018
 San Diego, Inc.* GUD 10669 5/23/2018
 San Marcos, Inc. * GUD 10669 5/23/2018
 Schertz, Inc.* GUD 10669 5/23/2018
 Selma, Inc.* GUD 10669 5/23/2018
 Sequin, Inc.* GUD 10669 5/23/2018
 Sinton, Inc.* GUD 10669 5/23/2018
 Weimar, Inc.* GUD 10669 5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
 GSLV-628-I-GRIP 2019
 R-2097-IGRIP 2019
 GSS-2097-U-GRIP 2019
 GSLV-628-U-GRIP 2019
 R-2097-U-GRIP 2019

City Authority Effective Date
 Alice, Inc. Operation of Law 7/11/2019
 Aransas Pass, Inc. Operation of Law 7/11/2019
 Austin, Inc. Operation of Law 7/11/2019
 Bastrop, Inc. Operation of Law 7/11/2019
 Beeville, Inc.* GUD 10833 6/19/2019
 Bishop, Inc. Operation of Law 5/28/2019
 Buda, Inc. Operation of Law 7/11/2019
 Cibolo, Inc. Operation of Law 7/11/2019
 Converse, Inc. Operation of Law 7/11/2019
 Eagle Lake, Inc.* GUD 10833 6/19/2019
 El Campo, Inc. * GUD 10833 6/19/2019

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Elgin, Inc. Operation of Law 7/11/2019
 Floresville, Inc.* GUD 10833 6/19/2019
 Garden Ridge, Inc. Operation of Law 7/11/2019
 Giddings, Inc. Operation of Law 7/11/2019
 Goliad, Inc.* GUD 10833 6/19/2019
 Hallettsville, Inc.* GUD 10833 6/19/2019
 Ingleside, Inc. Operation of Law 5/28/2019
 Jourdanton, Inc. Operation of Law 7/11/2019
 Kenedy, Inc.* GUD 10833 6/19/2019
 Kingsville, Inc. Operation of Law 5/28/2019
 Kyle, Inc. Operation of Law 7/11/2019
 La Grange, Inc. Operation of Law 7/11/2019
 LaCoste, Inc. Operation of Law 7/11/2019
 Mathis, Inc. Operation of Law 7/11/2019
 New Braunfels, Inc.* GUD 10833 6/19/2019
 Nordheim, Inc.* GUD 10833 6/19/2019
 Orange Grove, Inc. Operation of Law 7/11/2019
 Palacios, Inc. GUD 10833 6/19/2019
 Pleasanton, Inc.* GUD 10833 6/19/2019
 Point Comfort, Inc. Operation of Law 7/11/2019
 Port Lavaca, Inc. Operation of Law 7/11/2019
 Portland, Inc. Operation of Law 5/28/2019
 Poteet, Inc. Operation of Law 5/28/2019
 San Diego, Inc.* GUD 10833 6/19/2019
 San Marcos, Inc. GUD 10833 6/19/2019
 Sandy Oaks, Inc. Operation of Law 5/28/2019
 Schertz, Inc.* GUD 10833 6/19/2019
 Selma, Inc.* GUD 10833 6/19/2019
 Sequin, Inc.* GUD 10833 6/19/2019
 Sinton, Inc.* GUD 10833 6/19/2019
 Smithville, Inc. Operation of Law 7/11/2019
 Taft, Inc. Operation of Law 7/11/2019
 Universal City, Inc. Operation of Law 7/11/2019
 Victoria, Inc. Operation of Law 5/28/2019
 Weimar, Inc.* GUD 10833 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
 GSS-2097-I-GRP 2020
 R-2097-I-GRIP 2020
 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R-2097-U-GRIP 2020

City Authority Effective Date

Alice, Inc. Operation of Law 6/18/2020

Aransas Pass, Inc. Operation of Law 6/18/2020

Austin, Inc. Operation of Law 6/18/2020

Bastrop, Inc. Operation of Law 6/18/2020

Beeville, Inc.* GUD 10947 6/18/2020

Bishop, Inc. Operation of Law 6/18/2020

Buda, Inc. Operation of Law 6/18/2020

Cibolo, Inc. Operation of Law 6/18/2020

Converse, Inc. Operation of Law 6/18/2020

Eagle Lake, Inc.* GUD 10947 6/18/2020

El Campo, Inc. * GUD 10947 6/18/2020

Elgin, Inc. Operation of Law 6/18/2020

Floresville, Inc.* GUD 10947 6/18/2020

Garden Ridge, Inc. Operation of Law 6/18/2020

Giddings, Inc. Operation of Law 6/18/2020

Goliad, Inc.* GUD 10947 6/18/2020

Hallettsville, Inc.* GUD 10947 6/18/2020

Ingleside, Inc. Operation of Law 6/18/2020

Jourdanton, Inc. Operation of Law 6/18/2020

Kenedy, Inc.* GUD 10947 6/18/2020

Kingsville, Inc. Operation of Law 6/18/2020

Kyle, Inc. Operation of Law 6/18/2020

La Grange, Inc. Operation of Law 6/18/2020

LaCoste, Inc. Operation of Law 6/18/2020

Mathis, Inc. Operation of Law 6/18/2020

New Braunfels, Inc.* GUD 10947 6/18/2020

Nordheim, Inc.* GUD 10947 6/18/2020

Orange Grove, Inc. Operation of Law 6/18/2020

Palacios, Inc. GUD 10947 6/18/2020

Pleasanton, Inc.* GUD 10947 6/18/2020

Point Comfort, Inc. Operation of Law 6/18/2020

Port Lavaca, Inc. Operation of Law 6/18/2020

Portland, Inc. Operation of Law 6/18/2020

Poteet, Inc. Operation of Law 6/18/2020

San Diego, Inc.* GUD 10947 6/18/2020

San Marcos, Inc. GUD 10947 6/18/2020

Sandy Oaks, Inc. Operation of Law 6/18/2020

Schertz, Inc.* GUD 10947 6/18/2020

Selma, Inc.* GUD 10947 6/18/2020

Sequin, Inc.* GUD 10947 6/18/2020

Sinton, Inc.* GUD 10947 6/18/2020

Smithville, Inc. Operation of Law 6/18/2020

Taft, Inc. Operation of Law 6/18/2020

Universal City, Inc. Operation of Law 6/18/2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Victoria, Inc. Operation of Law 6/18/2020
Weimar, Inc.* GUD 10947 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2021
GSS-2097-I-GRP 2021
R-2097-I-GRIP 2021
GSLV-628A-U-GRIP 2021
GSS-2097-U-GRP 2021
R-2097-U-GRIP 2021

City Authority	Effective Date
Alice, Inc. Operation of Law	6/17/2021
Aransas Pass, Inc. Operation of Law	6/17/2021
Austin, Inc. Operation of Law	6/17/2021
Bastrop, Inc. Operation of Law	6/17/2021
Beeville, Inc.* Case 00005924	6/17/2021
Bishop, Inc. Operation of Law	6/17/2021
Buda, Inc. Operation of Law	6/17/2021
Cibolo, Inc. Operation of Law	6/17/2021
Converse, Inc. Operation of Law	6/17/2021
Eagle Lake, Inc.* Case 00005924	6/17/2021
El Campo, Inc. * Case 00005924	6/17/2021
Elgin, Inc. Operation of Law	6/17/2021
Floresville, Inc.* Case 00005924	6/17/2021
Garden Ridge, Inc. Operation of Law	6/17/2021
Giddings, Inc. Operation of Law	6/17/2021
Goliad, Inc.* Case 00005924	6/17/2021
Hallettsville, Inc.* Case 00005924	6/17/2021
Ingleside, Inc. Operation of Law	6/17/2021
Jourdanton, Inc. Operation of Law	6/17/2021
Kenedy, Inc.* Case 00005924	6/17/2021
Kingsville, Inc. Operation of Law	6/17/2021
Kyle, Inc. Operation of Law	6/17/2021
La Grange, Inc. Operation of Law	6/17/2021
LaCoste, Inc. Operation of Law	6/17/2021
Mathis, Inc. Operation of Law	6/17/2021
New Braunfels, Inc.* Case 00005924	6/17/2021
Nordheim, Inc.* Case 00005924	6/17/2021
Orange Grove, Inc. Operation of Law	6/17/2021
Palacios, Inc.* Case 00005924	6/17/2021
Pleasanton, Inc.* Case 00005924	6/17/2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Point Comfort, Inc. Operation of Law 6/17/2021
 Port Lavaca, Inc. Operation of Law 6/17/2021
 Portland, Inc. Operation of Law 6/17/2021
 Poteet, Inc. Operation of Law 6/17/2021
 San Diego, Inc.* Case 00005924 6/17/2021
 San Marcos, Inc. Case 00005924 6/17/2021
 Sandy Oaks, Inc.* Case 00005924 6/17/2021
 Santa Clara, Inc. * Case 00005924 6/17/2021
 Schertz, Inc.* Case 00005924 6/17/2021
 Seguin, Inc.* Case 00005924 6/17/2021
 Selma, Inc.* Case 00005924 6/17/2021
 Sinton, Inc.* Case 00005924 6/17/2021
 Smithville, Inc. Operation of Law 6/17/2021
 South Texas Environs Case 00005924 6/17/2021
 Taft, Inc. Operation of Law 6/17/2021
 Uhland, Inc* Case 00005924 6/17/2021
 Universal City, Inc. Operation of Law 6/17/2021
 Victoria, Inc. Operation of Law 6/17/2021
 Weimar, Inc.* Case 00005924 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2022
 GSS-2097-I-GRP 2022
 R-2097-I-GRIP 2022
 GSLV-628-U-GRIP 2022
 GSS-2097-U-GRP 2022
 R-2097-U-GRIP 2022

City Authority Effective Date
 Alice, Inc. Operation of Law 6/16/2022
 Aransas Pass, Inc. Operation of Law 6/16/2022
 Austin, Inc. Operation of Law 6/16/2022
 Bastrop, Inc. Operation of Law 6/16/2022
 Beeville, Inc.* Case 00008829 6/16/2022
 Bishop, Inc. Operation of Law 6/16/2022
 Buda, Inc. Operation of Law 6/16/2022
 Cibolo, Inc. Operation of Law 6/16/2022
 Converse, Inc. Operation of Law 6/16/2022
 Eagle Lake, Inc.* Case 00008829 6/16/2022
 El Campo, Inc. * Case 00008829 6/16/2022
 Elgin, Inc. Operation of Law 6/16/2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Floresville, Inc.* Case 00008829 6/16/2022
 Garden Ridge, Inc. Operation of Law 6/16/2022
 Giddings, Inc. Operation of Law 6/16/2022
 Goliad, Inc.* Case 00008829 6/16/2022
 Hallettsville, Inc.* Case 00008829 6/16/2022
 Ingleside, Inc. Operation of Law 6/16/2022
 Jourdanton, Inc. Operation of Law 6/16/2022
 Kenedy, Inc.* Case 00008829 6/16/2022
 Kingsville, Inc. Operation of Law 6/16/2022
 Kyle, Inc. Operation of Law 6/16/2022
 La Grange, Inc. Operation of Law 6/16/2022
 LaCoste, Inc. Operation of Law 6/16/2022
 Mathis, Inc. Operation of Law 6/16/2022
 New Braunfels, Inc.* Case 00008829 6/16/2022
 Nordheim, Inc.* Case 00008829 6/16/2022
 Orange Grove, Inc. Operation of Law 6/16/2022
 Palacios, Inc.* Case 00008829 6/16/2022
 Pleasanton, Inc.* Case 00008829 6/16/2022
 Point Comfort, Inc. Operation of Law 6/16/2022
 Port Lavaca, Inc. Operation of Law 6/16/2022
 Portland, Inc. Operation of Law 6/16/2022
 Poteet, Inc. Operation of Law 6/16/2022
 San Diego, Inc.* Case 00008829 6/16/2022
 San Marcos, Inc. Case 00008829 6/16/2022
 Sandy Oaks, Inc.* Case 00008829 6/16/2022
 Santa Clara, Inc. * Case 00008829 6/16/2022
 Schertz, Inc.* Case 00008829 6/16/2022
 Seguin, Inc.* Case 00008829 6/16/2022
 Selma, Inc.* Case 00008829 6/16/2022
 Sinton, Inc.* Case 00008829 6/16/2022
 Smithville, Inc. Operation of Law 6/16/2022
 South Texas Environs Case 00008829 6/16/2022
 Taft, Inc. Operation of Law 6/16/2022
 Uhland, Inc* Case 00008829 6/16/2022
 Universal City, Inc. Operation of Law 6/16/2022
 Victoria, Inc. Operation of Law 6/16/2022
 Weimar, Inc.* Case 00008829 6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSLV-628-I-GRIP 2023
- GSS-2097-I-GRP 2023
- R-2097-I-GRIP 2023
- GSLV-628-U-GRIP 2023
- GSS-2097-U-GRP 2023
- R-2097-U-GRIP 2023

City Authority Effective Date

- Alice, Inc. Operation of Law 6/15/2023
- Aransas Pass, Inc. Operation of Law 6/15/2023
- Austin, Inc. Operation of Law 6/15/2023
- Bastrop, Inc. Operation of Law 6/15/2023
- Beeville, Inc.* Case 00012781 6/15/2023
- Bishop, Inc. Operation of Law 6/15/2023
- Buda, Inc. Operation of Law 6/15/2023
- Cibolo, Inc. Operation of Law 6/15/2023
- Converse, Inc.* Operation of Law 6/15/2023
- Eagle Lake, Inc.* Case 00012781 6/15/2023
- El Campo, Inc. * Case 00012781 6/15/2023
- Elgin, Inc. Operation of Law 6/15/2023
- Floresville, Inc.* Case 00012781 6/15/2023
- Garden Ridge, Inc. Operation of Law 6/15/2023
- Giddings, Inc. Operation of Law 6/15/2023
- Goliad, Inc.* Case 00012781 6/15/2023
- Hallettsville, Inc.* Case 00012781 6/15/2023
- Ingleside, Inc. Operation of Law 6/15/2023
- Jourdanton, Inc. Operation of Law 6/15/2023
- Kenedy, Inc.* Case 00012781 6/15/2023
- Kingsville, Inc. Operation of Law 6/15/2023
- Kyle, Inc. Operation of Law 6/15/2023
- La Grange, Inc. Operation of Law 6/15/2023
- LaCoste, Inc. Operation of Law 6/15/2023
- Mathis, Inc. Operation of Law 6/15/2023
- New Braunfels, Inc.* Case 00012781 6/15/2023
- Nordheim, Inc.* Case 00012781 6/15/2023
- Orange Grove, Inc. Operation of Law 6/15/2023
- Palacios, Inc.* Case 00012781 6/15/2023
- Pleasanton, Inc.* Case 00012781 6/15/2023
- Point Comfort, Inc. Operation of Law 6/15/2023
- Port Lavaca, Inc. Operation of Law 6/15/2023
- Portland, Inc. Operation of Law 6/15/2023
- Poteet, Inc. Operation of Law 6/15/2023
- San Diego, Inc.* Case 00012781 6/15/2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

San Marcos, Inc.* Case 00012781 6/15/2023
 Sandy Oaks, Inc.* Case 00012781 6/15/2023
 Santa Clara, Inc. * Case 00012781 6/15/2023
 Schertz, Inc.* Case 00012781 6/15/2023
 Seguin, Inc.* Case 00012781 6/15/2023
 Selma, Inc.* Case 00012781 6/15/2023
 Sinton, Inc.* Case 00012781 6/15/2023
 Smithville, Inc.* Case 00012781 6/15/2023
 South Texas Environs Case 00012781 6/15/2023
 Taft, Inc. Operation of Law 6/15/2023
 Uhland, Inc* Case 00012781 6/15/2023
 Universal City, Inc. Operation of Law 6/15/2023
 Victoria, Inc. Operation of Law 6/15/2023
 Weimar, Inc.* Case 00012781 6/15/2023

TA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

State Gross Receipts Tax Rate(1)					
Franchise	Small	Large			
City Contract Residential Commercial Industrial Transportation (2)					
Agua Dulce E_00011376	0.000%	0.000%	0.000%	0.000%	0.5000%
Alice E_00011407	1.997%	1.997%	1.997%	1.997%	0.5000%
Aransas Pass E_00011466	1.070%	1.070%	1.070%	1.070%	0.5000%
Austin E_00011520	1.997%	1.997%	1.997%	1.997%	0.5000%
Bastrop E_00011584	1.070%	1.070%	1.070%	1.070%	0.5000%
Beeville E_00011642	1.997%	1.997%	1.997%	1.997%	0.5000%
Bishop E_00011703	1.070%	1.070%	1.070%	1.070%	0.5000%
Buda E_00011863	1.997%	1.997%	1.997%	1.997%	0.5000%
Cibolo E_00012092	1.997%	1.997%	1.997%	1.997%	0.5000%
Converse E_00012191	1.997%	1.997%	1.997%	1.997%	0.5000%
Driscoll E_00012450	0.000%	0.000%	0.000%	0.000%	0.5000%
Eagle Lake E_00012471	1.070%	1.070%	1.070%	1.070%	0.5000%
Edna E_00012527	1.070%	1.070%	1.070%	1.070%	0.5000%
El Campo E_00012533	1.997%	1.997%	1.997%	1.997%	0.5000%
Elgin E_00012556	1.070%	1.070%	1.070%	1.070%	0.5000%
Falls City E_00012656	0.000%	0.000%	0.000%	0.000%	0.5000%
Floresville E_00012703	1.070%	1.070%	1.070%	1.070%	0.5000%
Freer E_00012770	0.581%	0.581%	0.000%	0.000%	0.5000%
Ganado E_00012810	0.581%	0.581%	0.581%	0.581%	0.5000%
Garden Ridge E_00012818	1.070%	1.070%	1.070%	1.070%	0.5000%
Giddings E_00012850	1.070%	1.070%	1.070%	1.070%	0.5000%
Goliad E_00012886	0.581%	0.581%	0.581%	0.581%	0.5000%
Gregory E_00012954	0.581%	0.581%	0.581%	0.581%	0.5000%
Hallettsville E_00013000	1.070%	1.070%	1.070%	1.070%	0.5000%
Hondo E_00013186	1.070%	1.070%	1.070%	1.070%	0.5000%
Ingleside E_00013271	1.070%	1.070%	1.070%	1.070%	0.5000%
Ingleside on the Bay E_00013272	0.000%	0.000%	0.000%	0.000%	0.5000%
Jourdanton E_00013354	1.070%	1.070%	1.070%	1.070%	0.5000%
Karnes City E_00013372	1.070%	1.070%	1.070%	1.070%	0.5000%
Kenedy E_00013395	1.070%	1.070%	1.070%	1.070%	0.5000%
Kingsville E_00013430	1.997%	1.997%	1.997%	1.997%	0.5000%
Kyle E_00013470	1.997%	1.997%	1.997%	1.997%	0.5000%
La Grange E_00013478	1.070%	1.070%	1.070%	1.070%	0.5000%
La Coste E_00013474	0.581%	0.581%	0.581%	0.581%	0.5000%
Laredo E_00013598	1.997%	1.997%	1.997%	1.997%	0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.5000%
 Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.5000%
 New Braunfels E_00014156 1.997% 1.997% 1.997% 1.997% 0.5000%
 Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.5000%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

State Gross Receipts Tax Rate(1)
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)

Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.5000%
 Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.5000%
 Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.5000%
 Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.5000%
 Pleasanton E_00014592 1.997% 1.997% 1.997% 1.997% 0.5000%
 Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.5000%
 Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.5000%
 Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.5000%
 Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.5000%
 Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.5000%
 Premont E_00014662 0.581% 0.581% 0.581% 0.581% 0.5000%
 Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.5000%
 Runge E_00014941 0.000% 0.000% 0.000% 0.000% 0.5000%
 San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.5000%
 Sandy Oaks E_00034815 1.070% 1.070% 1.070% 1.070% 0.5000%
 San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.5000%
 Santa Clara** E_00034817 0.000% 0.000% 0.000% 0.000% 0.0000%
 Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.5000%
 Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.5000%
 Seadrift E_00015080 0.000% 0.000% 0.000% 0.000% 0.0000%
 Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.5000%
 Selma E_00015096 1.997% 1.997% 1.997% 1.997% 0.5000%
 Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.5000%
 Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.5000%
 Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.5000%
 Umland E_00015597 0.581% 0.581% 0.581% 0.581% 0.5000%
 Umland OE_0015597 0.581% 0.581% 0.581% 0.581% 0.5000%
 Universal City E_00015611 1.997% 1.997% 1.997% 1.997% 0.5000%
 Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.5000%
 Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.5000%
 Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.5000%
 Santa Clara** OE_00034817
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-10 Factors
Franchise Small Large
City Contract Residential Commercial Commercial Industrial Transportation (2)
Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503%
Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503%
Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503%
Austin E_00011520 2.147% 2.147% 2.147% 2.147% 0.503%
Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503%
Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503%
Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503%
Buda E_00011863 2.124% 2.124% 2.124% 2.124% 0.503%
Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503%
Converse E_00012191 2.147% 2.147% 2.147% 2.147% 0.503%
Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503%
Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503%
Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503%
El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503%
Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503%
Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503%
Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503%
Freer E_00012770 0.603% 0.603% 0.000% 0.000% 0.503%
Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503%
Garden Ridge E_00012818 1.104% 1.104% 1.104% 1.082% 0.503%
Giddings E_00012850 1.104% 1.104% 1.104% 1.082% 0.503%
Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503%
Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503%
Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503%
Hondo E_00013186 1.127% 1.127% 1.127% 1.127% 0.503%
Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503%
Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503%
Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503%
Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503%
Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503%
Kingsville E_00013430 2.102% 2.102% 2.102% 2.038% 0.503%
Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503%
La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503%
La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503%
Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503%
Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503%
Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503%
New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503%
Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503%
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?182.022; applicable to all classes except transportation.
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

TA-10 Factors
Franchise Small Large
City Contract Residential Commercial Commercial Industrial Transportation (2)
Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503%
Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503%
Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503%
Palacios E_00014408 1.139% 1.139% 1.139% 1.139% 0.503%
Pleasanton E_00014592 2.147% 2.147% 2.147% 2.147% 0.503%
Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503%
Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503%
Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503%
Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503%
Poth E_00014644 0.596% 0.596% 0.596% 0.584% 0.503%
Premont E_00014662 0.596% 0.596% 0.596% 0.596% 0.503%
Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503%
Runge E_00014941 0.000% 0.000% 0.000% 0.000% 0.503%
San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503%
Sandy Oaks E_00034815 1.139% 1.139% 1.139% 1.139% 0.503%
San Marcos E_00015001 2.147% 2.147% 2.147% 2.147% 0.503%
Santa Clara** E_00034817 0.000% 0.000% 0.000% 0.000% 0.000%
Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503%
Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503%
Seadrift E_00015080 0.000% 0.000% 0.000% 0.000% 0.000%
Seguin E_00015092 2.147% 2.147% 2.147% 2.147% 0.503%
Selma E_00015096 2.147% 2.147% 2.147% 2.147% 0.503%
Sinton E_00015180 1.139% 1.139% 1.139% 1.139% 0.503%
Smithville E_00015203 1.139% 1.139% 1.139% 1.139% 0.503%
Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503%
Uhland E_00015597 0.615% 0.615% 0.615% 0.615% 0.503%
Uhland OE_0015597 0.584% 0.584% 0.584% 0.584% 0.503%
Universal City E_00015611 2.080% 2.080% 2.080% 2.080% 0.503%
Victoria E_00015668 2.124% 2.124% 2.124% 2.124% 0.503%
Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503%
Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%
Santa Clara** OE_00034817
(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
?182.022; applicable to all classes except transportation.
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TCJA-STX 2023

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
TAX CUTS AND JOBS ACT REFUND
RATE SCHEDULE NO. TCJA-STX 2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

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DESCRIPTION

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, ?Tax Refund?.

TRUE-UP

Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. ?

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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APPENDIX 1

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and

CenterPoint Energy Texas Gas
Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the

GAS SERVICES DIVISION

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Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide

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DESCRIPTION

written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales

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Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge

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shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the

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SCHEDULE ID

DESCRIPTION

right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

EECR-AUSTIN-2022

CENTERPOINT ENERGY RESOURCES CORP.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS
 GAS SOUTH TEXAS DIVISION
 CITY OF AUSTIN
 RATE SHEET
 ENERGY EFFICIENCY COST RECOVERY RIDER
 RATE SCHEDULE NO. EECR-AUSTIN-2022

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in the incorporated city limits of Austin, Texas, taking natural gas service pursuant to the Company's Residential Service, General Service-Small, or General Service-Large Volume rate schedules. The purpose of the Energy Efficiency Cost Recovery (EECR) Rider is to establish the EECR rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (Company) will recover its energy efficiency program costs including, but not limited to, the annual energy efficiency program costs and a true-up adjustment reflecting any prior period over-recovery or under-recovery. The EECR charge will be a fixed monthly charge per customer as shown below.

MONTHLY ENERGY EFFICIENCY RIDER CHARGE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the following: (a) The rate consisting of:

	(1) Residential Service Charge	\$0.59
General Service-Small Charge	\$8.73	

EFFECTIVE RATE AND TERM

This EECR Rider shall be effective on and after the first billing cycle beginning February 1, 2022, and shall continue in effect until modified or terminated by an appropriate regulatory authority. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Agua Dulce E_00011376	2.000%	2.000%	0.000%	0.000%	
Alice E_00011407	3.000%	3.000%	3.000%	3.000%	
Aransas Pass E_00011466	2.000%	2.000%	0.000%	0.000%	
Austin E_00011520	5.000%	5.000%	5.000%	5.000%	5.000%
Bastrop E_00011584	2.000%	2.000%	2.000%	2.000%	
Beeville E_00011642	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Bishop E_00011703	2.000%	2.000%	2.000%	2.000%	
Buda E_00011863	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Cibolo E_00012092	2.000%	2.000%	2.000%	2.000%	
Converse E_00012191	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Driscoll E_00012450	2.000%	2.000%	2.000%	0.000%	
Eagle Lake E_00012471	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Edna E_00012527	2.000%	2.000%	2.000%	2.000%	
El Campo E_00012533	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Elgin E_00012556	3.000%	3.000%	3.000%	0.000%	
Falls City E_00012656	2.000%	2.000%	2.000%	2.000%	
Floresville E_00012703	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Freer E_00012770	3.000%	3.000%	0.000%	0.000%	
Ganado E_00012810	2.000%	2.000%	0.000%	0.000%	
Garden Ridge E_00012818	2.000%	2.000%	2.000%	0.000%	
Giddings E_00012850	2.000%	2.000%	2.000%	0.000%	
Goliad E_00012886	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Gregory E_00012954	2.000%	2.000%	0.000%	0.000%	
Hallettsville E_00013000	5.000%	5.000%	5.000%	5.000%	7 cents/MCF
Hondo E_00013186	4.000%	4.000%	4.000%	4.000%	7 cents/MCF
Ingleside E_00013271	2.000%	2.000%	2.000%	2.000%	
Ingleside on the Bay E_00013272	3.000%	3.000%	3.000%	0.000%	0.000%
Jourdanton E_00013354	2.000%	2.000%	0.000%	0.000%	
Karnes City E_00013372	2.000%	2.000%	0.000%	0.000%	
Kenedy E_00013395	2.000%	2.000%	2.000%	2.000%	7 cents/MCF
Kingsville E_00013430	3.000%	3.000%	3.000%	0.000%	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Kyle E_00013470 2.000% 2.000% 0.000% 0.000%
 La Grange E_00013478 2.000% 2.000% 0.000% 0.000%
 La Coste E_00013474 2.000% 2.000% 0.000% 0.000%
 Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000%
 Marion E_00013839 2.000% 2.000% 2.000% 2.000%
 Mathis E_00013865 3.000% 3.000% 3.000% 3.000%
 New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Odem E_00014325 2.000% 2.000% 2.000% 0.000%
 Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000%
 Palacios E_00014408 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000%
 Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000%
 Portland E_00014636 3.000% 3.000% 3.000% 3.000%
 Poteet E_00014643 2.000% 2.000% 0.000% 0.000%
 Poth E_00014644 2.000% 2.000% 2.000% 0.000%
 Premont E_00014662 2.000% 2.000% 2.000% 2.000%
 Refugio E_00014779 2.000% 2.000% 0.000% 0.000%
 Runge E_00014941 2.000% 2.000% 0.000% 0.000%
 San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Sandy Oaks E_00034815 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 San Marcos E_00015001 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Santa Clara** E_00034817 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000%
 Seadrift E_00015080 2.000% 2.000% 2.000% 0.000%
 Seguin E_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Selma E_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Sinton E_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Smithville E_00015203 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Taft E_00015412 2.000% 2.000% 2.000% 2.000%
 Uhland E_00015597 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%
 Universal City E_00015611 2.000% 2.000% 2.000% 2.000%
 Victoria E_00015668 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%
 Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

City Franchise Factor

Franchise Small Large

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Contract Residential Commercial Commercial Industrial Transportation
 Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000%
 Alice E_00011407 3.158% 3.158% 3.158% 3.158%
 Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000%
 Austin E_00011520 5.376% 5.376% 5.376% 5.376% 5.291%
 Bastrop E_00011584 2.063% 2.063% 2.063% 2.063%
 Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Bishop E_00011703 2.063% 2.063% 2.063% 2.063%
 Buda E_00011863 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Cibolo E_00012092 2.083% 2.083% 2.083% 2.083%
 Converse E_00012191 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Driscoll E_00012450 2.041% 2.041% 2.041% 0.000%
 Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Edna E_00012527 2.063% 2.063% 2.063% 2.063%
 El Campo E_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Elgin E_00012556 3.127% 3.127% 3.127% 0.000%
 Falls City E_00012656 2.041% 2.041% 2.041% 2.041%
 Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Freer E_00012770 3.111% 3.111% 0.000% 0.000%
 Ganado E_00012810 2.053% 2.053% 0.000% 0.000%
 Garden Ridge E_00012818 2.063% 2.063% 2.063% 0.000%
 Giddings E_00012850 2.063% 2.063% 2.063% 0.000%
 Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Gregory E_00012954 2.053% 2.053% 0.000% 0.000%
 Hallettsville E_00013000 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Hondo E_00013186 4.214% 4.214% 4.214% 4.214% 7 cents/MCF
 Ingleside E_00013271 2.063% 2.063% 2.063% 2.063%
 Ingleside on the Bay E_00013272 3.093% 3.093% 0.000% 0.000%
 Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000%
 Karnes City E_00013372 2.063% 2.063% 0.000% 0.000%
 Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF
 Kingsville E_00013430 3.158% 3.158% 3.158% 0.000%
 Kyle E_00013470 2.083% 2.083% 0.000% 0.000%
 La Grange E_00013478 2.063% 2.063% 0.000% 0.000%
 La Coste E_00013474 2.053% 2.053% 0.000% 0.000%
 Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 4.188%
 Marion E_00013839 2.053% 2.053% 2.053% 2.053%
 Mathis E_00013865 3.127% 3.127% 3.127% 3.127%
 New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Niederwald E_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

City Franchise Factor
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Odem E_00014325 2.053% 2.053% 2.053% 0.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053%
 Palacios E_00014408 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Pleasanton E_00014592 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Point Comfort E_00014602 2.041% 2.041% 0.000% 0.000%
 Port Lavaca E_00014623 3.158% 3.158% 3.158% 3.158%
 Portland E_00014636 3.158% 3.158% 3.158% 3.158%
 Poteet E_00014643 2.063% 2.063% 0.000% 0.000%
 Poth E_00014644 2.053% 2.053% 2.053% 0.000%
 Premont E_00014662 2.053% 2.053% 2.053% 2.053%
 Refugio E_00014779 2.063% 2.063% 0.000% 0.000%
 Runge E_00014941 2.041% 2.041% 0.000% 0.000%
 San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Sandy Oaks E_00034815 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 San Marcos E_00015001 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Santa Clara** E_00034817 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000%
 Seadrift E_00015080 2.041% 2.041% 2.041% 0.000%
 Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Selma E_00015096 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Smithville E_00015203 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Taft E_00015412 2.063% 2.063% 2.063% 2.063%
 Uhland E_00015597 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%
 Universal City E_00015611 2.083% 2.083% 2.083% 2.083%
 Victoria E_00015668 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 7 cents/MCF
 Yorktown E_00015986 2.053% 2.053% 2.053% 0.000%
 Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7004	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7100	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KENEDY, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7182	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7274	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7323	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	EDROY			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7447	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	AUSTIN, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32879	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7119	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
32464	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7118	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7121	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
23638	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
7186	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7194	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7282	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SINTON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7336	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	D' HANIS			
7446	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SKIDMORE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28075

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7452	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BANQUETE			
32885	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
7108	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
37308	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40811	N			
<u>CUSTOMER NAME</u>	UHLAND, INC.			
40812	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7014	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			

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CUSTOMERS

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7107	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
32880	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32879	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32882	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947/CASE00005924/CASE00008829/CA SE00012781

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): EFFECTIVE 6/15/2023 ADD GSLV-628-U-2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large volume customer

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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- (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
- (5) Furnish such additional information on rates and services as the customer may reasonably request;
- (6) Upon request, inform its customers as to the method of reading meters; and
- (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312220	MISC-18-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312221	MISC-18-13		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312222	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312223	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312224	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312225	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax

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Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312226	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312227	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312228	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312229	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312230	MISC-18-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.
312217	MISC-18-1	Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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312218	MISC-18-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312219	MISC-18-11	<p>Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-16	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).</p> <p>A. DEFINITIONS</p> <p>1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.</p> <p>2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.</p> <p>3. Production Month: The month that gas cost related activities are completed.</p> <p>4. Accounting Month: The month gas related activities are posted on the books and records of the Company.</p> <p>5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a</p>

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reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

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a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall

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be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

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The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

R-2097-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2097-U-GRIP 2023
APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the South Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the South Texas Division include Beeville, Converse, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Sandy Oaks, Santa Clara, Schertz, Seguin, Selma, Sinton, Smithville, Umland, and Weimar.

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Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$30.75

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.33613

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.34301

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge ? Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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Notes: Customer Charge \$19.00 (GUD 10669) 2019 GRIP Charge 2.04 (GUD 10833)
 2020 GRIP Charge 1.55 (GUD 10947) 2021 GRIP Charge 2.33 (CASE 00005924)
 2022 GRIP Charge 2.11 (CASE 00008829) 2023 GRIP Charge 3.72 (CASE 00012781)
 Total Customer Charge \$30.75 Commodity Charge of \$0.33613 (GUD 10669).
 Commodity Charge of \$0.34301 (GUD 10669).

STXINC-1

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

GSS-2097-I
 GSLV-628-I
 R-2097-I

City Authority Effective Date

Agua Dulce Operation of Law 5/23/2018
 Alice Operation of Law 5/23/2018
 Aransas Pass Operation of Law 5/23/2018
 Austin Operation of Law 5/23/2018
 Bastrop Operation of Law 5/23/2018
 Bishop Operation of Law 5/23/2018
 Buda Operation of Law 5/23/2018
 Cibolo Operation of Law 5/23/2018
 Converse Operation of Law 5/23/2018
 Driscoll Operation of Law 5/23/2018
 Edna Operation of Law 5/23/2018
 Elgin Operation of Law 5/23/2018
 Falls City Operation of Law 5/23/2018
 Freer Operation of Law 5/23/2018
 Ganado Operation of Law 5/23/2018
 Garden Ridge Operation of Law 5/23/2018
 Giddings Operation of Law 5/23/2018
 Gregory Operation of Law 5/23/2018
 Hondo Operation of Law 5/23/2018
 Ingleside Operation of Law 5/23/2018
 Ingleside on the Bay Operation of Law 5/23/2018
 Jourdanton Operation of Law 5/23/2018
 Karnes City Operation of Law 5/23/2018
 Kingsville Operation of Law 5/23/2018
 Kyle Operation of Law 5/23/2018
 La Coste Operation of Law 5/23/2018
 La Grange Operation of Law 5/23/2018
 Laredo Operation of Law 5/23/2018
 Marion Operation of Law 5/23/2018
 Mathis Operation of Law 5/23/2018
 Niederwald Operation of Law 5/23/2018
 Odem Operation of Law 5/23/2018

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Orange Grove Operation of Law 5/23/2018
 Point Comfort Operation of Law 5/23/2018
 Port Lavaca Operation of Law 5/23/2018
 Portland Operation of Law 5/23/2018
 Poteet Operation of Law 5/23/2018
 Poth Operation of Law 5/23/2018
 Premont Operation of Law 5/23/2018
 Refugio Operation of Law 5/23/2018
 Runge Operation of Law 5/23/2018
 Sandy Oaks Operation of Law 5/23/2018
 Schulenburg Operation of Law 5/23/2018
 Seadrift Operation of Law 5/23/2018
 Smithville Operation of Law 5/23/2018
 Taft Operation of Law 5/23/2018
 Universal City Operation of Law 5/23/2018
 Victoria Operation of Law 5/23/2018
 Yorktown Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
 GSLV-628-I-GRIP 2019
 R-2097-IGRIP 2019

City Authority Effective Date
 Agua Dulce Operation of Law 5/28/2019
 Driscoll Operation of Law 5/28/2019
 Edna Operation of Law 7/11/2019
 Falls City Operation of Law 7/11/2019
 Freer Operation of Law 7/11/2019
 Ganado Operation of Law 7/11/2019
 Gregory Operation of Law 7/11/2019
 Hondo Operation of Law 7/11/2019
 Ingleside by the Bay Operation of Law 7/11/2019
 Karnes City Operation of Law 5/28/2019
 Laredo Operation of Law 5/28/2019
 Marion Operation of Law 5/28/2019
 Niederwald Operation of Law 7/11/2019
 Odem Operation of Law 7/11/2019
 Poth Operation of Law 5/28/2019
 Premont Operation of Law 7/11/2019
 Refugio Operation of Law 7/11/2019
 Runge Operation of Law 7/11/2019
 Schulenberg Operation of Law 7/11/2019
 Seadrift Operation of Law 5/28/2019

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Yorktown Operation of Law 5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSLV-628A-I-GRIP 2020
- GSS-2097-I-GRP 2020
- R-2097-I-GRIP 2020
- GSLV-628A-U-GRIP 2020
- GSS-2097-U-GRP 2020
- R-2097-U-GRIP 2020

City Authority Effective Date

- Agua Dulce Operation of Law 6/18/2020
- Driscoll Operation of Law 6/18/2020
- Edna Operation of Law 6/18/2020
- Falls City Operation of Law 6/18/2020
- Freer Operation of Law 6/18/2020
- Ganado Operation of Law 6/18/2020
- Gregory Operation of Law 6/18/2020
- Hondo Operation of Law 6/18/2020
- Ingleside by the Bay Operation of Law 6/18/2020
- Karnes City Operation of Law 6/18/2020
- Laredo Operation of Law 6/18/2020
- Marion Operation of Law 6/18/2020
- Niederwald Operation of Law 6/18/2020
- Odem Operation of Law 6/18/2020
- Poth Operation of Law 6/18/2020
- Premont Operation of Law 6/18/2020
- Refugio Operation of Law 6/18/2020
- Runge Operation of Law 6/18/2020
- Schulenberg Operation of Law 6/18/2020
- Seadrift Operation of Law 6/18/2020
- Yorktown Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2097-I-GRIP 2021
- GSLV-628-I-GRIP 2021
- R-2097-I-GRIP 2021
- GSS-2097-U-GRIP 2021
- GSLV-628-U-GRIP 2021

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City Authority Effective Date

Agua Dulce Operation of Law 6/17/2021

Driscoll Operation of Law 6/17/2021

Edna Operation of Law 6/17/2021

Falls City Operation of Law 6/17/2021

Freer Operation of Law 6/17/2021

Ganado Operation of Law 6/17/2021

Gregory Operation of Law 6/17/2021

Hondo Operation of Law 6/17/2021

Ingleside by the Bay Operation of Law 6/17/2021

Karnes City Operation of Law 6/17/2021

Laredo Operation of Law 6/17/2021

Marion Operation of Law 6/17/2021

Niederwald Operation of Law 6/17/2021

Odem Operation of Law 6/17/2021

Poth Operation of Law 6/17/2021

Premont Operation of Law 6/17/2021

Refugio Operation of Law 6/17/2021

Runge Operation of Law 6/17/2021

Schulenburg Operation of Law 6/17/2021

Seadrift Operation of Law 6/17/2021

Yorktown Operation of Law 6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022

GSLV-628-I-GRIP 2022

R-2097-I-GRIP 2022

GSS-2097-U-GRIP 2022

GSLV-628-U-GRIP 2022

R-2097-U-GRIP 2022

City Authority Effective Date

Agua Dulce Operation of Law 6/16/2022

Driscoll Operation of Law 6/16/2022

Edna Operation of Law 6/16/2022

Falls City Operation of Law 6/16/2022

Freer Operation of Law 6/16/2022

Ganado Operation of Law 6/16/2022

Gregory Operation of Law 6/16/2022

Hondo Operation of Law 6/16/2022

Ingleside by the Bay Operation of Law 6/16/2022

Karnes City Operation of Law 6/16/2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Laredo Operation of Law 6/16/2022
 Marion Operation of Law 6/16/2022
 Niederwald Operation of Law 6/16/2022
 Odem Operation of Law 6/16/2022
 Poth Operation of Law 6/16/2022
 Premont Operation of Law 6/16/2022
 Refugio Operation of Law 6/16/2022
 Runge Operation of Law 6/16/2022
 Schulenburg Operation of Law 6/16/2022
 Seadrift Operation of Law 6/16/2022
 Yorktown Operation of Law 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2023
 GSLV-628-I-GRIP 2023
 R-2097-I-GRIP 2023
 GSS-2097-U-GRIP 2023
 GSLV-628-U-GRIP 2023
 R-2097-U-GRIP 2023

City Authority Effective Date
 Agua Dulce Operation of Law 6/15/2023
 Driscoll Operation of Law 6/15/2023
 Edna Operation of Law 6/15/2023
 Falls City Operation of Law 6/15/2023
 Freer Operation of Law 6/15/2023
 Ganado Operation of Law 6/15/2023
 Gregory Operation of Law 6/15/2023
 Hondo Operation of Law 6/15/2023
 Ingleside by the Bay Operation of Law 6/15/2023
 Karnes City Operation of Law 6/15/2023
 Laredo Operation of Law 6/15/2023
 Marion Operation of Law 6/15/2023
 Niederwald Operation of Law 6/15/2023
 Odem Operation of Law 6/15/2023
 Poth Operation of Law 6/15/2023
 Premont Operation of Law 6/15/2023
 Refugio Operation of Law 6/15/2023
 Runge Operation of Law 6/15/2023
 Schulenburg Operation of Law 6/15/2023
 Seadrift Operation of Law 6/15/2023
 Yorktown Operation of Law 6/15/2023

STXINC-2

RATE SCHEDULE STXINC-2

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U
 GSLV-628-U
 R-2097-U

City Authority Effective Date
 Beeville, Inc.* GUD 10669 5/23/2018
 Eagle Lake, Inc.* GUD 10669 5/23/2018
 El Campo, Inc. * GUD 10669 5/23/2018
 Floresville, Inc.* GUD 10669 5/23/2018
 Goliad, Inc.* GUD 10669 5/23/2018
 Hallettsville, Inc.* GUD 10669 5/23/2018
 Kenedy, Inc.* GUD 10669 5/23/2018
 New Braunfels, Inc.* GUD 10669 5/23/2018
 Nordheim, Inc.* GUD 10669 5/23/2018
 Palacios, Inc. * GUD 10669 5/23/2018
 Pleasanton, Inc.* GUD 10669 5/23/2018
 San Diego, Inc.* GUD 10669 5/23/2018
 San Marcos, Inc. * GUD 10669 5/23/2018
 Schertz, Inc.* GUD 10669 5/23/2018
 Selma, Inc.* GUD 10669 5/23/2018
 Sequin, Inc.* GUD 10669 5/23/2018
 Sinton, Inc.* GUD 10669 5/23/2018
 Weimar, Inc.* GUD 10669 5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

GSS-2097-I-GRIP 2019
GSLV-628-I-GRIP 2019
R-2097-IGRIP 2019
GSS-2097-U-GRIP 2019
GSLV-628-U-GRIP 2019
R-2097-U-GRIP 2019

City Authority Effective Date
Alice, Inc. Operation of Law 7/11/2019
Aransas Pass, Inc. Operation of Law 7/11/2019
Austin, Inc. Operation of Law 7/11/2019
Bastrop, Inc. Operation of Law 7/11/2019
Beeville, Inc.* GUD 10833 6/19/2019
Bishop, Inc. Operation of Law 5/28/2019
Buda, Inc. Operation of Law 7/11/2019
Cibolo, Inc. Operation of Law 7/11/2019
Converse, Inc. Operation of Law 7/11/2019
Eagle Lake, Inc.* GUD 10833 6/19/2019
El Campo, Inc. * GUD 10833 6/19/2019
Elgin, Inc. Operation of Law 7/11/2019
Floresville, Inc.* GUD 10833 6/19/2019
Garden Ridge, Inc. Operation of Law 7/11/2019
Giddings, Inc. Operation of Law 7/11/2019
Goliad, Inc.* GUD 10833 6/19/2019
Hallettsville, Inc.* GUD 10833 6/19/2019
Ingleside, Inc. Operation of Law 5/28/2019
Jourdanton, Inc. Operation of Law 7/11/2019
Kenedy, Inc.* GUD 10833 6/19/2019
Kingsville, Inc. Operation of Law 5/28/2019
Kyle, Inc. Operation of Law 7/11/2019
La Grange, Inc. Operation of Law 7/11/2019
LaCoste, Inc. Operation of Law 7/11/2019
Mathis, Inc. Operation of Law 7/11/2019
New Braunfels, Inc.* GUD 10833 6/19/2019
Nordheim, Inc.* GUD 10833 6/19/2019
Orange Grove, Inc. Operation of Law 7/11/2019
Palacios, Inc. GUD 10833 6/19/2019
Pleasanton, Inc.* GUD 10833 6/19/2019
Point Comfort, Inc. Operation of Law 7/11/2019
Port Lavaca, Inc. Operation of Law 7/11/2019
Portland, Inc. Operation of Law 5/28/2019
Poteet, Inc. Operation of Law 5/28/2019
San Diego, Inc.* GUD 10833 6/19/2019
San Marcos, Inc. GUD 10833 6/19/2019
Sandy Oaks, Inc. Operation of Law 5/28/2019
Schertz, Inc.* GUD 10833 6/19/2019
Selma, Inc.* GUD 10833 6/19/2019

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Sequin, Inc.* GUD 10833 6/19/2019
 Sinton, Inc.* GUD 10833 6/19/2019
 Smithville, Inc. Operation of Law 7/11/2019
 Taft, Inc. Operation of Law 7/11/2019
 Universal City, Inc. Operation of Law 7/11/2019
 Victoria, Inc. Operation of Law 5/28/2019
 Weimar, Inc.* GUD 10833 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
 GSS-2097-I-GRP 2020
 R-2097-I-GRIP 2020
 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020
 R-2097-U-GRIP 2020

City Authority Effective Date
 Alice, Inc. Operation of Law 6/18/2020
 Aransas Pass, Inc. Operation of Law 6/18/2020
 Austin, Inc. Operation of Law 6/18/2020
 Bastrop, Inc. Operation of Law 6/18/2020
 Beeville, Inc.* GUD 10947 6/18/2020
 Bishop, Inc. Operation of Law 6/18/2020
 Buda, Inc. Operation of Law 6/18/2020
 Cibolo, Inc. Operation of Law 6/18/2020
 Converse, Inc. Operation of Law 6/18/2020
 Eagle Lake, Inc.* GUD 10947 6/18/2020
 El Campo, Inc. * GUD 10947 6/18/2020
 Elgin, Inc. Operation of Law 6/18/2020
 Floresville, Inc.* GUD 10947 6/18/2020
 Garden Ridge, Inc. Operation of Law 6/18/2020
 Giddings, Inc. Operation of Law 6/18/2020
 Goliad, Inc.* GUD 10947 6/18/2020
 Hallettsville, Inc.* GUD 10947 6/18/2020
 Ingleside, Inc. Operation of Law 6/18/2020
 Jourdanton, Inc. Operation of Law 6/18/2020
 Kenedy, Inc.* GUD 10947 6/18/2020
 Kingsville, Inc. Operation of Law 6/18/2020
 Kyle, Inc. Operation of Law 6/18/2020
 La Grange, Inc. Operation of Law 6/18/2020
 LaCoste, Inc. Operation of Law 6/18/2020
 Mathis, Inc. Operation of Law 6/18/2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

New Braunfels, Inc.* GUD 10947 6/18/2020
 Nordheim, Inc.* GUD 10947 6/18/2020
 Orange Grove, Inc. Operation of Law 6/18/2020
 Palacios, Inc. GUD 10947 6/18/2020
 Pleasanton, Inc.* GUD 10947 6/18/2020
 Point Comfort, Inc. Operation of Law 6/18/2020
 Port Lavaca, Inc. Operation of Law 6/18/2020
 Portland, Inc. Operation of Law 6/18/2020
 Poteet, Inc. Operation of Law 6/18/2020
 San Diego, Inc.* GUD 10947 6/18/2020
 San Marcos, Inc. GUD 10947 6/18/2020
 Sandy Oaks, Inc. Operation of Law 6/18/2020
 Schertz, Inc.* GUD 10947 6/18/2020
 Selma, Inc.* GUD 10947 6/18/2020
 Sequin, Inc.* GUD 10947 6/18/2020
 Sinton, Inc.* GUD 10947 6/18/2020
 Smithville, Inc. Operation of Law 6/18/2020
 Taft, Inc. Operation of Law 6/18/2020
 Universal City, Inc. Operation of Law 6/18/2020
 Victoria, Inc. Operation of Law 6/18/2020
 Weimar, Inc.* GUD 10947 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2021
 GSS-2097-I-GRP 2021
 R-2097-I-GRIP 2021
 GSLV-628A-U-GRIP 2021
 GSS-2097-U-GRP 2021
 R-2097-U-GRIP 2021

City Authority	Effective Date
Alice, Inc. Operation of Law	6/17/2021
Aransas Pass, Inc. Operation of Law	6/17/2021
Austin, Inc. Operation of Law	6/17/2021
Bastrop, Inc. Operation of Law	6/17/2021
Beeville, Inc.* Case 00005924	6/17/2021
Bishop, Inc. Operation of Law	6/17/2021
Buda, Inc. Operation of Law	6/17/2021
Cibolo, Inc. Operation of Law	6/17/2021
Converse, Inc. Operation of Law	6/17/2021
Eagle Lake, Inc.* Case 00005924	6/17/2021
El Campo, Inc. * Case 00005924	6/17/2021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Elgin, Inc. Operation of Law 6/17/2021
 Floresville, Inc.* Case 00005924 6/17/2021
 Garden Ridge, Inc. Operation of Law 6/17/2021
 Giddings, Inc. Operation of Law 6/17/2021
 Goliad, Inc.* Case 00005924 6/17/2021
 Hallettsville, Inc.* Case 00005924 6/17/2021
 Ingleside, Inc. Operation of Law 6/17/2021
 Jourdanton, Inc. Operation of Law 6/17/2021
 Kenedy, Inc.* Case 00005924 6/17/2021
 Kingsville, Inc. Operation of Law 6/17/2021
 Kyle, Inc. Operation of Law 6/17/2021
 La Grange, Inc. Operation of Law 6/17/2021
 LaCoste, Inc. Operation of Law 6/17/2021
 Mathis, Inc. Operation of Law 6/17/2021
 New Braunfels, Inc.* Case 00005924 6/17/2021
 Nordheim, Inc.* Case 00005924 6/17/2021
 Orange Grove, Inc. Operation of Law 6/17/2021
 Palacios, Inc.* Case 00005924 6/17/2021
 Pleasanton, Inc.* Case 00005924 6/17/2021
 Point Comfort, Inc. Operation of Law 6/17/2021
 Port Lavaca, Inc. Operation of Law 6/17/2021
 Portland, Inc. Operation of Law 6/17/2021
 Poteet, Inc. Operation of Law 6/17/2021
 San Diego, Inc.* Case 00005924 6/17/2021
 San Marcos, Inc. Case 00005924 6/17/2021
 Sandy Oaks, Inc.* Case 00005924 6/17/2021
 Santa Clara, Inc. * Case 00005924 6/17/2021
 Schertz, Inc.* Case 00005924 6/17/2021
 Seguin, Inc.* Case 00005924 6/17/2021
 Selma, Inc.* Case 00005924 6/17/2021
 Sinton, Inc.* Case 00005924 6/17/2021
 Smithville, Inc. Operation of Law 6/17/2021
 South Texas Environs Case 00005924 6/17/2021
 Taft, Inc. Operation of Law 6/17/2021
 Uhland, Inc* Case 00005924 6/17/2021
 Universal City, Inc. Operation of Law 6/17/2021
 Victoria, Inc. Operation of Law 6/17/2021
 Weimar, Inc.* Case 00005924 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2097-I-GRP 2022
 R-2097-I-GRIP 2022
 GSLV-628-U-GRIP 2022
 GSS-2097-U-GRP 2022
 R-2097-U-GRIP 2022

City Authority Effective Date
 Alice, Inc. Operation of Law 6/16/2022
 Aransas Pass, Inc. Operation of Law 6/16/2022
 Austin, Inc. Operation of Law 6/16/2022
 Bastrop, Inc. Operation of Law 6/16/2022
 Beeville, Inc.* Case 00008829 6/16/2022
 Bishop, Inc. Operation of Law 6/16/2022
 Buda, Inc. Operation of Law 6/16/2022
 Cibolo, Inc. Operation of Law 6/16/2022
 Converse, Inc. Operation of Law 6/16/2022
 Eagle Lake, Inc.* Case 00008829 6/16/2022
 El Campo, Inc. * Case 00008829 6/16/2022
 Elgin, Inc. Operation of Law 6/16/2022
 Floresville, Inc.* Case 00008829 6/16/2022
 Garden Ridge, Inc. Operation of Law 6/16/2022
 Giddings, Inc. Operation of Law 6/16/2022
 Goliad, Inc.* Case 00008829 6/16/2022
 Hallettsville, Inc.* Case 00008829 6/16/2022
 Ingleside, Inc. Operation of Law 6/16/2022
 Jourdanton, Inc. Operation of Law 6/16/2022
 Kenedy, Inc.* Case 00008829 6/16/2022
 Kingsville, Inc. Operation of Law 6/16/2022
 Kyle, Inc. Operation of Law 6/16/2022
 La Grange, Inc. Operation of Law 6/16/2022
 LaCoste, Inc. Operation of Law 6/16/2022
 Mathis, Inc. Operation of Law 6/16/2022
 New Braunfels, Inc.* Case 00008829 6/16/2022
 Nordheim, Inc.* Case 00008829 6/16/2022
 Orange Grove, Inc. Operation of Law 6/16/2022
 Palacios, Inc.* Case 00008829 6/16/2022
 Pleasanton, Inc.* Case 00008829 6/16/2022
 Point Comfort, Inc. Operation of Law 6/16/2022
 Port Lavaca, Inc. Operation of Law 6/16/2022
 Portland, Inc. Operation of Law 6/16/2022
 Poteet, Inc. Operation of Law 6/16/2022
 San Diego, Inc.* Case 00008829 6/16/2022
 San Marcos, Inc. Case 00008829 6/16/2022
 Sandy Oaks, Inc.* Case 00008829 6/16/2022
 Santa Clara, Inc. * Case 00008829 6/16/2022
 Schertz, Inc.* Case 00008829 6/16/2022
 Seguin, Inc.* Case 00008829 6/16/2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Selma, Inc.* Case 00008829 6/16/2022
 Sinton, Inc.* Case 00008829 6/16/2022
 Smithville, Inc. Operation of Law 6/16/2022
 South Texas Environs Case 00008829 6/16/2022
 Taft, Inc. Operation of Law 6/16/2022
 Uhland, Inc* Case 00008829 6/16/2022
 Universal City, Inc. Operation of Law 6/16/2022
 Victoria, Inc. Operation of Law 6/16/2022
 Weimar, Inc.* Case 00008829 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2023
 GSS-2097-I-GRP 2023
 R-2097-I-GRIP 2023
 GSLV-628-U-GRIP 2023
 GSS-2097-U-GRP 2023
 R-2097-U-GRIP 2023

City Authority Effective Date
 Alice, Inc. Operation of Law 6/15/2023
 Aransas Pass, Inc. Operation of Law 6/15/2023
 Austin, Inc. Operation of Law 6/15/2023
 Bastrop, Inc. Operation of Law 6/15/2023
 Beeville, Inc.* Case 00012781 6/15/2023
 Bishop, Inc. Operation of Law 6/15/2023
 Buda, Inc. Operation of Law 6/15/2023
 Cibolo, Inc. Operation of Law 6/15/2023
 Converse, Inc.* Operation of Law 6/15/2023
 Eagle Lake, Inc.* Case 00012781 6/15/2023
 El Campo, Inc. * Case 00012781 6/15/2023
 Elgin, Inc. Operation of Law 6/15/2023
 Floresville, Inc.* Case 00012781 6/15/2023
 Garden Ridge, Inc. Operation of Law 6/15/2023
 Giddings, Inc. Operation of Law 6/15/2023

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Goliad, Inc.* Case 00012781 6/15/2023
 Hallettsville, Inc.* Case 00012781 6/15/2023
 Ingleside, Inc. Operation of Law 6/15/2023
 Jourdanton, Inc. Operation of Law 6/15/2023
 Kenedy, Inc.* Case 00012781 6/15/2023
 Kingsville, Inc. Operation of Law 6/15/2023
 Kyle, Inc. Operation of Law 6/15/2023
 La Grange, Inc. Operation of Law 6/15/2023
 LaCoste, Inc. Operation of Law 6/15/2023
 Mathis, Inc. Operation of Law 6/15/2023
 New Braunfels, Inc.* Case 00012781 6/15/2023
 Nordheim, Inc.* Case 00012781 6/15/2023
 Orange Grove, Inc. Operation of Law 6/15/2023
 Palacios, Inc.* Case 00012781 6/15/2023
 Pleasanton, Inc.* Case 00012781 6/15/2023
 Point Comfort, Inc. Operation of Law 6/15/2023
 Port Lavaca, Inc. Operation of Law 6/15/2023
 Portland, Inc. Operation of Law 6/15/2023
 Poteet, Inc. Operation of Law 6/15/2023
 San Diego, Inc.* Case 00012781 6/15/2023
 San Marcos, Inc.* Case 00012781 6/15/2023
 Sandy Oaks, Inc.* Case 00012781 6/15/2023
 Santa Clara, Inc. * Case 00012781 6/15/2023
 Schertz, Inc.* Case 00012781 6/15/2023
 Seguin, Inc.* Case 00012781 6/15/2023
 Selma, Inc.* Case 00012781 6/15/2023
 Sinton, Inc.* Case 00012781 6/15/2023
 Smithville, Inc.* Case 00012781 6/15/2023
 South Texas Environs Case 00012781 6/15/2023
 Taft, Inc. Operation of Law 6/15/2023
 Uhland, Inc* Case 00012781 6/15/2023
 Universal City, Inc. Operation of Law 6/15/2023
 Victoria, Inc. Operation of Law 6/15/2023
 Weimar, Inc.* Case 00012781 6/15/2023

TA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers? proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, §182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, §122.051

State Gross Receipts Tax Rate(1)						
Franchise	Small	Large				
City Contract Residential Commercial Commercial Industrial Transportation (2)						
Agua Dulce E_00011376	0.000%	0.000%	0.000%	0.000%	0.5000%	
Alice E_00011407	1.997%	1.997%	1.997%	1.997%	0.5000%	
Aransas Pass E_00011466	1.070%	1.070%	1.070%	1.070%	0.5000%	
Austin E_00011520	1.997%	1.997%	1.997%	1.997%	0.5000%	
Bastrop E_00011584	1.070%	1.070%	1.070%	1.070%	0.5000%	
Beeville E_00011642	1.997%	1.997%	1.997%	1.997%	0.5000%	
Bishop E_00011703	1.070%	1.070%	1.070%	1.070%	0.5000%	
Buda E_00011863	1.997%	1.997%	1.997%	1.997%	0.5000%	
Cibolo E_00012092	1.997%	1.997%	1.997%	1.997%	0.5000%	
Converse E_00012191	1.997%	1.997%	1.997%	1.997%	0.5000%	
Driscoll E_00012450	0.000%	0.000%	0.000%	0.000%	0.5000%	
Eagle Lake E_00012471	1.070%	1.070%	1.070%	1.070%	0.5000%	
Edna E_00012527	1.070%	1.070%	1.070%	1.070%	0.5000%	
El Campo E_00012533	1.997%	1.997%	1.997%	1.997%	0.5000%	
Elgin E_00012556	1.070%	1.070%	1.070%	1.070%	0.5000%	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.5000%
 Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.5000%
 Freer E_00012770 0.581% 0.581% 0.000% 0.000% 0.5000%
 Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.5000%
 Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.5000%
 Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.5000%
 Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.5000%
 Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.5000%
 Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.5000%
 Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.5000%
 Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.5000%
 Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.5000%
 Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.5000%
 Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.5000%
 Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.5000%
 Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.5000%
 La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.5000%
 La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.5000%
 Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.5000%
 Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.5000%
 Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.5000%
 New Braunfels E_00014156 1.997% 1.997% 1.997% 1.997% 0.5000%
 Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.5000%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

 State Gross Receipts Tax Rate(1)
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.5000%
 Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.5000%
 Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.5000%
 Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.5000%
 Pleasanton E_00014592 1.997% 1.997% 1.997% 1.997% 0.5000%
 Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.5000%
 Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.5000%
 Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.5000%
 Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.5000%
 Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.5000%
 Premont E_00014662 0.581% 0.581% 0.581% 0.581% 0.5000%
 Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.5000%
 Runge E_00014941 0.000% 0.000% 0.000% 0.000% 0.5000%
 San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.5000%
 Sandy Oaks E_00034815 1.070% 1.070% 1.070% 1.070% 0.5000%
 San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Santa Clara** E_00034817 0.000% 0.000% 0.000% 0.000% 0.0000%

Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.5000%

Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.5000%

Seadrift E_00015080 0.000% 0.000% 0.000% 0.000% 0.0000%

Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.5000%

Selma E_00015096 1.997% 1.997% 1.997% 1.997% 0.5000%

Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.5000%

Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.5000%

Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.5000%

Uhland E_00015597 0.581% 0.581% 0.581% 0.581% 0.5000%

Uhland OE_0015597 0.581% 0.581% 0.581% 0.581% 0.5000%

Universal City E_00015611 1.997% 1.997% 1.997% 1.997% 0.5000%

Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.5000%

Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.5000%

Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.5000%

Santa Clara** OE_00034817

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.

(2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-10 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503%

Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503%

Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503%

Austin E_00011520 2.147% 2.147% 2.147% 2.147% 0.503%

Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503%

Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503%

Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503%

Buda E_00011863 2.124% 2.124% 2.124% 2.124% 0.503%

Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503%

Converse E_00012191 2.147% 2.147% 2.147% 2.147% 0.503%

Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503%

Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503%

Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503%

El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503%

Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503%

Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503%

Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503%

Freer E_00012770 0.603% 0.603% 0.000% 0.000% 0.503%

Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503%

Garden Ridge E_00012818 1.104% 1.104% 1.104% 1.082% 0.503%

Giddings E_00012850 1.104% 1.104% 1.104% 1.082% 0.503%

Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503%

Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503%
 Hondo E_00013186 1.127% 1.127% 1.127% 1.127% 0.503%
 Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503%
 Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503%
 Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503%
 Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503%
 Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503%
 Kingsville E_00013430 2.102% 2.102% 2.102% 2.038% 0.503%
 Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503%
 La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503%
 La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503%
 Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503%
 Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503%
 Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503%
 New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503%
 Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-10 Factors
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503%
 Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503%
 Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503%
 Palacios E_00014408 1.139% 1.139% 1.139% 1.139% 0.503%
 Pleasanton E_00014592 2.147% 2.147% 2.147% 2.147% 0.503%
 Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503%
 Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503%
 Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503%
 Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503%
 Poth E_00014644 0.596% 0.596% 0.596% 0.584% 0.503%
 Premont E_00014662 0.596% 0.596% 0.596% 0.596% 0.503%
 Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503%
 Runge E_00014941 0.000% 0.000% 0.000% 0.000% 0.503%
 San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503%
 Sandy Oaks E_00034815 1.139% 1.139% 1.139% 1.139% 0.503%
 San Marcos E_00015001 2.147% 2.147% 2.147% 2.147% 0.503%
 Santa Clara** E_00034817 0.000% 0.000% 0.000% 0.000% 0.000%
 Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503%
 Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503%
 Seadrift E_00015080 0.000% 0.000% 0.000% 0.000% 0.000%
 Seguin E_00015092 2.147% 2.147% 2.147% 2.147% 0.503%
 Selma E_00015096 2.147% 2.147% 2.147% 2.147% 0.503%
 Sinton E_00015180 1.139% 1.139% 1.139% 1.139% 0.503%
 Smithville E_00015203 1.139% 1.139% 1.139% 1.139% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503%
 Uhland E_00015597 0.615% 0.615% 0.615% 0.615% 0.503%
 Uhland OE_0015597 0.584% 0.584% 0.584% 0.584% 0.503%
 Universal City E_00015611 2.080% 2.080% 2.080% 2.080% 0.503%
 Victoria E_00015668 2.124% 2.124% 2.124% 2.124% 0.503%
 Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503%
 Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%
 Santa Clara** OE_00034817
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TCJA-STX 2023

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-STX 2023

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, ?Tax Refund?.

TRUE-UP

Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

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DESCRIPTION

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. ?

APPENDIX 1

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and
CenterPoint Energy Texas Gas
Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per

GAS SERVICES DIVISION
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DESCRIPTION

square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

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SCHEDULE ID

DESCRIPTION

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

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DESCRIPTION

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

EECR-AUSTIN-2022

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS
 GAS SOUTH TEXAS DIVISION
 CITY OF AUSTIN
 RATE SHEET
 ENERGY EFFICIENCY COST RECOVERY RIDER
 RATE SCHEDULE NO. EECR-AUSTIN-2022

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in the incorporated city limits of Austin, Texas, taking natural gas service pursuant to the Company's Residential Service, General Service-Small, or General Service-Large Volume rate schedules. The purpose of the Energy Efficiency Cost Recovery (EECR) Rider is to establish the EECR rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (Company) will recover its energy efficiency program costs including, but not limited to, the annual energy efficiency program costs and a true-up adjustment reflecting any prior period over-recovery or under-recovery. The EECR charge will be a fixed monthly charge per customer as shown below.

MONTHLY ENERGY EFFICIENCY RIDER CHARGE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the following: (a) The rate consisting of:

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>	
	(1) Residential Service Charge	\$0.59
	General Service-Small Charge	\$8.73

EFFECTIVE RATE AND TERM

This EECR Rider shall be effective on and after the first billing cycle beginning February 1, 2022, and shall continue in effect until modified or terminated by an appropriate regulatory authority. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so

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that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate	Franchise	Small	Large				
City Contract	Residential	Commercial	Commercial	Industrial	Transportation		
Agua Dulce E_00011376	2.000%	2.000%	0.000%	0.000%			
Alice E_00011407	3.000%	3.000%	3.000%	3.000%			
Aransas Pass E_00011466	2.000%	2.000%	0.000%	0.000%			
Austin E_00011520	5.000%	5.000%	5.000%	5.000%	5.000%		
Bastrop E_00011584	2.000%	2.000%	2.000%	2.000%			
Beeville E_00011642	4.000%	4.000%	4.000%	4.000%	7 cents/MCF		
Bishop E_00011703	2.000%	2.000%	2.000%	2.000%			
Buda E_00011863	4.000%	4.000%	4.000%	4.000%	7 cents/MCF		
Cibolo E_00012092	2.000%	2.000%	2.000%	2.000%			
Converse E_00012191	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
Driscoll E_00012450	2.000%	2.000%	2.000%	0.000%			
Eagle Lake E_00012471	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		
Edna E_00012527	2.000%	2.000%	2.000%	2.000%			
El Campo E_00012533	5.000%	5.000%	5.000%	5.000%	7 cents/MCF		

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Elgin E_00012556 3.000% 3.000% 3.000% 0.000%
 Falls City E_00012656 2.000% 2.000% 2.000% 2.000%
 Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Freer E_00012770 3.000% 3.000% 0.000% 0.000%
 Ganado E_00012810 2.000% 2.000% 0.000% 0.000%
 Garden Ridge E_00012818 2.000% 2.000% 2.000% 0.000%
 Giddings E_00012850 2.000% 2.000% 2.000% 0.000%
 Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Gregory E_00012954 2.000% 2.000% 0.000% 0.000%
 Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hondo E_00013186 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Ingleside E_00013271 2.000% 2.000% 2.000% 2.000%
 Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000%
 Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000%
 Karnes City E_00013372 2.000% 2.000% 0.000% 0.000%
 Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Kingsville E_00013430 3.000% 3.000% 3.000% 0.000%
 Kyle E_00013470 2.000% 2.000% 0.000% 0.000%
 La Grange E_00013478 2.000% 2.000% 0.000% 0.000%
 La Coste E_00013474 2.000% 2.000% 0.000% 0.000%
 Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000%
 Marion E_00013839 2.000% 2.000% 2.000% 2.000%
 Mathis E_00013865 3.000% 3.000% 3.000% 3.000%
 New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

City Franchise Rate
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Odem E_00014325 2.000% 2.000% 2.000% 0.000%
 Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000%
 Palacios E_00014408 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000%
 Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000%
 Portland E_00014636 3.000% 3.000% 3.000% 3.000%
 Poteet E_00014643 2.000% 2.000% 0.000% 0.000%
 Poth E_00014644 2.000% 2.000% 2.000% 0.000%
 Premont E_00014662 2.000% 2.000% 2.000% 2.000%
 Refugio E_00014779 2.000% 2.000% 0.000% 0.000%
 Runge E_00014941 2.000% 2.000% 0.000% 0.000%
 San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Sandy Oaks E_00034815 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 San Marcos E_00015001 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Santa Clara** E_00034817 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

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Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000%
 Seadrift E_00015080 2.000% 2.000% 2.000% 0.000%
 Seguin E_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Selma E_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Sinton E_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Smithville E_00015203 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Taft E_00015412 2.000% 2.000% 2.000% 2.000%
 Uhland E_00015597 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%
 Universal City E_00015611 2.000% 2.000% 2.000% 2.000%
 Victoria E_00015668 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%
 Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

City Franchise Factor
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation

Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000%
 Alice E_00011407 3.158% 3.158% 3.158% 3.158%
 Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000%
 Austin E_00011520 5.376% 5.376% 5.376% 5.376% 5.291%
 Bastrop E_00011584 2.063% 2.063% 2.063% 2.063%
 Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Bishop E_00011703 2.063% 2.063% 2.063% 2.063%
 Buda E_00011863 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Cibolo E_00012092 2.083% 2.083% 2.083% 2.083%
 Converse E_00012191 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Driscoll E_00012450 2.041% 2.041% 2.041% 0.000%
 Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Edna E_00012527 2.063% 2.063% 2.063% 2.063%
 El Campo E_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Elgin E_00012556 3.127% 3.127% 3.127% 0.000%
 Falls City E_00012656 2.041% 2.041% 2.041% 2.041%
 Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Freer E_00012770 3.111% 3.111% 0.000% 0.000%
 Ganado E_00012810 2.053% 2.053% 0.000% 0.000%
 Garden Ridge E_00012818 2.063% 2.063% 2.063% 0.000%
 Giddings E_00012850 2.063% 2.063% 2.063% 0.000%
 Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Gregory E_00012954 2.053% 2.053% 0.000% 0.000%
 Hallettsville E_00013000 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Hondo E_00013186 4.214% 4.214% 4.214% 4.214% 7 cents/MCF
 Ingleside E_00013271 2.063% 2.063% 2.063% 2.063%
 Ingleside on the Bay E_00013272 3.093% 3.093% 0.000% 0.000%
 Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000%
 Karnes City E_00013372 2.063% 2.063% 0.000% 0.000%

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DESCRIPTION

Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF
 Kingsville E_00013430 3.158% 3.158% 3.158% 0.000%
 Kyle E_00013470 2.083% 2.083% 0.000% 0.000%
 La Grange E_00013478 2.063% 2.063% 0.000% 0.000%
 La Coste E_00013474 2.053% 2.053% 0.000% 0.000%
 Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 4.188%
 Marion E_00013839 2.053% 2.053% 2.053% 2.053%
 Mathis E_00013865 3.127% 3.127% 3.127% 3.127%
 New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Niederwald E_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Odem E_00014325 2.053% 2.053% 2.053% 0.000%
 Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053%
 Palacios E_00014408 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Pleasanton E_00014592 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Point Comfort E_00014602 2.041% 2.041% 0.000% 0.000%
 Port Lavaca E_00014623 3.158% 3.158% 3.158% 3.158%
 Portland E_00014636 3.158% 3.158% 3.158% 3.158%
 Poteet E_00014643 2.063% 2.063% 0.000% 0.000%
 Poth E_00014644 2.053% 2.053% 2.053% 0.000%
 Premont E_00014662 2.053% 2.053% 2.053% 2.053%
 Refugio E_00014779 2.063% 2.063% 0.000% 0.000%
 Runge E_00014941 2.041% 2.041% 0.000% 0.000%
 San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Sandy Oaks E_00034815 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 San Marcos E_00015001 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Santa Clara** E_00034817 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000%
 Seadrift E_00015080 2.041% 2.041% 2.041% 0.000%
 Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Selma E_00015096 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Smithville E_00015203 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Taft E_00015412 2.063% 2.063% 2.063% 2.063%
 Uhland E_00015597 5.296% 5.296% 5.296% 5.296% 7 cents/MCF
 Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%
 Universal City E_00015611 2.083% 2.083% 2.083% 2.083%
 Victoria E_00015668 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 7 cents/MCF
 Yorktown E_00015986 2.053% 2.053% 2.053% 0.000%
 Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

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RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7004	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7100	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KENEDY, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7182	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7274	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7323	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EDROY			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7447	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	AUSTIN, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32879	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7119	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
32464	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
7029	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32879	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40811	N			
<u>CUSTOMER NAME</u>	UHLAND, INC.			
40812	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7030	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7037	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7124	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7228	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28076

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7288	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7348	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HEBBRONVILLE			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7456	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BANQUETE			
9974	Y			
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
23638	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$7.4830	07/03/2023
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10038/10151/10257/10346/10435/10509/10618/10669/10833/10947/CASE00005924/CASE00008829/CA SE00012781

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): EFFECTIVE 6/15/2023 ADD R-2097-U-2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="282 405 493 430">Curtailement Plan</p> <p data-bbox="282 436 633 462">7.455 Curtailement Standards</p> <p data-bbox="282 468 1422 522">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 529 1487 640">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 646 909 672">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 678 1487 877">(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 884 1396 963">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 970 1383 1024">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1031 1487 1113">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1119 1463 1232">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1239 1463 1293">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1299 1476 1591">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p data-bbox="282 1598 477 1623">(c) Priorities.</p> <p data-bbox="282 1629 1463 1709">(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p data-bbox="282 1715 1409 1770">(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p data-bbox="282 1776 974 1801">(B) firm deliveries to electric generation facilities;</p> <p data-bbox="282 1808 1476 1890">(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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- (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
- (5) Furnish such additional information on rates and services as the customer may reasonably request;
- (6) Upon request, inform its customers as to the method of reading meters; and
- (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312235	MISC-18-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312236	MISC-18-13		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312237	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312238	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312239	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312240	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax

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Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312241	MISC-18-6	Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312242	MISC-18-7	Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312243	MISC-18-8	Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312244	MISC-18-9	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312245	MISC-18-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.
312232	MISC-18-1	Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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312233	MISC-18-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312234	MISC-18-11	Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

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GSS-2097-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2097-U-GRIP 2023 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the South Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the South Texas Division include Beeville, Converse, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Sandy Oaks, Santa Clara, Schertz, Seguin, Selma, Sinton, Smithville, Umland, and Weimar.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$48.93

(2) Commodity Charge ?

For customers billed at a 14.65 Pressure Base:
All Ccf @ 14.65 \$0.16286

For customers billed at a 14.95 Pressure Base:
All Ccf @ 14.95 \$0.16620

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company?s applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge ? Hurricane Surcharge will be calculated as defined in the Company?s applicable Hurricane Surcharge Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$25.00 (GUD 10669) 2019 GRIP Charge 4.16 (GUD 10833)
 2020 GRIP Charge 3.11 (GUD 10947) 2021 GRIP Charge 4.78 (CASE 00005924)
 2022 GRIP Charge 4.37 (CASE 00008829) 2023 GRIP Charge 7.51 (CASE 00012781)
 Total Customer Charge \$48.93 Commodity Charge of \$0.16286 (GUD 10669).
 Commodity Charge of \$0.16620 (GUD 10669).

PGA-16

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-16

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of

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gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume Customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or

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operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit. 10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

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h. the gas cost portion of bad debt expense; i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage: A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

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F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

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The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

STXINC-1

RATE SCHEDULE STXINC-1

The following rate schedules listed below go into effect for the following incorporated cities with the following effective dates:

- GSS-2097-I
- GSLV-628-I
- R-2097-I

- City Authority Effective Date
- Agua Dulce Operation of Law 5/23/2018
 - Alice Operation of Law 5/23/2018
 - Aransas Pass Operation of Law 5/23/2018
 - Austin Operation of Law 5/23/2018
 - Bastrop Operation of Law 5/23/2018
 - Bishop Operation of Law 5/23/2018
 - Buda Operation of Law 5/23/2018
 - Cibolo Operation of Law 5/23/2018
 - Converse Operation of Law 5/23/2018
 - Driscoll Operation of Law 5/23/2018
 - Edna Operation of Law 5/23/2018
 - Elgin Operation of Law 5/23/2018
 - Falls City Operation of Law 5/23/2018
 - Freer Operation of Law 5/23/2018
 - Ganado Operation of Law 5/23/2018
 - Garden Ridge Operation of Law 5/23/2018
 - Giddings Operation of Law 5/23/2018
 - Gregory Operation of Law 5/23/2018
 - Hondo Operation of Law 5/23/2018
 - Ingleside Operation of Law 5/23/2018
 - Ingleside on the Bay Operation of Law 5/23/2018
 - Jourdanton Operation of Law 5/23/2018
 - Karnes City Operation of Law 5/23/2018
 - Kingsville Operation of Law 5/23/2018
 - Kyle Operation of Law 5/23/2018
 - La Coste Operation of Law 5/23/2018
 - La Grange Operation of Law 5/23/2018
 - Laredo Operation of Law 5/23/2018

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Marion Operation of Law 5/23/2018
	Mathis Operation of Law 5/23/2018
	Niederwald Operation of Law 5/23/2018
	Odem Operation of Law 5/23/2018
	Orange Grove Operation of Law 5/23/2018
	Point Comfort Operation of Law 5/23/2018
	Port Lavaca Operation of Law 5/23/2018
	Portland Operation of Law 5/23/2018
	Poteet Operation of Law 5/23/2018
	Poth Operation of Law 5/23/2018
	Premont Operation of Law 5/23/2018
	Refugio Operation of Law 5/23/2018
	Runge Operation of Law 5/23/2018
	Sandy Oaks Operation of Law 5/23/2018
	Schulenburg Operation of Law 5/23/2018
	Seadrift Operation of Law 5/23/2018
	Smithville Operation of Law 5/23/2018
	Taft Operation of Law 5/23/2018
	Universal City Operation of Law 5/23/2018
	Victoria Operation of Law 5/23/2018
	Yorktown Operation of Law 5/23/2018

The following rate schedules listed below go into effect for the following cities with the following effective dates:

- GSS-2097-I-GRIP 2019
- GSLV-628-I-GRIP 2019
- R-2097-IGRIP 2019

- City Authority Effective Date
- Agua Dulce Operation of Law 5/28/2019
- Driscoll Operation of Law 5/28/2019
- Edna Operation of Law 7/11/2019
- Falls City Operation of Law 7/11/2019
- Freer Operation of Law 7/11/2019
- Ganado Operation of Law 7/11/2019
- Gregory Operation of Law 7/11/2019
- Hondo Operation of Law 7/11/2019
- Ingleside by the Bay Operation of Law 7/11/2019
- Karnes City Operation of Law 5/28/2019
- Laredo Operation of Law 5/28/2019
- Marion Operation of Law 5/28/2019
- Niederwald Operation of Law 7/11/2019
- Odem Operation of Law 7/11/2019
- Poth Operation of Law 5/28/2019
- Premont Operation of Law 7/11/2019

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Refugio Operation of Law 7/11/2019
 Runge Operation of Law 7/11/2019
 Schulenberg Operation of Law 7/11/2019
 Seadrift Operation of Law 5/28/2019
 Yorktown Operation of Law 5/28/2019

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
 GSS-2097-I-GRP 2020
 R-2097-I-GRIP 2020
 GSLV-628A-U-GRIP 2020
 GSS-2097-U-GRP 2020
 R-2097-U-GRIP 2020

City Authority Effective Date
 Agua Dulce Operation of Law 6/18/2020
 Driscoll Operation of Law 6/18/2020
 Edna Operation of Law 6/18/2020
 Falls City Operation of Law 6/18/2020
 Freer Operation of Law 6/18/2020
 Ganado Operation of Law 6/18/2020
 Gregory Operation of Law 6/18/2020
 Hondo Operation of Law 6/18/2020
 Ingleside by the Bay Operation of Law 6/18/2020
 Karnes City Operation of Law 6/18/2020
 Laredo Operation of Law 6/18/2020
 Marion Operation of Law 6/18/2020
 Niederwald Operation of Law 6/18/2020
 Odem Operation of Law 6/18/2020
 Poth Operation of Law 6/18/2020
 Premont Operation of Law 6/18/2020
 Refugio Operation of Law 6/18/2020
 Runge Operation of Law 6/18/2020
 Schulenberg Operation of Law 6/18/2020
 Seadrift Operation of Law 6/18/2020
 Yorktown Operation of Law 6/18/2020

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2021

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R-2097-I-GRIP 2021
GSS-2097-U-GRIP 2021
GSLV-628-U-GRIP 2021
R-2097-U-GRIP 2021

City Authority Effective Date
 Agua Dulce Operation of Law 6/17/2021
 Driscoll Operation of Law 6/17/2021
 Edna Operation of Law 6/17/2021
 Falls City Operation of Law 6/17/2021
 Freer Operation of Law 6/17/2021
 Ganado Operation of Law 6/17/2021
 Gregory Operation of Law 6/17/2021
 Hondo Operation of Law 6/17/2021
 Ingleside by the Bay Operation of Law 6/17/2021
 Karnes City Operation of Law 6/17/2021
 Laredo Operation of Law 6/17/2021
 Marion Operation of Law 6/17/2021
 Niederwald Operation of Law 6/17/2021
 Odem Operation of Law 6/17/2021
 Poth Operation of Law 6/17/2021
 Premont Operation of Law 6/17/2021
 Refugio Operation of Law 6/17/2021
 Runge Operation of Law 6/17/2021
 Schulenburg Operation of Law 6/17/2021
 Seadrift Operation of Law 6/17/2021
 Yorktown Operation of Law 6/17/2021

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2022
GSLV-628-I-GRIP 2022
R-2097-I-GRIP 2022
GSS-2097-U-GRIP 2022
GSLV-628-U-GRIP 2022
R-2097-U-GRIP 2022

City Authority Effective Date
 Agua Dulce Operation of Law 6/16/2022
 Driscoll Operation of Law 6/16/2022
 Edna Operation of Law 6/16/2022
 Falls City Operation of Law 6/16/2022
 Freer Operation of Law 6/16/2022
 Ganado Operation of Law 6/16/2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Gregory Operation of Law 6/16/2022
 Hondo Operation of Law 6/16/2022
 Ingleside by the Bay Operation of Law 6/16/2022
 Karnes City Operation of Law 6/16/2022
 Laredo Operation of Law 6/16/2022
 Marion Operation of Law 6/16/2022
 Niederwald Operation of Law 6/16/2022
 Odem Operation of Law 6/16/2022
 Poth Operation of Law 6/16/2022
 Premont Operation of Law 6/16/2022
 Refugio Operation of Law 6/16/2022
 Runge Operation of Law 6/16/2022
 Schulenburg Operation of Law 6/16/2022
 Seadrift Operation of Law 6/16/2022
 Yorktown Operation of Law 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2023
 GSLV-628-I-GRIP 2023
 R-2097-I-GRIP 2023
 GSS-2097-U-GRIP 2023
 GSLV-628-U-GRIP 2023
 R-2097-U-GRIP 2023

City Authority Effective Date
 Agua Dulce Operation of Law 6/15/2023
 Driscoll Operation of Law 6/15/2023
 Edna Operation of Law 6/15/2023
 Falls City Operation of Law 6/15/2023
 Freer Operation of Law 6/15/2023
 Ganado Operation of Law 6/15/2023
 Gregory Operation of Law 6/15/2023
 Hondo Operation of Law 6/15/2023
 Ingleside by the Bay Operation of Law 6/15/2023
 Karnes City Operation of Law 6/15/2023
 Laredo Operation of Law 6/15/2023
 Marion Operation of Law 6/15/2023
 Niederwald Operation of Law 6/15/2023
 Odem Operation of Law 6/15/2023
 Poth Operation of Law 6/15/2023
 Premont Operation of Law 6/15/2023
 Refugio Operation of Law 6/15/2023
 Runge Operation of Law 6/15/2023
 Schulenburg Operation of Law 6/15/2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Seadrift Operation of Law 6/15/2023
 Yorktown Operation of Law 6/15/2023

STXINC-2

RATE SCHEDULE STXINC-2

The following rate schedules listed below go into effect for the following unincorporated cities and cities that have surrendered jurisdiction to the Railroad Commission of Texas with the following effective dates:

GSS-2097-U
 GSLV-628-U
 R-2097-U

City Authority Effective Date

- Beeville, Inc.* GUD 10669 5/23/2018
- Eagle Lake, Inc.* GUD 10669 5/23/2018
- El Campo, Inc. * GUD 10669 5/23/2018
- Floresville, Inc.* GUD 10669 5/23/2018
- Goliad, Inc.* GUD 10669 5/23/2018
- Hallettsville, Inc.* GUD 10669 5/23/2018
- Kenedy, Inc.* GUD 10669 5/23/2018
- New Braunfels, Inc.* GUD 10669 5/23/2018
- Nordheim, Inc.* GUD 10669 5/23/2018
- Palacios, Inc. * GUD 10669 5/23/2018
- Pleasanton, Inc.* GUD 10669 5/23/2018
- San Diego, Inc.* GUD 10669 5/23/2018
- San Marcos, Inc. * GUD 10669 5/23/2018
- Schertz, Inc.* GUD 10669 5/23/2018
- Selma, Inc.* GUD 10669 5/23/2018
- Sequin, Inc.* GUD 10669 5/23/2018
- Sinton, Inc.* GUD 10669 5/23/2018
- Weimar, Inc.* GUD 10669 5/23/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSS-2097-I-GRIP 2019
GSLV-628-I-GRIP 2019
R-2097-IGRIP 2019
GSS-2097-U-GRIP 2019
GSLV-628-U-GRIP 2019
R-2097-U-GRIP 2019

City Authority Effective Date

Alice, Inc. Operation of Law 7/11/2019
Aransas Pass, Inc. Operation of Law 7/11/2019
Austin, Inc. Operation of Law 7/11/2019
Bastrop, Inc. Operation of Law 7/11/2019
Beeville, Inc.* GUD 10833 6/19/2019
Bishop, Inc. Operation of Law 5/28/2019
Buda, Inc. Operation of Law 7/11/2019
Cibolo, Inc. Operation of Law 7/11/2019
Converse, Inc. Operation of Law 7/11/2019
Eagle Lake, Inc.* GUD 10833 6/19/2019
El Campo, Inc. * GUD 10833 6/19/2019
Elgin, Inc. Operation of Law 7/11/2019
Floresville, Inc.* GUD 10833 6/19/2019
Garden Ridge, Inc. Operation of Law 7/11/2019
Giddings, Inc. Operation of Law 7/11/2019
Goliad, Inc.* GUD 10833 6/19/2019
Hallettsville, Inc.* GUD 10833 6/19/2019
Ingleside, Inc. Operation of Law 5/28/2019
Jourdanton, Inc. Operation of Law 7/11/2019
Kenedy, Inc.* GUD 10833 6/19/2019
Kingsville, Inc. Operation of Law 5/28/2019
Kyle, Inc. Operation of Law 7/11/2019
La Grange, Inc. Operation of Law 7/11/2019
LaCoste, Inc. Operation of Law 7/11/2019
Mathis, Inc. Operation of Law 7/11/2019
New Braunfels, Inc.* GUD 10833 6/19/2019
Nordheim, Inc.* GUD 10833 6/19/2019
Orange Grove, Inc. Operation of Law 7/11/2019
Palacios, Inc. GUD 10833 6/19/2019
Pleasanton, Inc.* GUD 10833 6/19/2019
Point Comfort, Inc. Operation of Law 7/11/2019
Port Lavaca, Inc. Operation of Law 7/11/2019
Portland, Inc. Operation of Law 5/28/2019
Poteet, Inc. Operation of Law 5/28/2019
San Diego, Inc.* GUD 10833 6/19/2019
San Marcos, Inc. GUD 10833 6/19/2019

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Sandy Oaks, Inc. Operation of Law 5/28/2019
Schertz, Inc.* GUD 10833 6/19/2019
Selma, Inc.* GUD 10833 6/19/2019
Sequin, Inc.* GUD 10833 6/19/2019
Sinton, Inc.* GUD 10833 6/19/2019
Smithville, Inc. Operation of Law 7/11/2019
Taft, Inc. Operation of Law 7/11/2019
Universal City, Inc. Operation of Law 7/11/2019
Victoria, Inc. Operation of Law 5/28/2019
Weimar, Inc.* GUD 10833 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2020
GSS-2097-I-GRP 2020
R-2097-I-GRIP 2020
GSLV-628A-U-GRIP 2020
GSS-2097-U-GRP 2020
R-2097-U-GRIP 2020

City Authority Effective Date
Alice, Inc. Operation of Law 6/18/2020
Aransas Pass, Inc. Operation of Law 6/18/2020
Austin, Inc. Operation of Law 6/18/2020
Bastrop, Inc. Operation of Law 6/18/2020
Beeville, Inc.* GUD 10947 6/18/2020
Bishop, Inc. Operation of Law 6/18/2020
Buda, Inc. Operation of Law 6/18/2020
Cibolo, Inc. Operation of Law 6/18/2020
Converse, Inc. Operation of Law 6/18/2020
Eagle Lake, Inc.* GUD 10947 6/18/2020
El Campo, Inc. * GUD 10947 6/18/2020
Elgin, Inc. Operation of Law 6/18/2020
Floresville, Inc.* GUD 10947 6/18/2020
Garden Ridge, Inc. Operation of Law 6/18/2020
Giddings, Inc. Operation of Law 6/18/2020
Goliad, Inc.* GUD 10947 6/18/2020
Hallettsville, Inc.* GUD 10947 6/18/2020
Ingleside, Inc. Operation of Law 6/18/2020
Jourdanton, Inc. Operation of Law 6/18/2020
Kenedy, Inc.* GUD 10947 6/18/2020
Kingsville, Inc. Operation of Law 6/18/2020
Kyle, Inc. Operation of Law 6/18/2020

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

La Grange, Inc. Operation of Law 6/18/2020
 LaCoste, Inc. Operation of Law 6/18/2020
 Mathis, Inc. Operation of Law 6/18/2020
 New Braunfels, Inc.* GUD 10947 6/18/2020
 Nordheim, Inc.* GUD 10947 6/18/2020
 Orange Grove, Inc. Operation of Law 6/18/2020
 Palacios, Inc. GUD 10947 6/18/2020
 Pleasanton, Inc.* GUD 10947 6/18/2020
 Point Comfort, Inc. Operation of Law 6/18/2020
 Port Lavaca, Inc. Operation of Law 6/18/2020
 Portland, Inc. Operation of Law 6/18/2020
 Poteet, Inc. Operation of Law 6/18/2020
 San Diego, Inc.* GUD 10947 6/18/2020
 San Marcos, Inc. GUD 10947 6/18/2020
 Sandy Oaks, Inc. Operation of Law 6/18/2020
 Schertz, Inc.* GUD 10947 6/18/2020
 Selma, Inc.* GUD 10947 6/18/2020
 Sequin, Inc.* GUD 10947 6/18/2020
 Sinton, Inc.* GUD 10947 6/18/2020
 Smithville, Inc. Operation of Law 6/18/2020
 Taft, Inc. Operation of Law 6/18/2020
 Universal City, Inc. Operation of Law 6/18/2020
 Victoria, Inc. Operation of Law 6/18/2020
 Weimar, Inc.* GUD 10947 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628A-I-GRIP 2021
 GSS-2097-I-GRP 2021
 R-2097-I-GRIP 2021
 GSLV-628A-U-GRIP 2021
 GSS-2097-U-GRP 2021
 R-2097-U-GRIP 2021

City Authority	Effective Date
Alice, Inc. Operation of Law	6/17/2021
Aransas Pass, Inc. Operation of Law	6/17/2021
Austin, Inc. Operation of Law	6/17/2021
Bastrop, Inc. Operation of Law	6/17/2021
Beeville, Inc.* Case 00005924	6/17/2021
Bishop, Inc. Operation of Law	6/17/2021
Buda, Inc. Operation of Law	6/17/2021
Cibolo, Inc. Operation of Law	6/17/2021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Converse, Inc. Operation of Law 6/17/2021
 Eagle Lake, Inc.* Case 00005924 6/17/2021
 El Campo, Inc. * Case 00005924 6/17/2021
 Elgin, Inc. Operation of Law 6/17/2021
 Floresville, Inc.* Case 00005924 6/17/2021
 Garden Ridge, Inc. Operation of Law 6/17/2021
 Giddings, Inc. Operation of Law 6/17/2021
 Goliad, Inc.* Case 00005924 6/17/2021
 Hallettsville, Inc.* Case 00005924 6/17/2021
 Ingleside, Inc. Operation of Law 6/17/2021
 Jourdanton, Inc. Operation of Law 6/17/2021
 Kenedy, Inc.* Case 00005924 6/17/2021
 Kingsville, Inc. Operation of Law 6/17/2021
 Kyle, Inc. Operation of Law 6/17/2021
 La Grange, Inc. Operation of Law 6/17/2021
 LaCoste, Inc. Operation of Law 6/17/2021
 Mathis, Inc. Operation of Law 6/17/2021
 New Braunfels, Inc.* Case 00005924 6/17/2021
 Nordheim, Inc.* Case 00005924 6/17/2021
 Orange Grove, Inc. Operation of Law 6/17/2021
 Palacios, Inc.* Case 00005924 6/17/2021
 Pleasanton, Inc.* Case 00005924 6/17/2021
 Point Comfort, Inc. Operation of Law 6/17/2021
 Port Lavaca, Inc. Operation of Law 6/17/2021
 Portland, Inc. Operation of Law 6/17/2021
 Poteet, Inc. Operation of Law 6/17/2021
 San Diego, Inc.* Case 00005924 6/17/2021
 San Marcos, Inc. Case 00005924 6/17/2021
 Sandy Oaks, Inc.* Case 00005924 6/17/2021
 Santa Clara, Inc. * Case 00005924 6/17/2021
 Schertz, Inc.* Case 00005924 6/17/2021
 Seguin, Inc.* Case 00005924 6/17/2021
 Selma, Inc.* Case 00005924 6/17/2021
 Sinton, Inc.* Case 00005924 6/17/2021
 Smithville, Inc. Operation of Law 6/17/2021
 South Texas Environs Case 00005924 6/17/2021
 Taft, Inc. Operation of Law 6/17/2021
 Uhland, Inc* Case 00005924 6/17/2021
 Universal City, Inc. Operation of Law 6/17/2021
 Victoria, Inc. Operation of Law 6/17/2021
 Weimar, Inc.* Case 00005924 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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with the following effective dates:

GSLV-628-I-GRIP 2022
GSS-2097-I-GRP 2022
R-2097-I-GRIP 2022
GSLV-628-U-GRIP 2022
GSS-2097-U-GRP 2022
R-2097-U-GRIP 2022

City Authority Effective Date
Alice, Inc. Operation of Law 6/16/2022
Aransas Pass, Inc. Operation of Law 6/16/2022
Austin, Inc. Operation of Law 6/16/2022
Bastrop, Inc. Operation of Law 6/16/2022
Beeville, Inc.* Case 00008829 6/16/2022
Bishop, Inc. Operation of Law 6/16/2022
Buda, Inc. Operation of Law 6/16/2022
Cibolo, Inc. Operation of Law 6/16/2022
Converse, Inc. Operation of Law 6/16/2022
Eagle Lake, Inc.* Case 00008829 6/16/2022
El Campo, Inc. * Case 00008829 6/16/2022
Elgin, Inc. Operation of Law 6/16/2022
Floresville, Inc.* Case 00008829 6/16/2022
Garden Ridge, Inc. Operation of Law 6/16/2022
Giddings, Inc. Operation of Law 6/16/2022
Goliad, Inc.* Case 00008829 6/16/2022
Hallettsville, Inc.* Case 00008829 6/16/2022
Ingleside, Inc. Operation of Law 6/16/2022
Jourdanton, Inc. Operation of Law 6/16/2022
Kenedy, Inc.* Case 00008829 6/16/2022
Kingsville, Inc. Operation of Law 6/16/2022
Kyle, Inc. Operation of Law 6/16/2022
La Grange, Inc. Operation of Law 6/16/2022
LaCoste, Inc. Operation of Law 6/16/2022
Mathis, Inc. Operation of Law 6/16/2022
New Braunfels, Inc.* Case 00008829 6/16/2022
Nordheim, Inc.* Case 00008829 6/16/2022
Orange Grove, Inc. Operation of Law 6/16/2022
Palacios, Inc.* Case 00008829 6/16/2022
Pleasanton, Inc.* Case 00008829 6/16/2022
Point Comfort, Inc. Operation of Law 6/16/2022
Port Lavaca, Inc. Operation of Law 6/16/2022
Portland, Inc. Operation of Law 6/16/2022
Poteet, Inc. Operation of Law 6/16/2022
San Diego, Inc.* Case 00008829 6/16/2022
San Marcos, Inc. Case 00008829 6/16/2022
Sandy Oaks, Inc.* Case 00008829 6/16/2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Santa Clara, Inc. * Case 00008829 6/16/2022
 Schertz, Inc.* Case 00008829 6/16/2022
 Seguin, Inc.* Case 00008829 6/16/2022
 Selma, Inc.* Case 00008829 6/16/2022
 Sinton, Inc.* Case 00008829 6/16/2022
 Smithville, Inc. Operation of Law 6/16/2022
 South Texas Environs Case 00008829 6/16/2022
 Taft, Inc. Operation of Law 6/16/2022
 Uhland, Inc* Case 00008829 6/16/2022
 Universal City, Inc. Operation of Law 6/16/2022
 Victoria, Inc. Operation of Law 6/16/2022
 Weimar, Inc.* Case 00008829 6/16/2022

The following rate schedules listed below go into effect for the following cities with the following effective dates:

GSLV-628-I-GRIP 2023
 GSS-2097-I-GRP 2023
 R-2097-I-GRIP 2023
 GSLV-628-U-GRIP 2023
 GSS-2097-U-GRP 2023
 R-2097-U-GRIP 2023

City Authority Effective Date
 Alice, Inc. Operation of Law 6/15/2023
 Aransas Pass, Inc. Operation of Law 6/15/2023
 Austin, Inc. Operation of Law 6/15/2023
 Bastrop, Inc. Operation of Law 6/15/2023
 Beeville, Inc.* Case 00012781 6/15/2023
 Bishop, Inc. Operation of Law 6/15/2023
 Buda, Inc. Operation of Law 6/15/2023
 Cibolo, Inc. Operation of Law 6/15/2023
 Converse, Inc.* Operation of Law 6/15/2023
 Eagle Lake, Inc.* Case 00012781 6/15/2023
 El Campo, Inc. * Case 00012781 6/15/2023
 Elgin, Inc. Operation of Law 6/15/2023

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Floresville, Inc.* Case 00012781 6/15/2023
 Garden Ridge, Inc. Operation of Law 6/15/2023
 Giddings, Inc. Operation of Law 6/15/2023
 Goliad, Inc.* Case 00012781 6/15/2023
 Hallettsville, Inc.* Case 00012781 6/15/2023
 Ingleside, Inc. Operation of Law 6/15/2023
 Jourdanton, Inc. Operation of Law 6/15/2023
 Kenedy, Inc.* Case 00012781 6/15/2023
 Kingsville, Inc. Operation of Law 6/15/2023
 Kyle, Inc. Operation of Law 6/15/2023
 La Grange, Inc. Operation of Law 6/15/2023
 LaCoste, Inc. Operation of Law 6/15/2023
 Mathis, Inc. Operation of Law 6/15/2023
 New Braunfels, Inc.* Case 00012781 6/15/2023
 Nordheim, Inc.* Case 00012781 6/15/2023
 Orange Grove, Inc. Operation of Law 6/15/2023
 Palacios, Inc.* Case 00012781 6/15/2023
 Pleasanton, Inc.* Case 00012781 6/15/2023
 Point Comfort, Inc. Operation of Law 6/15/2023
 Port Lavaca, Inc. Operation of Law 6/15/2023
 Portland, Inc. Operation of Law 6/15/2023
 Poteet, Inc. Operation of Law 6/15/2023
 San Diego, Inc.* Case 00012781 6/15/2023
 San Marcos, Inc.* Case 00012781 6/15/2023
 Sandy Oaks, Inc.* Case 00012781 6/15/2023
 Santa Clara, Inc. * Case 00012781 6/15/2023
 Schertz, Inc.* Case 00012781 6/15/2023
 Seguin, Inc.* Case 00012781 6/15/2023
 Selma, Inc.* Case 00012781 6/15/2023
 Sinton, Inc.* Case 00012781 6/15/2023
 Smithville, Inc.* Case 00012781 6/15/2023
 South Texas Environs Case 00012781 6/15/2023
 Taft, Inc. Operation of Law 6/15/2023
 Uhland, Inc* Case 00012781 6/15/2023
 Universal City, Inc. Operation of Law 6/15/2023
 Victoria, Inc. Operation of Law 6/15/2023
 Weimar, Inc.* Case 00012781 6/15/2023

TA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-10

The Customers shall reimburse the Company for the Customers? proportionate part of

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

State Gross Receipts Tax Rate(1)					
Franchise	Small	Large			
City Contract Residential Commercial Industrial Transportation (2)					
Agua Dulce E_00011376	0.000%	0.000%	0.000%	0.000%	0.5000%
Alice E_00011407	1.997%	1.997%	1.997%	1.997%	0.5000%
Aransas Pass E_00011466	1.070%	1.070%	1.070%	1.070%	0.5000%
Austin E_00011520	1.997%	1.997%	1.997%	1.997%	0.5000%
Bastrop E_00011584	1.070%	1.070%	1.070%	1.070%	0.5000%
Beeville E_00011642	1.997%	1.997%	1.997%	1.997%	0.5000%
Bishop E_00011703	1.070%	1.070%	1.070%	1.070%	0.5000%
Buda E_00011863	1.997%	1.997%	1.997%	1.997%	0.5000%
Cibolo E_00012092	1.997%	1.997%	1.997%	1.997%	0.5000%
Converse E_00012191	1.997%	1.997%	1.997%	1.997%	0.5000%
Driscoll E_00012450	0.000%	0.000%	0.000%	0.000%	0.5000%
Eagle Lake E_00012471	1.070%	1.070%	1.070%	1.070%	0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.5000%
 El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.5000%
 Elgin E_00012556 1.070% 1.070% 1.070% 1.070% 0.5000%
 Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.5000%
 Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.5000%
 Freer E_00012770 0.581% 0.581% 0.000% 0.000% 0.5000%
 Ganado E_00012810 0.581% 0.581% 0.581% 0.581% 0.5000%
 Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.5000%
 Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.5000%
 Goliad E_00012886 0.581% 0.581% 0.581% 0.581% 0.5000%
 Gregory E_00012954 0.581% 0.581% 0.581% 0.581% 0.5000%
 Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.5000%
 Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.5000%
 Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.5000%
 Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.5000%
 Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.5000%
 Karnes City E_00013372 1.070% 1.070% 1.070% 1.070% 0.5000%
 Kenedy E_00013395 1.070% 1.070% 1.070% 1.070% 0.5000%
 Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.5000%
 Kyle E_00013470 1.997% 1.997% 1.997% 1.997% 0.5000%
 La Grange E_00013478 1.070% 1.070% 1.070% 1.070% 0.5000%
 La Coste E_00013474 0.581% 0.581% 0.581% 0.581% 0.5000%
 Laredo E_00013598 1.997% 1.997% 1.997% 1.997% 0.5000%
 Marion E_00013839 0.581% 0.581% 0.581% 0.581% 0.5000%
 Mathis E_00013865 1.070% 1.070% 1.070% 1.070% 0.5000%
 New Braunfels E_00014156 1.997% 1.997% 1.997% 1.997% 0.5000%
 Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.5000%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

 State Gross Receipts Tax Rate(1)
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation (2)
 Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.5000%
 Odem E_00014325 0.581% 0.581% 0.581% 0.581% 0.5000%
 Orange Grove E_00014376 0.581% 0.581% 0.581% 0.581% 0.5000%
 Palacios E_00014408 1.070% 1.070% 1.070% 1.070% 0.5000%
 Pleasanton E_00014592 1.997% 1.997% 1.997% 1.997% 0.5000%
 Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.5000%
 Port Lavaca E_00014623 1.997% 1.997% 1.997% 1.997% 0.5000%
 Portland E_00014636 1.997% 1.997% 1.997% 1.997% 0.5000%
 Poteet E_00014643 1.070% 1.070% 1.070% 1.070% 0.5000%
 Poth E_00014644 0.581% 0.581% 0.581% 0.581% 0.5000%
 Premont E_00014662 0.581% 0.581% 0.581% 0.581% 0.5000%
 Refugio E_00014779 1.070% 1.070% 1.070% 1.070% 0.5000%
 Runge E_00014941 0.000% 0.000% 0.000% 0.000% 0.5000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

San Diego E_00014989 1.070% 1.070% 1.070% 1.070% 0.5000%
 Sandy Oaks E_00034815 1.070% 1.070% 1.070% 1.070% 0.5000%
 San Marcos E_00015001 1.997% 1.997% 1.997% 1.997% 0.5000%
 Santa Clara** E_00034817 0.000% 0.000% 0.000% 0.000% 0.0000%
 Schertz E_00015063 1.997% 1.997% 1.997% 1.997% 0.5000%
 Schulenburg E_00015067 1.070% 1.070% 1.070% 1.070% 0.5000%
 Seadrift E_00015080 0.000% 0.000% 0.000% 0.000% 0.0000%
 Seguin E_00015092 1.997% 1.997% 1.997% 1.997% 0.5000%
 Selma E_00015096 1.997% 1.997% 1.997% 1.997% 0.5000%
 Sinton E_00015180 1.070% 1.070% 1.070% 1.070% 0.5000%
 Smithville E_00015203 1.070% 1.070% 1.070% 1.070% 0.5000%
 Taft E_00015412 1.070% 1.070% 1.070% 1.070% 0.5000%
 Uhlанд E_00015597 0.581% 0.581% 0.581% 0.581% 0.5000%
 Uhlанд OE_0015597 0.581% 0.581% 0.581% 0.581% 0.5000%
 Universal City E_00015611 1.997% 1.997% 1.997% 1.997% 0.5000%
 Victoria E_00015668 1.997% 1.997% 1.997% 1.997% 0.5000%
 Weimar E_00015766 0.581% 0.581% 0.581% 0.581% 0.5000%
 Yorktown E_00015986 0.581% 0.581% 0.581% 0.581% 0.5000%
 Santa Clara** OE_00034817

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-10 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.503%
 Alice E_00011407 2.102% 2.102% 2.102% 2.102% 0.503%
 Aransas Pass E_00011466 1.104% 1.104% 1.082% 1.082% 0.503%
 Austin E_00011520 2.147% 2.147% 2.147% 2.147% 0.503%
 Bastrop E_00011584 1.104% 1.104% 1.104% 1.104% 0.503%
 Beeville E_00011642 2.124% 2.124% 2.124% 2.124% 0.503%
 Bishop E_00011703 1.104% 1.104% 1.104% 1.104% 0.503%
 Buda E_00011863 2.124% 2.124% 2.124% 2.124% 0.503%
 Cibolo E_00012092 2.080% 2.080% 2.080% 2.080% 0.503%
 Converse E_00012191 2.147% 2.147% 2.147% 2.147% 0.503%
 Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.503%
 Eagle Lake E_00012471 1.139% 1.139% 1.139% 1.139% 0.503%
 Edna E_00012527 1.104% 1.104% 1.104% 1.104% 0.503%
 El Campo E_00012533 2.147% 2.147% 2.147% 2.147% 0.503%
 Elgin E_00012556 1.115% 1.115% 1.115% 1.082% 0.503%
 Falls City E_00012656 0.000% 0.000% 0.000% 0.000% 0.503%
 Floresville E_00012703 1.139% 1.139% 1.139% 1.139% 0.503%
 Freer E_00012770 0.603% 0.603% 0.000% 0.000% 0.503%
 Ganado E_00012810 0.596% 0.596% 0.584% 0.584% 0.503%
 Garden Ridge E_00012818 1.104% 1.104% 1.104% 1.082% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Giddings E_00012850 1.104% 1.104% 1.104% 1.082% 0.503%
 Goliad E_00012886 0.615% 0.615% 0.615% 0.615% 0.503%
 Gregory E_00012954 0.596% 0.596% 0.584% 0.584% 0.503%
 Hallettsville E_00013000 1.139% 1.139% 1.139% 1.139% 0.503%
 Hondo E_00013186 1.127% 1.127% 1.127% 1.127% 0.503%
 Ingleside E_00013271 1.104% 1.104% 1.104% 1.104% 0.503%
 Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.503%
 Jourdanton E_00013354 1.104% 1.104% 1.082% 1.082% 0.503%
 Karnes City E_00013372 1.104% 1.104% 1.082% 1.082% 0.503%
 Kenedy E_00013395 1.104% 1.104% 1.104% 1.104% 0.503%
 Kingsville E_00013430 2.102% 2.102% 2.102% 2.038% 0.503%
 Kyle E_00013470 2.080% 2.080% 2.038% 2.038% 0.503%
 La Grange E_00013478 1.104% 1.104% 1.082% 1.082% 0.503%
 La Coste E_00013474 0.596% 0.596% 0.584% 0.584% 0.503%
 Laredo E_00013598 2.124% 2.124% 2.124% 2.124% 0.503%
 Marion E_00013839 0.596% 0.596% 0.596% 0.596% 0.503%
 Mathis E_00013865 1.115% 1.115% 1.115% 1.115% 0.503%
 New Braunfels E_00014156 2.147% 2.147% 2.147% 2.147% 0.503%
 Niederwald E_00014185 0.000% 0.000% 0.000% 0.000% 0.503%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
 ?182.022; applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-10 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)
 Nordheim E_00014210 0.000% 0.000% 0.000% 0.000% 0.503%
 Odem E_00014325 0.596% 0.596% 0.596% 0.584% 0.503%
 Orange Grove E_00014376 0.596% 0.596% 0.596% 0.596% 0.503%
 Palacios E_00014408 1.139% 1.139% 1.139% 1.139% 0.503%
 Pleasanton E_00014592 2.147% 2.147% 2.147% 2.147% 0.503%
 Point Comfort E_00014602 0.000% 0.000% 0.000% 0.000% 0.503%
 Port Lavaca E_00014623 2.102% 2.102% 2.102% 2.102% 0.503%
 Portland E_00014636 2.102% 2.102% 2.102% 2.102% 0.503%
 Poteet E_00014643 1.104% 1.104% 1.082% 1.082% 0.503%
 Poth E_00014644 0.596% 0.596% 0.596% 0.584% 0.503%
 Premont E_00014662 0.596% 0.596% 0.596% 0.596% 0.503%
 Refugio E_00014779 1.104% 1.104% 1.082% 1.082% 0.503%
 Runge E_00014941 0.000% 0.000% 0.000% 0.000% 0.503%
 San Diego E_00014989 1.139% 1.139% 1.139% 1.139% 0.503%
 Sandy Oaks E_00034815 1.139% 1.139% 1.139% 1.139% 0.503%
 San Marcos E_00015001 2.147% 2.147% 2.147% 2.147% 0.503%
 Santa Clara** E_00034817 0.000% 0.000% 0.000% 0.000% 0.000%
 Schertz E_00015063 2.147% 2.147% 2.147% 2.147% 0.503%
 Schulenburg E_00015067 1.104% 1.104% 1.082% 1.082% 0.503%
 Seadrift E_00015080 0.000% 0.000% 0.000% 0.000% 0.000%
 Seguin E_00015092 2.147% 2.147% 2.147% 2.147% 0.503%

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Selma E_00015096 2.147% 2.147% 2.147% 2.147% 0.503%
 Sinton E_00015180 1.139% 1.139% 1.139% 1.139% 0.503%
 Smithville E_00015203 1.139% 1.139% 1.139% 1.139% 0.503%
 Taft E_00015412 1.104% 1.104% 1.104% 1.104% 0.503%
 Uhland E_00015597 0.615% 0.615% 0.615% 0.615% 0.503%
 Uhland OE_0015597 0.584% 0.584% 0.584% 0.584% 0.503%
 Universal City E_00015611 2.080% 2.080% 2.080% 2.080% 0.503%
 Victoria E_00015668 2.124% 2.124% 2.124% 2.124% 0.503%
 Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.503%
 Yorktown E_00015986 0.596% 0.596% 0.596% 0.584% 0.503%
 Santa Clara** OE_00034817

- (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022; applicable to all classes except transportation.
- (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TCJA-STX 2023

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-STX 2023

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-STX returns to customers the Protected Excess Deferred Income Tax (EDIT) amounts determined by the average rate assumption method (ARAM) as required by TCJA Section 13001(d).

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the South Texas Division.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The protected EDIT, amortized over ARAM, will be allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No. 10669. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund.

Monthly refunds shall appear as a line item on the bill titled, ?Tax Refund?.

TRUE-UP

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULESCHEDULE IDDESCRIPTION

Each subsequent Rider TCJA-STX application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of the protected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments.

Upon completion of the amortization period, the over- or under- refund amount will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding.

FILING PROCEDURES

On or before November 15 for all test years, during the term of Rider TCJA-STX, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after March 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before February 15. ?

APPENDIX 1

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and

CenterPoint Energy Texas Gas
Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

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3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment,

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DESCRIPTION

or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

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TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULESCHEDULE IDDESCRIPTION

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

EECR-AUSTIN-2022

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS
GAS SOUTH TEXAS DIVISION
CITY OF AUSTIN
RATE SHEET
ENERGY EFFICIENCY COST RECOVERY RIDER
RATE SCHEDULE NO. EECR-AUSTIN-2022

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in the incorporated city limits of Austin, Texas, taking natural gas service pursuant to the Company's Residential Service, General Service-Small, or General Service-Large Volume rate schedules. The purpose of the Energy Efficiency Cost Recovery (EECR) Rider is to establish the EECR rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (Company) will recover its energy efficiency program costs including, but not limited to, the annual energy efficiency program costs and a true-up adjustment reflecting any prior period over-recovery or under-recovery. The EECR charge will be a fixed monthly charge per customer as shown below.

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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MONTHLY ENERGY EFFICIENCY RIDER CHARGE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the following: (a) The rate consisting of:

	(1) Residential Service Charge	\$0.59
General Service-Small Charge	\$8.73	

EFFECTIVE RATE AND TERM

This EECR Rider shall be effective on and after the first billing cycle beginning February 1, 2022, and shall continue in effect until modified or terminated by an appropriate regulatory authority. RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

FFA-10

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 SOUTH TEXAS DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. FFA-10

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate

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a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate
Franchise Small Large
City Contract Residential Commercial Commercial Industrial Transportation
 Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000%
 Alice E_00011407 3.000% 3.000% 3.000% 3.000%
 Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000%
 Austin E_00011520 5.000% 5.000% 5.000% 5.000%
 Bastrop E_00011584 2.000% 2.000% 2.000% 2.000%
 Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Bishop E_00011703 2.000% 2.000% 2.000% 2.000%
 Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

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TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cibolo E_00012092 2.000% 2.000% 2.000% 2.000%
 Converse E_00012191 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Driscoll E_00012450 2.000% 2.000% 2.000% 0.000%
 Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Edna E_00012527 2.000% 2.000% 2.000% 2.000%
 El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Elgin E_00012556 3.000% 3.000% 3.000% 0.000%
 Falls City E_00012656 2.000% 2.000% 2.000% 2.000%
 Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Freer E_00012770 3.000% 3.000% 0.000% 0.000%
 Ganado E_00012810 2.000% 2.000% 0.000% 0.000%
 Garden Ridge E_00012818 2.000% 2.000% 2.000% 0.000%
 Giddings E_00012850 2.000% 2.000% 2.000% 0.000%
 Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Gregory E_00012954 2.000% 2.000% 0.000% 0.000%
 Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Hondo E_00013186 4.000% 4.000% 4.000% 4.000% 7 cents/MCF
 Ingleside E_00013271 2.000% 2.000% 2.000% 2.000%
 Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000%
 Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000%
 Karnes City E_00013372 2.000% 2.000% 0.000% 0.000%
 Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF
 Kingsville E_00013430 3.000% 3.000% 3.000% 0.000%
 Kyle E_00013470 2.000% 2.000% 0.000% 0.000%
 La Grange E_00013478 2.000% 2.000% 0.000% 0.000%
 La Coste E_00013474 2.000% 2.000% 0.000% 0.000%
 Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000%
 Marion E_00013839 2.000% 2.000% 2.000% 2.000%
 Mathis E_00013865 3.000% 3.000% 3.000% 3.000%
 New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

City Franchise Rate
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Odem E_00014325 2.000% 2.000% 2.000% 0.000%
 Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000%
 Palacios E_00014408 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF
 Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000%
 Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000%
 Portland E_00014636 3.000% 3.000% 3.000% 3.000%
 Poteet E_00014643 2.000% 2.000% 0.000% 0.000%
 Poth E_00014644 2.000% 2.000% 2.000% 0.000%
 Premont E_00014662 2.000% 2.000% 2.000% 2.000%
 Refugio E_00014779 2.000% 2.000% 0.000% 0.000%

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Runge E_00014941 2.000% 2.000% 0.000% 0.000%

San Diego E_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Sandy Oaks E_00034815 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

San Marcos E_00015001 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Santa Clara** E_00034817 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Schertz E_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Schulenburg E_00015067 2.000% 2.000% 0.000% 0.000%

Seadrift E_00015080 2.000% 2.000% 2.000% 0.000%

Seguin E_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Selma E_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Sinton E_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Smithville E_00015203 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Taft E_00015412 2.000% 2.000% 2.000% 2.000%

Uhland E_00015597 5.000% 5.000% 5.000% 5.000% 7 cents/MCF

Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%

Universal City E_00015611 2.000% 2.000% 2.000% 2.000%

Victoria E_00015668 4.000% 4.000% 4.000% 4.000% 7 cents/MCF

Weimar E_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF

Yorktown E_00015986 2.000% 2.000% 2.000% 0.000%

Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Agua Dulce E_00011376 2.041% 2.041% 0.000% 0.000%

Alice E_00011407 3.158% 3.158% 3.158% 3.158%

Aransas Pass E_00011466 2.063% 2.063% 0.000% 0.000%

Austin E_00011520 5.376% 5.376% 5.376% 5.376% 5.291%

Bastrop E_00011584 2.063% 2.063% 2.063% 2.063%

Beeville E_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Bishop E_00011703 2.063% 2.063% 2.063% 2.063%

Buda E_00011863 4.255% 4.255% 4.255% 4.255% 7 cents/MCF

Cibolo E_00012092 2.083% 2.083% 2.083% 2.083%

Converse E_00012191 5.376% 5.376% 5.376% 5.376% 7 cents/MCF

Driscoll E_00012450 2.041% 2.041% 2.041% 0.000%

Eagle Lake E_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Edna E_00012527 2.063% 2.063% 2.063% 2.063%

El Campo E_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF

Elgin E_00012556 3.127% 3.127% 3.127% 0.000%

Falls City E_00012656 2.041% 2.041% 2.041% 2.041%

Floresville E_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

Freer E_00012770 3.111% 3.111% 0.000% 0.000%

Ganado E_00012810 2.053% 2.053% 0.000% 0.000%

Garden Ridge E_00012818 2.063% 2.063% 2.063% 0.000%

Giddings E_00012850 2.063% 2.063% 2.063% 0.000%

Goliad E_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

Gregory E_00012954 2.053% 2.053% 0.000% 0.000%

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Hallettsville E_00013000 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Hondo E_00013186 4.214% 4.214% 4.214% 4.214% 7 cents/MCF
 Ingleside E_00013271 2.063% 2.063% 2.063% 2.063%
 Ingleside on the Bay E_00013272 3.093% 3.093% 0.000% 0.000%
 Jourdanton E_00013354 2.063% 2.063% 0.000% 0.000%
 Karnes City E_00013372 2.063% 2.063% 0.000% 0.000%
 Kenedy E_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF
 Kingsville E_00013430 3.158% 3.158% 3.158% 0.000%
 Kyle E_00013470 2.083% 2.083% 0.000% 0.000%
 La Grange E_00013478 2.063% 2.063% 0.000% 0.000%
 La Coste E_00013474 2.053% 2.053% 0.000% 0.000%
 Laredo E_00013598 4.255% 4.255% 4.255% 4.255% 4.188%
 Marion E_00013839 2.053% 2.053% 2.053% 2.053%
 Mathis E_00013865 3.127% 3.127% 3.127% 3.127%
 New Braunfels E_00014156 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Niederwald E_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF

City Franchise Factor
 Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation
 Nordheim E_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Odem E_00014325 2.053% 2.053% 2.053% 0.000%
 Orange Grove E_00014376 2.053% 2.053% 2.053% 2.053%
 Palacios E_00014408 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Pleasanton E_00014592 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Point Comfort E_00014602 2.041% 2.041% 0.000% 0.000%
 Port Lavaca E_00014623 3.158% 3.158% 3.158% 3.158%
 Portland E_00014636 3.158% 3.158% 3.158% 3.158%
 Poteet E_00014643 2.063% 2.063% 0.000% 0.000%
 Poth E_00014644 2.053% 2.053% 2.053% 0.000%
 Premont E_00014662 2.053% 2.053% 2.053% 2.053%
 Refugio E_00014779 2.063% 2.063% 0.000% 0.000%
 Runge E_00014941 2.041% 2.041% 0.000% 0.000%
 San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Sandy Oaks E_00034815 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 San Marcos E_00015001 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Santa Clara** E_00034817 5.263% 5.263% 5.263% 5.263% 7 cents/MCF
 Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000%
 Seadrift E_00015080 2.041% 2.041% 2.041% 0.000%
 Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Selma E_00015096 5.376% 5.376% 5.376% 5.376% 7 cents/MCF
 Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Smithville E_00015203 5.323% 5.323% 5.323% 5.323% 7 cents/MCF
 Taft E_00015412 2.063% 2.063% 2.063% 2.063%
 Uhland E_00015597 5.296% 5.296% 5.296% 5.296% 7 cents/MCF

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Uhland OE_0015597 0.000% 0.000% 0.000% 0.000%
 Universal City E_00015611 2.083% 2.083% 2.083% 2.083%
 Victoria E_00015668 4.255% 4.255% 4.255% 4.255% 7 cents/MCF
 Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 7 cents/MCF
 Yorktown E_00015986 2.053% 2.053% 2.053% 0.000%
 Santa Clara** OE_00034817 0.000% 0.000% 0.000% 0.000%

RATE ADJUSTMENT PROVISIONS

None

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7004	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7037	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7100	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7121	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KENEDY, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7182	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7228	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7274	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7277	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7323	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7348	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	EDROY			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7447	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	BANQUETE			
23637	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$4.8998	08/02/2023
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	AUSTIN, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32879	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$9.2697	08/02/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40812	N	Mcf	\$9.4598	08/02/2023
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7119	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7255	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7277	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
23637	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
32464	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32880	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
37308	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SANDY OAKS, INC.			
40682	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, INC.			
40683	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SANTA CLARA, ENVIRONS			
40811	N			
<u>CUSTOMER NAME</u>	UHLAND, INC.			
40812	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	UHLAND, ENVIRONS			
7004	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7006	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7014	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7018	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7037	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7045	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7056	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7100	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7121	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7124	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7160	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7172	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7186	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7190	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7192	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7194	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7228	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7256	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7267	N			
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7274	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7278	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7280	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7282	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7288	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			

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7348	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7366	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7370	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$9.1900	07/03/2023
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$9.0054	07/03/2023
<u>CUSTOMER NAME</u>	HEBBRONVILLE			

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circum-stances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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- (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
- (5) Furnish such additional information on rates and services as the customer may reasonably request;
- (6) Upon request, inform its customers as to the method of reading meters; and
- (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
- (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
- (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 28077

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312250	MISC-18-12		Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 - Turning off service to active meter) \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312252	MISC-18-2		Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312253	MISC-18-3		Turning off service to active meter (per trip) - Exception: No charge if account is finalled. \$20 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312254	MISC-18-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one (1) test free of charge every four (4) years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312255	MISC-18-5		Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.) \$55 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312256	MISC-18-6		Change residential meter location or re-route residential service: Minimum charge \$350 Install each additional meter on a Customer's service line \$55

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312257	MISC-18-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312257	MISC-18-7	<p>Service Connection Charge - See General Rules and Regulations, Section 5(a), relating to Service Connection Not Applicable TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312258	MISC-18-8	<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in roadways) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312259	MISC-18-9	<p>Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312260	MISC-18-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.</p>
312247	MISC-18-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday - Friday, and for any service on weekends, and for any service on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312248	MISC-18-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.) No Charge TAX ADJUSTMENT The Tax</p>

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Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312249 MISC-18-11

Gas Main Extensions - See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312251 MISC-18-13

Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/28/2023
GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-15T(TX COAST)	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A/ CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS H OUSTON DIVISION AND TEXAS COAST DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-15T</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).</p> <p>A. DEFINITIONS</p> <p>1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.</p> <p>2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.</p> <p>3. Production Month: The month that gas cost related activities are completed.</p> <p>4. Accounting Month: The month gas related activities are posted on the books and records of the Company.</p> <p>5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total</p>

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calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

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operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so

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determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;

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5. the Cost of Gas which is the total of items (2) through (4); and

6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

TA-14

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the

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method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation(2)

Alvin	E_00011428	1.997%	1.997%	1.997%	1.997%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Iowa Colony	E_00013280	0.000%	0.000%	0.000%	0.000%	0.000%

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TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jones Creek E_00013343 0.581% 0.581% 0.581% 0.581% 0.500%
 Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
 Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
 Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
 La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
 Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
 LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
 League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
 Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
 Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
 Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
 Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
 Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%
 Orchard E_00014380 0.000% 0.000% 0.000% 0.000% 0.500%
 Oyster Creek E_00014398 0.581% 0.581% 0.581% 0.581% 0.500%
 Pearland E_00014478 1.997% 1.997% 1.997% 1.997% 0.500%
 Pleak E_00014585 0.581% 0.581% 0.581% 0.581% 0.500%
 Richmond E_00014807 1.997% 1.997% 1.997% 1.997% 0.500%
 Richwood E_00014808 1.070% 1.070% 1.070% 1.070% 0.500%
 Rosenberg E_00014905 1.997% 1.997% 1.997% 1.997% 0.500%

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation(2)

Santa Fe E_00015038 1.997% 1.997% 1.997% 1.997% 0.500%
 Seabrook E_00015079 1.997% 1.997% 1.997% 1.997% 0.500%
 Shoreacres E_00015158 0.581% 0.581% 0.581% 0.581% 0.500%
 Sugarland E_00015362 1.997% 1.997% 1.997% 1.997% 0.500%
 Taylor Lake Village E_00015435 1.070% 1.070% 1.070% 1.070% 0.500%
 Texas City E_00015463 1.997% 1.997% 1.997% 1.997% 0.500%
 Wallis E_00015718 0.581% 0.581% 0.581% 0.581% 0.500%
 Webster E_00015760 1.997% 1.997% 1.997% 1.997% 0.500%
 West Columbia E_00015792 1.070% 1.070% 1.070% 1.070% 0.500%
 Weston Lakes E_00034813 0.581% 0.581% 0.581% 0.581% 0.500%
 Wharton E_00015842 1.070% 1.070% 1.070% 1.070% 0.500%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Alvin E_00011428 2.080% 2.080% 2.080% 2.080% 0.503%
 Angleton E_00011443 2.124% 2.124% 2.124% 2.124% 0.503%
 Arcola E_00011472 0.615% 0.615% 0.615% 0.615% 0.503%
 Baytown E_00011604 2.124% 2.124% 2.124% 2.124% 0.503%
 Beach City E_00011610 1.104% 1.104% 1.104% 1.104% 0.503%
 Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.503%

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Brookshire E_00011834 1.104% 1.104% 1.104% 1.104% 0.503%
 Brookside Village E_00011835 0.596% 0.596% 0.584% 0.584% 0.503%
 Clear Lake Shores E_00012121 0.596% 0.596% 0.596% 0.584% 0.503%
 Clute E_00012137 2.080% 2.038% 2.038% 2.038% 0.503%
 Danbury E_00012326 0.615% 0.615% 0.615% 0.615% 0.503%
 Dickinson E_00012398 2.102% 2.102% 2.102% 2.102% 0.503%
 East Bernard E_00012481 0.596% 0.596% 0.596% 0.596% 0.503%
 El Lago E_00012542 1.139% 1.139% 1.139% 1.139% 0.503%
 Freeport E_00012769 2.080% 2.080% 2.080% 2.038% 0.503%
 Friendswood E_00012781 2.124% 2.124% 2.124% 2.124% 0.503%
 Fulshear E_00012794 2.124% 2.124% 2.124% 2.124% 0.503%
 Hillcrest Village E_00013142 0.000% 0.000% 0.000% 0.000% 0.503%
 Hitchcock E_00013155 1.139% 1.139% 1.139% 1.139% 0.503%
 Iowa Colony E_00013280 1.082% 1.082% 1.082% 1.082% 0.503%
 Jones Creek E_00013343 0.615% 0.615% 0.615% 0.615% 0.503%
 Katy E_00013374 2.102% 2.102% 2.102% 2.102% 0.503%
 Kemah E_00013390 0.596% 0.596% 0.596% 0.596% 0.503%
 Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.503%
 La Porte E_00013487 2.102% 2.102% 2.102% 2.038% 0.503%
 Lake Jackson E_00013531 2.102% 2.102% 2.102% 2.102% 0.503%
 LaMarque E_00013484 2.102% 2.102% 2.102% 2.102% 0.503%
 League City E_00013626 2.080% 2.080% 2.080% 2.038% 0.503%
 Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.503%
 Manvel E_00013827 1.104% 1.104% 1.104% 1.082% 0.503%
 Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.503%
 Mt. Belvieu E_00014036 1.104% 1.104% 1.104% 1.104% 0.503%
 Needville E_00014145 1.104% 1.104% 1.082% 1.082% 0.503%
 Orcharad E_00014380 0.000% 0.000% 0.000% 0.000% 0.503%
 Oyster Creek E_00014398 0.603% 0.603% 0.603% 0.603% 0.503%
 Pearland E_00014478 2.080% 2.080% 2.080% 2.080% 0.503%
 Pleak E_00014585 0.000% 0.000% 0.000% 0.000% 0.503%
 Richmond E_00014807 2.080% 2.038% 2.038% 2.038% 0.503%
 Richwood E_00014808 1.139% 1.139% 1.139% 1.139% 0.503%
 Rosenberg E_00014905 2.102% 2.102% 2.102% 2.102% 0.503%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Santa Fe E_00015038 2.102% 2.102% 2.102% 2.102% 0.503%
 Seabrook E_00015079 2.124% 2.124% 2.124% 2.038% 0.503%
 Shoreacres E_00015158 0.603% 0.603% 0.603% 0.603% 0.503%
 Sugarland E_00015362 2.080% 2.080% 2.080% 2.080% 0.503%
 Taylor Lake Village E_00015435 1.104% 1.082% 1.082% 1.082% 0.503%
 Texas City E_00015463 2.130% 2.130% 2.130% 2.130% 0.503%
 Wallis E_00015718 0.596% 0.596% 0.596% 0.584% 0.503%
 Webster E_00015760 2.102% 2.102% 2.102% 2.038% 0.503%

GAS SERVICES DIVISION
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DESCRIPTION

West Columbia E_00015792 1.104% 1.082% 1.082% 1.082% 0.503%
 Weston Lakes E_00034813 1.139% 1.139% 1.139% 1.139% 0.503%
 Wharton E_00015842 1.115% 1.115% 1.115% 1.115% 0.503%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TCJA-HOU/TXC 2022

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company

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to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

APPENDIX 1

TXCSTIND-3

RATE SCHEDULE TXCSTIND-1

The following rate schedules listed below go into effect for the following cities.

- FFA-9
- GSVL-627-I
- GSS-2096-I
- MISC-17
- PGA-15
- R-2096-I
- RCE-9.1
- RCE-9.2
- RCE-9.12
- TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.

FFA-9
GSVL-627A-I-GRIP 2018
GSS-2096-I-GRIP 2018
MISC-17
PGA-15
R-2096A-I-GRIP 2018
RCE-9.1
RCE-9.2
TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Clear Lake Shores* June 20, 2018 GUD 10717
 Clute May 29, 2018 Operation of Law
 Danbury* June 20, 2018 GUD 10717
 Dickinson July 12, 2018 Operation of Law
 East Bernard May 29, 2018 Operation of Law
 El Lago* June 20, 2018 GUD 10717
 Freeport May 29, 2018 Operation of Law
 Friendswood May 29, 2018 Operation of Law
 Fulshear May 29, 2018 Operation of Law
 Hillcrest Village* June 20, 2018 GUD 10717
 Hitchcock* June 20, 2018 GUD 10717
 Iowa Colony July 12, 2018 Operation of Law
 Jones Creek* June 20, 2018 GUD 10717
 Katy May 29, 2018 Operation of Law
 Kemah May 29, 2018 Operation of Law
 Kendleton May 29, 2018 Operation of Law
 La Marque May 29, 2018 Operation of Law
 La Porte May 29, 2018 Operation of Law
 Lake Jackson May 29, 2018 Operation of Law
 League City July 12, 2018 Operation of Law
 Liverpool* June 20, 2018 GUD 10717
 Manvel May 29, 2018 Operation of Law
 Mont Belvieu May 29, 2018 Operation of Law
 Morgan's Point May 29, 2018 Operation of Law
 Needville May 29, 2018 Operation of Law
 Orchard May 29, 2018 Operation of Law
 Oyster Creek July 12, 2018 Operation of Law
 Pearland May 29, 2018 Operation of Law
 Pleak* June 20, 2018 GUD 10717
 Richmond May 29, 2018 Operation of Law
 Richwood* June 20, 2018 GUD 10717
 Rosenberg May 29, 2018 Operation of Law
 Santa Fe May 29, 2018 Operation of Law
 Seabrook July 12, 2018 Operation of Law
 Shoreacres May 29, 2018 Operation of Law
 Sugar Land May 29, 2018 Operation of Law
 Taylor Lake Village May 29, 2018 Operation of Law
 Texas City May 29, 2018 Operation of Law
 Wallis May 29, 2018 Operation of Law
 Webster May 29, 2018 Operation of Law
 West Columbia July 12, 2018 Operation of Law
 Weston Lakes* June 20, 2018 GUD 10717
 Wharton July 12, 2018 Operation of Law

*Relinquished jurisdiction to RRC

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RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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The following rate schedules listed below go into effect for the following cities.

GSVL-627A-I-GRIP 2019
 GSVL-627A-U-GRIP 2019
 GSS-2096-I-GRIP 2019
 GSS-2096-U-GRIP 2019
 R-2096A-I-GRIP 2019
 R-2096A-U-GRIP 2019

CITY EFFECTIVE DATE ORDINANCE

Alvin July 11, 2019 Operation of Law
 Angleton July 11, 2019 Operation of Law
 Baytown July 11, 2019 Operation of Law
 Beach City June 19, 2019 Operation of Law
 Beasley June 19, 2019 Operation of Law
 Brookshire June 19, 2019 Operation of Law
 Brookside Village June 19, 2019 Operation of Law
 Clear Lake Shores* June 19, 2019 GUD 10836
 Clute July 11, 2019 Operation of Law
 Danbury* June 19, 2019 GUD 10836
 Dickinson June 19, 2019 Operation of Law
 East Bernard June 19, 2019 Operation of Law
 El Lago* June 19, 2019 GUD 10836
 Freeport July 11, 2019 Operation of Law
 Friendswood June 19, 2019 Operation of Law
 Fulshear June 19, 2019 Operation of Law
 Hillcrest Village* June 19, 2019 GUD 10836
 Hitchcock* June 19, 2019 GUD 10836
 Iowa Colony June 19, 2019 Operation of Law
 Jones Creek* June 19, 2019 GUD 10836
 Katy June 19, 2019 Operation of Law
 Kemah June 19, 2019 Operation of Law
 Kendleton June 19, 2019 Operation of Law
 La Marque July 11, 2019 Operation of Law
 La Porte June 19, 2019 Operation of Law
 Lake Jackson June 19, 2019 Operation of Law
 League City July 11, 2019 Operation of Law
 Liverpool* June 19, 2019 GUD 10836
 Manvel June 19, 2019 Operation of Law
 Mont Belvieu June 19, 2019 Operation of Law
 Morgan's Point June 19, 2019 Operation of Law
 Needville June 19, 2019 Operation of Law
 Orchard June 19, 2019 Operation of Law
 Oyster Creek June 19, 2019 Operation of Law
 Pearland July 11, 2019 Operation of Law

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pleak* June 19, 2019 GUD 10836
 Richmond June 19, 2019 Operation of Law
 Richwood* June 19, 2019 GUD 10836
 Rosenberg June 19, 2019 Operation of Law
 Santa Fe July 11, 2019 Operation of Law
 Seabrook June 19, 2019 Operation of Law
 Shoreacres June 19, 2019 Operation of Law
 Sugar Land June 19, 2019 Operation of Law
 Taylor Lake Village June 19, 2019 Operation of Law
 Texas City July 11, 2019 Operation of Law
 Wallis June 19, 2019 Operation of Law
 Webster June 19, 2019 Operation of Law
 West Columbia June 19, 2019 Operation of Law
 Weston Lakes* June 19, 2019 GUD 10836
 Wharton July 11, 2019 Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2020
 GSS-2096-I-GRIP 2020
 R-2096-I-GRIP 2020
 GSVL-627-U-GRIP 2020
 GSS-2096-U-GRIP 2020
 R-2096-U-GRIP 2020

CITY EFFECTIVE DATE ORDINANCE

Alvin June 18, 2020 Operation of Law
 Angleton June 18, 2020 Operation of Law
 Baytown June 18, 2020 Operation of Law
 Beach City June 18, 2020 Operation of Law
 Beasley June 18, 2020 Operation of Law
 Brookshire June 18, 2020 Operation of Law
 Brookside Village June 18, 2020 Operation of Law
 Clear Lake Shores* June 18, 2020 GUD 10949
 Clute June 18, 2020 Operation of Law
 Danbury* June 18, 2020 GUD 10949
 Dickinson June 18, 2020 Operation of Law
 East Bernard June 18, 2020 Operation of Law
 El Lago* June 18, 2020 GUD 10949
 Freeport June 18, 2020 Operation of Law
 Friendswood June 18, 2020 Operation of Law
 Fulshear June 18, 2020 Operation of Law
 Hillcrest Village* June 18, 2020 GUD 10949
 Hitchcock* June 18, 2020 GUD 10949
 Iowa Colony June 18, 2020 Operation of Law
 Jones Creek* June 18, 2020 GUD 10949

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Katy June 18, 2020 Operation of Law
 Kemah June 18, 2020 Operation of Law
 Kendleton June 18, 2020 Operation of Law
 La Marque June 18, 2020 Operation of Law
 La Porte June 18, 2020 Operation of Law
 Lake Jackson June 18, 2020 Operation of Law
 League City June 18, 2020 Operation of Law
 Liverpool* June 18, 2020 GUD 10949
 Manvel June 18, 2020 Operation of Law
 Mont Belvieu June 18, 2020 Operation of Law
 Morgan's Point June 18, 2020 Operation of Law
 Needville June 18, 2020 Operation of Law
 Orchard June 18, 2020 Operation of Law
 Oyster Creek June 18, 2020 Operation of Law
 Pearland June 18, 2020 Operation of Law
 Pleak* June 18, 2020 GUD 10949
 Richmond June 18, 2020 Operation of Law
 Richwood* June 18, 2020 GUD 10949
 Rosenberg June 18, 2020 Operation of Law
 Santa Fe June 18, 2020 Operation of Law
 Seabrook June 18, 2020 Operation of Law
 Shoreacres June 18, 2020 Operation of Law
 Sugar Land June 18, 2020 Operation of Law
 Taylor Lake Village June 18, 2020 Operation of Law
 Texas City June 18, 2020 Operation of Law
 Wallis June 18, 2020 Operation of Law
 Webster June 18, 2020 Operation of Law
 West Columbia June 18, 2020 Operation of Law
 Weston Lakes* June 18, 2020 GUD 10949
 Wharton June 18, 2020 Operation of Law
 *Relinquished jurisdiction to RRC
 The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2021
 GSS-2096A-I-GRIP 2021
 R-2096A-I-GRIP 2021
 GSVL-627A-U-GRIP 2021
 GSS-2096A-U-GRIP 2021
 R-2096A-U-GRIP 2021

CITY EFFECTIVE DATE	ORDINANCE
Alvin June 17, 2021	Operation of Law
Angleton June 17, 2021	Operation of Law
Baytown June 17, 2021	Operation of Law
Beach City June 17, 2021	Operation of Law
Beasley June 17, 2021	Operation of Law
Brookshire June 17, 2021	Operation of Law
Brookside Village June 17, 2021	Operation of Law

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Clear Lake Shores* June 17, 2021	Case No. 00005926
Clute June 17, 2021	Operation of Law
Danbury* June 17, 2021	Case No. 00005926
Dickinson June 17, 2021	Operation of Law
East Bernard June 17, 2021	Operation of Law
El Lago* June 17, 2021	Case No. 00005926
Freeport June 17, 2021	Operation of Law
Friendswood June 17, 2021	Operation of Law
Fulshear June 17, 2021	Operation of Law
Hillcrest Village* June 17, 2021	Case No. 00005926
Hitchcock* June 17, 2021	Case No. 00005926
Iowa Colony June 17, 2021	Operation of Law
Jones Creek* June 17, 2021	Case No. 00005926
Katy June 17, 2021	Operation of Law
Kemah June 17, 2021	Operation of Law
Kendleton June 17, 2021	Operation of Law
La Marque June 17, 2021	Operation of Law
La Porte June 17, 2021	Operation of Law
Lake Jackson June 17, 2021	Operation of Law
League City June 17, 2021	Operation of Law
Liverpool* June 17, 2021	Case No. 00005926
Manvel June 17, 2021	Operation of Law
Mont Belvieu June 17, 2021	Operation of Law
Morgan's Point June 17, 2021	Operation of Law
Needville June 17, 2021	Operation of Law
Orchard June 17, 2021	Operation of Law
Oyster Creek June 17, 2021	Operation of Law
Pearland June 17, 2021	Operation of Law
Pleak* June 17, 2021	Case No. 00005926
Richmond June 17, 2021	Operation of Law
Richwood* June 17, 2021	Case No. 00005926
Rosenberg June 17, 2021	Operation of Law
Santa Fe June 17, 2021	Operation of Law
Seabrook June 17, 2021	Operation of Law
Shoreacres June 17, 2021	Operation of Law
Simonton June 17, 2021	Operation of Law
Sugar Land June 17, 2021	Operation of Law
Taylor Lake Village June 17, 2021	Operation of Law
Texas City June 17, 2021	Operation of Law
Wallis June 17, 2021	Operation of Law
Webster June 17, 2021	Operation of Law
West Columbia June 17, 2021	Operation of Law
Weston Lakes* June 17, 2021	Case No. 00005926
Wharton June 17, 2021	Operation of Law

*Relinquished jurisdiction to RRC

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The following rate schedules listed below go into effect for the following cities.

- GSVL-627-I-GRIP 2022
- GSS-2096-I-GRIP 2022
- R-2096-I-GRIP 2022
- GSVL-627-U-GRIP 2022
- GSS-2096-U-GRIP 2022
- R-2096-U-GRIP 2022

CITY EFFECTIVE DATE ORDINANCE

- Alvin June 16, 2022 Operation of Law
- Angleton June 16, 2022 Operation of Law
- Baytown June 16, 2022 Operation of Law
- Beach City June 16, 2022 Operation of Law
- Beasley June 16, 2022 Operation of Law
- Brookshire June 16, 2022 Operation of Law
- Brookside Village June 16, 2022 Operation of Law
- Clear Lake Shores* June 16, 2022 Case No. 00008828
- Clute June 16, 2022 Operation of Law
- Danbury* June 16, 2022 Case No. 00008828
- Dickinson June 16, 2022 Operation of Law
- East Bernard June 16, 2022 Operation of Law
- El Lago* June 16, 2022 Case No. 00008828
- Freeport June 16, 2022 Operation of Law
- Friendswood June 16, 2022 Operation of Law
- Fulshear June 16, 2022 Operation of Law
- Hillcrest Village* June 16, 2022 Case No. 00008828
- Hitchcock* June 16, 2022 Case No. 00008828
- Iowa Colony June 16, 2022 Operation of Law
- Jones Creek* June 16, 2022 Case No. 00008828
- Katy June 16, 2022 Operation of Law
- Kemah June 16, 2022 Operation of Law
- Kendleton June 16, 2022 Operation of Law
- La Marque June 16, 2022 Operation of Law
- La Porte June 16, 2022 Operation of Law
- Lake Jackson June 16, 2022 Operation of Law
- League City June 16, 2022 Operation of Law
- Liverpool* June 16, 2022 Case No. 00008828
- Manvel June 16, 2022 Operation of Law
- Mont Belvieu June 16, 2022 Operation of Law
- Morgan's Point June 16, 2022 Operation of Law
- Needville June 16, 2022 Operation of Law
- Orchard June 16, 2022 Operation of Law
- Oyster Creek June 16, 2022 Operation of Law
- Pearland June 16, 2022 Operation of Law
- Pleak* June 16, 2022 Case No. 00008828
- Richmond June 16, 2022 Operation of Law
- Richwood* June 16, 2022 Case No. 00008828

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RATE SCHEDULE

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DESCRIPTION

Rosenberg June 16, 2022 Operation of Law
 Santa Fe June 16, 2022 Operation of Law
 Seabrook June 16, 2022 Operation of Law
 Shoreacres June 16, 2022 Operation of Law
 Simonton June 16, 2022 Operation of Law
 Sugar Land June 16, 2022 Operation of Law
 Taylor Lake Village June 16, 2022 Operation of Law
 Texas City June 16, 2022 Operation of Law
 Wallis June 16, 2022 Operation of Law
 Webster June 16, 2022 Operation of Law
 West Columbia June 16, 2022 Operation of Law
 Weston Lakes* June 16, 2022 Case No. 00008828
 Wharton June 16, 2022 Operation of Law

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2023
 GSS-2096-I-GRIP 2023
 R-2096-I-GRIP 2023
 GSVL-627-U-GRIP 2023
 GSS-2096-U-GRIP 2023
 R-2096-U-GRIP 2023
 CITY EFFECTIVE DATE ORDINANCE
 Alvin June 15, 2023 Operation of Law
 Angleton June 15, 2023 Operation of Law
 Arcola June 15, 2023 Operation of Law
 Baytown June 15, 2023 Operation of Law
 Beach City June 15, 2023 Operation of Law
 Beasley June 15, 2023 Operation of Law
 Brookshire June 15, 2023 Operation of Law
 Brookside Village June 15, 2023 Operation of Law
 Clear Lake Shores* June 15, 2023 Case No. 00012780
 Clute June 15, 2023 Operation of Law
 Danbury* June 15, 2023 Case No. 00012780
 Dickinson June 15, 2023 Operation of Law
 East Bernard June 15, 2023 Operation of Law
 El Lago* June 15, 2023 Case No. 00012780
 Freeport June 15, 2023 Operation of Law
 Friendswood June 15, 2023 Operation of Law
 Fulshear June 15, 2023 Operation of Law
 Hillcrest Village* June 15, 2023 Case No. 00012780
 Hitchcock* June 15, 2023 Case No. 00012780
 Iowa Colony June 15, 2023 Operation of Law
 Jones Creek* June 15, 2023 Case No. 00012780
 Katy June 15, 2023 Operation of Law

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RATE SCHEDULE

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DESCRIPTION

Kemah June 15, 2023 Operation of Law
 Kendleton June 15, 2023 Operation of Law
 La Marque June 15, 2023 Operation of Law
 La Porte June 15, 2023 Operation of Law
 Lake Jackson June 15, 2023 Operation of Law
 League City June 15, 2023 Operation of Law
 Liverpool* June 15, 2023 Case No. 00012780
 Manvel June 15, 2023 Operation of Law
 Mont Belvieu June 15, 2023 Operation of Law
 Morgan's Point June 15, 2023 Operation of Law
 Needville June 15, 2023 Operation of Law
 Orchard June 15, 2023 Operation of Law
 Oyster Creek June 15, 2023 Operation of Law
 Pearland June 15, 2023 Operation of Law
 Pleak* June 15, 2023 Case No. 00012780
 Richmond June 15, 2023 Operation of Law
 Richwood* June 15, 2023 Case No. 00012780
 Rosenberg June 15, 2023 Operation of Law
 Santa Fe June 15, 2023 Operation of Law
 Seabrook June 15, 2023 Operation of Law
 Shoreacres June 15, 2023 Operation of Law
 Simonton June 15, 2023 Operation of Law
 Sugar Land June 15, 2023 Operation of Law
 Taylor Lake Village June 15, 2023 Operation of Law
 Texas City June 15, 2023 Operation of Law
 Wallis June 15, 2023 Operation of Law
 Webster June 15, 2023 Operation of Law
 West Columbia June 15, 2023 Operation of Law
 Weston Lakes* June 15, 2023 Case No. 00012780
 Wharton June 15, 2023 Operation of Law

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and

CenterPoint Energy Texas Gas

Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas

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Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

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12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the

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methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbyassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas

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Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.00/Ccf @14.65

\$0.00/Ccf @14.73

\$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the

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Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen

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(15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

FFA-9

3CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS TEXAS COAST DIVISION RATE SHEET
 FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

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CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Alvin E_00011428	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Angleton E_00011443	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Arcola E_00011472	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Baytown E_00011604	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Beach City E_00011610	2.0000%	2.0000%	2.0000%	2.0000%	
Beasley E_00011613	2.0000%	2.0000%	2.0000%	0.0000%	
Brookshire E_00011834	2.0000%	2.0000%	2.0000%	2.0000%	
Brookside Village E_00011835	2.0000%	2.0000%	0.0000%	0.0000%	
Clear Lake Shores E_00012121	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Clute E_00012137	2.0000%	0.0000%	0.0000%	0.0000%	
Danbury E_00012326	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Dickinson E_00012398	3.0000%	3.0000%	3.0000%	3.0000%	
East Bernard E_00012481	2.0000%	2.0000%	2.0000%	2.0000%	2.0000%
El Lago E_00012542	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Freeport E_00012769	2.0000%	2.0000%	2.0000%	0.0000%	
Friendswood E_00012781	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Fulshear E_00012794	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Hillcrest Village E_00013142	5.0000%	5.0000%	5.0000%	5.0000%	
Hitchcock E_00013155	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Iowa Colony E_00013280	0.0000%	0.0000%	0.0000%	0.0000%	
Jones Creek E_00013343	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Katy E_00013374	3.0000%	3.0000%	3.0000%	3.0000%	
Kemah E_00013390	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Kendleton E_00013394	2.0000%	2.0000%	2.0000%	0.0000%	
La Porte -ICL E_00013487	3.0000%	3.0000%	3.0000%	0.0000%	
Lake Jackson E_00013531	3.0000%	3.0000%	3.0000%	3.0000%	
LaMarque E_00013484	3.0000%	3.0000%	3.0000%	3.0000%	
League City E_00013626	2.0000%	2.0000%	2.0000%	0.0000%	
Liverpool E_00013698	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Manvel E_00013827	2.0000%	2.0000%	2.0000%	0.0000%	
Morgan's Point E_00014064	2.0000%	0.0000%	0.0000%	0.0000%	
Mt. Belvieu E_00014036	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Needville E_00014145	2.0000%	2.0000%	0.0000%	0.0000%	
Orchard E_00014380	2.0000%	2.0000%	2.0000%	0.0000%	

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Oyster Creek E_00014398 3.0000% 3.0000% 3.0000% 3.0000%
 Rosenberg E_00014905 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF
 Pleak E_00014585 5.0000% 5.0000% 5.0000% 5.0000%
 Richmond E_00014807 2.0000% 0.0000% 0.0000% 0.0000% 7cents/MCF
 Richwood E_00014808 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation
 Santa Fe E_00015038 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF
 Seabrook E_00015079 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
 Shoreacres E_00015158 3.0000% 3.0000% 3.0000% 3.0000%
 Sugarland E_00015362 2.0000% 2.0000% 2.0000% 2.0000%
 Taylor Lake Village E_00015435 2.0000% 2.0000% 2.0000% 0.0000%
 Texas City E_00015463 4.2500% 4.2500% 4.2500% 4.2500% 7cents/MCF
 Wallis E_00015718 2.0000% 2.0000% 2.0000% 0.0000%
 Webster E_00015760 3.0000% 3.0000% 3.0000% 0.0000%
 West Columbia E_00015792 2.0000% 0.0000% 0.0000% 0.0000%
 Weston Lakes E_00034813 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Wharton E_00015842 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation
 Alvin E_00011428 2.083% 2.083% 2.083% 2.083% 7cents/MCF
 Angleton E_00011443 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Arcola E_00011472 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Baytown E_00011604 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Beach City E_00011610 2.063% 2.063% 2.063% 2.063%
 Beasley E_00011613 2.041% 2.041% 2.041% 0.000%
 Brookshire E_00011834 2.063% 2.063% 2.063% 2.063%
 Brookside Village E_00011835 2.053% 2.053% 0.000% 0.000%
 Clear Lake Shores E_00012121 2.053% 2.053% 2.053% 2.053% 7cents/MCF
 Clute E_00012137 2.083% 0.000% 0.000% 0.000%
 Danbury E_00012326 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Dickinson E_00012398 3.158% 3.158% 3.158% 3.158%
 East Bernard E_00012481 2.053% 2.053% 2.053% 2.053% 2.053%
 El Lago E_00012542 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Freeport E_00012769 2.083% 2.083% 2.083% 0.000%
 Friendswood E_00012781 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Fulshear E_00012794 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Hillcrest Village E_00013142 5.263% 5.263% 5.263% 5.263%
 Hitchcock E_00013155 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Iowa Colony E_00013280 0.000% 0.000% 0.000% 0.000%
 Jones Creek E_00013343 5.296% 5.296% 5.296% 5.296% 7cents/MCF

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Katy E_00013374 3.158% 3.158% 3.158% 3.158%

Kemah E_00013390 2.053% 2.053% 2.053% 2.053% 7cents/MCF

Kendleton E_00013394 2.041% 2.041% 2.041% 0.000%

La Porte E_00013487 3.158% 3.158% 3.158% 0.000%

Lake Jackson E_00013531 3.158% 3.158% 3.158% 3.158%

LaMarque E_00013484 3.158% 3.158% 3.158% 3.158%

League City E_00013626 2.083% 2.083% 2.083% 0.000%

Liverpool E_00013698 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Manvel E_00013827 2.063% 2.063% 2.063% 0.000%

Morgan's Point E_00014064 2.041% 0.000% 0.000% 0.000%

Mt. Belvieu E_00014036 2.063% 2.063% 2.063% 2.063% 7cents/MCF

Needville E_00014145 2.063% 2.063% 0.000% 0.000%

Orchard E_00014380 2.041% 2.041% 2.041% 0.000%

Oyster Creek E_00014398 3.111% 3.111% 3.111% 3.111%

Pearland E_00014478 2.083% 2.083% 2.083% 2.083%

Pleak E_00014585 5.263% 5.263% 5.263% 5.263%

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Richwood E_00014808 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Rosenberg E_00014905 3.158% 3.158% 3.158% 3.158% 7cents/MCF

Santa Fe E_00015038 3.158% 3.158% 3.158% 3.158% 7cents/MCF

Seabrook E_00015079 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Shoreacres E_00015158 3.111% 3.111% 3.111% 3.111%

Sugarland E_00015362 2.083% 2.083% 2.083% 2.083%

Taylor Lake Village E_00015435 2.063% 2.063% 2.063% 0.000%

Texas City E_00015463 4.533% 4.533% 4.533% 4.533% 7cents/MCF

Wallis E_00015718 2.053% 2.053% 2.053% 0.000%

Webster E_00015760 3.158% 3.158% 3.158% 0.000%

West Columbia E_00015792 2.063% 0.000% 0.000% 0.000%

Weston Lakes E_00034813 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Wharton E_00015842 3.127% 3.127% 3.127% 3.127% 7cents/MCF

GSLV-627-I-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION - INCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-627-I-GRIP 2023

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area

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excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$470.37

(2) Commodity Charge ?

All Ccf @ \$0.08034

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is

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executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate

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value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

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RATE SCHEDULE

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DESCRIPTION

of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be

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 considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$174.32 (GUD 10750) 2018 GRIP Charge 22.95 (GUD 10717) 2019 GRIP Charge 42.58 (GUD 10836) 2020 GRIP Charge 22.99 (GUD 10949) 2021 GRIP Charge 32.30 (CASE 00005926) 2022 GRIP Charge 70.32 (CASE 00008828) 2023 GRIP Charge 104.91 (CASE 00012780) Total Customer Charge \$470.37 Commodity Charge of \$0.08034 (GUD 10750).

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
41616	N			
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	KENDLETON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7195	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
26853	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7289	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	SEABROOK, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7331	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7007	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	DICKINSON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7109	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	RICHMOND, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7300	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
43110	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	ARCOLA, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 6/15/23 ADD GSLV-627-I-GRIP 2023

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SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

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TARIFF CODE: DS	RRC TARIFF NO: 29051
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
312264	MISC-17-11		Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312265	MISC-17-12		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312266	MISC-17-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312267	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312268	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated

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312269	MISC-17-4	and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312270	MISC-17-5	Change customer meter** \$55 ** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312271	MISC-17-6	Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312272	MISC-17-7	Tap Charge No charge*** *** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312273	MISC-17-8	Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29051

312274	MISC-17-9	Restore service at main after termination for non-payment \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312275	MISC-17-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.
312262	MISC-17-1	Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47
		* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312263	MISC-17-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge
		(Applicable to read and transfer transactions only. Precedent written agreement required.)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/28/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

TA-14
 CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

State Gross Receipts Tax Rate (1)
Franchise Small Large
City Contract Residential Commercial Commercial Industrial Transportation(2)
Alvin E_00011428 1.997% 1.997% 1.997% 1.997% 0.500%
Angleton E_00011443 1.997% 1.997% 1.997% 1.997% 0.500%
Arcola E_00011472 0.581% 0.581% 0.581% 0.581% 0.500%
Baytown E_00011604 1.997% 1.997% 1.997% 1.997% 0.500%
Beach City E_00011610 0.581% 0.581% 0.581% 0.581% 0.500%
Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.500%
Brookshire E_00011834 1.070% 1.070% 1.070% 1.070% 0.500%
Brookside Village E_00011835 0.581% 0.581% 0.581% 0.581% 0.500%
Clear Lake Shores E_00012121 0.581% 0.581% 0.581% 0.581% 0.500%
Clute E_00012137 1.997% 1.997% 1.997% 1.997% 0.500%
Danbury E_00012326 0.581% 0.581% 0.581% 0.581% 0.500%
Dickinson E_00012398 1.997% 1.997% 1.997% 1.997% 0.500%
East Bernard E_00012481 0.581% 0.581% 0.581% 0.581% 0.500%
El Lago E_00012542 1.070% 1.070% 1.070% 1.070% 0.500%
Freeport E_00012769 1.997% 1.997% 1.997% 1.997% 0.500%
Friendswood E_00012781 1.997% 1.997% 1.997% 1.997% 0.500%
Fulshear E_00012794 0.581% 0.581% 0.581% 0.581% 0.500%
Hillcrest Village E_00013142 0.000% 0.000% 0.000% 0.000% 0.500%
Hitchcock E_00013155 1.070% 1.070% 1.070% 1.070% 0.500%
Iowa Colony E_00013280 0.000% 0.000% 0.000% 0.000% 0.000%
Jones Creek E_00013343 0.581% 0.581% 0.581% 0.581% 0.500%
Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%
Orchard E_00014380 0.000% 0.000% 0.000% 0.000% 0.500%
Oyster Creek E_00014398 0.581% 0.581% 0.581% 0.581% 0.500%
Pearland E_00014478 1.997% 1.997% 1.997% 1.997% 0.500%
Pleak E_00014585 0.581% 0.581% 0.581% 0.581% 0.500%
Richmond E_00014807 1.997% 1.997% 1.997% 1.997% 0.500%
Richwood E_00014808 1.070% 1.070% 1.070% 1.070% 0.500%
Rosenberg E_00014905 1.997% 1.997% 1.997% 1.997% 0.500%

State Gross Receipts Tax Rate (1)
Franchise Small Large

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Contract Residential Commercial Commercial Industrial Transportation(2)
 Santa Fe E_00015038 1.997% 1.997% 1.997% 1.997% 0.500%
 Seabrook E_00015079 1.997% 1.997% 1.997% 1.997% 0.500%
 Shoreacres E_00015158 0.581% 0.581% 0.581% 0.581% 0.500%
 Sugarland E_00015362 1.997% 1.997% 1.997% 1.997% 0.500%
 Taylor Lake Village E_00015435 1.070% 1.070% 1.070% 1.070% 0.500%
 Texas City E_00015463 1.997% 1.997% 1.997% 1.997% 0.500%
 Wallis E_00015718 0.581% 0.581% 0.581% 0.581% 0.500%
 Webster E_00015760 1.997% 1.997% 1.997% 1.997% 0.500%
 West Columbia E_00015792 1.070% 1.070% 1.070% 1.070% 0.500%
 Weston Lakes E_00034813 0.581% 0.581% 0.581% 0.581% 0.500%
 Wharton E_00015842 1.070% 1.070% 1.070% 1.070% 0.500%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation
 Alvin E_00011428 2.080% 2.080% 2.080% 2.080% 0.503%
 Angleton E_00011443 2.124% 2.124% 2.124% 2.124% 0.503%
 Arcola E_00011472 0.615% 0.615% 0.615% 0.615% 0.503%
 Baytown E_00011604 2.124% 2.124% 2.124% 2.124% 0.503%
 Beach City E_00011610 1.104% 1.104% 1.104% 1.104% 0.503%
 Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.503%
 Brookshire E_00011834 1.104% 1.104% 1.104% 1.104% 0.503%
 Brookside Village E_00011835 0.596% 0.596% 0.584% 0.584% 0.503%
 Clear Lake Shores E_00012121 0.596% 0.596% 0.596% 0.584% 0.503%
 Clute E_00012137 2.080% 2.038% 2.038% 2.038% 0.503%
 Danbury E_00012326 0.615% 0.615% 0.615% 0.615% 0.503%
 Dickinson E_00012398 2.102% 2.102% 2.102% 2.102% 0.503%
 East Bernard E_00012481 0.596% 0.596% 0.596% 0.596% 0.503%
 El Lago E_00012542 1.139% 1.139% 1.139% 1.139% 0.503%
 Freeport E_00012769 2.080% 2.080% 2.080% 2.038% 0.503%
 Friendswood E_00012781 2.124% 2.124% 2.124% 2.124% 0.503%
 Fulshear E_00012794 2.124% 2.124% 2.124% 2.124% 0.503%
 Hillcrest Village E_00013142 0.000% 0.000% 0.000% 0.000% 0.503%
 Hitchcock E_00013155 1.139% 1.139% 1.139% 1.139% 0.503%
 Iowa Colony E_00013280 1.082% 1.082% 1.082% 1.082% 0.503%
 Jones Creek E_00013343 0.615% 0.615% 0.615% 0.615% 0.503%
 Katy E_00013374 2.102% 2.102% 2.102% 2.102% 0.503%
 Kemah E_00013390 0.596% 0.596% 0.596% 0.596% 0.503%
 Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.503%
 La Porte E_00013487 2.102% 2.102% 2.102% 2.038% 0.503%
 Lake Jackson E_00013531 2.102% 2.102% 2.102% 2.102% 0.503%
 LaMarque E_00013484 2.102% 2.102% 2.102% 2.102% 0.503%
 League City E_00013626 2.080% 2.080% 2.080% 2.038% 0.503%
 Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.503%
 Manvel E_00013827 1.104% 1.104% 1.104% 1.082% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.503%
 Mt. Belvieu E_00014036 1.104% 1.104% 1.104% 1.104% 0.503%
 Needville E_00014145 1.104% 1.104% 1.082% 1.082% 0.503%
 Orchard E_00014380 0.000% 0.000% 0.000% 0.000% 0.503%
 Oyster Creek E_00014398 0.603% 0.603% 0.603% 0.603% 0.503%
 Pearland E_00014478 2.080% 2.080% 2.080% 2.080% 0.503%
 Pleak E_00014585 0.000% 0.000% 0.000% 0.000% 0.503%
 Richmond E_00014807 2.080% 2.038% 2.038% 2.038% 0.503%
 Richwood E_00014808 1.139% 1.139% 1.139% 1.139% 0.503%
 Rosenberg E_00014905 2.102% 2.102% 2.102% 2.102% 0.503%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Santa Fe E_00015038 2.102% 2.102% 2.102% 2.102% 0.503%
 Seabrook E_00015079 2.124% 2.124% 2.124% 2.038% 0.503%
 Shoreacres E_00015158 0.603% 0.603% 0.603% 0.603% 0.503%
 Sugarland E_00015362 2.080% 2.080% 2.080% 2.080% 0.503%
 Taylor Lake Village E_00015435 1.104% 1.082% 1.082% 1.082% 0.503%
 Texas City E_00015463 2.130% 2.130% 2.130% 2.130% 0.503%
 Wallis E_00015718 0.596% 0.596% 0.596% 0.584% 0.503%
 Webster E_00015760 2.102% 2.102% 2.102% 2.038% 0.503%
 West Columbia E_00015792 1.104% 1.082% 1.082% 1.082% 0.503%
 Weston Lakes E_00034813 1.139% 1.139% 1.139% 1.139% 0.503%
 Wharton E_00015842 1.115% 1.115% 1.115% 1.115% 0.503%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TCJA-HOU/TXC 2022

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

APPENDIX 1

TXCSTIND-3

RATE SCHEDULE TXCSTIND-1

The following rate schedules listed below go into effect for the following cities.
 FFA-9
 GSVL-627-I
 GSS-2096-I

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

MISC-17
 PGA-15
 R-2096-I
 RCE-9.1
 RCE-9.2
 RCE-9.12
 TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law
Iowa Colony	May 23, 2017	Operation of Law
Katy	May 23, 2017	Operation of Law
Kemah	May 23, 2017	Operation of Law
Kendleton	May 23, 2017	Operation of Law
La Marque	May 23, 2017	Operation of Law
La Porte	May 23, 2017	Operation of Law
Lake Jackson	May 23, 2017	Operation of Law
League City	May 23, 2017	Operation of Law
Manvel	May 23, 2017	Operation of Law
Mont Belvieu	May 23, 2017	Operation of Law
Morgan's Point	May 23, 2017	Operation of Law
Needville	May 23, 2017	Operation of Law
Orchard	May 23, 2017	Operation of Law
Oyster Creek	May 23, 2017	Operation of Law
Pearland	May 23, 2017	Operation of Law
Richmond	May 23, 2017	Operation of Law
Rosenberg	May 23, 2017	Operation of Law
Santa Fe	May 23, 2017	Operation of Law
Seabrook	May 23, 2017	Operation of Law
Shoreacres	May 23, 2017	Operation of Law
Sugar Land	May 23, 2017	Operation of Law
Taylor Lake Village	May 23, 2017	Operation of Law
Texas City	May 23, 2017	Operation of Law
Wallis	May 23, 2017	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Webster May 23, 2017 Operation of Law
West Columbia May 23, 2017 Operation of Law
Wharton May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.

FFA-9
GSVL-627A-I-GRIP 2018
GSS-2096-I-GRIP 2018
MISC-17
PGA-15
R-2096A-I-GRIP 2018
RCE-9.1
RCE-9.2
TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law
Fulshear	May 29, 2018	Operation of Law
Hillcrest Village*	June 20, 2018	GUD 10717
Hitchcock*	June 20, 2018	GUD 10717
Iowa Colony	July 12, 2018	Operation of Law
Jones Creek*	June 20, 2018	GUD 10717
Katy	May 29, 2018	Operation of Law
Kemah	May 29, 2018	Operation of Law
Kendleton	May 29, 2018	Operation of Law
La Marque	May 29, 2018	Operation of Law
La Porte	May 29, 2018	Operation of Law
Lake Jackson	May 29, 2018	Operation of Law
League City	July 12, 2018	Operation of Law
Liverpool*	June 20, 2018	GUD 10717
Manvel	May 29, 2018	Operation of Law
Mont Belvieu	May 29, 2018	Operation of Law
Morgan's Point	May 29, 2018	Operation of Law

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Needville May 29, 2018 Operation of Law
 Orchard May 29, 2018 Operation of Law
 Oyster Creek July 12, 2018 Operation of Law
 Pearland May 29, 2018 Operation of Law
 Pleak* June 20, 2018 GUD 10717
 Richmond May 29, 2018 Operation of Law
 Richwood* June 20, 2018 GUD 10717
 Rosenberg May 29, 2018 Operation of Law
 Santa Fe May 29, 2018 Operation of Law
 Seabrook July 12, 2018 Operation of Law
 Shoreacres May 29, 2018 Operation of Law
 Sugar Land May 29, 2018 Operation of Law
 Taylor Lake Village May 29, 2018 Operation of Law
 Texas City May 29, 2018 Operation of Law
 Wallis May 29, 2018 Operation of Law
 Webster May 29, 2018 Operation of Law
 West Columbia July 12, 2018 Operation of Law
 Weston Lakes* June 20, 2018 GUD 10717
 Wharton July 12, 2018 Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627A-I-GRIP 2019
 GSVL-627A-U-GRIP 2019
 GSS-2096-I-GRIP 2019
 GSS-2096-U-GRIP 2019
 R-2096A-I-GRIP 2019
 R-2096A-U-GRIP 2019

CITY EFFECTIVE DATE ORDINANCE

Alvin July 11, 2019 Operation of Law
 Angleton July 11, 2019 Operation of Law
 Baytown July 11, 2019 Operation of Law
 Beach City June 19, 2019 Operation of Law
 Beasley June 19, 2019 Operation of Law
 Brookshire June 19, 2019 Operation of Law
 Brookside Village June 19, 2019 Operation of Law
 Clear Lake Shores* June 19, 2019 GUD 10836
 Clute July 11, 2019 Operation of Law
 Danbury* June 19, 2019 GUD 10836
 Dickinson June 19, 2019 Operation of Law

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

East Bernard June 19, 2019 Operation of Law
 El Lago* June 19, 2019 GUD 10836
 Freeport July 11, 2019 Operation of Law
 Friendswood June 19, 2019 Operation of Law
 Fulshear June 19, 2019 Operation of Law
 Hillcrest Village* June 19, 2019 GUD 10836
 Hitchcock* June 19, 2019 GUD 10836
 Iowa Colony June 19, 2019 Operation of Law
 Jones Creek* June 19, 2019 GUD 10836
 Katy June 19, 2019 Operation of Law
 Kemah June 19, 2019 Operation of Law
 Kendleton June 19, 2019 Operation of Law
 La Marque July 11, 2019 Operation of Law
 La Porte June 19, 2019 Operation of Law
 Lake Jackson June 19, 2019 Operation of Law
 League City July 11, 2019 Operation of Law
 Liverpool* June 19, 2019 GUD 10836
 Manvel June 19, 2019 Operation of Law
 Mont Belvieu June 19, 2019 Operation of Law
 Morgan's Point June 19, 2019 Operation of Law
 Needville June 19, 2019 Operation of Law
 Orchard June 19, 2019 Operation of Law
 Oyster Creek June 19, 2019 Operation of Law
 Pearland July 11, 2019 Operation of Law
 Pleak* June 19, 2019 GUD 10836
 Richmond June 19, 2019 Operation of Law
 Richwood* June 19, 2019 GUD 10836
 Rosenberg June 19, 2019 Operation of Law
 Santa Fe July 11, 2019 Operation of Law
 Seabrook June 19, 2019 Operation of Law
 Shoreacres June 19, 2019 Operation of Law
 Sugar Land June 19, 2019 Operation of Law
 Taylor Lake Village June 19, 2019 Operation of Law
 Texas City July 11, 2019 Operation of Law
 Wallis June 19, 2019 Operation of Law
 Webster June 19, 2019 Operation of Law
 West Columbia June 19, 2019 Operation of Law
 Weston Lakes* June 19, 2019 GUD 10836
 Wharton July 11, 2019 Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2020

GSS-2096-I-GRIP 2020

R-2096-I-GRIP 2020

GSVL-627-U-GRIP 2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2096-U-GRIP 2020
R-2096-U-GRIP 2020

CITY EFFECTIVE DATE ORDINANCE

Alvin June 18, 2020 Operation of Law
 Angleton June 18, 2020 Operation of Law
 Baytown June 18, 2020 Operation of Law
 Beach City June 18, 2020 Operation of Law
 Beasley June 18, 2020 Operation of Law
 Brookshire June 18, 2020 Operation of Law
 Brookside Village June 18, 2020 Operation of Law
 Clear Lake Shores* June 18, 2020 GUD 10949
 Clute June 18, 2020 Operation of Law
 Danbury* June 18, 2020 GUD 10949
 Dickinson June 18, 2020 Operation of Law
 East Bernard June 18, 2020 Operation of Law
 El Lago* June 18, 2020 GUD 10949
 Freeport June 18, 2020 Operation of Law
 Friendswood June 18, 2020 Operation of Law
 Fulshear June 18, 2020 Operation of Law
 Hillcrest Village* June 18, 2020 GUD 10949
 Hitchcock* June 18, 2020 GUD 10949
 Iowa Colony June 18, 2020 Operation of Law
 Jones Creek* June 18, 2020 GUD 10949
 Katy June 18, 2020 Operation of Law
 Kemah June 18, 2020 Operation of Law
 Kendleton June 18, 2020 Operation of Law
 La Marque June 18, 2020 Operation of Law
 La Porte June 18, 2020 Operation of Law
 Lake Jackson June 18, 2020 Operation of Law
 League City June 18, 2020 Operation of Law
 Liverpool* June 18, 2020 GUD 10949
 Manvel June 18, 2020 Operation of Law
 Mont Belvieu June 18, 2020 Operation of Law
 Morgan's Point June 18, 2020 Operation of Law
 Needville June 18, 2020 Operation of Law
 Orchard June 18, 2020 Operation of Law
 Oyster Creek June 18, 2020 Operation of Law
 Pearland June 18, 2020 Operation of Law
 Pleak* June 18, 2020 GUD 10949
 Richmond June 18, 2020 Operation of Law
 Richwood* June 18, 2020 GUD 10949
 Rosenberg June 18, 2020 Operation of Law
 Santa Fe June 18, 2020 Operation of Law
 Seabrook June 18, 2020 Operation of Law
 Shoreacres June 18, 2020 Operation of Law
 Sugar Land June 18, 2020 Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taylor Lake Village June 18, 2020 Operation of Law
 Texas City June 18, 2020 Operation of Law
 Wallis June 18, 2020 Operation of Law
 Webster June 18, 2020 Operation of Law
 West Columbia June 18, 2020 Operation of Law
 Weston Lakes* June 18, 2020 GUD 10949
 Wharton June 18, 2020 Operation of Law
 *Relinquished jurisdiction to RRC
 The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2021
 GSS-2096A-I-GRIP 2021
 R-2096A-I-GRIP 2021
 GSVL-627A-U-GRIP 2021
 GSS-2096A-U-GRIP 2021
 R-2096A-U-GRIP 2021

CITY EFFECTIVE DATE	ORDINANCE
Alvin June 17, 2021	Operation of Law
Angleton June 17, 2021	Operation of Law
Baytown June 17, 2021	Operation of Law
Beach City June 17, 2021	Operation of Law
Beasley June 17, 2021	Operation of Law
Brookshire June 17, 2021	Operation of Law
Brookside Village June 17, 2021	Operation of Law
Clear Lake Shores* June 17, 2021	Case No. 00005926
Clute June 17, 2021	Operation of Law
Danbury* June 17, 2021	Case No. 00005926
Dickinson June 17, 2021	Operation of Law
East Bernard June 17, 2021	Operation of Law
El Lago* June 17, 2021	Case No. 00005926
Freeport June 17, 2021	Operation of Law
Friendswood June 17, 2021	Operation of Law
Fulshear June 17, 2021	Operation of Law
Hillcrest Village* June 17, 2021	Case No. 00005926
Hitchcock* June 17, 2021	Case No. 00005926
Iowa Colony June 17, 2021	Operation of Law
Jones Creek* June 17, 2021	Case No. 00005926
Katy June 17, 2021	Operation of Law
Kemah June 17, 2021	Operation of Law
Kendleton June 17, 2021	Operation of Law
La Marque June 17, 2021	Operation of Law
La Porte June 17, 2021	Operation of Law
Lake Jackson June 17, 2021	Operation of Law
League City June 17, 2021	Operation of Law
Liverpool* June 17, 2021	Case No. 00005926
Manvel June 17, 2021	Operation of Law
Mont Belvieu June 17, 2021	Operation of Law

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Morgan's Point June 17, 2021	Operation of Law
Needville June 17, 2021	Operation of Law
Orchard June 17, 2021	Operation of Law
Oyster Creek June 17, 2021	Operation of Law
Pearland June 17, 2021	Operation of Law
Pleak* June 17, 2021	Case No. 00005926
Richmond June 17, 2021	Operation of Law
Richwood* June 17, 2021	Case No. 00005926
Rosenberg June 17, 2021	Operation of Law
Santa Fe June 17, 2021	Operation of Law
Seabrook June 17, 2021	Operation of Law
Shoreacres June 17, 2021	Operation of Law
Simonton June 17, 2021	Operation of Law
Sugar Land June 17, 2021	Operation of Law
Taylor Lake Village June 17, 2021	Operation of Law
Texas City June 17, 2021	Operation of Law
Wallis June 17, 2021	Operation of Law
Webster June 17, 2021	Operation of Law
West Columbia June 17, 2021	Operation of Law
Weston Lakes* June 17, 2021	Case No. 00005926
Wharton June 17, 2021	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2022
 GSS-2096-I-GRIP 2022
 R-2096-I-GRIP 2022
 GSVL-627-U-GRIP 2022
 GSS-2096-U-GRIP 2022
 R-2096-U-GRIP 2022

CITY EFFECTIVE DATE ORDINANCE

Alvin June 16, 2022 Operation of Law
 Angleton June 16, 2022 Operation of Law
 Baytown June 16, 2022 Operation of Law
 Beach City June 16, 2022 Operation of Law
 Beasley June 16, 2022 Operation of Law
 Brookshire June 16, 2022 Operation of Law
 Brookside Village June 16, 2022 Operation of Law
 Clear Lake Shores* June 16, 2022 Case No. 00008828
 Clute June 16, 2022 Operation of Law
 Danbury* June 16, 2022 Case No. 00008828
 Dickinson June 16, 2022 Operation of Law
 East Bernard June 16, 2022 Operation of Law
 El Lago* June 16, 2022 Case No. 00008828
 Freeport June 16, 2022 Operation of Law

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Friendswood June 16, 2022 Operation of Law
 Fulshear June 16, 2022 Operation of Law
 Hillcrest Village* June 16, 2022 Case No. 00008828
 Hitchcock* June 16, 2022 Case No. 00008828
 Iowa Colony June 16, 2022 Operation of Law
 Jones Creek* June 16, 2022 Case No. 00008828
 Katy June 16, 2022 Operation of Law
 Kemah June 16, 2022 Operation of Law
 Kendleton June 16, 2022 Operation of Law
 La Marque June 16, 2022 Operation of Law
 La Porte June 16, 2022 Operation of Law
 Lake Jackson June 16, 2022 Operation of Law
 League City June 16, 2022 Operation of Law
 Liverpool* June 16, 2022 Case No. 00008828
 Manvel June 16, 2022 Operation of Law
 Mont Belvieu June 16, 2022 Operation of Law
 Morgan's Point June 16, 2022 Operation of Law
 Needville June 16, 2022 Operation of Law
 Orchard June 16, 2022 Operation of Law
 Oyster Creek June 16, 2022 Operation of Law
 Pearland June 16, 2022 Operation of Law
 Pleak* June 16, 2022 Case No. 00008828
 Richmond June 16, 2022 Operation of Law
 Richwood* June 16, 2022 Case No. 00008828
 Rosenberg June 16, 2022 Operation of Law
 Santa Fe June 16, 2022 Operation of Law
 Seabrook June 16, 2022 Operation of Law
 Shoreacres June 16, 2022 Operation of Law
 Simonton June 16, 2022 Operation of Law
 Sugar Land June 16, 2022 Operation of Law
 Taylor Lake Village June 16, 2022 Operation of Law
 Texas City June 16, 2022 Operation of Law
 Wallis June 16, 2022 Operation of Law
 Webster June 16, 2022 Operation of Law
 West Columbia June 16, 2022 Operation of Law
 Weston Lakes* June 16, 2022 Case No. 00008828
 Wharton June 16, 2022 Operation of Law

The following rate schedules listed below go into effect for the following cities.
 GSVL-627-I-GRIP 2023
 GSS-2096-I-GRIP 2023
 R-2096-I-GRIP 2023
 GSVL-627-U-GRIP 2023
 GSS-2096-U-GRIP 2023

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R-2096-U-GRIP 2023
CITY EFFECTIVE DATE ORDINANCE
Alvin June 15, 2023 Operation of Law
Angleton June 15, 2023 Operation of Law
Arcola June 15, 2023 Operation of Law
Baytown June 15, 2023 Operation of Law
Beach City June 15, 2023 Operation of Law
Beasley June 15, 2023 Operation of Law
Brookshire June 15, 2023 Operation of Law
Brookside Village June 15, 2023 Operation of Law
Clear Lake Shores* June 15, 2023 Case No. 00012780
Clute June 15, 2023 Operation of Law
Danbury* June 15, 2023 Case No. 00012780
Dickinson June 15, 2023 Operation of Law
East Bernard June 15, 2023 Operation of Law
El Lago* June 15, 2023 Case No. 00012780
Freeport June 15, 2023 Operation of Law
Friendswood June 15, 2023 Operation of Law
Fulshear June 15, 2023 Operation of Law
Hillcrest Village* June 15, 2023 Case No. 00012780
Hitchcock* June 15, 2023 Case No. 00012780
Iowa Colony June 15, 2023 Operation of Law
Jones Creek* June 15, 2023 Case No. 00012780
Katy June 15, 2023 Operation of Law
Kemah June 15, 2023 Operation of Law
Kendleton June 15, 2023 Operation of Law
La Marque June 15, 2023 Operation of Law
La Porte June 15, 2023 Operation of Law
Lake Jackson June 15, 2023 Operation of Law
League City June 15, 2023 Operation of Law
Liverpool* June 15, 2023 Case No. 00012780
Manvel June 15, 2023 Operation of Law
Mont Belvieu June 15, 2023 Operation of Law
Morgan's Point June 15, 2023 Operation of Law
Needville June 15, 2023 Operation of Law
Orchard June 15, 2023 Operation of Law
Oyster Creek June 15, 2023 Operation of Law
Pearland June 15, 2023 Operation of Law
Pleak* June 15, 2023 Case No. 00012780
Richmond June 15, 2023 Operation of Law
Richwood* June 15, 2023 Case No. 00012780
Rosenberg June 15, 2023 Operation of Law
Santa Fe June 15, 2023 Operation of Law
Seabrook June 15, 2023 Operation of Law
Shoreacres June 15, 2023 Operation of Law
Simonton June 15, 2023 Operation of Law
Sugar Land June 15, 2023 Operation of Law

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Taylor Lake Village June 15, 2023 Operation of Law
 Texas City June 15, 2023 Operation of Law
 Wallis June 15, 2023 Operation of Law
 Webster June 15, 2023 Operation of Law
 West Columbia June 15, 2023 Operation of Law
 Weston Lakes* June 15, 2023 Case No. 00012780
 Wharton June 15, 2023 Operation of Law

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and
 CenterPoint Energy Texas Gas
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger,

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acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-

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18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due,

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DESCRIPTION

pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated

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Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

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FFA-9

3CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
ENERGY TEXAS GAS TEXAS COAST DIVISION RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate	
Franchise	Small Large
City Contract Residential Commercial Commercial Industrial Transportation	
Alvin E_00011428	2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF
Angleton E_00011443	4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
Arcola E_00011472	5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
Baytown E_00011604	4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
Beach City E_00011610	2.0000% 2.0000% 2.0000% 2.0000%
Beasley E_00011613	2.0000% 2.0000% 2.0000% 0.0000%
Brookshire E_00011834	2.0000% 2.0000% 2.0000% 2.0000%
Brookside Village E_00011835	2.0000% 2.0000% 0.0000% 0.0000%
Clear Lake Shores E_00012121	2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF
Clute E_00012137	2.0000% 0.0000% 0.0000% 0.0000%
Danbury E_00012326	5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
Dickinson E_00012398	3.0000% 3.0000% 3.0000% 3.0000%

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

East Bernard E_00012481 2.0000% 2.0000% 2.0000% 2.0000% 2.0000%
 El Lago E_00012542 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Freeport E_00012769 2.0000% 2.0000% 2.0000% 0.0000%
 Friendswood E_00012781 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
 Fulshear E_00012794 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
 Hillcrest Village E_00013142 5.0000% 5.0000% 5.0000% 5.0000%
 Hitchcock E_00013155 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Iowa Colony E_00013280 0.0000% 0.0000% 0.0000% 0.0000%
 Jones Creek E_00013343 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Katy E_00013374 3.0000% 3.0000% 3.0000% 3.0000%
 Kemah E_00013390 2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF
 Kendleton E_00013394 2.0000% 2.0000% 2.0000% 0.0000%
 La Porte -ICL E_00013487 3.0000% 3.0000% 3.0000% 0.0000%
 Lake Jackson E_00013531 3.0000% 3.0000% 3.0000% 3.0000%
 LaMarque E_00013484 3.0000% 3.0000% 3.0000% 3.0000%
 League City E_00013626 2.0000% 2.0000% 2.0000% 0.0000%
 Liverpool E_00013698 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Manvel E_00013827 2.0000% 2.0000% 2.0000% 0.0000%
 Morgan's Point E_00014064 2.0000% 0.0000% 0.0000% 0.0000%
 Mt. Belvieu E_00014036 2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF
 Needville E_00014145 2.0000% 2.0000% 0.0000% 0.0000%
 Orchard E_00014380 2.0000% 2.0000% 2.0000% 0.0000%
 Oyster Creek E_00014398 3.0000% 3.0000% 3.0000% 3.0000%
 Rosenberg E_00014905 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF
 Pleak E_00014585 5.0000% 5.0000% 5.0000% 5.0000%
 Richmond E_00014807 2.0000% 0.0000% 0.0000% 0.0000% 7cents/MCF
 Richwood E_00014808 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Santa Fe E_00015038 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF
 Seabrook E_00015079 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
 Shoreacres E_00015158 3.0000% 3.0000% 3.0000% 3.0000%
 Sugarland E_00015362 2.0000% 2.0000% 2.0000% 2.0000%
 Taylor Lake Village E_00015435 2.0000% 2.0000% 2.0000% 0.0000%
 Texas City E_00015463 4.2500% 4.2500% 4.2500% 4.2500% 7cents/MCF
 Wallis E_00015718 2.0000% 2.0000% 2.0000% 0.0000%
 Webster E_00015760 3.0000% 3.0000% 3.0000% 0.0000%
 West Columbia E_00015792 2.0000% 0.0000% 0.0000% 0.0000%
 Weston Lakes E_00034813 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Wharton E_00015842 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF

City Franchise Factor
 Franchise Small Large

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City Contract Residential Commercial Commercial Industrial Transportation
 Alvin E_00011428 2.083% 2.083% 2.083% 2.083% 7cents/MCF
 Angleton E_00011443 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Arcola E_00011472 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Baytown E_00011604 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Beach City E_00011610 2.063% 2.063% 2.063% 2.063%
 Beasley E_00011613 2.041% 2.041% 2.041% 0.000%
 Brookshire E_00011834 2.063% 2.063% 2.063% 2.063%
 Brookside Village E_00011835 2.053% 2.053% 0.000% 0.000%
 Clear Lake Shores E_00012121 2.053% 2.053% 2.053% 2.053% 7cents/MCF
 Clute E_00012137 2.083% 0.000% 0.000% 0.000%
 Danbury E_00012326 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Dickinson E_00012398 3.158% 3.158% 3.158% 3.158%
 East Bernard E_00012481 2.053% 2.053% 2.053% 2.053% 2.053%
 El Lago E_00012542 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Freeport E_00012769 2.083% 2.083% 2.083% 0.000%
 Friendswood E_00012781 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Fulshear E_00012794 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Hillcrest Village E_00013142 5.263% 5.263% 5.263% 5.263%
 Hitchcock E_00013155 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Iowa Colony E_00013280 0.000% 0.000% 0.000% 0.000%
 Jones Creek E_00013343 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Katy E_00013374 3.158% 3.158% 3.158% 3.158%
 Kemah E_00013390 2.053% 2.053% 2.053% 2.053% 7cents/MCF
 Kendleton E_00013394 2.041% 2.041% 2.041% 0.000%
 La Porte E_00013487 3.158% 3.158% 3.158% 0.000%
 Lake Jackson E_00013531 3.158% 3.158% 3.158% 3.158%
 LaMarque E_00013484 3.158% 3.158% 3.158% 3.158%
 League City E_00013626 2.083% 2.083% 2.083% 0.000%
 Liverpool E_00013698 5.263% 5.263% 5.263% 5.263% 7cents/MCF
 Manvel E_00013827 2.063% 2.063% 2.063% 0.000%
 Morgan's Point E_00014064 2.041% 0.000% 0.000% 0.000%
 Mt. Belvieu E_00014036 2.063% 2.063% 2.063% 2.063% 7cents/MCF
 Needville E_00014145 2.063% 2.063% 0.000% 0.000%
 Orchard E_00014380 2.041% 2.041% 2.041% 0.000%
 Oyster Creek E_00014398 3.111% 3.111% 3.111% 3.111%
 Pearland E_00014478 2.083% 2.083% 2.083% 2.083%
 Pleak E_00014585 5.263% 5.263% 5.263% 5.263%
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Richwood E_00014808 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Rosenberg E_00014905 3.158% 3.158% 3.158% 3.158% 7cents/MCF
 Santa Fe E_00015038 3.158% 3.158% 3.158% 3.158% 7cents/MCF
 Seabrook E_00015079 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Shoreacres E_00015158 3.111% 3.111% 3.111% 3.111%
 Sugarland E_00015362 2.083% 2.083% 2.083% 2.083%

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DESCRIPTION

Taylor Lake Village E_00015435 2.063% 2.063% 2.063% 0.000%
 Texas City E_00015463 4.533% 4.533% 4.533% 4.533% 7cents/MCF
 Wallis E_00015718 2.053% 2.053% 2.053% 0.000%
 Webster E_00015760 3.158% 3.158% 3.158% 0.000%
 West Columbia E_00015792 2.063% 0.000% 0.000% 0.000%
 Weston Lakes E_00034813 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Wharton E_00015842 3.127% 3.127% 3.127% 3.127% 7cents/MCF

GSS-2096-I-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION - INCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2096-I-GRIP 2023

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$27.93

(2) Commodity Charge ?

All Ccf \$0.05654

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense

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Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$17.67 (GUD 10750) 2018 GRIP Charge 1.10 (GUD 10717) 2019 GRIP Charge 1.73 (GUD 10836) 2020 GRIP Charge 0.98 (GUD 10949) 2021 GRIP Charge 1.33 (CASE 00005926) 2022 GRIP Charge 2.12 (CASE 00008828) 2023 GRIP Charge 3.00 (CASE 00012780) Total Customer Charge \$27.93 Commodity Charge of \$0.05654 (GUD 10750).

PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS H
 OUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes

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purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and

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prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

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11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

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G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7007	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7204	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WALLIS, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7378	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
43110	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ALVIN, INC.			
26853	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
7011	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
41616	N			
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7021	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7042	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ORCHARD, INC.			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7261	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WHARTON, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 6/15/23 ADD GSS-2096-I-GRIP 2023

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 29052
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
312280	MISC-17-12		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312281	MISC-17-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312282	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312283	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312284	MISC-17-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

312285	MISC-17-5	Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Change customer meter** \$55
		** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312286	MISC-17-6	Change residential meter location: Minimum charge \$350
		Additional meters in manifold each \$55
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312287	MISC-17-7	Tap Charge No charge***
		*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312288	MISC-17-8	Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312289	MISC-17-9	Restore service at main after termination for non-payment \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312290	MISC-17-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29052

312277 MISC-17-1

Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

Institution of service to residential or general service \$40
 After-hours surcharge for each after-hours service call* \$47

* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312278 MISC-17-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge

(Applicable to read and transfer transactions only. Precedent written agreement required.)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312279 MISC-17-11

Collection call - trip charge \$20

(not collected under miscellaneous service item no. 3 - Turning off service to active meter)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/28/2023
GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

R-2096-I-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION - INCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2096-I-GRIP 2023

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Coast Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$21.95

(2) Commodity Charge ?
All Ccf \$0.07196

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company?s applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes:	Customer Charge	\$15.25 (GUD 10750)	2018 GRIP Charge	0.71 (GUD 10717)
	2019 GRIP Charge	1.14 (GUD 10836)	2020 GRIP Charge	0.67 (GUD 10949)
	2021 GRIP Charge	0.85 (CASE 00005926)	2022 GRIP Charge	1.32 (CASE 00008828)
	2023 GRIP Charge	2.01 (CASE 00012780)	Total	
	Customer Charge	\$21.95	Commodity Charge of \$0.07196 (GUD 10750).	

TA-14

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION
RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers? proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as ?the Tax?). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers? bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company?s different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation(2)

Alvin	E_00011428	1.997%	1.997%	1.997%	1.997%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Iowa Colony	E_00013280	0.000%	0.000%	0.000%	0.000%	0.000%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%
League City	E_00013626	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
 Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
 Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
 Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
 Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%
 Orchard E_00014380 0.000% 0.000% 0.000% 0.000% 0.500%
 Oyster Creek E_00014398 0.581% 0.581% 0.581% 0.581% 0.500%
 Pearland E_00014478 1.997% 1.997% 1.997% 1.997% 0.500%
 Pleak E_00014585 0.581% 0.581% 0.581% 0.581% 0.500%
 Richmond E_00014807 1.997% 1.997% 1.997% 1.997% 0.500%
 Richwood E_00014808 1.070% 1.070% 1.070% 1.070% 0.500%
 Rosenberg E_00014905 1.997% 1.997% 1.997% 1.997% 0.500%

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation(2)

Santa Fe E_00015038 1.997% 1.997% 1.997% 1.997% 0.500%
 Seabrook E_00015079 1.997% 1.997% 1.997% 1.997% 0.500%
 Shoreacres E_00015158 0.581% 0.581% 0.581% 0.581% 0.500%
 Sugarland E_00015362 1.997% 1.997% 1.997% 1.997% 0.500%
 Taylor Lake Village E_00015435 1.070% 1.070% 1.070% 1.070% 0.500%
 Texas City E_00015463 1.997% 1.997% 1.997% 1.997% 0.500%
 Wallis E_00015718 0.581% 0.581% 0.581% 0.581% 0.500%
 Webster E_00015760 1.997% 1.997% 1.997% 1.997% 0.500%
 West Columbia E_00015792 1.070% 1.070% 1.070% 1.070% 0.500%
 Weston Lakes E_00034813 0.581% 0.581% 0.581% 0.581% 0.500%
 Wharton E_00015842 1.070% 1.070% 1.070% 1.070% 0.500%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Alvin E_00011428 2.080% 2.080% 2.080% 2.080% 0.503%
 Angleton E_00011443 2.124% 2.124% 2.124% 2.124% 0.503%
 Arcola E_00011472 0.615% 0.615% 0.615% 0.615% 0.503%
 Baytown E_00011604 2.124% 2.124% 2.124% 2.124% 0.503%
 Beach City E_00011610 1.104% 1.104% 1.104% 1.104% 0.503%
 Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.503%
 Brookshire E_00011834 1.104% 1.104% 1.104% 1.104% 0.503%
 Brookside Village E_00011835 0.596% 0.596% 0.584% 0.584% 0.503%
 Clear Lake Shores E_00012121 0.596% 0.596% 0.596% 0.584% 0.503%
 Clute E_00012137 2.080% 2.038% 2.038% 2.038% 0.503%
 Danbury E_00012326 0.615% 0.615% 0.615% 0.615% 0.503%
 Dickinson E_00012398 2.102% 2.102% 2.102% 2.102% 0.503%
 East Bernard E_00012481 0.596% 0.596% 0.596% 0.596% 0.503%
 El Lago E_00012542 1.139% 1.139% 1.139% 1.139% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Freeport E_00012769 2.080% 2.080% 2.080% 2.038% 0.503%
 Friendswood E_00012781 2.124% 2.124% 2.124% 2.124% 0.503%
 Fulshear E_00012794 2.124% 2.124% 2.124% 2.124% 0.503%
 Hillcrest Village E_00013142 0.000% 0.000% 0.000% 0.000% 0.503%
 Hitchcock E_00013155 1.139% 1.139% 1.139% 1.139% 0.503%
 Iowa Colony E_00013280 1.082% 1.082% 1.082% 1.082% 0.503%
 Jones Creek E_00013343 0.615% 0.615% 0.615% 0.615% 0.503%
 Katy E_00013374 2.102% 2.102% 2.102% 2.102% 0.503%
 Kemah E_00013390 0.596% 0.596% 0.596% 0.596% 0.503%
 Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.503%
 La Porte E_00013487 2.102% 2.102% 2.102% 2.038% 0.503%
 Lake Jackson E_00013531 2.102% 2.102% 2.102% 2.102% 0.503%
 LaMarque E_00013484 2.102% 2.102% 2.102% 2.102% 0.503%
 League City E_00013626 2.080% 2.080% 2.080% 2.038% 0.503%
 Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.503%
 Manvel E_00013827 1.104% 1.104% 1.104% 1.082% 0.503%
 Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.503%
 Mt. Belvieu E_00014036 1.104% 1.104% 1.104% 1.104% 0.503%
 Needville E_00014145 1.104% 1.104% 1.082% 1.082% 0.503%
 Orchard E_00014380 0.000% 0.000% 0.000% 0.000% 0.503%
 Oyster Creek E_00014398 0.603% 0.603% 0.603% 0.603% 0.503%
 Pearland E_00014478 2.080% 2.080% 2.080% 2.080% 0.503%
 Pleak E_00014585 0.000% 0.000% 0.000% 0.000% 0.503%
 Richmond E_00014807 2.080% 2.038% 2.038% 2.038% 0.503%
 Richwood E_00014808 1.139% 1.139% 1.139% 1.139% 0.503%
 Rosenberg E_00014905 2.102% 2.102% 2.102% 2.102% 0.503%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Santa Fe E_00015038 2.102% 2.102% 2.102% 2.102% 0.503%
 Seabrook E_00015079 2.124% 2.124% 2.124% 2.038% 0.503%
 Shoreacres E_00015158 0.603% 0.603% 0.603% 0.603% 0.503%
 Sugarland E_00015362 2.080% 2.080% 2.080% 2.080% 0.503%
 Taylor Lake Village E_00015435 1.104% 1.082% 1.082% 1.082% 0.503%
 Texas City E_00015463 2.130% 2.130% 2.130% 2.130% 0.503%
 Wallis E_00015718 0.596% 0.596% 0.596% 0.584% 0.503%
 Webster E_00015760 2.102% 2.102% 2.102% 2.038% 0.503%
 West Columbia E_00015792 1.104% 1.082% 1.082% 1.082% 0.503%
 Weston Lakes E_00034813 1.139% 1.139% 1.139% 1.139% 0.503%
 Wharton E_00015842 1.115% 1.115% 1.115% 1.115% 0.503%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET TAX CUTS AND JOBS ACT REFUND
RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years,

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.
 APPENDIX 1

TXCSTIND-3

RATE SCHEDULE TXCSTIND-1

The following rate schedules listed below go into effect for the following cities.

- FFA-9
- GSVL-627-I
- GSS-2096-I
- MISC-17
- PGA-15
- R-2096-I
- RCE-9.1
- RCE-9.2
- RCE-9.12
- TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law
Iowa Colony	May 23, 2017	Operation of Law
Katy	May 23, 2017	Operation of Law
Kemah	May 23, 2017	Operation of Law
Kendleton	May 23, 2017	Operation of Law
La Marque	May 23, 2017	Operation of Law
La Porte	May 23, 2017	Operation of Law
Lake Jackson	May 23, 2017	Operation of Law
League City	May 23, 2017	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.

FFA-9
GSVL-627A-I-GRIP 2018
GSS-2096-I-GRIP 2018
MISC-17
PGA-15
R-2096A-I-GRIP 2018
RCE-9.1
RCE-9.2
TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Fulshear May 29, 2018 Operation of Law
 Hillcrest Village* June 20, 2018 GUD 10717
 Hitchcock* June 20, 2018 GUD 10717
 Iowa Colony July 12, 2018 Operation of Law
 Jones Creek* June 20, 2018 GUD 10717
 Katy May 29, 2018 Operation of Law
 Kemah May 29, 2018 Operation of Law
 Kendleton May 29, 2018 Operation of Law
 La Marque May 29, 2018 Operation of Law
 La Porte May 29, 2018 Operation of Law
 Lake Jackson May 29, 2018 Operation of Law
 League City July 12, 2018 Operation of Law
 Liverpool* June 20, 2018 GUD 10717
 Manvel May 29, 2018 Operation of Law
 Mont Belvieu May 29, 2018 Operation of Law
 Morgan's Point May 29, 2018 Operation of Law
 Needville May 29, 2018 Operation of Law
 Orchard May 29, 2018 Operation of Law
 Oyster Creek July 12, 2018 Operation of Law
 Pearland May 29, 2018 Operation of Law
 Pleak* June 20, 2018 GUD 10717
 Richmond May 29, 2018 Operation of Law
 Richwood* June 20, 2018 GUD 10717
 Rosenberg May 29, 2018 Operation of Law
 Santa Fe May 29, 2018 Operation of Law
 Seabrook July 12, 2018 Operation of Law
 Shoreacres May 29, 2018 Operation of Law
 Sugar Land May 29, 2018 Operation of Law
 Taylor Lake Village May 29, 2018 Operation of Law
 Texas City May 29, 2018 Operation of Law
 Wallis May 29, 2018 Operation of Law
 Webster May 29, 2018 Operation of Law
 West Columbia July 12, 2018 Operation of Law
 Weston Lakes* June 20, 2018 GUD 10717
 Wharton July 12, 2018 Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627A-I-GRIP 2019
 GSVL-627A-U-GRIP 2019
 GSS-2096-I-GRIP 2019

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2096-U-GRIP 2019
 R-2096A-I-GRIP 2019
 R-2096A-U-GRIP 2019

CITY EFFECTIVE DATE ORDINANCE

Alvin July 11, 2019 Operation of Law
 Angleton July 11, 2019 Operation of Law
 Baytown July 11, 2019 Operation of Law
 Beach City June 19, 2019 Operation of Law
 Beasley June 19, 2019 Operation of Law
 Brookshire June 19, 2019 Operation of Law
 Brookside Village June 19, 2019 Operation of Law
 Clear Lake Shores* June 19, 2019 GUD 10836
 Clute July 11, 2019 Operation of Law
 Danbury* June 19, 2019 GUD 10836
 Dickinson June 19, 2019 Operation of Law
 East Bernard June 19, 2019 Operation of Law
 El Lago* June 19, 2019 GUD 10836
 Freeport July 11, 2019 Operation of Law
 Friendswood June 19, 2019 Operation of Law
 Fulshear June 19, 2019 Operation of Law
 Hillcrest Village* June 19, 2019 GUD 10836
 Hitchcock* June 19, 2019 GUD 10836
 Iowa Colony June 19, 2019 Operation of Law
 Jones Creek* June 19, 2019 GUD 10836
 Katy June 19, 2019 Operation of Law
 Kemah June 19, 2019 Operation of Law
 Kendleton June 19, 2019 Operation of Law
 La Marque July 11, 2019 Operation of Law
 La Porte June 19, 2019 Operation of Law
 Lake Jackson June 19, 2019 Operation of Law
 League City July 11, 2019 Operation of Law
 Liverpool* June 19, 2019 GUD 10836
 Manvel June 19, 2019 Operation of Law
 Mont Belvieu June 19, 2019 Operation of Law
 Morgan's Point June 19, 2019 Operation of Law
 Needville June 19, 2019 Operation of Law
 Orchard June 19, 2019 Operation of Law
 Oyster Creek June 19, 2019 Operation of Law
 Pearland July 11, 2019 Operation of Law
 Pleak* June 19, 2019 GUD 10836
 Richmond June 19, 2019 Operation of Law
 Richwood* June 19, 2019 GUD 10836
 Rosenberg June 19, 2019 Operation of Law
 Santa Fe July 11, 2019 Operation of Law
 Seabrook June 19, 2019 Operation of Law
 Shoreacres June 19, 2019 Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Sugar Land June 19, 2019 Operation of Law
 Taylor Lake Village June 19, 2019 Operation of Law
 Texas City July 11, 2019 Operation of Law
 Wallis June 19, 2019 Operation of Law
 Webster June 19, 2019 Operation of Law
 West Columbia June 19, 2019 Operation of Law
 Weston Lakes* June 19, 2019 GUD 10836
 Wharton July 11, 2019 Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2020
 GSS-2096-I-GRIP 2020
 R-2096-I-GRIP 2020
 GSVL-627-U-GRIP 2020
 GSS-2096-U-GRIP 2020
 R-2096-U-GRIP 2020

CITY EFFECTIVE DATE ORDINANCE

Alvin June 18, 2020 Operation of Law
 Angleton June 18, 2020 Operation of Law
 Baytown June 18, 2020 Operation of Law
 Beach City June 18, 2020 Operation of Law
 Beasley June 18, 2020 Operation of Law
 Brookshire June 18, 2020 Operation of Law
 Brookside Village June 18, 2020 Operation of Law
 Clear Lake Shores* June 18, 2020 GUD 10949
 Clute June 18, 2020 Operation of Law
 Danbury* June 18, 2020 GUD 10949
 Dickinson June 18, 2020 Operation of Law
 East Bernard June 18, 2020 Operation of Law
 El Lago* June 18, 2020 GUD 10949
 Freeport June 18, 2020 Operation of Law
 Friendswood June 18, 2020 Operation of Law
 Fulshear June 18, 2020 Operation of Law
 Hillcrest Village* June 18, 2020 GUD 10949
 Hitchcock* June 18, 2020 GUD 10949
 Iowa Colony June 18, 2020 Operation of Law
 Jones Creek* June 18, 2020 GUD 10949
 Katy June 18, 2020 Operation of Law
 Kemah June 18, 2020 Operation of Law
 Kendleton June 18, 2020 Operation of Law
 La Marque June 18, 2020 Operation of Law
 La Porte June 18, 2020 Operation of Law
 Lake Jackson June 18, 2020 Operation of Law
 League City June 18, 2020 Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Liverpool* June 18, 2020 GUD 10949
 Manvel June 18, 2020 Operation of Law
 Mont Belvieu June 18, 2020 Operation of Law
 Morgan's Point June 18, 2020 Operation of Law
 Needville June 18, 2020 Operation of Law
 Orchard June 18, 2020 Operation of Law
 Oyster Creek June 18, 2020 Operation of Law
 Pearland June 18, 2020 Operation of Law
 Pleak* June 18, 2020 GUD 10949
 Richmond June 18, 2020 Operation of Law
 Richwood* June 18, 2020 GUD 10949
 Rosenberg June 18, 2020 Operation of Law
 Santa Fe June 18, 2020 Operation of Law
 Seabrook June 18, 2020 Operation of Law
 Shoreacres June 18, 2020 Operation of Law
 Sugar Land June 18, 2020 Operation of Law
 Taylor Lake Village June 18, 2020 Operation of Law
 Texas City June 18, 2020 Operation of Law
 Wallis June 18, 2020 Operation of Law
 Webster June 18, 2020 Operation of Law
 West Columbia June 18, 2020 Operation of Law
 Weston Lakes* June 18, 2020 GUD 10949
 Wharton June 18, 2020 Operation of Law
 *Relinquished jurisdiction to RRC
 The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2021
 GSS-2096A-I-GRIP 2021
 R-2096A-I-GRIP 2021
 GSVL-627A-U-GRIP 2021
 GSS-2096A-U-GRIP 2021
 R-2096A-U-GRIP 2021

CITY EFFECTIVE DATE	ORDINANCE
Alvin June 17, 2021	Operation of Law
Angleton June 17, 2021	Operation of Law
Baytown June 17, 2021	Operation of Law
Beach City June 17, 2021	Operation of Law
Beasley June 17, 2021	Operation of Law
Brookshire June 17, 2021	Operation of Law
Brookside Village June 17, 2021	Operation of Law
Clear Lake Shores* June 17, 2021	Case No. 00005926
Clute June 17, 2021	Operation of Law
Danbury* June 17, 2021	Case No. 00005926
Dickinson June 17, 2021	Operation of Law
East Bernard June 17, 2021	Operation of Law
El Lago* June 17, 2021	Case No. 00005926
Freeport June 17, 2021	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Friendswood June 17, 2021	Operation of Law
Fulshear June 17, 2021	Operation of Law
Hillcrest Village* June 17, 2021	Case No. 00005926
Hitchcock* June 17, 2021	Case No. 00005926
Iowa Colony June 17, 2021	Operation of Law
Jones Creek* June 17, 2021	Case No. 00005926
Katy June 17, 2021	Operation of Law
Kemah June 17, 2021	Operation of Law
Kendleton June 17, 2021	Operation of Law
La Marque June 17, 2021	Operation of Law
La Porte June 17, 2021	Operation of Law
Lake Jackson June 17, 2021	Operation of Law
League City June 17, 2021	Operation of Law
Liverpool* June 17, 2021	Case No. 00005926
Manvel June 17, 2021	Operation of Law
Mont Belvieu June 17, 2021	Operation of Law
Morgan's Point June 17, 2021	Operation of Law
Needville June 17, 2021	Operation of Law
Orchard June 17, 2021	Operation of Law
Oyster Creek June 17, 2021	Operation of Law
Pearland June 17, 2021	Operation of Law
Pleak* June 17, 2021	Case No. 00005926
Richmond June 17, 2021	Operation of Law
Richwood* June 17, 2021	Case No. 00005926
Rosenberg June 17, 2021	Operation of Law
Santa Fe June 17, 2021	Operation of Law
Seabrook June 17, 2021	Operation of Law
Shoreacres June 17, 2021	Operation of Law
Simonton June 17, 2021	Operation of Law
Sugar Land June 17, 2021	Operation of Law
Taylor Lake Village June 17, 2021	Operation of Law
Texas City June 17, 2021	Operation of Law
Wallis June 17, 2021	Operation of Law
Webster June 17, 2021	Operation of Law
West Columbia June 17, 2021	Operation of Law
Weston Lakes* June 17, 2021	Case No. 00005926
Wharton June 17, 2021	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

- GSVL-627-I-GRIP 2022
- GSS-2096-I-GRIP 2022
- R-2096-I-GRIP 2022
- GSVL-627-U-GRIP 2022
- GSS-2096-U-GRIP 2022
- R-2096-U-GRIP 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULESCHEDULE IDDESCRIPTION

CITY EFFECTIVE DATE ORDINANCE
 Alvin June 16, 2022 Operation of Law
 Angleton June 16, 2022 Operation of Law
 Baytown June 16, 2022 Operation of Law
 Beach City June 16, 2022 Operation of Law
 Beasley June 16, 2022 Operation of Law
 Brookshire June 16, 2022 Operation of Law
 Brookside Village June 16, 2022 Operation of Law
 Clear Lake Shores* June 16, 2022 Case No. 00008828
 Clute June 16, 2022 Operation of Law
 Danbury* June 16, 2022 Case No. 00008828
 Dickinson June 16, 2022 Operation of Law
 East Bernard June 16, 2022 Operation of Law
 El Lago* June 16, 2022 Case No. 00008828
 Freeport June 16, 2022 Operation of Law
 Friendswood June 16, 2022 Operation of Law
 Fulshear June 16, 2022 Operation of Law
 Hillcrest Village* June 16, 2022 Case No. 00008828
 Hitchcock* June 16, 2022 Case No. 00008828
 Iowa Colony June 16, 2022 Operation of Law
 Jones Creek* June 16, 2022 Case No. 00008828
 Katy June 16, 2022 Operation of Law
 Kemah June 16, 2022 Operation of Law
 Kendleton June 16, 2022 Operation of Law
 La Marque June 16, 2022 Operation of Law
 La Porte June 16, 2022 Operation of Law
 Lake Jackson June 16, 2022 Operation of Law
 League City June 16, 2022 Operation of Law
 Liverpool* June 16, 2022 Case No. 00008828
 Manvel June 16, 2022 Operation of Law
 Mont Belvieu June 16, 2022 Operation of Law
 Morgan's Point June 16, 2022 Operation of Law
 Needville June 16, 2022 Operation of Law
 Orchard June 16, 2022 Operation of Law
 Oyster Creek June 16, 2022 Operation of Law
 Pearland June 16, 2022 Operation of Law
 Pleak* June 16, 2022 Case No. 00008828
 Richmond June 16, 2022 Operation of Law
 Richwood* June 16, 2022 Case No. 00008828
 Rosenberg June 16, 2022 Operation of Law
 Santa Fe June 16, 2022 Operation of Law
 Seabrook June 16, 2022 Operation of Law
 Shoreacres June 16, 2022 Operation of Law
 Simonton June 16, 2022 Operation of Law
 Sugar Land June 16, 2022 Operation of Law
 Taylor Lake Village June 16, 2022 Operation of Law
 Texas City June 16, 2022 Operation of Law

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Wallis June 16, 2022 Operation of Law
 Webster June 16, 2022 Operation of Law
 West Columbia June 16, 2022 Operation of Law
 Weston Lakes* June 16, 2022 Case No. 00008828
 Wharton June 16, 2022 Operation of Law

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2023
 GSS-2096-I-GRIP 2023
 R-2096-I-GRIP 2023
 GSVL-627-U-GRIP 2023
 GSS-2096-U-GRIP 2023
 R-2096-U-GRIP 2023
 CITY EFFECTIVE DATE ORDINANCE
 Alvin June 15, 2023 Operation of Law
 Angleton June 15, 2023 Operation of Law
 Arcola June 15, 2023 Operation of Law
 Baytown June 15, 2023 Operation of Law
 Beach City June 15, 2023 Operation of Law
 Beasley June 15, 2023 Operation of Law
 Brookshire June 15, 2023 Operation of Law
 Brookside Village June 15, 2023 Operation of Law
 Clear Lake Shores* June 15, 2023 Case No. 00012780
 Clute June 15, 2023 Operation of Law
 Danbury* June 15, 2023 Case No. 00012780
 Dickinson June 15, 2023 Operation of Law
 East Bernard June 15, 2023 Operation of Law
 El Lago* June 15, 2023 Case No. 00012780
 Freeport June 15, 2023 Operation of Law
 Friendswood June 15, 2023 Operation of Law
 Fulshear June 15, 2023 Operation of Law
 Hillcrest Village* June 15, 2023 Case No. 00012780
 Hitchcock* June 15, 2023 Case No. 00012780
 Iowa Colony June 15, 2023 Operation of Law
 Jones Creek* June 15, 2023 Case No. 00012780
 Katy June 15, 2023 Operation of Law
 Kemah June 15, 2023 Operation of Law
 Kendleton June 15, 2023 Operation of Law
 La Marque June 15, 2023 Operation of Law
 La Porte June 15, 2023 Operation of Law
 Lake Jackson June 15, 2023 Operation of Law
 League City June 15, 2023 Operation of Law
 Liverpool* June 15, 2023 Case No. 00012780
 Manvel June 15, 2023 Operation of Law

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RATE SCHEDULE

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DESCRIPTION

Mont Belvieu June 15, 2023 Operation of Law
 Morgan's Point June 15, 2023 Operation of Law
 Needville June 15, 2023 Operation of Law
 Orchard June 15, 2023 Operation of Law
 Oyster Creek June 15, 2023 Operation of Law
 Pearland June 15, 2023 Operation of Law
 Pleak* June 15, 2023 Case No. 00012780
 Richmond June 15, 2023 Operation of Law
 Richwood* June 15, 2023 Case No. 00012780
 Rosenberg June 15, 2023 Operation of Law
 Santa Fe June 15, 2023 Operation of Law
 Seabrook June 15, 2023 Operation of Law
 Shoreacres June 15, 2023 Operation of Law
 Simonton June 15, 2023 Operation of Law
 Sugar Land June 15, 2023 Operation of Law
 Taylor Lake Village June 15, 2023 Operation of Law
 Texas City June 15, 2023 Operation of Law
 Wallis June 15, 2023 Operation of Law
 Webster June 15, 2023 Operation of Law
 West Columbia June 15, 2023 Operation of Law
 Weston Lakes* June 15, 2023 Case No. 00012780
 Wharton June 15, 2023 Operation of Law

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and

CenterPoint Energy Texas Gas
Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit;

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and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas

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nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

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17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

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The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

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In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain

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DESCRIPTION

customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

FFA-9

3CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS TEXAS COAST DIVISION RATE SHEET
 FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division, Gas Services
 Railroad Commission of Texas
 P.O. Drawer 12967

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Austin, TX 78711-2967

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Alvin E_00011428 2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF
 Angleton E_00011443 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
 Arcola E_00011472 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Baytown E_00011604 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
 Beach City E_00011610 2.0000% 2.0000% 2.0000% 2.0000%
 Beasley E_00011613 2.0000% 2.0000% 2.0000% 0.0000%
 Brookshire E_00011834 2.0000% 2.0000% 2.0000% 2.0000%
 Brookside Village E_00011835 2.0000% 2.0000% 0.0000% 0.0000%
 Clear Lake Shores E_00012121 2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF
 Clute E_00012137 2.0000% 0.0000% 0.0000% 0.0000%
 Danbury E_00012326 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Dickinson E_00012398 3.0000% 3.0000% 3.0000% 3.0000%
 East Bernard E_00012481 2.0000% 2.0000% 2.0000% 2.0000% 2.0000%
 El Lago E_00012542 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Freeport E_00012769 2.0000% 2.0000% 2.0000% 0.0000%
 Friendswood E_00012781 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
 Fulshear E_00012794 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
 Hillcrest Village E_00013142 5.0000% 5.0000% 5.0000% 5.0000%
 Hitchcock E_00013155 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Iowa Colony E_00013280 0.0000% 0.0000% 0.0000% 0.0000%
 Jones Creek E_00013343 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Katy E_00013374 3.0000% 3.0000% 3.0000% 3.0000%
 Kemah E_00013390 2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF
 Kendleton E_00013394 2.0000% 2.0000% 2.0000% 0.0000%
 La Porte -ICL E_00013487 3.0000% 3.0000% 3.0000% 0.0000%
 Lake Jackson E_00013531 3.0000% 3.0000% 3.0000% 3.0000%
 LaMarque E_00013484 3.0000% 3.0000% 3.0000% 3.0000%
 League City E_00013626 2.0000% 2.0000% 2.0000% 0.0000%
 Liverpool E_00013698 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Manvel E_00013827 2.0000% 2.0000% 2.0000% 0.0000%
 Morgan's Point E_00014064 2.0000% 0.0000% 0.0000% 0.0000%
 Mt. Belvieu E_00014036 2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF
 Needville E_00014145 2.0000% 2.0000% 0.0000% 0.0000%
 Orchard E_00014380 2.0000% 2.0000% 2.0000% 0.0000%
 Oyster Creek E_00014398 3.0000% 3.0000% 3.0000% 3.0000%
 Rosenberg E_00014905 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF
 Pleak E_00014585 5.0000% 5.0000% 5.0000% 5.0000%
 Richmond E_00014807 2.0000% 0.0000% 0.0000% 0.0000% 7cents/MCF
 Richwood E_00014808 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Santa Fe E_00015038 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF
 Seabrook E_00015079 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
 Shoreacres E_00015158 3.0000% 3.0000% 3.0000% 3.0000%
 Sugarland E_00015362 2.0000% 2.0000% 2.0000% 2.0000%
 Taylor Lake Village E_00015435 2.0000% 2.0000% 2.0000% 0.0000%
 Texas City E_00015463 4.2500% 4.2500% 4.2500% 4.2500% 7cents/MCF
 Wallis E_00015718 2.0000% 2.0000% 2.0000% 0.0000%
 Webster E_00015760 3.0000% 3.0000% 3.0000% 0.0000%
 West Columbia E_00015792 2.0000% 0.0000% 0.0000% 0.0000%
 Weston Lakes E_00034813 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Wharton E_00015842 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF

City Franchise Factor
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation
 Alvin E_00011428 2.083% 2.083% 2.083% 2.083% 7cents/MCF
 Angleton E_00011443 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Arcola E_00011472 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Baytown E_00011604 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Beach City E_00011610 2.063% 2.063% 2.063% 2.063%
 Beasley E_00011613 2.041% 2.041% 2.041% 0.000%
 Brookshire E_00011834 2.063% 2.063% 2.063% 2.063%
 Brookside Village E_00011835 2.053% 2.053% 0.000% 0.000%
 Clear Lake Shores E_00012121 2.053% 2.053% 2.053% 2.053% 7cents/MCF
 Clute E_00012137 2.083% 0.000% 0.000% 0.000%
 Danbury E_00012326 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Dickinson E_00012398 3.158% 3.158% 3.158% 3.158%
 East Bernard E_00012481 2.053% 2.053% 2.053% 2.053% 2.053%
 El Lago E_00012542 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Freeport E_00012769 2.083% 2.083% 2.083% 0.000%
 Friendswood E_00012781 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Fulshear E_00012794 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Hillcrest Village E_00013142 5.263% 5.263% 5.263% 5.263%
 Hitchcock E_00013155 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Iowa Colony E_00013280 0.000% 0.000% 0.000% 0.000%
 Jones Creek E_00013343 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Katy E_00013374 3.158% 3.158% 3.158% 3.158%
 Kemah E_00013390 2.053% 2.053% 2.053% 2.053% 7cents/MCF
 Kendleton E_00013394 2.041% 2.041% 2.041% 0.000%
 La Porte E_00013487 3.158% 3.158% 3.158% 0.000%
 Lake Jackson E_00013531 3.158% 3.158% 3.158% 3.158%
 LaMarque E_00013484 3.158% 3.158% 3.158% 3.158%
 League City E_00013626 2.083% 2.083% 2.083% 0.000%
 Liverpool E_00013698 5.263% 5.263% 5.263% 5.263% 7cents/MCF

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TARIFF CODE: DS RRC TARIFF NO: 29053

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Manvel E_00013827 2.063% 2.063% 2.063% 0.000%
 Morgan's Point E_00014064 2.041% 0.000% 0.000% 0.000%
 Mt. Belvieu E_00014036 2.063% 2.063% 2.063% 2.063% 7cents/MCF
 Needville E_00014145 2.063% 2.063% 0.000% 0.000%
 Orchard E_00014380 2.041% 2.041% 2.041% 0.000%
 Oyster Creek E_00014398 3.111% 3.111% 3.111% 3.111%
 Pearland E_00014478 2.083% 2.083% 2.083% 2.083%
 Pleak E_00014585 5.263% 5.263% 5.263% 5.263%
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation

 Richwood E_00014808 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Rosenberg E_00014905 3.158% 3.158% 3.158% 3.158% 7cents/MCF
 Santa Fe E_00015038 3.158% 3.158% 3.158% 3.158% 7cents/MCF
 Seabrook E_00015079 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Shoreacres E_00015158 3.111% 3.111% 3.111% 3.111%
 Sugarland E_00015362 2.083% 2.083% 2.083% 2.083%
 Taylor Lake Village E_00015435 2.063% 2.063% 2.063% 0.000%
 Texas City E_00015463 4.533% 4.533% 4.533% 4.533% 7cents/MCF
 Wallis E_00015718 2.053% 2.053% 2.053% 0.000%
 Webster E_00015760 3.158% 3.158% 3.158% 0.000%
 West Columbia E_00015792 2.063% 0.000% 0.000% 0.000%
 Weston Lakes E_00034813 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Wharton E_00015842 3.127% 3.127% 3.127% 3.127% 7cents/MCF

PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS H
 OUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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DESCRIPTION

and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

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e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges

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previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of

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refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar

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to the example format that follows.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7011	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7109	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7221	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7267	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7289	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7345	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WEBSTER, INC.			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7381	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
43110	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ALVIN, INC.			
41616	N			
<u>CUSTOMER NAME</u>	SIMONTON, INC.			
43110	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7007	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7011	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7021	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7063	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7085	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DICKINSON, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7109	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7112	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7175	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KATY, INC.			
7177	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7179	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7195	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7196	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7198	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7204	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7221	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7241	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
36046	N			
<u>CUSTOMER NAME</u>	IOWA COLONY			
7267	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PEARLAND, INC.			

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7289	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7300	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7331	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7351	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7373	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7381	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WHARTON, INC.			
26853	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7345	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Efft. 6/15/2023 ADD R-2096-I-GRIP 2023

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29053

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	<p>Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two inches in diameter.</p> <p>Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:</p> <p>(1) Individual Residential and Commercial Consumers -- upon payment of the fee for gas main extension set out in the Schedule of Miscellaneous Service Charges or upon execution of Company's form Gas Main Extension Contract, as filed with the appropriate regulatory authority.</p> <p>(2) Developers of residential or business subdivisions -- upon execution of Company's form Gas Main Extension Contract or Predevelopment Gas Main Extension Contract, as filed with the appropriate regulatory authority, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.</p> <p>(3) Large Volume Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.</p>

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
312294	MISC-17-11		Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312295	MISC-17-12		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312296	MISC-17-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312297	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312298	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated

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312299	MISC-17-4	and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312299	MISC-17-4	Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15
312300	MISC-17-5	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. Change customer meter** \$55 ** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.
312301	MISC-17-6	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55
312302	MISC-17-7	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. Tap Charge No charge*** *** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.
312303	MISC-17-8	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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312304	MISC-17-9	Restore service at main after termination for non-payment \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312305	MISC-17-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.
312292	MISC-17-1	Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47
		* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312293	MISC-17-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge
		(Applicable to read and transfer transactions only. Precedent written agreement required.)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PSIF-16	PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.
R-2095-U-GRIP 2023	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION - UNINCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2095-U-GRIP 2023 APPLICATION OF SCHEDULE This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place and Willis. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. MONTHLY RATE For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of: (1) Customer Charge ? \$22.21 (2) Commodity Charge ? All Ccf \$0.07196 (b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule. (c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as

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calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company?s applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge	\$15.25 (GUD 10749)	2018 GRIP Charge	0.68
(GUD 10715)	2019 GRIP Charge	0.57 (GUD 10835)	2020 GRIP Charge
0.89 (GUD 10948)	2021 GRIP Charge	0.99 (CASE 00005925)	2022 GRIP
Charge	1.36 (CASE 00008827)	2023 GRIP Charge	2.47 (CASE
00012779)	Total Customer Charge	\$22.21	Commodity Charge of \$0.07196
(GUD 10749).			

TA-13

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers? proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as ?the Tax?). If the law, rule, regulation, ordinance,

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or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%

Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%

Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%

New Waverly E_00014179 0.581% 0.581% 0.581% 0.581% 0.500%

Oak Ridge North E_00014303 1.070% 1.070% 1.070% 1.070% 0.500%

Panorama Village E_00014429 0.581% 0.581% 0.581% 0.581% 0.500%

Shenandoah E_00015140 0.581% 0.581% 0.581% 0.581% 0.500%

Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500%

Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%

Bunker Hill E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%

Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%

Galena Park E_00012801 1.997% 1.997% 1.997% 1.997% 0.500%

Hedwig Village E_00013075 1.070% 1.070% 1.070% 1.070% 0.500%

Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.500%

Houston E_00013200 1.997% 1.997% 1.997% 1.997% 0.500%

Humble E_00013223 1.997% 1.997% 1.997% 1.997% 0.500%

Hunter's Creek E_00013229 1.070% 1.070% 1.070% 1.070% 0.500%

Jacinto City E_00013300 1.997% 1.997% 1.997% 1.997% 0.500%

Jersey Village E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%

Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%

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Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
 Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%
 Pasadena E_00014452 1.997% 1.997% 1.997% 1.997% 0.500%
 Piney Point Village E_00014568 1.070% 1.070% 1.070% 1.070% 0.500%
 Roman Forest E_00014894 0.581% 0.581% 0.581% 0.581% 0.500%
 South Houston E_00015231 1.997% 1.997% 1.997% 1.997% 0.500%
 Southside Place E_00015257 0.581% 0.581% 0.581% 0.581% 0.500%
 Spring Valley E_00015292 1.070% 1.070% 1.070% 1.070% 0.500%
 Stafford E_00015302 1.997% 1.997% 1.997% 1.997% 0.500%
 Tomball E_00034816 1.997% 1.997% 1.997% 1.997% 0.500%
 West University E_00015809 1.997% 1.997% 1.997% 1.997% 0.500%
 Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.500%
 New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.500%
 Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.500%
 Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.500%
 The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;
 applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-9 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation
 Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503%
 Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.503%
 Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503%
 New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.503%
 Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503%
 Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.503%
 Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503%
 Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%
 Bellaire E_00011635 2.147% 2.147% 2.147% 2.147% 0.503%
 Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518%
 Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 0.503%
 Galena Park E_00012801 2.147% 2.147% 2.147% 2.147% 0.503%
 Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503%
 Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston E_00013200 2.147% 2.147% 2.147% 2.147% 0.530%
 Humble E_00013223 2.102% 2.102% 2.102% 2.038% 0.503%
 Hunter's Creek E_00013229 1.115% 1.115% 1.115% 1.115% 0.518%
 Jacinto City E_00013300 2.147% 2.147% 2.147% 2.147% 0.503%
 Jersey Village E_00013327 1.115% 1.115% 1.115% 1.115% 0.503%
 Meadow's Place E_00013924 1.127% 1.127% 1.127% 1.127% 0.503%
 Missouri City E_00014019 2.102% 2.102% 2.102% 2.102% 0.503%
 Nassau Bay E_00014128 1.127% 1.127% 1.127% 1.127% 0.503%
 Pasadena E_00014452 2.124% 2.124% 2.124% 2.124% 0.503%

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Piney Point Village E_00014568 1.104% 1.104% 1.104% 1.104% 0.503%
 Roman Forest E_00014894 0.615% 0.615% 0.615% 0.615% 0.503%
 South Houston E_00015231 2.147% 2.147% 2.147% 2.147% 0.503%
 Southside Place E_00015257 0.615% 0.615% 0.615% 0.615% 0.503%
 Spring Valley E_00015292 1.127% 1.127% 1.127% 1.127% 0.503%
 Stafford E_00015302 2.102% 2.102% 2.102% 2.102% 0.503%
 Tomball E_00034816 2.038% 2.038% 2.038% 2.038% 0.503%
 West University E_00015809 2.147% 2.147% 2.147% 2.147% 0.503%
 Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.503%
 New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.503%
 The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.503%

TCJA-HOU/TXC 2022

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

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TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.

If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

APPENDIX 1

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and

CenterPoint Energy Texas Gas
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

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- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

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14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

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CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the

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CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge

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more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET
 FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division, Gas Services
 Railroad Commission of Texas
 P.O. Drawer 12967

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Austin, TX 78711-2967

City Franchise Rate

Franchise Small Large Misc

City Contract Residential Commercial Commercial Industrial Transportation Service Fees

Conroe E_00012188	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Cut & Shoot E_00012301	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Montgomery E_00014045	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
New Waverly E_00014179	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Oak Ridge North E_00014303	4.000%	4.000%	4.000%	0.000%	0.000%	0.000%
Panorama Village E_00014429	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Shenandoah E_00015140	4.000%	4.000%	4.000%	0.000%	0.000%	0.000%
Willis E_00015894	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Bellaire E_00011635	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Bunker Hill E_00011877	3.000%	3.000%	3.000%	3.000%	3.000%	3.000%
Deer Park E_00012354	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Galena Park E_00012801	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Hedwig Village E_00013075	3.000%	3.000%	0.000%	0.000%	0.000%	0.000%
Hilshire Village E_00013152	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Houston E_00013200	5.000%	5.000%	5.000%	5.000%	5.000%	5.000%
Humble E_00013223	3.000%	3.000%	3.000%	0.000%	0.000%	0.000%
Hunter's Creek E_00013229	3.000%	3.000%	3.000%	3.000%	3.000%	3.000%
Jacinto City E_00013300	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Jersey Village E_00013327	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Meadow's Place E_00013924	4.000%	4.000%	4.000%	4.000%	0.000%	0.000%
Missouri City E_00014019	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Nassau Bay E_00014128	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Pasadena E_00014452	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Piney Point Village E_00014568	2.000%	2.000%	2.000%	2.000%	0.000%	0.000%
Roman Forest E_00014894	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
South Houston E_00015231	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Southside Place E_00015257	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Spring Valley E_00015292	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Stafford E_00015302	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Tomball E_00034816	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
West University E_00015809	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Houston Environs OE_0013200	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
New Caney OE_0014157	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Houston Environs OE_0014630	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Houston Environs OE_0015282	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
The Woodlands OE_0015477	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Franchise Factor
Franchise Small Large Misc
City Contract Residential Commercial Commercial Industrial Transportation Service Fees
Conroe E_00012188 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Cut & Shoot E_00012301 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Montgomery E_00014045 4.167% 4.167% 4.167% 4.167% 7cents/MCF 0.000%
New Waverly E_00014179 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Oak Ridge North E_00014303 4.214% 4.214% 0.000% 0.000% 0.000% 0.000%
Panorama Village E_00014429 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Shenandoah E_00015140 4.192% 4.192% 4.192% 0.000% 0.000% 0.000%
Willis E_00015894 5.323% 5.323% 5.323% 5.323% 7cents/MCF 0.000%
Bellaire E_00011635 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Bunker Hill E_00011877 3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
Deer Park E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Galena Park E_00012801 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Hedwig Village E_00013075 3.127% 3.127% 0.000% 0.000% 0.000% 0.000%
Hilshire Village E_00013152 4.167% 4.167% 4.167% 4.167% 7cents/MCF 4.167%
Houston E_00013200 5.376% 5.376% 5.376% 5.376% 5.290% 5.263%
Humble E_00013223 3.158% 3.158% 3.158% 0.000% 0.000% 0.000%
Hunter's Creek E_00013229 3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
Jacinto City E_00013300 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Jersey Village E_00013327 3.127% 3.127% 3.127% 3.127% 7cents/MCF 0.000%
Meadow's Place E_00013924 4.214% 4.214% 4.214% 4.214% 0.000% 0.000%
Missouri City E_00014019 3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Nassau Bay E_00014128 4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Pasadena E_00014452 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Piney Point Village E_00014568 2.063% 2.063% 2.063% 2.063% 0.000% 0.000%
Roman Forest E_00014894 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
South Houston E_00015231 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Southside Place E_00015257 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Spring Valley E_00015292 4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Stafford E_00015302 3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Tomball E_00034816 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
West University E_00015809 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%

HOUIND-1

RATE SCHEDULE HOUIND-1

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSS-2095-I
- GSS-2095-U
- GSLV-626-I

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSLV-626-U
R-2095-I
R-2095-U

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Operation of Law 5/30/2017
Bunker Hill Village, Inc. Operation of Law 5/30/2017
Deer Park, Inc.* Operation of Law 5/30/2017
Hedwig Village, Inc. Operation of Law 5/30/2017
Hilshire Village, Inc. Operation of Law 5/30/2017
Humble, Inc. Operation of Law 5/30/2017
Jersey Village, Inc. Operation of Law 5/30/2017
Meadows Place, Inc. Operation of Law 5/30/2017
Missouri City, Inc. Operation of Law 5/30/2017
Montgomery, Inc. Operation of Law 5/30/2017
Nassau Bay, Inc. Operation of Law 5/30/2017
Piney Point Village, Inc. Operation of Law 5/30/2017
Spring Valley, Inc. Operation of Law 5/30/2017
Stafford, Inc. Operation of Law 5/30/2017
Conroe Environs Operation of Law 5/30/2017
Cut & Shoot, Inc.* GUD 10567 5/30/2017
Galena Park, Inc. GUD 10567 5/30/2017
Houston Environs GUD 10567 5/30/2017
Jacinto City, Inc.* GUD 10567 5/30/2017
New Waverly, Inc.* GUD 10567 5/30/2017
Panorama Village, Inc.* GUD 10567 5/30/2017
Roman Forest, Inc.* GUD 10567 5/30/2017
South Houston, Inc. GUD 10567 5/30/2017
Southside Place, Inc. GUD 10567 5/30/2017
West University Place, Inc.* GUD 10715 5/30/2017
Willis* GUD 10715 5/30/2017
Conroe, Inc. Operation of Law 5/30/2017
Houston, Inc. Operation of Law 5/30/2017
Hunters Creek Village, Inc. Operation of Law 5/30/2017
Oak Ridge North, Inc. Operation of Law 5/30/2017
Pasadena, Inc. Operation of Law 5/30/2017
Shenandoah, Inc. Operation of Law 5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2018
GSS-2095-A-U-GRIP 2018
GSLV-626A-I-GRIP 2018
GSLV-626A-U-GRIP 2018
R-2095A-I-GRIP 2018

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

R-2095A-U-GRIP 2018

CITY AUTHORITY EFFECTIVE DATE

- Bellaire, Inc.* GUD 10715 6/20/2018
- Bunker Hill Village, Inc. Operation of Law 5/29/2018
- Conroe, Inc. Operation of Law 5/29/2018
- Conroe Environs Operation of Law 6/20/2018
- Cut & Shoot, Inc.* GUD 10715 6/20/2018
- Cut & Shoot Environs Operation of Law 6/20/2018
- Deer Park, Inc.* Operation of Law 5/29/2018
- Deer Park Environs Operation of Law 6/20/2018
- Galena Park, Inc. GUD 10715 6/20/2018
- Hedwig Village, Inc. Operation of Law 5/29/2018
- Hilshire Village, Inc. Operation of Law 5/29/2018
- Houston, Inc. Operation of Law 6/28/2018
- Houston Environs GUD 10715 6/20/2018
- Humble, Inc. Operation of Law 5/29/.2018
- Humble Environs Operation of Law 6/20/2018
- Hunters Creek Village, Inc. Operation of Law 7/12/2018
- Jacinto City, Inc.* GUD 10715 6/20/2018
- Jersey Village, Inc. Operation of Law 5/29/2018
- Meadows Place, Inc. Operation of Law 5/29/2018
- Missouri City, Inc. Operation of Law 5/29/2018
- Montgomery, Inc. Operation of Law 5/29/2018
- Nassau Bay, Inc. Operation of Law 5/29/2018
- New Waverly, Inc.* GUD 10715 6/20/2018
- Oak Ridge North, Inc. Operation of Law 5/29/2018
- Panorama Village, Inc.* GUD 10715 6/20/2018
- Pasadena, Inc. Operation of Law 7/12/2018
- Pasadena Environs Operation of Law 6/20/2018
- Piney Point Village, Inc. Operation of Law 5/29/2018
- Roman Forest, Inc.* GUD 10715 6/20/2018
- Shenandoah, Inc. Operation of Law 7/12/2018
- Shenandoah Environs Operation of Law 6/20/2018
- South Houston, Inc.* GUD 10715 6/20/2018
- Southside Place, Inc. * GUD 10715 6/20/2018
- Spring Valley, Inc. Operation of Law 5/29/2018
- Stafford, Inc. Operation of Law 5/29/2018
- West University Place, Inc.* GUD 10715 6/20/2018
- Willis* GUD 10715 6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSS-2095A-I-GRIP 2019
- GSS-2095-A-U-GRIP 2019

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSLV-626A-I-GRIP 2019
 GSLV-626A-U-GRIP 2019
 R-2095A-I-GRIP 2019
 R-2095A-U-GRIP 2019

CITY AUTHORITY EFFECTIVE DATE
 Bellaire, Inc.* GUD 10835 6/19/2019
 Bunker Hill Village, Inc. Operation of Law 7/11/2019
 Conroe, Inc. Operation of Law 7/11/2019
 Conroe Environs Operation of Law 6/19/2019
 Cut & Shoot, Inc.* GUD 10835 6/19/2019
 Cut & Shoot Environs Operation of Law 6/19/2019
 Deer Park, Inc.* Operation of Law 6/19/2019
 Deer Park Environs Operation of Law 6/19/2019
 Galena Park, Inc. GUD 10835 6/19/2019
 Hedwig Village, Inc. Operation of Law 6/19/2019
 Hilshire Village, Inc. Operation of Law 6/19/2019
 Houston, Inc. Operation of Law 7/11/2019
 Houston Environs GUD 10835 6/19/2019
 Humble, Inc. Operation of Law 6/19/2019
 Humble Environs Operation of Law 6/19/2019
 Hunters Creek Village, Inc. Operation of Law 7/11/2019
 Jacinto City, Inc. * GUD 10835 6/19/2019
 Jersey Village, Inc. Operation of Law 7/11/2019
 Meadows Place, Inc. Operation of Law 6/19/2019
 Missouri City, Inc. Operation of Law 6/19/2019
 Montgomery, Inc. Operation of Law 6/19/2019
 Nassau Bay, Inc. Operation of Law 7/11/2019
 New Caney Environs Operation of Law 6/19/2019
 New Waverly, Inc.* GUD 10835 6/19/2019
 Oak Ridge North, Inc. Operation of Law 7/11/2019
 Panorama Village, Inc.* GUD 10835 6/19/2019
 Pasadena, Inc. Operation of Law 7/11/2019
 Pasadena Environs Operation of Law 6/19/2019
 Porter Environs Operation of Law 6/19/2019
 Piney Point Village, Inc. Operation of Law 6/19/2019
 Roman Forest, Inc.* GUD 10835 6/19/2019
 Shenandoah, Inc. Operation of Law 7/11/2019
 Shenandoah Environs Operation of Law 6/19/2019
 South Houston, Inc.* GUD 10835 6/19/2019
 Southside Place, Inc. * GUD 10835 6/19/2019
 Spring Environs Operation of Law 6/19/2019
 Spring Valley, Inc. Operation of Law 6/19/2019
 Stafford, Inc. Operation of Law 6/19/2019
 Tomball Operation of Law 6/19/2019
 West University Place, Inc.* GUD 10835 6/19/2019
 Willis* GUD 10835 6/19/2019

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Woodlands Operation of Law 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSLV-626A-I-GRIP 2020
- GSLV-626A-U-GRIP 2020
- GSS-2095A-I-GRIP 2020
- GSS-2095-A-U-GRIP 2020
- R-2095A-I-GRIP 2020
- R-2095A-U-GRIP 2020

CITY AUTHORITY EFFECTIVE DATE

- Bellaire, Inc.* GUD 10948 6/18/2020
- Bunker Hill Village, Inc. Operation of Law 6/18/2020
- Conroe, Inc. Operation of Law 6/18/2020
- Conroe Environs Operation of Law 6/18/2020
- Cut & Shoot, Inc.* GUD 10948 6/18/2020
- Cut & Shoot Environs Operation of Law 6/18/2020
- Deer Park, Inc.* Operation of Law 6/18/2020
- Deer Park Environs Operation of Law 6/18/2020
- Galena Park, Inc. GUD 10948 6/18/2020
- Hedwig Village, Inc. Operation of Law 6/18/2020
- Hilshire Village, Inc. Operation of Law 6/18/2020
- Houston, Inc. Operation of Law 6/18/2020
- Houston Environs GUD 10948 6/18/2020
- Humble, Inc. Operation of Law 6/18/2020
- Humble Environs Operation of Law 6/18/2020
- Hunters Creek Village, Inc. Operation of Law 6/18/2020
- Jacinto City, Inc. * GUD 10948 6/18/2020
- Jersey Village, Inc. Operation of Law 6/18/2020
- Meadows Place, Inc. Operation of Law 6/18/2020
- Missouri City, Inc. Operation of Law 6/18/2020
- Montgomery, Inc. GUD 10948 6/18/2020
- Nassau Bay, Inc. Operation of Law 6/18/2020
- New Waverly, Inc.* GUD 10948 6/18/2020
- Oak Ridge North, Inc. Operation of Law 6/18/2020
- Panorama Village, Inc.* GUD 10948 6/18/2020
- Pasadena, Inc. Operation of Law 6/18/2020
- Pasadena Environs Operation of Law 6/18/2020
- Piney Point Village, Inc. Operation of Law 6/18/2020
- Roman Forest, Inc.* GUD 10948 6/18/2020
- Shenandoah, Inc. Operation of Law 6/18/2020
- Shenandoah Environs Operation of Law 6/18/2020
- South Houston, Inc.* GUD 10948 6/18/2020
- Southside Place, Inc. * GUD 10948 6/18/2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Spring Valley, Inc. Operation of Law 6/18/2020
Stafford, Inc. Operation of Law 6/18/2020
Tomball Operation of Law 6/18/2020
West University Place, Inc.* GUD 10948 6/18/2020
Willis* GUD 10948 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2021
GSLV-626-U-GRIP 2021
GSS-2095-I-GRIP 2021
GSS-2095--U-GRIP 2021
R-2095-I-GRIP 2021
R-2095-U-GRIP 2021

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 000005925 6/17/2021
Bunker Hill Village, Inc. Operation of Law 6/17/2021
Conroe, Inc. Operation of Law 6/17/2021
Conroe Environs Operation of Law 6/17/2021
Cut & Shoot, Inc.* Case No. 000005925 6/17/2021
Deer Park, Inc.* Operation of Law 6/17/2021
Galena Park, Inc. Case No. 000005925 6/17/2021
Hedwig Village, Inc. Operation of Law 6/17/2021
Hilshire Village, Inc. Operation of Law 6/17/2021
Houston, Inc. Operation of Law 6/17/2021
Houston Environs Case No. 000005925 6/17/2021
Humble, Inc. Operation of Law 6/17/2021
Hunters Creek Village, Inc. Operation of Law 6/17/2021
Jacinto City, Inc. * Case No. 000005925 6/17/2021
Jersey Village, Inc. Operation of Law 6/17/2021
Meadows Place, Inc. Operation of Law 6/17/2021
Missouri City, Inc. Operation of Law 6/17/2021
Montgomery, Inc. Case No. 000005925 6/17/2021
Nassau Bay, Inc. Operation of Law 6/17/2021
New Waverly, Inc.* Case No. 000005925 6/17/2021
Oak Ridge North, Inc. Operation of Law 6/17/2021
Panorama Village, Inc.* Case No. 000005925 6/17/2021
Pasadena, Inc. Operation of Law 6/17/2021
Piney Point Village, Inc. Operation of Law 6/17/2021
Roman Forest, Inc.* Case No. 000005925 6/17/2021
Shenandoah, Inc. Operation of Law 6/17/2021
South Houston, Inc.* Case No. 000005925 6/17/2021
Southside Place, Inc. * Case No. 000005925 6/17/2021
Spring Valley, Inc. Operation of Law 6/17/2021

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Stafford, Inc. Operation of Law 6/17/2021
 Tomball Operation of Law 6/17/2021
 West University Place, Inc.* Case No. 000005925 6/17/2021
 Willis* Case No. 000005925 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2022
 GSLV-626-U-GRIP 2022
 GSS-2095-I-GRIP 2022
 GSS-2095--U-GRIP 2022
 R-2095-I-GRIP 2022
 R-2095-U-GRIP 2022

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 00008827 6/16/2022
 Bunker Hill Village, Inc. Operation of Law 6/16/2022
 Conroe, Inc. Operation of Law 6/16/2022
 Conroe Environs Operation of Law 6/16/2022
 Cut & Shoot, Inc.* Case No. 00008827 6/16/2022
 Deer Park, Inc.* Operation of Law 6/16/2022
 Galena Park, Inc. Case No. 00008827 6/16/2022
 Hedwig Village, Inc. Operation of Law 6/16/2022
 Hilshire Village, Inc. Operation of Law 6/16/2022
 Houston, Inc. Operation of Law 6/16/2022
 Houston Environs Case No. 000005925 6/16/2022
 Humble, Inc. Operation of Law 6/16/2022
 Hunters Creek Village, Inc. Operation of Law 6/16/2022
 Jacinto City, Inc. * Case No. 00008827 6/16/2022
 Jersey Village, Inc. Operation of Law 6/16/2022
 Meadows Place, Inc. Operation of Law 6/16/2022
 Missouri City, Inc. Operation of Law 6/16/2022
 Montgomery, Inc. Case No. 00008827 6/16/2022
 Nassau Bay, Inc. Operation of Law 6/16/2022
 New Waverly, Inc.* Case No. 00008827 6/16/2022
 Oak Ridge North, Inc. Operation of Law 6/16/2022
 Panorama Village, Inc.* Case No. 00008827 6/16/2022
 Pasadena, Inc. Operation of Law 6/16/2022
 Piney Point Village, Inc. Operation of Law 6/16/2022
 Roman Forest, Inc.* Case No. 00008827 6/16/2022
 Shenandoah, Inc. Operation of Law 6/16/2022
 South Houston, Inc.* Case No. 00008827 6/16/2022
 Southside Place, Inc. * Case No. 00008827 6/16/2022
 Spring Valley, Inc. Operation of Law 6/16/2022

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Stafford, Inc. Operation of Law 6/16/2022
Tomball Operation of Law 6/16/2022
West University Place, Inc.* Case No. 00008827 6/16/2022
Willis* Case No. 00008827 6/16/2022

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2023
GSLV-626-U-GRIP 2023
GSS-2095-I-GRIP 2023
GSS-2095--U-GRIP 2023
R-2095-I-GRIP 2023
R-2095-U-GRIP 2023

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 00012779 6/15/2023
Bunker Hill Village, Inc. Operation of Law 6/15/2023
Conroe, Inc. Operation of Law 6/15/2023
Conroe Environs Operation of Law 6/15/2023
Cut & Shoot, Inc.* Case No. 00012779 6/15/2023
Deer Park, Inc. Operation of Law 6/15/2023
Galena Park, Inc.* Case No. 00012779 6/15/2023
Hedwig Village, Inc. Operation of Law 6/15/2023
Hilshire Village, Inc. Operation of Law 6/15/2023
Houston, Inc. Operation of Law 6/15/2023
Houston Environs Case No. 00012779 6/15/2023
Humble, Inc. Operation of Law 6/15/2023
Hunters Creek Village, Inc. Operation of Law 6/15/2023
Jacinto City, Inc. * Case No. 00012779 6/15/2023
Jersey Village, Inc. Operation of Law 6/15/2023
Magnolia Operation of Law 6/15/2023
Meadows Place, Inc. Operation of Law 6/15/2023
Missouri City, Inc. Case No. 00012779 6/15/2023
Montgomery, Inc.* Case No. 00012779 6/15/2023
Nassau Bay, Inc. Operation of Law 6/15/2023
New Waverly, Inc.* Case No. 00012779 6/15/2023
Oak Ridge North, Inc. Operation of Law 6/15/2023
Panorama Village, Inc.* Case No. 00012779 6/15/2023
Pasadena, Inc. Operation of Law 6/15/2023
Piney Point Village, Inc. Operation of Law 6/15/2023
Roman Forest, Inc.* Case No. 00012779 6/15/2023
Shenandoah, Inc. Operation of Law 6/15/2023
South Houston, Inc.* Case No. 00012779 6/15/2023
Southside Place, Inc. * Case No. 00012779 6/15/2023
Spring Valley, Inc. Operation of Law 6/15/2023

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29893

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Stafford, Inc. Operation of Law 6/15/2023
Tomball Operation of Law 6/15/2023
West University Place, Inc.* Case No. 00012779 6/15/2023
Willis* Case No. 00012779 6/15/2023

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A/ CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales

RAILROAD COMMISSION OF TEXAS
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Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

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10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes,

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adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying

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Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7511	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7116	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			
7499	N			
<u>CUSTOMER NAME</u>	PORTER			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
31322	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7511	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7068	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7081	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
43111	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10567/10715/10835/10948/CASE00005925/CASE 00008827/CASE00012779

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Effective 6/15/23: ADDING R-2095-U-GRIP 2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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TARIFF CODE: DS RRC TARIFF NO: 29893

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Petra MIDDLE: LAST NAME: Custer
TITLE: Coordinator Regulatory
ADDRESS LINE 1: P.O. Box 2628
ADDRESS LINE 2:
CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

GAS SERVICES DIVISION

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312110	MISC-16-12		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312111	MISC-16-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312112	MISC-16-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312113	MISC-16-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312114	MISC-16-4		Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years) TAX ADJUSTMENT

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312115 MISC-16-5 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Change customer meter** \$55
 **Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312116 MISC-16-6 Change residential meter location:
 Minimum charge \$350
 Additional meters in manifold each \$55

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312117 MISC-16-7 Tap Charge No charge***
 ***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312118 MISC-16-8 Disconnect service at main \$300
 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312119 MISC-16-9 Restore service at main after termination for non-payment \$300

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee

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312120	MISC-16-CD	<p>Adjustment Rate Schedule.</p> <p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>
312107	MISC-16-1	<p>Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p>
312108	MISC-16-10	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge (Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
312109	MISC-16-11	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p> <p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
HOUND-1	<p>RATE SCHEDULE HOUND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095-I GSS-2095-U GSLV-626-I GSLV-626-U R-2095-I R-2095-U</p> <p>CITY AUTHORITY EFFECTIVE DATE Bellaire, Inc.* Operation of Law 5/30/2017 Bunker Hill Village, Inc. Operation of Law 5/30/2017 Deer Park, Inc.* Operation of Law 5/30/2017 Hedwig Village, Inc. Operation of Law 5/30/2017 Hilshire Village, Inc. Operation of Law 5/30/2017 Humble, Inc. Operation of Law 5/30/2017 Jersey Village, Inc. Operation of Law 5/30/2017 Meadows Place, Inc. Operation of Law 5/30/2017 Missouri City, Inc. Operation of Law 5/30/2017 Montgomery, Inc. Operation of Law 5/30/2017 Nassau Bay, Inc. Operation of Law 5/30/2017 Piney Point Village, Inc. Operation of Law 5/30/2017 Spring Valley, Inc. Operation of Law 5/30/2017 Stafford, Inc. Operation of Law 5/30/2017 Conroe Environs Operation of Law 5/30/2017 Cut & Shoot, Inc.* GUD 10567 5/30/2017 Galena Park, Inc. GUD 10567 5/30/2017 Houston Environs GUD 10567 5/30/2017 Jacinto City, Inc.* GUD 10567 5/30/2017 New Waverly, Inc.* GUD 10567 5/30/2017 Panorama Village, Inc.* GUD 10567 5/30/2017 Roman Forest, Inc.* GUD 10567 5/30/2017 South Houston, Inc. GUD 10567 5/30/2017 Southside Place, Inc. GUD 10567 5/30/2017 West University Place, Inc.* GUD 10715 5/30/2017 Willis* GUD 10715 5/30/2017 Conroe, Inc. Operation of Law 5/30/2017 Houston, Inc. Operation of Law 5/30/2017 Hunters Creek Village, Inc. Operation of Law 5/30/2017 Oak Ridge North, Inc. Operation of Law 5/30/2017 Pasadena, Inc. Operation of Law 5/30/2017</p>

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Shenandoah, Inc. Operation of Law 5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSS-2095A-I-GRIP 2018
- GSS-2095-A-U-GRIP 2018
- GSLV-626A-I-GRIP 2018
- GSLV-626A-U-GRIP 2018
- R-2095A-I-GRIP 2018
- R-2095A-U-GRIP 2018

CITY AUTHORITY EFFECTIVE DATE

- Bellaire, Inc.* GUD 10715 6/20/2018
- Bunker Hill Village, Inc. Operation of Law 5/29/2018
- Conroe, Inc. Operation of Law 5/29/2018
- Conroe Environs Operation of Law 6/20/2018
- Cut & Shoot, Inc.* GUD 10715 6/20/2018
- Cut & Shoot Environs Operation of Law 6/20/2018
- Deer Park, Inc.* Operation of Law 5/29/2018
- Deer Park Environs Operation of Law 6/20/2018
- Galena Park, Inc. GUD 10715 6/20/2018
- Hedwig Village, Inc. Operation of Law 5/29/2018
- Hilshire Village, Inc. Operation of Law 5/29/2018
- Houston, Inc. Operation of Law 6/28/2018
- Houston Environs GUD 10715 6/20/2018
- Humble, Inc. Operation of Law 5/29/.2018
- Humble Environs Operation of Law 6/20/2018
- Hunters Creek Village, Inc. Operation of Law 7/12/2018
- Jacinto City, Inc.* GUD 10715 6/20/2018
- Jersey Village, Inc. Operation of Law 5/29/2018
- Meadows Place, Inc. Operation of Law 5/29/2018
- Missouri City, Inc. Operation of Law 5/29/2018
- Montgomery, Inc. Operation of Law 5/29/2018
- Nassau Bay, Inc. Operation of Law 5/29/2018
- New Waverly, Inc.* GUD 10715 6/20/2018
- Oak Ridge North, Inc. Operation of Law 5/29/2018
- Panorama Village, Inc.* GUD 10715 6/20/2018
- Pasadena, Inc. Operation of Law 7/12/2018
- Pasadena Environs Operation of Law 6/20/2018
- Piney Point Village, Inc. Operation of Law 5/29/2018
- Roman Forest, Inc.* GUD 10715 6/20/2018
- Shenandoah, Inc. Operation of Law 7/12/2018
- Shenandoah Environs Operation of Law 6/20/2018
- South Houston, Inc.* GUD 10715 6/20/2018
- Southside Place, Inc. * GUD 10715 6/20/2018

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Spring Valley, Inc. Operation of Law 5/29/2018
Stafford, Inc. Operation of Law 5/29/2018
West University Place, Inc.* GUD 10715 6/20/2018
Willis* GUD 10715 6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019
GSS-2095-A-U-GRIP 2019
GSLV-626A-I-GRIP 2019
GSLV-626A-U-GRIP 2019
R-2095A-I-GRIP 2019
R-2095A-U-GRIP 2019

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* GUD 10835 6/19/2019
Bunker Hill Village, Inc. Operation of Law 7/11/2019
Conroe, Inc. Operation of Law 7/11/2019
Conroe Environs Operation of Law 6/19/2019
Cut & Shoot, Inc.* GUD 10835 6/19/2019
Cut & Shoot Environs Operation of Law 6/19/2019
Deer Park, Inc.* Operation of Law 6/19/2019
Deer Park Environs Operation of Law 6/19/2019
Galena Park, Inc. GUD 10835 6/19/2019
Hedwig Village, Inc. Operation of Law 6/19/2019
Hilshire Village, Inc. Operation of Law 6/19/2019
Houston, Inc. Operation of Law 7/11/2019
Houston Environs GUD 10835 6/19/2019
Humble, Inc. Operation of Law 6/19/2019
Humble Environs Operation of Law 6/19/2019
Hunters Creek Village, Inc. Operation of Law 7/11/2019
Jacinto City, Inc. * GUD 10835 6/19/2019
Jersey Village, Inc. Operation of Law 7/11/2019
Meadows Place, Inc. Operation of Law 6/19/2019
Missouri City, Inc. Operation of Law 6/19/2019
Montgomery, Inc. Operation of Law 6/19/2019
Nassau Bay, Inc. Operation of Law 7/11/2019
New Caney Environs Operation of Law 6/19/2019
New Waverly, Inc.* GUD 10835 6/19/2019
Oak Ridge North, Inc. Operation of Law 7/11/2019
Panorama Village, Inc.* GUD 10835 6/19/2019
Pasadena, Inc. Operation of Law 7/11/2019
Pasadena Environs Operation of Law 6/19/2019
Porter Environs Operation of Law 6/19/2019
Piney Point Village, Inc. Operation of Law 6/19/2019

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Roman Forest, Inc.* GUD 10835 6/19/2019
 Shenandoah, Inc. Operation of Law 7/11/2019
 Shenandoah Environs Operation of Law 6/19/2019
 South Houston, Inc.* GUD 10835 6/19/2019
 Southside Place, Inc. * GUD 10835 6/19/2019
 Spring Environs Operation of Law 6/19/2019
 Spring Valley, Inc. Operation of Law 6/19/2019
 Stafford, Inc. Operation of Law 6/19/2019
 Tomball Operation of Law 6/19/2019
 West University Place, Inc.* GUD 10835 6/19/2019
 Willis* GUD 10835 6/19/2019
 The Woodlands Operation of Law 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020
 GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* GUD 10948 6/18/2020
 Bunker Hill Village, Inc. Operation of Law 6/18/2020
 Conroe, Inc. Operation of Law 6/18/2020
 Conroe Environs Operation of Law 6/18/2020
 Cut & Shoot, Inc.* GUD 10948 6/18/2020
 Cut & Shoot Environs Operation of Law 6/18/2020
 Deer Park, Inc.* Operation of Law 6/18/2020
 Deer Park Environs Operation of Law 6/18/2020
 Galena Park, Inc. GUD 10948 6/18/2020
 Hedwig Village, Inc. Operation of Law 6/18/2020
 Hilshire Village, Inc. Operation of Law 6/18/2020
 Houston, Inc. Operation of Law 6/18/2020
 Houston Environs GUD 10948 6/18/2020
 Humble, Inc. Operation of Law 6/18/2020
 Humble Environs Operation of Law 6/18/2020
 Hunters Creek Village, Inc. Operation of Law 6/18/2020
 Jacinto City, Inc. * GUD 10948 6/18/2020
 Jersey Village, Inc. Operation of Law 6/18/2020
 Meadows Place, Inc. Operation of Law 6/18/2020
 Missouri City, Inc. Operation of Law 6/18/2020
 Montgomery, Inc. GUD 10948 6/18/2020
 Nassau Bay, Inc. Operation of Law 6/18/2020

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

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DESCRIPTION

New Waverly, Inc.* GUD 10948 6/18/2020
 Oak Ridge North, Inc. Operation of Law 6/18/2020
 Panorama Village, Inc.* GUD 10948 6/18/2020
 Pasadena, Inc. Operation of Law 6/18/2020
 Pasadena Environs Operation of Law 6/18/2020
 Piney Point Village, Inc. Operation of Law 6/18/2020
 Roman Forest, Inc.* GUD 10948 6/18/2020
 Shenandoah, Inc. Operation of Law 6/18/2020
 Shenandoah Environs Operation of Law 6/18/2020
 South Houston, Inc.* GUD 10948 6/18/2020
 Southside Place, Inc. * GUD 10948 6/18/2020
 Spring Valley, Inc. Operation of Law 6/18/2020
 Stafford, Inc. Operation of Law 6/18/2020
 Tomball Operation of Law 6/18/2020
 West University Place, Inc.* GUD 10948 6/18/2020
 Willis* GUD 10948 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2021
 GSLV-626-U-GRIP 2021
 GSS-2095-I-GRIP 2021
 GSS-2095--U-GRIP 2021
 R-2095-I-GRIP 2021
 R-2095-U-GRIP 2021

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 000005925 6/17/2021
 Bunker Hill Village, Inc. Operation of Law 6/17/2021
 Conroe, Inc. Operation of Law 6/17/2021
 Conroe Environs Operation of Law 6/17/2021
 Cut & Shoot, Inc.* Case No. 000005925 6/17/2021
 Deer Park, Inc.* Operation of Law 6/17/2021
 Galena Park, Inc. Case No. 000005925 6/17/2021
 Hedwig Village, Inc. Operation of Law 6/17/2021
 Hilshire Village, Inc. Operation of Law 6/17/2021
 Houston, Inc. Operation of Law 6/17/2021
 Houston Environs Case No. 000005925 6/17/2021
 Humble, Inc. Operation of Law 6/17/2021
 Hunters Creek Village, Inc. Operation of Law 6/17/2021
 Jacinto City, Inc. * Case No. 000005925 6/17/2021
 Jersey Village, Inc. Operation of Law 6/17/2021
 Meadows Place, Inc. Operation of Law 6/17/2021
 Missouri City, Inc. Operation of Law 6/17/2021
 Montgomery, Inc. Case No. 000005925 6/17/2021

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 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

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SCHEDULE ID

DESCRIPTION

Nassau Bay, Inc. Operation of Law 6/17/2021
 New Waverly, Inc.* Case No. 000005925 6/17/2021
 Oak Ridge North, Inc. Operation of Law 6/17/2021
 Panorama Village, Inc.* Case No. 000005925 6/17/2021
 Pasadena, Inc. Operation of Law 6/17/2021
 Piney Point Village, Inc. Operation of Law 6/17/2021
 Roman Forest, Inc.* Case No. 000005925 6/17/2021
 Shenandoah, Inc. Operation of Law 6/17/2021
 South Houston, Inc.* Case No. 000005925 6/17/2021
 Southside Place, Inc. * Case No. 000005925 6/17/2021
 Spring Valley, Inc. Operation of Law 6/17/2021
 Stafford, Inc. Operation of Law 6/17/2021
 Tomball Operation of Law 6/17/2021
 West University Place, Inc.* Case No. 000005925 6/17/2021
 Willis* Case No. 000005925 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2022
 GSLV-626-U-GRIP 2022
 GSS-2095-I-GRIP 2022
 GSS-2095--U-GRIP 2022
 R-2095-I-GRIP 2022
 R-2095-U-GRIP 2022

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 00008827 6/16/2022
 Bunker Hill Village, Inc. Operation of Law 6/16/2022
 Conroe, Inc. Operation of Law 6/16/2022
 Conroe Environs Operation of Law 6/16/2022
 Cut & Shoot, Inc.* Case No. 00008827 6/16/2022
 Deer Park, Inc.* Operation of Law 6/16/2022
 Galena Park, Inc. Case No. 00008827 6/16/2022
 Hedwig Village, Inc. Operation of Law 6/16/2022
 Hilshire Village, Inc. Operation of Law 6/16/2022
 Houston, Inc. Operation of Law 6/16/2022
 Houston Environs Case No. 000005925 6/16/2022
 Humble, Inc. Operation of Law 6/16/2022
 Hunters Creek Village, Inc. Operation of Law 6/16/2022
 Jacinto City, Inc. * Case No. 00008827 6/16/2022
 Jersey Village, Inc. Operation of Law 6/16/2022
 Meadows Place, Inc. Operation of Law 6/16/2022
 Missouri City, Inc. Operation of Law 6/16/2022
 Montgomery, Inc. Case No. 00008827 6/16/2022

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

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DESCRIPTION

Nassau Bay, Inc. Operation of Law 6/16/2022
 New Waverly, Inc.* Case No. 00008827 6/16/2022
 Oak Ridge North, Inc. Operation of Law 6/16/2022
 Panorama Village, Inc.* Case No. 00008827 6/16/2022
 Pasadena, Inc. Operation of Law 6/16/2022
 Piney Point Village, Inc. Operation of Law 6/16/2022
 Roman Forest, Inc.* Case No. 00008827 6/16/2022
 Shenandoah, Inc. Operation of Law 6/16/2022
 South Houston, Inc.* Case No. 00008827 6/16/2022
 Southside Place, Inc. * Case No. 00008827 6/16/2022
 Spring Valley, Inc. Operation of Law 6/16/2022
 Stafford, Inc. Operation of Law 6/16/2022
 Tomball Operation of Law 6/16/2022
 West University Place, Inc.* Case No. 00008827 6/16/2022
 Willis* Case No. 00008827 6/16/2022

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2023
 GSLV-626-U-GRIP 2023
 GSS-2095-I-GRIP 2023
 GSS-2095--U-GRIP 2023
 R-2095-I-GRIP 2023
 R-2095-U-GRIP 2023

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 00012779 6/15/2023
 Bunker Hill Village, Inc. Operation of Law 6/15/2023
 Conroe, Inc. Operation of Law 6/15/2023
 Conroe Environs Operation of Law 6/15/2023
 Cut & Shoot, Inc.* Case No. 00012779 6/15/2023
 Deer Park, Inc. Operation of Law 6/15/2023
 Galena Park, Inc.* Case No. 00012779 6/15/2023
 Hedwig Village, Inc. Operation of Law 6/15/2023
 Hilshire Village, Inc. Operation of Law 6/15/2023
 Houston, Inc. Operation of Law 6/15/2023
 Houston Environs Case No. 00012779 6/15/2023
 Humble, Inc. Operation of Law 6/15/2023
 Hunters Creek Village, Inc. Operation of Law 6/15/2023
 Jacinto City, Inc. * Case No. 00012779 6/15/2023
 Jersey Village, Inc. Operation of Law 6/15/2023
 Magnolia Operation of Law 6/15/2023
 Meadows Place, Inc. Operation of Law 6/15/2023
 Missouri City, Inc. Case No. 00012779 6/15/2023
 Montgomery, Inc.* Case No. 00012779 6/15/2023

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

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DESCRIPTION

Nassau Bay, Inc. Operation of Law 6/15/2023
 New Waverly, Inc.* Case No. 00012779 6/15/2023
 Oak Ridge North, Inc. Operation of Law 6/15/2023
 Panorama Village, Inc.* Case No. 00012779 6/15/2023
 Pasadena, Inc. Operation of Law 6/15/2023
 Piney Point Village, Inc. Operation of Law 6/15/2023
 Roman Forest, Inc.* Case No. 00012779 6/15/2023
 Shenandoah, Inc. Operation of Law 6/15/2023
 South Houston, Inc.* Case No. 00012779 6/15/2023
 Southside Place, Inc. * Case No. 00012779 6/15/2023
 Spring Valley, Inc. Operation of Law 6/15/2023
 Stafford, Inc. Operation of Law 6/15/2023
 Tomball Operation of Law 6/15/2023
 West University Place, Inc.* Case No. 00012779 6/15/2023
 Willis* Case No. 00012779 6/15/2023

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

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f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

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B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

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The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

TA-13

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET
 TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the

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collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

- Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
- Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
- Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
- New Waverly E_00014179 0.581% 0.581% 0.581% 0.581% 0.500%
- Oak Ridge North E_00014303 1.070% 1.070% 1.070% 1.070% 0.500%
- Panorama Village E_00014429 0.581% 0.581% 0.581% 0.581% 0.500%
- Shenandoah E_00015140 0.581% 0.581% 0.581% 0.581% 0.500%
- Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500%
- Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%
- Bunker Hill E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
- Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
- Galena Park E_00012801 1.997% 1.997% 1.997% 1.997% 0.500%
- Hedwig Village E_00013075 1.070% 1.070% 1.070% 1.070% 0.500%
- Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.500%
- Houston E_00013200 1.997% 1.997% 1.997% 1.997% 0.500%
- Humble E_00013223 1.997% 1.997% 1.997% 1.997% 0.500%
- Hunter's Creek E_00013229 1.070% 1.070% 1.070% 1.070% 0.500%
- Jacinto City E_00013300 1.997% 1.997% 1.997% 1.997% 0.500%
- Jersey Village E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%
- Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
- Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
- Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%

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SCHEDULE ID

DESCRIPTION

Pasadena E_00014452 1.997% 1.997% 1.997% 1.997% 0.500%
 Piney Point Village E_00014568 1.070% 1.070% 1.070% 1.070% 0.500%
 Roman Forest E_00014894 0.581% 0.581% 0.581% 0.581% 0.500%
 South Houston E_00015231 1.997% 1.997% 1.997% 1.997% 0.500%
 Southside Place E_00015257 0.581% 0.581% 0.581% 0.581% 0.500%
 Spring Valley E_00015292 1.070% 1.070% 1.070% 1.070% 0.500%
 Stafford E_00015302 1.997% 1.997% 1.997% 1.997% 0.500%
 Tomball E_00034816 1.997% 1.997% 1.997% 1.997% 0.500%
 West University E_00015809 1.997% 1.997% 1.997% 1.997% 0.500%
 Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.500%
 New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.500%
 Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.500%
 Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.500%
 The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;
 applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-9 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503%
 Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.503%
 Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503%
 New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.503%
 Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503%
 Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.503%
 Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503%
 Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%
 Bellaire E_00011635 2.147% 2.147% 2.147% 2.147% 0.503%
 Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518%
 Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 0.503%
 Galena Park E_00012801 2.147% 2.147% 2.147% 2.147% 0.503%
 Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503%
 Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston E_00013200 2.147% 2.147% 2.147% 2.147% 0.530%
 Humble E_00013223 2.102% 2.102% 2.102% 2.038% 0.503%
 Hunter's Creek E_00013229 1.115% 1.115% 1.115% 1.115% 0.518%
 Jacinto City E_00013300 2.147% 2.147% 2.147% 2.147% 0.503%
 Jersey Village E_00013327 1.115% 1.115% 1.115% 1.115% 0.503%
 Meadow's Place E_00013924 1.127% 1.127% 1.127% 1.127% 0.503%
 Missouri City E_00014019 2.102% 2.102% 2.102% 2.102% 0.503%
 Nassau Bay E_00014128 1.127% 1.127% 1.127% 1.127% 0.503%
 Pasadena E_00014452 2.124% 2.124% 2.124% 2.124% 0.503%
 Piney Point Village E_00014568 1.104% 1.104% 1.104% 1.104% 0.503%
 Roman Forest E_00014894 0.615% 0.615% 0.615% 0.615% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

South Houston E_00015231 2.147% 2.147% 2.147% 2.147% 0.503%
 Southside Place E_00015257 0.615% 0.615% 0.615% 0.615% 0.503%
 Spring Valley E_00015292 1.127% 1.127% 1.127% 1.127% 0.503%
 Stafford E_00015302 2.102% 2.102% 2.102% 2.102% 0.503%
 Tomball E_00034816 2.038% 2.038% 2.038% 2.038% 0.503%
 West University E_00015809 2.147% 2.147% 2.147% 2.147% 0.503%
 Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.503%
 New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.503%
 The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.503%

TCJA-HOU/TXC 2022

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

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Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

APPENDIX 1

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and
 CenterPoint Energy Texas Gas
 Customer Rate Relief Rate Schedule
 Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

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- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.
- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

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14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

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DESCRIPTION

CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the

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CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge

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more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is

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not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET
 FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division, Gas Services
 Railroad Commission of Texas
 P.O. Drawer 12967

GAS SERVICES DIVISION

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TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

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DESCRIPTION

Austin, TX 78711-2967

City Franchise Rate

Franchise Small Large Misc

City Contract Residential Commercial Commercial Industrial Transportation Service Fees

Conroe E_00012188	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Cut & Shoot E_00012301	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Montgomery E_00014045	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
New Waverly E_00014179	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Oak Ridge North E_00014303	4.000%	4.000%	4.000%	0.000%	0.000%	0.000%
Panorama Village E_00014429	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Shenandoah E_00015140	4.000%	4.000%	4.000%	0.000%	0.000%	0.000%
Willis E_00015894	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Bellaire E_00011635	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Bunker Hill E_00011877	3.000%	3.000%	3.000%	3.000%	3.000%	3.000%
Deer Park E_00012354	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Galena Park E_00012801	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Hedwig Village E_00013075	3.000%	3.000%	0.000%	0.000%	0.000%	0.000%
Hilshire Village E_00013152	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Houston E_00013200	5.000%	5.000%	5.000%	5.000%	5.000%	5.000%
Humble E_00013223	3.000%	3.000%	3.000%	0.000%	0.000%	0.000%
Hunter's Creek E_00013229	3.000%	3.000%	3.000%	3.000%	3.000%	3.000%
Jacinto City E_00013300	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Jersey Village E_00013327	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Meadow's Place E_00013924	4.000%	4.000%	4.000%	4.000%	0.000%	0.000%
Missouri City E_00014019	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Nassau Bay E_00014128	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Pasadena E_00014452	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Piney Point Village E_00014568	2.000%	2.000%	2.000%	2.000%	0.000%	0.000%
Roman Forest E_00014894	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
South Houston E_00015231	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Southside Place E_00015257	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Spring Valley E_00015292	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Stafford E_00015302	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Tomball E_00034816	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
West University E_00015809	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Houston Environs OE_0013200	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
New Caney OE_0014157	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Houston Environs OE_0014630	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Houston Environs OE_0015282	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
The Woodlands OE_0015477	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Franchise Factor
Franchise Small Large Misc
City Contract Residential Commercial Commercial Industrial Transportation Service Fees
Conroe E_00012188 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Cut & Shoot E_00012301 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Montgomery E_00014045 4.167% 4.167% 4.167% 4.167% 7cents/MCF 0.000%
New Waverly E_00014179 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Oak Ridge North E_00014303 4.214% 4.214% 0.000% 0.000% 0.000% 0.000%
Panorama Village E_00014429 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Shenandoah E_00015140 4.192% 4.192% 4.192% 0.000% 0.000% 0.000%
Willis E_00015894 5.323% 5.323% 5.323% 5.323% 7cents/MCF 0.000%
Bellaire E_00011635 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Bunker Hill E_00011877 3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
Deer Park E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Galena Park E_00012801 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Hedwig Village E_00013075 3.127% 3.127% 0.000% 0.000% 0.000% 0.000%
Hilshire Village E_00013152 4.167% 4.167% 4.167% 4.167% 7cents/MCF 4.167%
Houston E_00013200 5.376% 5.376% 5.376% 5.376% 5.290% 5.263%
Humble E_00013223 3.158% 3.158% 3.158% 0.000% 0.000% 0.000%
Hunter's Creek E_00013229 3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
Jacinto City E_00013300 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Jersey Village E_00013327 3.127% 3.127% 3.127% 3.127% 7cents/MCF 0.000%
Meadow's Place E_00013924 4.214% 4.214% 4.214% 4.214% 0.000% 0.000%
Missouri City E_00014019 3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Nassau Bay E_00014128 4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Pasadena E_00014452 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Piney Point Village E_00014568 2.063% 2.063% 2.063% 2.063% 0.000% 0.000%
Roman Forest E_00014894 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
South Houston E_00015231 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Southside Place E_00015257 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Spring Valley E_00015292 4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Stafford E_00015302 3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Tomball E_00034816 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
West University E_00015809 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%

GSS-2095-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION - UNINCORPORATED RATE SHEET GENERAL SERVICE SMALL RATE SCHEDULE NO. GSS-2095-U-GRIP 2023

APPLICATION OF SCHEDULE

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULESCHEDULE IDDESCRIPTION

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place and Willis.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$28.23

(2) Commodity Charge ?
All Ccf \$0.05654

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$17.67 (GUD 10749) 2018 GRIP Charge 1.01 (GUD 10715)
2019 GRIP Charge 0.85 (GUD 10835) 2020 GRIP Charge 1.34 (GUD 10948) 2021
GRIP Charge 1.54 (CASE 00005925) 2022 GRIP Charge 2.09 (CASE 00008827) 2023
GRIP Charge 3.73 (CASE 00012779) Total Customer Charge \$28.23 Commodity
Charge of \$0.05654 (GUD 10749).

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7511	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7068	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7342	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7398	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7341	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7081	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
43111	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10567/10715/10835/10948/CASE00008827/CASE00012779

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): EFFECTIVE 6/15/2023 ADD GSS-2095-U-GRIP 2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Petra MIDDLE: LAST NAME: Custer
TITLE: Coordinator Regulatory
ADDRESS LINE 1: P.O. Box 2628
ADDRESS LINE 2:
CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailement Plan</p> <p>7.455 Curtailement Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailement event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailement event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailement event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailement event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailement plan pursuant to subsection (d) of this section. The curtailement priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailement plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailement event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29894

QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
RULE1	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS GENERAL RULES AND REGULATIONS</p> <p>APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019</p> <p>1. DEFINITIONS</p> <p>(a) Consumer, Customer and Applicant are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.</p> <p>(b) Company means CENTERPOINT ENERGY ENTEX, its successors and assigns.</p> <p>(c) Cubic Foot of Gas: Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.</p> <p>(d) Service Line: The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.</p> <p>(e) Consumer's Housepiping: All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.</p> <p>(f) Point of Delivery: The point where the gas is measured for delivery into Consumer's housepiping.</p> <p>(g) Commission: Railroad Commission of Texas.</p> <p>2. APPLICATION OF RULES</p> <p>(a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.</p> <p>(b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.</p> <p>(c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 29894
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3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

(a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all cost (including, but not limited to, materials, labor or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

(b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.

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(d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

(1) Individual Residential and Commercial Consumers -- upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

(2) Developers of residential or business subdivisions upon execution of Company's form Predevelopment Gas Main Extension Contract, or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.

(3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

(a) Refusal of service.

(1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:

(A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;

(B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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(C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;

(D) where an unsafe condition exists at any point on Consumer's premises;

(E) for use of gas in violation of Company's rules;

(F) in the event Company's representatives are refused access to such premises for any lawful purpose;

(G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

(2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.

(3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request. The following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:

(A) delinquency in payment for service by a previous occupant of the premises to be served;

(B) failure to pay for merchandise or charges for non-utility service purchased from the Company;

(C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;

(D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;

(E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and

(F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

(1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the

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event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.

(3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

(A) the words Disconnect Notice or similar language prominently displayed;

(B) the reason service is to be terminated;

(C) what Customer must do to prevent termination;

(D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;

(E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and

(F) the date of termination.

(4) Utility service may be disconnected for any of the following reasons:

(A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;

(B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;

(C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

(D) without notice where a known dangerous condition exists for as long as the condition exists;

(E) tampering with the Company's meter or equipment or bypassing the same;

(F) for use of gas in violation of Company's rules;

(G) in the event Consumer's premises are vacated;

(H) in the event Company's representatives are refused access to such premises for any lawful

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purpose;

(I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

(J) for use of gas in violation of any law, ordinance or regulation;

(K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.

(5) Utility service may not be disconnected for any of the following reasons:

(A) delinquency in payment for service by a previous occupant of the premises;

(B) failure to pay for merchandise or charges for non-utility service by the Company;

(C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;

(E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;

(F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and

(G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.

(6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

(7) The Company shall not abandon a Customer without written approval from the regulatory authority.

(8) Except in cases where the Company identifies fraud in connection with an account. The Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall

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last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

(a) Meter requirements.

(1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.

(2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.

(3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(b) Meter records. The Company shall keep the following records:

(1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

(2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

(1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

(1) The Company shall, upon request of a Customer make a test of the accuracy of the meter

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serving that Customer.

The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires.

If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge.

If such a test has been performed for the same Customer at the same location within the previous four (4) years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority.

The Customer must be properly informed of the result of any test on a meter that serves him/her.

(2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

(3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

(i) the last six (6) months, or

(ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

(4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

(1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The periodic meter test interval is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

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(a) Establishment of credit for residential applicants.

(1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;

(A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or

(B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;

(C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

(b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

(c) Amount of deposit and interest for residential service and exemption from deposit.

(1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either

(i) the twelve (12) month billing history at the service address involved (if a billing history is available for the service address), or

(ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

(2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.

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(3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.

(A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, Section 71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site. Effective: November 10, 2003; amended July 12, 2004.

(d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

(e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.

(f) Records of deposits.

(1) The Company shall keep records to show:

(A) the name and address of each depositor;

(B) the amount and date of the deposit; and

(C) each transaction concerning the deposit.

(2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.

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(g) Refund of deposit.

(1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

(h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

RULE1A

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS

APPLICABLE TO NATURAL GAS SERVICE IN TEXAS FOR JURISDICTIONS FOR WHICH TARIFF IS APPROVED ON OR AFTER NOVEMBER 14, 2019

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

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Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

(a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.

(b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.

(c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.

(d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or

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Company's suppliers, or caused by an event of force majeure. The term force majeure as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

(a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

(a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as

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possible following the reading of meters.

(b) The customer's bill must show all the following information:

(1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

(2) The number and kind of units billed;

(3) The applicable rate schedule title or code;

(4) The total base bill;

(5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;

(6) The date by which the customer must pay the bill in order to avoid penalty;

(7) The total amount due after addition of any penalty for nonpayment within a designated period; and

(8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.

(c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.

(d) Disputed bills.

(1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the

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following:

(1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

(a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

(1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(2) Assist the customer or applicant in selecting the most economical rate schedule;

(3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

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(4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;

(5) Furnish such additional information on rates and services as the customer may reasonably request;

(6) Upon request, inform its customers as to the method of reading meters; and

(7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

(b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

(c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted with the fifteen (15) day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.

(d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to

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comply with the terms of this agreement. A similar agreement must be provided by a customer at the time of agreement, if recorded.

(4) A deferred payment plan may include a one-time five per-cent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

(6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age or any other form of discrimination prohibited by law. (e) Delayed payment of bills by elderly persons.

(1) Applicability. This subsection applies only:

(A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and

(B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.

(2) Definition of Elderly person -- A person who is 60 years of age or older.

(3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

(1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program (AMB) as an alternative to the Company's normal billing procedure. For AMB purposes, the following definitions shall apply:

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(A) Normal Bill is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.

(B) Qualifying Customer is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a Past Due notice issued on an account during the immediately preceding twelve (12) month period. (b) AVAILABILITY (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

(1) Computation of Bills under the AMB:

(A) Under the AMB, the Qualifying Customer shall receive a monthly Average Bill computed using the most recent twelve (12) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

(2) Effect of AMB on other Tariff Provisions:

(A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

(A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

(a) Disconnection prohibited. Consistent with Section 7.460 of Title 16 of the Texas Administrative Code, Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency, except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:

(1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer

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takes service.

(2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.

(b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of Section 7.45 Title 16 of the Texas Administrative Code, (Quality of Service Rules).

(c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:

(1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

(2) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the Company's service area.

(3) The Company shall provide a copy of Subsection

(a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.

(d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312125	MISC-16-12		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312126	MISC-16-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312127	MISC-16-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312128	MISC-16-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312129	MISC-16-4		Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years) TAX ADJUSTMENT

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312130 MISC-16-5

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Change customer meter** \$55
 **Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.

312131 MISC-16-6

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Change residential meter location:
 Minimum charge \$350
 Additional meters in manifold each \$55

312132 MISC-16-7

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Tap Charge No charge***

***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.

312133 MISC-16-8

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Disconnect service at main \$300
 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)

312134 MISC-16-9

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

Restore service at main after termination for non-payment \$300

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee

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312135	MISC-16-CD	<p>Adjustment Rate Schedule.</p> <p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.</p>
312122	MISC-16-1	<p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p>
312123	MISC-16-10	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
312124	MISC-16-11	<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>Collection call - trip charge \$20</p> <p>(not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p> <p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/27/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
HOUND-1	<p>RATE SCHEDULE HOUND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2095-I GSS-2095-U GSLV-626-I GSLV-626-U R-2095-I R-2095-U</p> <p>CITY AUTHORITY EFFECTIVE DATE Bellaire, Inc.* Operation of Law 5/30/2017 Bunker Hill Village, Inc. Operation of Law 5/30/2017 Deer Park, Inc.* Operation of Law 5/30/2017 Hedwig Village, Inc. Operation of Law 5/30/2017 Hilshire Village, Inc. Operation of Law 5/30/2017 Humble, Inc. Operation of Law 5/30/2017 Jersey Village, Inc. Operation of Law 5/30/2017 Meadows Place, Inc. Operation of Law 5/30/2017 Missouri City, Inc. Operation of Law 5/30/2017 Montgomery, Inc. Operation of Law 5/30/2017 Nassau Bay, Inc. Operation of Law 5/30/2017 Piney Point Village, Inc. Operation of Law 5/30/2017 Spring Valley, Inc. Operation of Law 5/30/2017 Stafford, Inc. Operation of Law 5/30/2017 Conroe Environs Operation of Law 5/30/2017 Cut & Shoot, Inc.* GUD 10567 5/30/2017 Galena Park, Inc. GUD 10567 5/30/2017 Houston Environs GUD 10567 5/30/2017 Jacinto City, Inc.* GUD 10567 5/30/2017 New Waverly, Inc.* GUD 10567 5/30/2017 Panorama Village, Inc.* GUD 10567 5/30/2017 Roman Forest, Inc.* GUD 10567 5/30/2017 South Houston, Inc. GUD 10567 5/30/2017 Southside Place, Inc. GUD 10567 5/30/2017 West University Place, Inc.* GUD 10715 5/30/2017 Willis* GUD 10715 5/30/2017 Conroe, Inc. Operation of Law 5/30/2017 Houston, Inc. Operation of Law 5/30/2017 Hunters Creek Village, Inc. Operation of Law 5/30/2017 Oak Ridge North, Inc. Operation of Law 5/30/2017 Pasadena, Inc. Operation of Law 5/30/2017</p>

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Shenandoah, Inc. Operation of Law 5/30/2017

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

- GSS-2095A-I-GRIP 2018
- GSS-2095-A-U-GRIP 2018
- GSLV-626A-I-GRIP 2018
- GSLV-626A-U-GRIP 2018
- R-2095A-I-GRIP 2018
- R-2095A-U-GRIP 2018

CITY AUTHORITY EFFECTIVE DATE

- Bellaire, Inc.* GUD 10715 6/20/2018
- Bunker Hill Village, Inc. Operation of Law 5/29/2018
- Conroe, Inc. Operation of Law 5/29/2018
- Conroe Environs Operation of Law 6/20/2018
- Cut & Shoot, Inc.* GUD 10715 6/20/2018
- Cut & Shoot Environs Operation of Law 6/20/2018
- Deer Park, Inc.* Operation of Law 5/29/2018
- Deer Park Environs Operation of Law 6/20/2018
- Galena Park, Inc. GUD 10715 6/20/2018
- Hedwig Village, Inc. Operation of Law 5/29/2018
- Hilshire Village, Inc. Operation of Law 5/29/2018
- Houston, Inc. Operation of Law 6/28/2018
- Houston Environs GUD 10715 6/20/2018
- Humble, Inc. Operation of Law 5/29/.2018
- Humble Environs Operation of Law 6/20/2018
- Hunters Creek Village, Inc. Operation of Law 7/12/2018
- Jacinto City, Inc.* GUD 10715 6/20/2018
- Jersey Village, Inc. Operation of Law 5/29/2018
- Meadows Place, Inc. Operation of Law 5/29/2018
- Missouri City, Inc. Operation of Law 5/29/2018
- Montgomery, Inc. Operation of Law 5/29/2018
- Nassau Bay, Inc. Operation of Law 5/29/2018
- New Waverly, Inc.* GUD 10715 6/20/2018
- Oak Ridge North, Inc. Operation of Law 5/29/2018
- Panorama Village, Inc.* GUD 10715 6/20/2018
- Pasadena, Inc. Operation of Law 7/12/2018
- Pasadena Environs Operation of Law 6/20/2018
- Piney Point Village, Inc. Operation of Law 5/29/2018
- Roman Forest, Inc.* GUD 10715 6/20/2018
- Shenandoah, Inc. Operation of Law 7/12/2018
- Shenandoah Environs Operation of Law 6/20/2018
- South Houston, Inc.* GUD 10715 6/20/2018
- Southside Place, Inc. * GUD 10715 6/20/2018

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SCHEDULE ID

DESCRIPTION

Spring Valley, Inc. Operation of Law 5/29/2018
 Stafford, Inc. Operation of Law 5/29/2018
 West University Place, Inc.* GUD 10715 6/20/2018
 Willis* GUD 10715 6/20/2018

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSS-2095A-I-GRIP 2019
 GSS-2095-A-U-GRIP 2019
 GSLV-626A-I-GRIP 2019
 GSLV-626A-U-GRIP 2019
 R-2095A-I-GRIP 2019
 R-2095A-U-GRIP 2019

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* GUD 10835 6/19/2019
 Bunker Hill Village, Inc. Operation of Law 7/11/2019
 Conroe, Inc. Operation of Law 7/11/2019
 Conroe Environs Operation of Law 6/19/2019
 Cut & Shoot, Inc.* GUD 10835 6/19/2019
 Cut & Shoot Environs Operation of Law 6/19/2019
 Deer Park, Inc.* Operation of Law 6/19/2019
 Deer Park Environs Operation of Law 6/19/2019
 Galena Park, Inc. GUD 10835 6/19/2019
 Hedwig Village, Inc. Operation of Law 6/19/2019
 Hilshire Village, Inc. Operation of Law 6/19/2019
 Houston, Inc. Operation of Law 7/11/2019
 Houston Environs GUD 10835 6/19/2019
 Humble, Inc. Operation of Law 6/19/2019
 Humble Environs Operation of Law 6/19/2019
 Hunters Creek Village, Inc. Operation of Law 7/11/2019
 Jacinto City, Inc. * GUD 10835 6/19/2019
 Jersey Village, Inc. Operation of Law 7/11/2019
 Meadows Place, Inc. Operation of Law 6/19/2019
 Missouri City, Inc. Operation of Law 6/19/2019
 Montgomery, Inc. Operation of Law 6/19/2019
 Nassau Bay, Inc. Operation of Law 7/11/2019
 New Caney Environs Operation of Law 6/19/2019
 New Waverly, Inc.* GUD 10835 6/19/2019
 Oak Ridge North, Inc. Operation of Law 7/11/2019
 Panorama Village, Inc.* GUD 10835 6/19/2019
 Pasadena, Inc. Operation of Law 7/11/2019
 Pasadena Environs Operation of Law 6/19/2019
 Porter Environs Operation of Law 6/19/2019
 Piney Point Village, Inc. Operation of Law 6/19/2019

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Roman Forest, Inc.* GUD 10835 6/19/2019
 Shenandoah, Inc. Operation of Law 7/11/2019
 Shenandoah Environs Operation of Law 6/19/2019
 South Houston, Inc.* GUD 10835 6/19/2019
 Southside Place, Inc. * GUD 10835 6/19/2019
 Spring Environs Operation of Law 6/19/2019
 Spring Valley, Inc. Operation of Law 6/19/2019
 Stafford, Inc. Operation of Law 6/19/2019
 Tomball Operation of Law 6/19/2019
 West University Place, Inc.* GUD 10835 6/19/2019
 Willis* GUD 10835 6/19/2019
 The Woodlands Operation of Law 6/19/2019

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626A-I-GRIP 2020
 GSLV-626A-U-GRIP 2020
 GSS-2095A-I-GRIP 2020
 GSS-2095-A-U-GRIP 2020
 R-2095A-I-GRIP 2020
 R-2095A-U-GRIP 2020

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* GUD 10948 6/18/2020
 Bunker Hill Village, Inc. Operation of Law 6/18/2020
 Conroe, Inc. Operation of Law 6/18/2020
 Conroe Environs Operation of Law 6/18/2020
 Cut & Shoot, Inc.* GUD 10948 6/18/2020
 Cut & Shoot Environs Operation of Law 6/18/2020
 Deer Park, Inc.* Operation of Law 6/18/2020
 Deer Park Environs Operation of Law 6/18/2020
 Galena Park, Inc. GUD 10948 6/18/2020
 Hedwig Village, Inc. Operation of Law 6/18/2020
 Hilshire Village, Inc. Operation of Law 6/18/2020
 Houston, Inc. Operation of Law 6/18/2020
 Houston Environs GUD 10948 6/18/2020
 Humble, Inc. Operation of Law 6/18/2020
 Humble Environs Operation of Law 6/18/2020
 Hunters Creek Village, Inc. Operation of Law 6/18/2020
 Jacinto City, Inc. * GUD 10948 6/18/2020
 Jersey Village, Inc. Operation of Law 6/18/2020
 Meadows Place, Inc. Operation of Law 6/18/2020
 Missouri City, Inc. Operation of Law 6/18/2020
 Montgomery, Inc. GUD 10948 6/18/2020
 Nassau Bay, Inc. Operation of Law 6/18/2020

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RATE SCHEDULE

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DESCRIPTION

New Waverly, Inc.* GUD 10948 6/18/2020
 Oak Ridge North, Inc. Operation of Law 6/18/2020
 Panorama Village, Inc.* GUD 10948 6/18/2020
 Pasadena, Inc. Operation of Law 6/18/2020
 Pasadena Environs Operation of Law 6/18/2020
 Piney Point Village, Inc. Operation of Law 6/18/2020
 Roman Forest, Inc.* GUD 10948 6/18/2020
 Shenandoah, Inc. Operation of Law 6/18/2020
 Shenandoah Environs Operation of Law 6/18/2020
 South Houston, Inc.* GUD 10948 6/18/2020
 Southside Place, Inc. * GUD 10948 6/18/2020
 Spring Valley, Inc. Operation of Law 6/18/2020
 Stafford, Inc. Operation of Law 6/18/2020
 Tomball Operation of Law 6/18/2020
 West University Place, Inc.* GUD 10948 6/18/2020
 Willis* GUD 10948 6/18/2020

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2021
 GSLV-626-U-GRIP 2021
 GSS-2095-I-GRIP 2021
 GSS-2095--U-GRIP 2021
 R-2095-I-GRIP 2021
 R-2095-U-GRIP 2021

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 000005925 6/17/2021
 Bunker Hill Village, Inc. Operation of Law 6/17/2021
 Conroe, Inc. Operation of Law 6/17/2021
 Conroe Environs Operation of Law 6/17/2021
 Cut & Shoot, Inc.* Case No. 000005925 6/17/2021
 Deer Park, Inc.* Operation of Law 6/17/2021
 Galena Park, Inc. Case No. 000005925 6/17/2021
 Hedwig Village, Inc. Operation of Law 6/17/2021
 Hilshire Village, Inc. Operation of Law 6/17/2021
 Houston, Inc. Operation of Law 6/17/2021
 Houston Environs Case No. 000005925 6/17/2021
 Humble, Inc. Operation of Law 6/17/2021
 Hunters Creek Village, Inc. Operation of Law 6/17/2021
 Jacinto City, Inc. * Case No. 000005925 6/17/2021
 Jersey Village, Inc. Operation of Law 6/17/2021
 Meadows Place, Inc. Operation of Law 6/17/2021
 Missouri City, Inc. Operation of Law 6/17/2021
 Montgomery, Inc. Case No. 000005925 6/17/2021

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nassau Bay, Inc. Operation of Law 6/17/2021
 New Waverly, Inc.* Case No. 000005925 6/17/2021
 Oak Ridge North, Inc. Operation of Law 6/17/2021
 Panorama Village, Inc.* Case No. 000005925 6/17/2021
 Pasadena, Inc. Operation of Law 6/17/2021
 Piney Point Village, Inc. Operation of Law 6/17/2021
 Roman Forest, Inc.* Case No. 000005925 6/17/2021
 Shenandoah, Inc. Operation of Law 6/17/2021
 South Houston, Inc.* Case No. 000005925 6/17/2021
 Southside Place, Inc. * Case No. 000005925 6/17/2021
 Spring Valley, Inc. Operation of Law 6/17/2021
 Stafford, Inc. Operation of Law 6/17/2021
 Tomball Operation of Law 6/17/2021
 West University Place, Inc.* Case No. 000005925 6/17/2021
 Willis* Case No. 000005925 6/17/2021

* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2022
 GSLV-626-U-GRIP 2022
 GSS-2095-I-GRIP 2022
 GSS-2095--U-GRIP 2022
 R-2095-I-GRIP 2022
 R-2095-U-GRIP 2022

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 00008827 6/16/2022
 Bunker Hill Village, Inc. Operation of Law 6/16/2022
 Conroe, Inc. Operation of Law 6/16/2022
 Conroe Environs Operation of Law 6/16/2022
 Cut & Shoot, Inc.* Case No. 00008827 6/16/2022
 Deer Park, Inc.* Operation of Law 6/16/2022
 Galena Park, Inc. Case No. 00008827 6/16/2022
 Hedwig Village, Inc. Operation of Law 6/16/2022
 Hilshire Village, Inc. Operation of Law 6/16/2022
 Houston, Inc. Operation of Law 6/16/2022
 Houston Environs Case No. 000005925 6/16/2022
 Humble, Inc. Operation of Law 6/16/2022
 Hunters Creek Village, Inc. Operation of Law 6/16/2022
 Jacinto City, Inc. * Case No. 00008827 6/16/2022
 Jersey Village, Inc. Operation of Law 6/16/2022
 Meadows Place, Inc. Operation of Law 6/16/2022
 Missouri City, Inc. Operation of Law 6/16/2022
 Montgomery, Inc. Case No. 00008827 6/16/2022

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nassau Bay, Inc. Operation of Law 6/16/2022
 New Waverly, Inc.* Case No. 00008827 6/16/2022
 Oak Ridge North, Inc. Operation of Law 6/16/2022
 Panorama Village, Inc.* Case No. 00008827 6/16/2022
 Pasadena, Inc. Operation of Law 6/16/2022
 Piney Point Village, Inc. Operation of Law 6/16/2022
 Roman Forest, Inc.* Case No. 00008827 6/16/2022
 Shenandoah, Inc. Operation of Law 6/16/2022
 South Houston, Inc.* Case No. 00008827 6/16/2022
 Southside Place, Inc. * Case No. 00008827 6/16/2022
 Spring Valley, Inc. Operation of Law 6/16/2022
 Stafford, Inc. Operation of Law 6/16/2022
 Tomball Operation of Law 6/16/2022
 West University Place, Inc.* Case No. 00008827 6/16/2022
 Willis* Case No. 00008827 6/16/2022

The following rate schedules listed below go into effect for the following cities/environs with the following effective dates:

GSLV-626-I-GRIP 2023
 GSLV-626-U-GRIP 2023
 GSS-2095-I-GRIP 2023
 GSS-2095--U-GRIP 2023
 R-2095-I-GRIP 2023
 R-2095-U-GRIP 2023

CITY AUTHORITY EFFECTIVE DATE

Bellaire, Inc.* Case No. 00012779 6/15/2023
 Bunker Hill Village, Inc. Operation of Law 6/15/2023
 Conroe, Inc. Operation of Law 6/15/2023
 Conroe Environs Operation of Law 6/15/2023
 Cut & Shoot, Inc.* Case No. 00012779 6/15/2023
 Deer Park, Inc. Operation of Law 6/15/2023
 Galena Park, Inc.* Case No. 00012779 6/15/2023
 Hedwig Village, Inc. Operation of Law 6/15/2023
 Hilshire Village, Inc. Operation of Law 6/15/2023
 Houston, Inc. Operation of Law 6/15/2023
 Houston Environs Case No. 00012779 6/15/2023
 Humble, Inc. Operation of Law 6/15/2023
 Hunters Creek Village, Inc. Operation of Law 6/15/2023
 Jacinto City, Inc. * Case No. 00012779 6/15/2023
 Jersey Village, Inc. Operation of Law 6/15/2023
 Magnolia Operation of Law 6/15/2023
 Meadows Place, Inc. Operation of Law 6/15/2023
 Missouri City, Inc. Case No. 00012779 6/15/2023
 Montgomery, Inc.* Case No. 00012779 6/15/2023

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Nassau Bay, Inc. Operation of Law 6/15/2023
 New Waverly, Inc.* Case No. 00012779 6/15/2023
 Oak Ridge North, Inc. Operation of Law 6/15/2023
 Panorama Village, Inc.* Case No. 00012779 6/15/2023
 Pasadena, Inc. Operation of Law 6/15/2023
 Piney Point Village, Inc. Operation of Law 6/15/2023
 Roman Forest, Inc.* Case No. 00012779 6/15/2023
 Shenandoah, Inc. Operation of Law 6/15/2023
 South Houston, Inc.* Case No. 00012779 6/15/2023
 Southside Place, Inc. * Case No. 00012779 6/15/2023
 Spring Valley, Inc. Operation of Law 6/15/2023
 Stafford, Inc. Operation of Law 6/15/2023
 Tomball Operation of Law 6/15/2023
 West University Place, Inc.* Case No. 00012779 6/15/2023
 Willis* Case No. 00012779 6/15/2023

PGA-15T

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G):

The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R):

A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA):

The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit:

An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC):

The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account:

The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10749, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

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The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth: 1. the Cost of Purchased Gas; 2. that cost multiplied by the Purchase/Sales Ratio; 3. the amount of the cost of gas caused by any surcharge or refund; 4. the Reconciliation Component; 5. the Cost of Gas which is the total of items (2) through (4); and 6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement. H. ANNUAL RECONCILIATION REPORT The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to: 1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request; 2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request; 3. A tabulation of any amounts properly credited against Cost of Gas; and 4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

TA-13

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. TA-13

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

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DESCRIPTION

collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation (2)

- Conroe E_00012188 1.997% 1.997% 1.997% 1.997% 0.500%
- Cut & Shoot E_00012301 0.581% 0.581% 0.581% 0.581% 0.500%
- Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.500%
- New Waverly E_00014179 0.581% 0.581% 0.581% 0.581% 0.500%
- Oak Ridge North E_00014303 1.070% 1.070% 1.070% 1.070% 0.500%
- Panorama Village E_00014429 0.581% 0.581% 0.581% 0.581% 0.500%
- Shenandoah E_00015140 0.581% 0.581% 0.581% 0.581% 0.500%
- Willis E_00015894 1.070% 1.070% 1.070% 1.070% 0.500%
- Bellaire E_00011635 1.997% 1.997% 1.997% 1.997% 0.500%
- Bunker Hill E_00011877 1.070% 1.070% 1.070% 1.070% 0.500%
- Deer Park E_00012354 1.997% 1.997% 1.997% 1.997% 0.500%
- Galena Park E_00012801 1.997% 1.997% 1.997% 1.997% 0.500%
- Hedwig Village E_00013075 1.070% 1.070% 1.070% 1.070% 0.500%
- Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.500%
- Houston E_00013200 1.997% 1.997% 1.997% 1.997% 0.500%
- Humble E_00013223 1.997% 1.997% 1.997% 1.997% 0.500%
- Hunter's Creek E_00013229 1.070% 1.070% 1.070% 1.070% 0.500%
- Jacinto City E_00013300 1.997% 1.997% 1.997% 1.997% 0.500%
- Jersey Village E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%
- Meadow's Place E_00013924 1.070% 1.070% 1.070% 1.070% 0.500%
- Missouri City E_00014019 1.997% 1.997% 1.997% 1.997% 0.500%
- Nassau Bay E_00014128 1.070% 1.070% 1.070% 1.070% 0.500%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pasadena E_00014452 1.997% 1.997% 1.997% 1.997% 0.500%
 Piney Point Village E_00014568 1.070% 1.070% 1.070% 1.070% 0.500%
 Roman Forest E_00014894 0.581% 0.581% 0.581% 0.581% 0.500%
 South Houston E_00015231 1.997% 1.997% 1.997% 1.997% 0.500%
 Southside Place E_00015257 0.581% 0.581% 0.581% 0.581% 0.500%
 Spring Valley E_00015292 1.070% 1.070% 1.070% 1.070% 0.500%
 Stafford E_00015302 1.997% 1.997% 1.997% 1.997% 0.500%
 Tomball E_00034816 1.997% 1.997% 1.997% 1.997% 0.500%
 West University E_00015809 1.997% 1.997% 1.997% 1.997% 0.500%
 Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.500%
 New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.500%
 Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.500%
 Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.500%
 The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500%
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, ?182.022;
 applicable to all classes except transportation.
 (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, ?122.051

TA-9 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 0.503%
 Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.503%
 Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503%
 New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.503%
 Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503%
 Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.503%
 Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503%
 Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%
 Bellaire E_00011635 2.147% 2.147% 2.147% 2.147% 0.503%
 Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518%
 Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 0.503%
 Galena Park E_00012801 2.147% 2.147% 2.147% 2.147% 0.503%
 Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503%
 Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.503%
 Houston E_00013200 2.147% 2.147% 2.147% 2.147% 0.530%
 Humble E_00013223 2.102% 2.102% 2.102% 2.038% 0.503%
 Hunter's Creek E_00013229 1.115% 1.115% 1.115% 1.115% 0.518%
 Jacinto City E_00013300 2.147% 2.147% 2.147% 2.147% 0.503%
 Jersey Village E_00013327 1.115% 1.115% 1.115% 1.115% 0.503%
 Meadow's Place E_00013924 1.127% 1.127% 1.127% 1.127% 0.503%
 Missouri City E_00014019 2.102% 2.102% 2.102% 2.102% 0.503%
 Nassau Bay E_00014128 1.127% 1.127% 1.127% 1.127% 0.503%
 Pasadena E_00014452 2.124% 2.124% 2.124% 2.124% 0.503%
 Piney Point Village E_00014568 1.104% 1.104% 1.104% 1.104% 0.503%
 Roman Forest E_00014894 0.615% 0.615% 0.615% 0.615% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
South Houston E_00015231	2.147% 2.147% 2.147% 2.147% 0.503%
Southside Place E_00015257	0.615% 0.615% 0.615% 0.615% 0.503%
Spring Valley E_00015292	1.127% 1.127% 1.127% 1.127% 0.503%
Stafford E_00015302	2.102% 2.102% 2.102% 2.102% 0.503%
Tomball E_00034816	2.038% 2.038% 2.038% 2.038% 0.503%
West University E_00015809	2.147% 2.147% 2.147% 2.147% 0.503%
Houston Environs OE_0013200	0.000% 0.000% 0.000% 0.000% 0.503%
New Caney OE_0014157	0.000% 0.000% 0.000% 0.000% 0.503%
Houston Environs OE_0014630	0.000% 0.000% 0.000% 0.000% 0.503%
Houston Environs OE_0015282	0.000% 0.000% 0.000% 0.000% 0.503%
The Woodlands OE_0015477	0.000% 0.000% 0.000% 0.000% 0.503%

TCJA-HOU/TXC 2022

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET TAX CUTS AND JOBS ACT REFUND
RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers.
 If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.
 APPENDIX 1

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and
 CenterPoint Energy Texas Gas
 Customer Rate Relief Rate Schedule
 Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

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4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

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14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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DESCRIPTION

CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the

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DESCRIPTION

CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge

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more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is

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not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

FFA-8

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION
 RATE SHEET
 FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-8

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division, Gas Services
 Railroad Commission of Texas
 P.O. Drawer 12967

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Austin, TX 78711-2967

City Franchise Rate

Franchise Small Large Misc

City Contract Residential Commercial Commercial Industrial Transportation Service Fees

Conroe E_00012188	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Cut & Shoot E_00012301	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Montgomery E_00014045	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
New Waverly E_00014179	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Oak Ridge North E_00014303	4.000%	4.000%	4.000%	0.000%	0.000%	0.000%
Panorama Village E_00014429	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Shenandoah E_00015140	4.000%	4.000%	4.000%	0.000%	0.000%	0.000%
Willis E_00015894	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Bellaire E_00011635	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Bunker Hill E_00011877	3.000%	3.000%	3.000%	3.000%	3.000%	3.000%
Deer Park E_00012354	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Galena Park E_00012801	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Hedwig Village E_00013075	3.000%	3.000%	0.000%	0.000%	0.000%	0.000%
Hilshire Village E_00013152	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Houston E_00013200	5.000%	5.000%	5.000%	5.000%	5.000%	5.000%
Humble E_00013223	3.000%	3.000%	3.000%	0.000%	0.000%	0.000%
Hunter's Creek E_00013229	3.000%	3.000%	3.000%	3.000%	3.000%	3.000%
Jacinto City E_00013300	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Jersey Village E_00013327	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Meadow's Place E_00013924	4.000%	4.000%	4.000%	4.000%	0.000%	0.000%
Missouri City E_00014019	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Nassau Bay E_00014128	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Pasadena E_00014452	4.000%	4.000%	4.000%	4.000%	7cents/MCF	0.000%
Piney Point Village E_00014568	2.000%	2.000%	2.000%	2.000%	0.000%	0.000%
Roman Forest E_00014894	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
South Houston E_00015231	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Southside Place E_00015257	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Spring Valley E_00015292	4.000%	4.000%	4.000%	4.000%	7cents/MCF	4.000%
Stafford E_00015302	3.000%	3.000%	3.000%	3.000%	7cents/MCF	0.000%
Tomball E_00034816	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
West University E_00015809	5.000%	5.000%	5.000%	5.000%	7cents/MCF	0.000%
Houston Environs OE_0013200	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
New Caney OE_0014157	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Houston Environs OE_0014630	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Houston Environs OE_0015282	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
The Woodlands OE_0015477	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

City Franchise Factor
Franchise Small Large Misc
City Contract Residential Commercial Commercial Industrial Transportation Service Fees
Conroe E_00012188 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Cut & Shoot E_00012301 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Montgomery E_00014045 4.167% 4.167% 4.167% 4.167% 7cents/MCF 0.000%
New Waverly E_00014179 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Oak Ridge North E_00014303 4.214% 4.214% 0.000% 0.000% 0.000% 0.000%
Panorama Village E_00014429 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Shenandoah E_00015140 4.192% 4.192% 4.192% 0.000% 0.000% 0.000%
Willis E_00015894 5.323% 5.323% 5.323% 5.323% 7cents/MCF 0.000%
Bellaire E_00011635 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Bunker Hill E_00011877 3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
Deer Park E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Galena Park E_00012801 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Hedwig Village E_00013075 3.127% 3.127% 0.000% 0.000% 0.000% 0.000%
Hilshire Village E_00013152 4.167% 4.167% 4.167% 4.167% 7cents/MCF 4.167%
Houston E_00013200 5.376% 5.376% 5.376% 5.376% 5.290% 5.263%
Humble E_00013223 3.158% 3.158% 3.158% 0.000% 0.000% 0.000%
Hunter's Creek E_00013229 3.127% 3.127% 3.127% 3.127% 3.109% 3.090%
Jacinto City E_00013300 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Jersey Village E_00013327 3.127% 3.127% 3.127% 3.127% 7cents/MCF 0.000%
Meadow's Place E_00013924 4.214% 4.214% 4.214% 4.214% 0.000% 0.000%
Missouri City E_00014019 3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Nassau Bay E_00014128 4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Pasadena E_00014452 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000%
Piney Point Village E_00014568 2.063% 2.063% 2.063% 2.063% 0.000% 0.000%
Roman Forest E_00014894 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
South Houston E_00015231 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Southside Place E_00015257 5.296% 5.296% 5.296% 5.296% 7cents/MCF 0.000%
Spring Valley E_00015292 4.214% 4.214% 4.214% 4.214% 7cents/MCF 4.167%
Stafford E_00015302 3.158% 3.158% 3.158% 3.158% 7cents/MCF 0.000%
Tomball E_00034816 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
West University E_00015809 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
New Caney OE_0014157 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%

GSLV-626-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION - UNINCORPORATED RATE SHEET GENERAL SERVICE LARGE VOLUME RATE SCHEDULE NO. GSLV-626-U-GRIP 2023

AVAILABILITY

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29895

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Houston Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Houston Division include Bellaire, Cut and Shoot, Galena Park, Jacinto City, Montgomery, New Waverly, Panorama Village, Roman Forest, South Houston, Southside Place, West University Place, and Willis.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$360.84

(2) Commodity Charge ?
All Ccf @ \$0.08199

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

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DESCRIPTION

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the

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meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law,

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or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$174.32 (GUD 10749) 2018 GRIP Charge 14.58 (GUD 10715) 2019 GRIP Charge 14.51 (GUD 10835) 2020 GRIP Charge 20.65 (GUD 10948) 2021 GRIP Charge 23.22 (CASE 00005925) 2022 GRIP Charge 42.83 (CASE 00008827) 2023 GRIP Charge 70.73 (CASE 00012779) Total Customer Charge \$360.84 Commodity Charge of \$0.08199 (GUD 10749).

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7068	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7081	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7393	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7511	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
43111	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			
7068	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7076	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CUT AND SHOOT, ENVIRONS.			
7082	N			
<u>CUSTOMER NAME</u>	DEER PARK, ENVIRONS			
7116	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7152	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7163	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7265	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7295	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7328	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SHENANDOAH, ENVIRONS			
7341	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7384	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WILLIS, INC.			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7393	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PASADENA, ENVIRONS			
7398	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HUMBLE ENVIRONS			
7498	N			
<u>CUSTOMER NAME</u>	NEW CANEY			
7499	N			
<u>CUSTOMER NAME</u>	PORTER			
7500	N			
<u>CUSTOMER NAME</u>	SPRING, ENVIRONS			
7501	N			
<u>CUSTOMER NAME</u>	WOODLANDS			
7511	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
31322	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7081	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
43111	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MAGNOLIA, INC			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10567/10715/10835/10948/CASE00005925/CASE00008827/CASE00012779

CITY ORDINANCE NO: 2023 GRIP app by Oper lof Law

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): EFFECTIVE 6-15-2023 ADD GSLV-626-U-GRIP 2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

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PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Petra MIDDLE: LAST NAME: Custer
TITLE: Coordinator Regulatory
ADDRESS LINE 1: P.O. Box 2628
ADDRESS LINE 2:
CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628
AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
312141	MISC-16-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312142	MISC-16-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312143	MISC-16-3		Turning off service to active meter - account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 *Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays. The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312144	MISC-16-4		Special meter test at customer's request \$15 (see General Rules and Regulations for special situations) # same customer at same location is allowed one test free of charge every four years) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312145	MISC-16-5		Change customer meter** \$55 **Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect

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312146	MISC-16-6	measurement of usage.
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55</p>
312147	MISC-16-7	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Tap Charge No charge***</p>
		<p>***Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.</p>
312148	MISC-16-8	<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
		<p>Disconnect service at main \$300 (Plus any costs arising out of any city ordinance or regulation governing work in city streets)</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312149	MISC-16-9	<p>Restore service at main after termination for non-payment \$300</p>
		<p>TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312150	MISC-16-CD	<p>DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located</p>

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312137	MISC-16-1	<p>in the geographic area.</p> <p>Institution of service to residential or general service \$40</p> <p>After-hours surcharge for each after-hours service call* \$47</p> <p>*Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday - Friday, on weekends, and on all Company designated holidays.</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312138	MISC-16-10	<p>Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge</p> <p>(Applicable to read and transfer transactions only. Precedent written agreement required.)</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312139	MISC-16-11	<p>Collection call - trip charge \$20</p> <p>(not collected under miscellaneous service item no. 3 - Turning off service to active meter)</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>
312140	MISC-16-12	<p>Returned check \$20</p>
		<p>TAX ADJUSTMENT</p> <p>The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/28/2023
GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

R-2096-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION - UNINCORPORATED RATE SHEET RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2096-U-GRIP 2023

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Coast Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Texas Coast Division include Clear Lake Shores, Danbury, El Lago, Hillcrest Village, Hitchcock, Jones Creek, Liverpool, Pleak, Richwood and Weston Lakes.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$21.95

(2) Commodity Charge ?
All Ccf \$0.07196

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company?s applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
?

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$15.25 (GUD 10750) 2018 GRIP Charge 0.71 (GUD 10717) 2019 GRIP Charge 1.14 (GUD 10836) 2020 GRIP Charge 0.67 (GUD 10949) 2021 GRIP Charge 0.85 (CASE 00005926) 2022 GRIP Charge 1.32 (CASE 00008828) 2023 GRIP Charge 2.01 (CASE 00012780)
Total Customer Charge \$21.95 Commodity Charge of \$0.07196 (GUD 10750).

TA-14

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION
RATE SHEET TAX ADJUSTMENT
RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers? proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as ?the Tax?). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers? bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company?s different legal

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation(2)

Alvin	E_00011428	1.997%	1.997%	1.997%	1.997%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Iowa Colony	E_00013280	0.000%	0.000%	0.000%	0.000%	0.000%
Jones Creek	E_00013343	0.581%	0.581%	0.581%	0.581%	0.500%
Katy	E_00013374	1.997%	1.997%	1.997%	1.997%	0.500%
Kemah	E_00013390	0.581%	0.581%	0.581%	0.581%	0.500%
Kendleton	E_00013394	0.000%	0.000%	0.000%	0.000%	0.500%
La Porte	E_00013487	1.997%	1.997%	1.997%	1.997%	0.500%
Lake Jackson	E_00013531	1.997%	1.997%	1.997%	1.997%	0.500%
LaMarque	E_00013484	1.997%	1.997%	1.997%	1.997%	0.500%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
 Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
 Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
 Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
 Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
 Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%
 Orchard E_00014380 0.000% 0.000% 0.000% 0.000% 0.500%
 Oyster Creek E_00014398 0.581% 0.581% 0.581% 0.581% 0.500%
 Pearland E_00014478 1.997% 1.997% 1.997% 1.997% 0.500%
 Pleak E_00014585 0.581% 0.581% 0.581% 0.581% 0.500%
 Richmond E_00014807 1.997% 1.997% 1.997% 1.997% 0.500%
 Richwood E_00014808 1.070% 1.070% 1.070% 1.070% 0.500%
 Rosenberg E_00014905 1.997% 1.997% 1.997% 1.997% 0.500%

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation(2)

Santa Fe E_00015038 1.997% 1.997% 1.997% 1.997% 0.500%
 Seabrook E_00015079 1.997% 1.997% 1.997% 1.997% 0.500%
 Shoreacres E_00015158 0.581% 0.581% 0.581% 0.581% 0.500%
 Sugarland E_00015362 1.997% 1.997% 1.997% 1.997% 0.500%
 Taylor Lake Village E_00015435 1.070% 1.070% 1.070% 1.070% 0.500%
 Texas City E_00015463 1.997% 1.997% 1.997% 1.997% 0.500%
 Wallis E_00015718 0.581% 0.581% 0.581% 0.581% 0.500%
 Webster E_00015760 1.997% 1.997% 1.997% 1.997% 0.500%
 West Columbia E_00015792 1.070% 1.070% 1.070% 1.070% 0.500%
 Weston Lakes E_00034813 0.581% 0.581% 0.581% 0.581% 0.500%
 Wharton E_00015842 1.070% 1.070% 1.070% 1.070% 0.500%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Alvin E_00011428 2.080% 2.080% 2.080% 2.080% 0.503%
 Angleton E_00011443 2.124% 2.124% 2.124% 2.124% 0.503%
 Arcola E_00011472 0.615% 0.615% 0.615% 0.615% 0.503%
 Baytown E_00011604 2.124% 2.124% 2.124% 2.124% 0.503%
 Beach City E_00011610 1.104% 1.104% 1.104% 1.104% 0.503%
 Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.503%
 Brookshire E_00011834 1.104% 1.104% 1.104% 1.104% 0.503%
 Brookside Village E_00011835 0.596% 0.596% 0.584% 0.584% 0.503%
 Clear Lake Shores E_00012121 0.596% 0.596% 0.596% 0.584% 0.503%
 Clute E_00012137 2.038% 2.038% 2.038% 2.038% 0.503%
 Danbury E_00012326 0.615% 0.615% 0.615% 0.615% 0.503%
 Dickinson E_00012398 2.102% 2.102% 2.102% 2.102% 0.503%
 East Bernard E_00012481 0.596% 0.596% 0.596% 0.596% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

El Lago E_00012542 1.139% 1.139% 1.139% 1.139% 0.503%
 Freeport E_00012769 2.080% 2.080% 2.080% 2.038% 0.503%
 Friendswood E_00012781 2.124% 2.124% 2.124% 2.124% 0.503%
 Fulshear E_00012794 2.124% 2.124% 2.124% 2.124% 0.503%
 Hillcrest Village E_00013142 0.000% 0.000% 0.000% 0.000% 0.503%
 Hitchcock E_00013155 1.139% 1.139% 1.139% 1.139% 0.503%
 Iowa Colony E_00013280 1.082% 1.082% 1.082% 1.082% 0.503%
 Jones Creek E_00013343 0.615% 0.615% 0.615% 0.615% 0.503%
 Katy E_00013374 2.102% 2.102% 2.102% 2.102% 0.503%
 Kemah E_00013390 0.596% 0.596% 0.596% 0.596% 0.503%
 Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.503%
 La Porte E_00013487 2.102% 2.102% 2.102% 2.038% 0.503%
 Lake Jackson E_00013531 2.102% 2.102% 2.102% 2.102% 0.503%
 LaMarque E_00013484 2.102% 2.102% 2.102% 2.102% 0.503%
 League City E_00013626 2.080% 2.080% 2.080% 2.038% 0.503%
 Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.503%
 Manvel E_00013827 1.104% 1.104% 1.104% 1.082% 0.503%
 Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.503%
 Mt. Belvieu E_00014036 1.104% 1.104% 1.104% 1.104% 0.503%
 Needville E_00014145 1.104% 1.104% 1.082% 1.082% 0.503%
 Orchard E_00014380 0.000% 0.000% 0.000% 0.000% 0.503%
 Oyster Creek E_00014398 0.603% 0.603% 0.603% 0.603% 0.503%
 Pearland E_00014478 2.080% 2.080% 2.080% 2.080% 0.503%
 Pleak E_00014585 0.000% 0.000% 0.000% 0.000% 0.503%
 Richmond E_00014807 2.080% 2.038% 2.038% 2.038% 0.503%
 Richwood E_00014808 1.139% 1.139% 1.139% 1.139% 0.503%
 Rosenberg E_00014905 2.102% 2.102% 2.102% 2.102% 0.503%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Santa Fe E_00015038 2.102% 2.102% 2.102% 2.102% 0.503%
 Seabrook E_00015079 2.124% 2.124% 2.124% 2.038% 0.503%
 Shoreacres E_00015158 0.603% 0.603% 0.603% 0.603% 0.503%
 Sugarland E_00015362 2.080% 2.080% 2.080% 2.080% 0.503%
 Taylor Lake Village E_00015435 1.104% 1.082% 1.082% 1.082% 0.503%
 Texas City E_00015463 2.130% 2.130% 2.130% 2.130% 0.503%
 Wallis E_00015718 0.596% 0.596% 0.596% 0.584% 0.503%
 Webster E_00015760 2.102% 2.102% 2.102% 2.038% 0.503%
 West Columbia E_00015792 1.104% 1.082% 1.082% 1.082% 0.503%
 Weston Lakes E_00034813 1.139% 1.139% 1.139% 1.139% 0.503%
 Wharton E_00015842 1.115% 1.115% 1.115% 1.115% 0.503%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULESCHEDULE IDDESCRIPTION

TCJA-HOU/TXC 2022

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
HOUSTON DIVISION AND TEXAS COAST DIVISION
RATE SHEET TAX CUTS AND JOBS ACT REFUND
RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years,

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.
APPENDIX 1

TXCSTIND-3

RATE SCHEDULE TXCSTIND-1

The following rate schedules listed below go into effect for the following cities.

- FFA-9
- GSVL-627-I
- GSS-2096-I
- MISC-17
- PGA-15
- R-2096-I
- RCE-9.1
- RCE-9.2
- RCE-9.12
- TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law
Iowa Colony	May 23, 2017	Operation of Law
Katy	May 23, 2017	Operation of Law
Kemah	May 23, 2017	Operation of Law
Kendleton	May 23, 2017	Operation of Law
La Marque	May 23, 2017	Operation of Law
La Porte	May 23, 2017	Operation of Law
Lake Jackson	May 23, 2017	Operation of Law
League City	May 23, 2017	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.

FFA-9
GSVL-627A-I-GRIP 2018
GSS-2096-I-GRIP 2018
MISC-17
PGA-15
R-2096A-I-GRIP 2018
RCE-9.1
RCE-9.2
TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law
Clear Lake Shores*	June 20, 2018	GUD 10717
Clute	May 29, 2018	Operation of Law
Danbury*	June 20, 2018	GUD 10717
Dickinson	July 12, 2018	Operation of Law
East Bernard	May 29, 2018	Operation of Law
El Lago*	June 20, 2018	GUD 10717
Freeport	May 29, 2018	Operation of Law
Friendswood	May 29, 2018	Operation of Law

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Fulshear May 29, 2018 Operation of Law
 Hillcrest Village* June 20, 2018 GUD 10717
 Hitchcock* June 20, 2018 GUD 10717
 Iowa Colony July 12, 2018 Operation of Law
 Jones Creek* June 20, 2018 GUD 10717
 Katy May 29, 2018 Operation of Law
 Kemah May 29, 2018 Operation of Law
 Kendleton May 29, 2018 Operation of Law
 La Marque May 29, 2018 Operation of Law
 La Porte May 29, 2018 Operation of Law
 Lake Jackson May 29, 2018 Operation of Law
 League City July 12, 2018 Operation of Law
 Liverpool* June 20, 2018 GUD 10717
 Manvel May 29, 2018 Operation of Law
 Mont Belvieu May 29, 2018 Operation of Law
 Morgan's Point May 29, 2018 Operation of Law
 Needville May 29, 2018 Operation of Law
 Orchard May 29, 2018 Operation of Law
 Oyster Creek July 12, 2018 Operation of Law
 Pearland May 29, 2018 Operation of Law
 Pleak* June 20, 2018 GUD 10717
 Richmond May 29, 2018 Operation of Law
 Richwood* June 20, 2018 GUD 10717
 Rosenberg May 29, 2018 Operation of Law
 Santa Fe May 29, 2018 Operation of Law
 Seabrook July 12, 2018 Operation of Law
 Shoreacres May 29, 2018 Operation of Law
 Sugar Land May 29, 2018 Operation of Law
 Taylor Lake Village May 29, 2018 Operation of Law
 Texas City May 29, 2018 Operation of Law
 Wallis May 29, 2018 Operation of Law
 Webster May 29, 2018 Operation of Law
 West Columbia July 12, 2018 Operation of Law
 Weston Lakes* June 20, 2018 GUD 10717
 Wharton July 12, 2018 Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627A-I-GRIP 2019
 GSVL-627A-U-GRIP 2019
 GSS-2096-I-GRIP 2019

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

GSS-2096-U-GRIP 2019
R-2096A-I-GRIP 2019
R-2096A-U-GRIP 2019

CITY EFFECTIVE DATE ORDINANCE

Alvin July 11, 2019 Operation of Law
Angleton July 11, 2019 Operation of Law
Baytown July 11, 2019 Operation of Law
Beach City June 19, 2019 Operation of Law
Beasley June 19, 2019 Operation of Law
Brookshire June 19, 2019 Operation of Law
Brookside Village June 19, 2019 Operation of Law
Clear Lake Shores* June 19, 2019 GUD 10836
Clute July 11, 2019 Operation of Law
Danbury* June 19, 2019 GUD 10836
Dickinson June 19, 2019 Operation of Law
East Bernard June 19, 2019 Operation of Law
El Lago* June 19, 2019 GUD 10836
Freeport July 11, 2019 Operation of Law
Friendswood June 19, 2019 Operation of Law
Fulshear June 19, 2019 Operation of Law
Hillcrest Village* June 19, 2019 GUD 10836
Hitchcock* June 19, 2019 GUD 10836
Iowa Colony June 19, 2019 Operation of Law
Jones Creek* June 19, 2019 GUD 10836
Katy June 19, 2019 Operation of Law
Kemah June 19, 2019 Operation of Law
Kendleton June 19, 2019 Operation of Law
La Marque July 11, 2019 Operation of Law
La Porte June 19, 2019 Operation of Law
Lake Jackson June 19, 2019 Operation of Law
League City July 11, 2019 Operation of Law
Liverpool* June 19, 2019 GUD 10836
Manvel June 19, 2019 Operation of Law
Mont Belvieu June 19, 2019 Operation of Law
Morgan's Point June 19, 2019 Operation of Law
Needville June 19, 2019 Operation of Law
Orchard June 19, 2019 Operation of Law
Oyster Creek June 19, 2019 Operation of Law
Pearland July 11, 2019 Operation of Law
Pleak* June 19, 2019 GUD 10836
Richmond June 19, 2019 Operation of Law
Richwood* June 19, 2019 GUD 10836
Rosenberg June 19, 2019 Operation of Law
Santa Fe July 11, 2019 Operation of Law
Seabrook June 19, 2019 Operation of Law
Shoreacres June 19, 2019 Operation of Law

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Sugar Land June 19, 2019 Operation of Law
 Taylor Lake Village June 19, 2019 Operation of Law
 Texas City July 11, 2019 Operation of Law
 Wallis June 19, 2019 Operation of Law
 Webster June 19, 2019 Operation of Law
 West Columbia June 19, 2019 Operation of Law
 Weston Lakes* June 19, 2019 GUD 10836
 Wharton July 11, 2019 Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2020
 GSS-2096-I-GRIP 2020
 R-2096-I-GRIP 2020
 GSVL-627-U-GRIP 2020
 GSS-2096-U-GRIP 2020
 R-2096-U-GRIP 2020

CITY EFFECTIVE DATE ORDINANCE

Alvin June 18, 2020 Operation of Law
 Angleton June 18, 2020 Operation of Law
 Baytown June 18, 2020 Operation of Law
 Beach City June 18, 2020 Operation of Law
 Beasley June 18, 2020 Operation of Law
 Brookshire June 18, 2020 Operation of Law
 Brookside Village June 18, 2020 Operation of Law
 Clear Lake Shores* June 18, 2020 GUD 10949
 Clute June 18, 2020 Operation of Law
 Danbury* June 18, 2020 GUD 10949
 Dickinson June 18, 2020 Operation of Law
 East Bernard June 18, 2020 Operation of Law
 El Lago* June 18, 2020 GUD 10949
 Freeport June 18, 2020 Operation of Law
 Friendswood June 18, 2020 Operation of Law
 Fulshear June 18, 2020 Operation of Law
 Hillcrest Village* June 18, 2020 GUD 10949
 Hitchcock* June 18, 2020 GUD 10949
 Iowa Colony June 18, 2020 Operation of Law
 Jones Creek* June 18, 2020 GUD 10949
 Katy June 18, 2020 Operation of Law
 Kemah June 18, 2020 Operation of Law
 Kendleton June 18, 2020 Operation of Law
 La Marque June 18, 2020 Operation of Law
 La Porte June 18, 2020 Operation of Law
 Lake Jackson June 18, 2020 Operation of Law
 League City June 18, 2020 Operation of Law

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Liverpool* June 18, 2020 GUD 10949
 Manvel June 18, 2020 Operation of Law
 Mont Belvieu June 18, 2020 Operation of Law
 Morgan's Point June 18, 2020 Operation of Law
 Needville June 18, 2020 Operation of Law
 Orchard June 18, 2020 Operation of Law
 Oyster Creek June 18, 2020 Operation of Law
 Pearland June 18, 2020 Operation of Law
 Pleak* June 18, 2020 GUD 10949
 Richmond June 18, 2020 Operation of Law
 Richwood* June 18, 2020 GUD 10949
 Rosenberg June 18, 2020 Operation of Law
 Santa Fe June 18, 2020 Operation of Law
 Seabrook June 18, 2020 Operation of Law
 Shoreacres June 18, 2020 Operation of Law
 Sugar Land June 18, 2020 Operation of Law
 Taylor Lake Village June 18, 2020 Operation of Law
 Texas City June 18, 2020 Operation of Law
 Wallis June 18, 2020 Operation of Law
 Webster June 18, 2020 Operation of Law
 West Columbia June 18, 2020 Operation of Law
 Weston Lakes* June 18, 2020 GUD 10949
 Wharton June 18, 2020 Operation of Law
 *Relinquished jurisdiction to RRC
 The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2021
 GSS-2096A-I-GRIP 2021
 R-2096A-I-GRIP 2021
 GSVL-627A-U-GRIP 2021
 GSS-2096A-U-GRIP 2021
 R-2096A-U-GRIP 2021

CITY EFFECTIVE DATE	ORDINANCE
Alvin June 17, 2021	Operation of Law
Angleton June 17, 2021	Operation of Law
Baytown June 17, 2021	Operation of Law
Beach City June 17, 2021	Operation of Law
Beasley June 17, 2021	Operation of Law
Brookshire June 17, 2021	Operation of Law
Brookside Village June 17, 2021	Operation of Law
Clear Lake Shores* June 17, 2021	Case No. 00005926
Clute June 17, 2021	Operation of Law
Danbury* June 17, 2021	Case No. 00005926
Dickinson June 17, 2021	Operation of Law
East Bernard June 17, 2021	Operation of Law
El Lago* June 17, 2021	Case No. 00005926
Freeport June 17, 2021	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Friendswood June 17, 2021	Operation of Law
Fulshear June 17, 2021	Operation of Law
Hillcrest Village* June 17, 2021	Case No. 00005926
Hitchcock* June 17, 2021	Case No. 00005926
Iowa Colony June 17, 2021	Operation of Law
Jones Creek* June 17, 2021	Case No. 00005926
Katy June 17, 2021	Operation of Law
Kemah June 17, 2021	Operation of Law
Kendleton June 17, 2021	Operation of Law
La Marque June 17, 2021	Operation of Law
La Porte June 17, 2021	Operation of Law
Lake Jackson June 17, 2021	Operation of Law
League City June 17, 2021	Operation of Law
Liverpool* June 17, 2021	Case No. 00005926
Manvel June 17, 2021	Operation of Law
Mont Belvieu June 17, 2021	Operation of Law
Morgan's Point June 17, 2021	Operation of Law
Needville June 17, 2021	Operation of Law
Orchard June 17, 2021	Operation of Law
Oyster Creek June 17, 2021	Operation of Law
Pearland June 17, 2021	Operation of Law
Pleak* June 17, 2021	Case No. 00005926
Richmond June 17, 2021	Operation of Law
Richwood* June 17, 2021	Case No. 00005926
Rosenberg June 17, 2021	Operation of Law
Santa Fe June 17, 2021	Operation of Law
Seabrook June 17, 2021	Operation of Law
Shoreacres June 17, 2021	Operation of Law
Simonton June 17, 2021	Operation of Law
Sugar Land June 17, 2021	Operation of Law
Taylor Lake Village June 17, 2021	Operation of Law
Texas City June 17, 2021	Operation of Law
Wallis June 17, 2021	Operation of Law
Webster June 17, 2021	Operation of Law
West Columbia June 17, 2021	Operation of Law
Weston Lakes* June 17, 2021	Case No. 00005926
Wharton June 17, 2021	Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

- GSVL-627-I-GRIP 2022
- GSS-2096-I-GRIP 2022
- R-2096-I-GRIP 2022
- GSVL-627-U-GRIP 2022
- GSS-2096-U-GRIP 2022
- R-2096-U-GRIP 2022

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULESCHEDULE IDDESCRIPTION

CITY EFFECTIVE DATE ORDINANCE
 Alvin June 16, 2022 Operation of Law
 Angleton June 16, 2022 Operation of Law
 Baytown June 16, 2022 Operation of Law
 Beach City June 16, 2022 Operation of Law
 Beasley June 16, 2022 Operation of Law
 Brookshire June 16, 2022 Operation of Law
 Brookside Village June 16, 2022 Operation of Law
 Clear Lake Shores* June 16, 2022 Case No. 00008828
 Clute June 16, 2022 Operation of Law
 Danbury* June 16, 2022 Case No. 00008828
 Dickinson June 16, 2022 Operation of Law
 East Bernard June 16, 2022 Operation of Law
 El Lago* June 16, 2022 Case No. 00008828
 Freeport June 16, 2022 Operation of Law
 Friendswood June 16, 2022 Operation of Law
 Fulshear June 16, 2022 Operation of Law
 Hillcrest Village* June 16, 2022 Case No. 00008828
 Hitchcock* June 16, 2022 Case No. 00008828
 Iowa Colony June 16, 2022 Operation of Law
 Jones Creek* June 16, 2022 Case No. 00008828
 Katy June 16, 2022 Operation of Law
 Kemah June 16, 2022 Operation of Law
 Kendleton June 16, 2022 Operation of Law
 La Marque June 16, 2022 Operation of Law
 La Porte June 16, 2022 Operation of Law
 Lake Jackson June 16, 2022 Operation of Law
 League City June 16, 2022 Operation of Law
 Liverpool* June 16, 2022 Case No. 00008828
 Manvel June 16, 2022 Operation of Law
 Mont Belvieu June 16, 2022 Operation of Law
 Morgan's Point June 16, 2022 Operation of Law
 Needville June 16, 2022 Operation of Law
 Orchard June 16, 2022 Operation of Law
 Oyster Creek June 16, 2022 Operation of Law
 Pearland June 16, 2022 Operation of Law
 Pleak* June 16, 2022 Case No. 00008828
 Richmond June 16, 2022 Operation of Law
 Richwood* June 16, 2022 Case No. 00008828
 Rosenberg June 16, 2022 Operation of Law
 Santa Fe June 16, 2022 Operation of Law
 Seabrook June 16, 2022 Operation of Law
 Shoreacres June 16, 2022 Operation of Law
 Simonton June 16, 2022 Operation of Law
 Sugar Land June 16, 2022 Operation of Law
 Taylor Lake Village June 16, 2022 Operation of Law
 Texas City June 16, 2022 Operation of Law

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Wallis June 16, 2022 Operation of Law
 Webster June 16, 2022 Operation of Law
 West Columbia June 16, 2022 Operation of Law
 Weston Lakes* June 16, 2022 Case No. 00008828
 Wharton June 16, 2022 Operation of Law

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2023
 GSS-2096-I-GRIP 2023
 R-2096-I-GRIP 2023
 GSVL-627-U-GRIP 2023
 GSS-2096-U-GRIP 2023
 R-2096-U-GRIP 2023
 CITY EFFECTIVE DATE ORDINANCE
 Alvin June 15, 2023 Operation of Law
 Angleton June 15, 2023 Operation of Law
 Arcola June 15, 2023 Operation of Law
 Baytown June 15, 2023 Operation of Law
 Beach City June 15, 2023 Operation of Law
 Beasley June 15, 2023 Operation of Law
 Brookshire June 15, 2023 Operation of Law
 Brookside Village June 15, 2023 Operation of Law
 Clear Lake Shores* June 15, 2023 Case No. 00012780
 Clute June 15, 2023 Operation of Law
 Danbury* June 15, 2023 Case No. 00012780
 Dickinson June 15, 2023 Operation of Law
 East Bernard June 15, 2023 Operation of Law
 El Lago* June 15, 2023 Case No. 00012780
 Freeport June 15, 2023 Operation of Law
 Friendswood June 15, 2023 Operation of Law
 Fulshear June 15, 2023 Operation of Law
 Hillcrest Village* June 15, 2023 Case No. 00012780
 Hitchcock* June 15, 2023 Case No. 00012780
 Iowa Colony June 15, 2023 Operation of Law
 Jones Creek* June 15, 2023 Case No. 00012780
 Katy June 15, 2023 Operation of Law
 Kemah June 15, 2023 Operation of Law
 Kendleton June 15, 2023 Operation of Law
 La Marque June 15, 2023 Operation of Law
 La Porte June 15, 2023 Operation of Law
 Lake Jackson June 15, 2023 Operation of Law
 League City June 15, 2023 Operation of Law
 Liverpool* June 15, 2023 Case No. 00012780
 Manvel June 15, 2023 Operation of Law

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GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

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DESCRIPTION

Mont Belvieu June 15, 2023 Operation of Law
 Morgan's Point June 15, 2023 Operation of Law
 Needville June 15, 2023 Operation of Law
 Orchard June 15, 2023 Operation of Law
 Oyster Creek June 15, 2023 Operation of Law
 Pearland June 15, 2023 Operation of Law
 Pleak* June 15, 2023 Case No. 00012780
 Richmond June 15, 2023 Operation of Law
 Richwood* June 15, 2023 Case No. 00012780
 Rosenberg June 15, 2023 Operation of Law
 Santa Fe June 15, 2023 Operation of Law
 Seabrook June 15, 2023 Operation of Law
 Shoreacres June 15, 2023 Operation of Law
 Simonton June 15, 2023 Operation of Law
 Sugar Land June 15, 2023 Operation of Law
 Taylor Lake Village June 15, 2023 Operation of Law
 Texas City June 15, 2023 Operation of Law
 Wallis June 15, 2023 Operation of Law
 Webster June 15, 2023 Operation of Law
 West Columbia June 15, 2023 Operation of Law
 Weston Lakes* June 15, 2023 Case No. 00012780
 Wharton June 15, 2023 Operation of Law

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and

CenterPoint Energy Texas Gas
Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit;

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and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas

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nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

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17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of
 \$0.00/Ccf @14.65
 \$0.00/Ccf @14.73
 \$0.00/Ccf @14.95

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The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

- (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
- (E) CRR Charge per Normalized Sales Volumes (Mcf):
- (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

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In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain

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customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

FFA-9

3CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS TEXAS COAST DIVISION RATE SHEET
 FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
 Oversight and Safety Division, Gas Services
 Railroad Commission of Texas
 P.O. Drawer 12967

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Austin, TX 78711-2967

City Franchise Rate
Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Alvin E_00011428 2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF

Angleton E_00011443 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF

Arcola E_00011472 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

Baytown E_00011604 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF

Beach City E_00011610 2.0000% 2.0000% 2.0000% 2.0000%

Beasley E_00011613 2.0000% 2.0000% 2.0000% 0.0000%

Brookshire E_00011834 2.0000% 2.0000% 2.0000% 2.0000%

Brookside Village E_00011835 2.0000% 2.0000% 0.0000% 0.0000%

Clear Lake Shores E_00012121 2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF

Clute E_00012137 2.0000% 0.0000% 0.0000% 0.0000%

Danbury E_00012326 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

Dickinson E_00012398 3.0000% 3.0000% 3.0000% 3.0000%

East Bernard E_00012481 2.0000% 2.0000% 2.0000% 2.0000% 2.0000%

El Lago E_00012542 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

Freeport E_00012769 2.0000% 2.0000% 2.0000% 0.0000%

Friendswood E_00012781 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF

Fulshear E_00012794 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF

Hillcrest Village E_00013142 5.0000% 5.0000% 5.0000% 5.0000%

Hitchcock E_00013155 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

Iowa Colony E_00013280 0.0000% 0.0000% 0.0000% 0.0000%

Jones Creek E_00013343 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

Katy E_00013374 3.0000% 3.0000% 3.0000% 3.0000%

Kemah E_00013390 2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF

Kendleton E_00013394 2.0000% 2.0000% 2.0000% 0.0000%

La Porte -ICL E_00013487 3.0000% 3.0000% 3.0000% 0.0000%

Lake Jackson E_00013531 3.0000% 3.0000% 3.0000% 3.0000%

LaMarque E_00013484 3.0000% 3.0000% 3.0000% 3.0000%

League City E_00013626 2.0000% 2.0000% 2.0000% 0.0000%

Liverpool E_00013698 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

Manvel E_00013827 2.0000% 2.0000% 2.0000% 0.0000%

Morgan's Point E_00014064 2.0000% 0.0000% 0.0000% 0.0000%

Mt. Belvieu E_00014036 2.0000% 2.0000% 2.0000% 2.0000% 7cents/MCF

Needville E_00014145 2.0000% 2.0000% 0.0000% 0.0000%

Orchard E_00014380 2.0000% 2.0000% 2.0000% 0.0000%

Oyster Creek E_00014398 3.0000% 3.0000% 3.0000% 3.0000%

Rosenberg E_00014905 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF

Pleak E_00014585 5.0000% 5.0000% 5.0000% 5.0000%

Richmond E_00014807 2.0000% 0.0000% 0.0000% 0.0000% 7cents/MCF

Richwood E_00014808 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

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Franchise Small Large
City Contract Residential Commercial Commercial Industrial Transportation
Santa Fe E_00015038 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF
Seabrook E_00015079 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
Shoreacres E_00015158 3.0000% 3.0000% 3.0000% 3.0000%
Sugarland E_00015362 2.0000% 2.0000% 2.0000% 2.0000%
Taylor Lake Village E_00015435 2.0000% 2.0000% 2.0000% 0.0000%
Texas City E_00015463 4.2500% 4.2500% 4.2500% 4.2500% 7cents/MCF
Wallis E_00015718 2.0000% 2.0000% 2.0000% 0.0000%
Webster E_00015760 3.0000% 3.0000% 3.0000% 0.0000%
West Columbia E_00015792 2.0000% 0.0000% 0.0000% 0.0000%
Weston Lakes E_00034813 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
Wharton E_00015842 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation
Alvin E_00011428 2.083% 2.083% 2.083% 2.083% 7cents/MCF
Angleton E_00011443 4.255% 4.255% 4.255% 4.255% 7cents/MCF
Arcola E_00011472 5.296% 5.296% 5.296% 5.296% 7cents/MCF
Baytown E_00011604 4.255% 4.255% 4.255% 4.255% 7cents/MCF
Beach City E_00011610 2.063% 2.063% 2.063% 2.063%
Beasley E_00011613 2.041% 2.041% 2.041% 0.000%
Brookshire E_00011834 2.063% 2.063% 2.063% 2.063%
Brookside Village E_00011835 2.053% 2.053% 0.000% 0.000%
Clear Lake Shores E_00012121 2.053% 2.053% 2.053% 2.053% 7cents/MCF
Clute E_00012137 2.083% 0.000% 0.000% 0.000%
Danbury E_00012326 5.296% 5.296% 5.296% 5.296% 7cents/MCF
Dickinson E_00012398 3.158% 3.158% 3.158% 3.158%
East Bernard E_00012481 2.053% 2.053% 2.053% 2.053% 2.053%
El Lago E_00012542 5.323% 5.323% 5.323% 5.323% 7cents/MCF
Freeport E_00012769 2.083% 2.083% 2.083% 0.000%
Friendswood E_00012781 4.255% 4.255% 4.255% 4.255% 7cents/MCF
Fulshear E_00012794 4.255% 4.255% 4.255% 4.255% 7cents/MCF
Hillcrest Village E_00013142 5.263% 5.263% 5.263% 5.263%
Hitchcock E_00013155 5.323% 5.323% 5.323% 5.323% 7cents/MCF
Iowa Colony E_00013280 0.000% 0.000% 0.000% 0.000%
Jones Creek E_00013343 5.296% 5.296% 5.296% 5.296% 7cents/MCF
Katy E_00013374 3.158% 3.158% 3.158% 3.158%
Kemah E_00013390 2.053% 2.053% 2.053% 2.053% 7cents/MCF
Kendleton E_00013394 2.041% 2.041% 2.041% 0.000%
La Porte E_00013487 3.158% 3.158% 3.158% 0.000%
Lake Jackson E_00013531 3.158% 3.158% 3.158% 3.158%
LaMarque E_00013484 3.158% 3.158% 3.158% 3.158%
League City E_00013626 2.083% 2.083% 2.083% 0.000%
Liverpool E_00013698 5.263% 5.263% 5.263% 5.263% 7cents/MCF

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Manvel E_00013827 2.063% 2.063% 2.063% 0.000%
 Morgan's Point E_00014064 2.041% 0.000% 0.000% 0.000%
 Mt. Belvieu E_00014036 2.063% 2.063% 2.063% 2.063% 7cents/MCF
 Needville E_00014145 2.063% 2.063% 0.000% 0.000%
 Orchard E_00014380 2.041% 2.041% 2.041% 0.000%
 Oyster Creek E_00014398 3.111% 3.111% 3.111% 3.111%
 Pearland E_00014478 2.083% 2.083% 2.083% 2.083%
 Pleak E_00014585 5.263% 5.263% 5.263% 5.263%
 Franchise Small Large
 City Contract Residential Commercial Commercial Industrial Transportation

 Richwood E_00014808 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Rosenberg E_00014905 3.158% 3.158% 3.158% 3.158% 7cents/MCF
 Santa Fe E_00015038 3.158% 3.158% 3.158% 3.158% 7cents/MCF
 Seabrook E_00015079 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Shoreacres E_00015158 3.111% 3.111% 3.111% 3.111%
 Sugarland E_00015362 2.083% 2.083% 2.083% 2.083%
 Taylor Lake Village E_00015435 2.063% 2.063% 2.063% 0.000%
 Texas City E_00015463 4.533% 4.533% 4.533% 4.533% 7cents/MCF
 Wallis E_00015718 2.053% 2.053% 2.053% 0.000%
 Webster E_00015760 3.158% 3.158% 3.158% 0.000%
 West Columbia E_00015792 2.063% 0.000% 0.000% 0.000%
 Weston Lakes E_00034813 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Wharton E_00015842 3.127% 3.127% 3.127% 3.127% 7cents/MCF

PGA-15T(TX COAST)

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A/ CENTERPOINT ENERGY ENTEX
 AND CENTERPOINT ENERGY TEXAS GAS H
 OUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET PURCHASED GAS ADJUSTMENT
 RATE SCHEDULE NO. PGA-15T

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).

A. DEFINITIONS

1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance

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and in writing by the Director of the Oversight and Safety Division of the Commission.

2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.

3. Production Month: The month that gas cost related activities are completed.

4. Accounting Month: The month gas related activities are posted on the books and records of the Company.

5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.

6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

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e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of

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refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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to the example format that follows.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29630	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BARRETT			
43109	N			
<u>CUSTOMER NAME</u>	ARCOLA, ENVIRONS			
43110	N			
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7008	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7059	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
29628	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
7242	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7292	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	EAST BERNARD			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7472	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	VAN VLECK			
7008	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7024	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7169	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7291	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7469	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			

RAILROAD COMMISSION OF TEXAS
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29631	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BARRETT			

REASONS FOR FILING

NEW?: N
RRC DOCKET NO: 10567/10717/10836/10949/CASE00005926/CASE00008828/CASE00012780
CITY ORDINANCE NO: 2023 GRIP app by Oper of Law
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): Efft. 6/15/23 ADD R-2096-U-GRIP 2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Petra	MIDDLE:	LAST NAME: Custer
TITLE: Coordinator Regulatory		
ADDRESS LINE 1: P.O. Box 2628		
ADDRESS LINE 2:		
CITY: Houston	STATE: TX	ZIP: 77252 ZIP4: 2628
AREA CODE: 713	PHONE NO: 207-3363	EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

GAS SERVICES DIVISION

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RRC COID: 6263	COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 29896
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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29896

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312309	MISC-17-11		Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312310	MISC-17-12		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312311	MISC-17-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312312	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312313	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated

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312314	MISC-17-4	and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312314	MISC-17-4	Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15
312315	MISC-17-5	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312315	MISC-17-5	Change customer meter** \$55 ** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.
312316	MISC-17-6	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312316	MISC-17-6	Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55
312317	MISC-17-7	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312317	MISC-17-7	Tap Charge No charge*** *** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.
312318	MISC-17-8	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312318	MISC-17-8	Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300
312318	MISC-17-8	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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312319	MISC-17-9	Restore service at main after termination for non-payment \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312320	MISC-17-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.
312307	MISC-17-1	Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47
		* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312308	MISC-17-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge
		(Applicable to read and transfer transactions only. Precedent written agreement required.)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/28/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-15T(TX COAST)	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A/ CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS H OUSTON DIVISION AND TEXAS COAST DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-15T</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).</p> <p>A. DEFINITIONS</p> <p>1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.</p> <p>2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.</p> <p>3. Production Month: The month that gas cost related activities are completed.</p> <p>4. Accounting Month: The month gas related activities are posted on the books and records of the Company.</p> <p>5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total</p>

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calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

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operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so

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determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;

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5. the Cost of Gas which is the total of items (2) through (4); and

6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

TA-14

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the

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method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation(2)

Alvin	E_00011428	1.997%	1.997%	1.997%	1.997%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Iowa Colony	E_00013280	0.000%	0.000%	0.000%	0.000%	0.000%

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Jones Creek E_00013343 0.581% 0.581% 0.581% 0.581% 0.500%
 Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
 Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
 Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
 La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
 Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
 LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
 League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
 Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
 Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
 Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
 Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
 Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%
 Orchard E_00014380 0.000% 0.000% 0.000% 0.000% 0.500%
 Oyster Creek E_00014398 0.581% 0.581% 0.581% 0.581% 0.500%
 Pearland E_00014478 1.997% 1.997% 1.997% 1.997% 0.500%
 Pleak E_00014585 0.581% 0.581% 0.581% 0.581% 0.500%
 Richmond E_00014807 1.997% 1.997% 1.997% 1.997% 0.500%
 Richwood E_00014808 1.070% 1.070% 1.070% 1.070% 0.500%
 Rosenberg E_00014905 1.997% 1.997% 1.997% 1.997% 0.500%

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation(2)

Santa Fe E_00015038 1.997% 1.997% 1.997% 1.997% 0.500%
 Seabrook E_00015079 1.997% 1.997% 1.997% 1.997% 0.500%
 Shoreacres E_00015158 0.581% 0.581% 0.581% 0.581% 0.500%
 Sugarland E_00015362 1.997% 1.997% 1.997% 1.997% 0.500%
 Taylor Lake Village E_00015435 1.070% 1.070% 1.070% 1.070% 0.500%
 Texas City E_00015463 1.997% 1.997% 1.997% 1.997% 0.500%
 Wallis E_00015718 0.581% 0.581% 0.581% 0.581% 0.500%
 Webster E_00015760 1.997% 1.997% 1.997% 1.997% 0.500%
 West Columbia E_00015792 1.070% 1.070% 1.070% 1.070% 0.500%
 Weston Lakes E_00034813 0.581% 0.581% 0.581% 0.581% 0.500%
 Wharton E_00015842 1.070% 1.070% 1.070% 1.070% 0.500%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Alvin E_00011428 2.080% 2.080% 2.080% 2.080% 0.503%
 Angleton E_00011443 2.124% 2.124% 2.124% 2.124% 0.503%
 Arcola E_00011472 0.615% 0.615% 0.615% 0.615% 0.503%
 Baytown E_00011604 2.124% 2.124% 2.124% 2.124% 0.503%
 Beach City E_00011610 1.104% 1.104% 1.104% 1.104% 0.503%
 Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.503%

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DESCRIPTION

Brookshire E_00011834 1.104% 1.104% 1.104% 1.104% 0.503%
 Brookside Village E_00011835 0.596% 0.596% 0.584% 0.584% 0.503%
 Clear Lake Shores E_00012121 0.596% 0.596% 0.596% 0.584% 0.503%
 Clute E_00012137 2.080% 2.038% 2.038% 2.038% 0.503%
 Danbury E_00012326 0.615% 0.615% 0.615% 0.615% 0.503%
 Dickinson E_00012398 2.102% 2.102% 2.102% 2.102% 0.503%
 East Bernard E_00012481 0.596% 0.596% 0.596% 0.596% 0.503%
 El Lago E_00012542 1.139% 1.139% 1.139% 1.139% 0.503%
 Freeport E_00012769 2.080% 2.080% 2.080% 2.038% 0.503%
 Friendswood E_00012781 2.124% 2.124% 2.124% 2.124% 0.503%
 Fulshear E_00012794 2.124% 2.124% 2.124% 2.124% 0.503%
 Hillcrest Village E_00013142 0.000% 0.000% 0.000% 0.000% 0.503%
 Hitchcock E_00013155 1.139% 1.139% 1.139% 1.139% 0.503%
 Iowa Colony E_00013280 1.082% 1.082% 1.082% 1.082% 0.503%
 Jones Creek E_00013343 0.615% 0.615% 0.615% 0.615% 0.503%
 Katy E_00013374 2.102% 2.102% 2.102% 2.102% 0.503%
 Kemah E_00013390 0.596% 0.596% 0.596% 0.596% 0.503%
 Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.503%
 La Porte E_00013487 2.102% 2.102% 2.102% 2.038% 0.503%
 Lake Jackson E_00013531 2.102% 2.102% 2.102% 2.102% 0.503%
 LaMarque E_00013484 2.102% 2.102% 2.102% 2.102% 0.503%
 League City E_00013626 2.080% 2.080% 2.080% 2.038% 0.503%
 Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.503%
 Manvel E_00013827 1.104% 1.104% 1.104% 1.082% 0.503%
 Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.503%
 Mt. Belvieu E_00014036 1.104% 1.104% 1.104% 1.104% 0.503%
 Needville E_00014145 1.104% 1.104% 1.082% 1.082% 0.503%
 Orcharad E_00014380 0.000% 0.000% 0.000% 0.000% 0.503%
 Oyster Creek E_00014398 0.603% 0.603% 0.603% 0.603% 0.503%
 Pearland E_00014478 2.080% 2.080% 2.080% 2.080% 0.503%
 Pleak E_00014585 0.000% 0.000% 0.000% 0.000% 0.503%
 Richmond E_00014807 2.080% 2.038% 2.038% 2.038% 0.503%
 Richwood E_00014808 1.139% 1.139% 1.139% 1.139% 0.503%
 Rosenberg E_00014905 2.102% 2.102% 2.102% 2.102% 0.503%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Santa Fe E_00015038 2.102% 2.102% 2.102% 2.102% 0.503%
 Seabrook E_00015079 2.124% 2.124% 2.124% 2.038% 0.503%
 Shoreacres E_00015158 0.603% 0.603% 0.603% 0.603% 0.503%
 Sugarland E_00015362 2.080% 2.080% 2.080% 2.080% 0.503%
 Taylor Lake Village E_00015435 1.104% 1.082% 1.082% 1.082% 0.503%
 Texas City E_00015463 2.130% 2.130% 2.130% 2.130% 0.503%
 Wallis E_00015718 0.596% 0.596% 0.596% 0.584% 0.503%
 Webster E_00015760 2.102% 2.102% 2.102% 2.038% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

West Columbia E_00015792 1.104% 1.082% 1.082% 1.082% 0.503%
 Weston Lakes E_00034813 1.139% 1.139% 1.139% 1.139% 0.503%
 Wharton E_00015842 1.115% 1.115% 1.115% 1.115% 0.503%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TCJA-HOU/TXC 2022

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

APPENDIX 1

TXCSTIND-3

RATE SCHEDULE TXCSTIND-1

The following rate schedules listed below go into effect for the following cities.

- FFA-9
- GSVL-627-I
- GSS-2096-I
- MISC-17
- PGA-15
- R-2096-I
- RCE-9.1
- RCE-9.2
- RCE-9.12
- TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.

FFA-9
GSVL-627A-I-GRIP 2018
GSS-2096-I-GRIP 2018
MISC-17
PGA-15
R-2096A-I-GRIP 2018
RCE-9.1
RCE-9.2
TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law

**GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT**

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Clear Lake Shores* June 20, 2018 GUD 10717
 Clute May 29, 2018 Operation of Law
 Danbury* June 20, 2018 GUD 10717
 Dickinson July 12, 2018 Operation of Law
 East Bernard May 29, 2018 Operation of Law
 El Lago* June 20, 2018 GUD 10717
 Freeport May 29, 2018 Operation of Law
 Friendswood May 29, 2018 Operation of Law
 Fulshear May 29, 2018 Operation of Law
 Hillcrest Village* June 20, 2018 GUD 10717
 Hitchcock* June 20, 2018 GUD 10717
 Iowa Colony July 12, 2018 Operation of Law
 Jones Creek* June 20, 2018 GUD 10717
 Katy May 29, 2018 Operation of Law
 Kemah May 29, 2018 Operation of Law
 Kendleton May 29, 2018 Operation of Law
 La Marque May 29, 2018 Operation of Law
 La Porte May 29, 2018 Operation of Law
 Lake Jackson May 29, 2018 Operation of Law
 League City July 12, 2018 Operation of Law
 Liverpool* June 20, 2018 GUD 10717
 Manvel May 29, 2018 Operation of Law
 Mont Belvieu May 29, 2018 Operation of Law
 Morgan's Point May 29, 2018 Operation of Law
 Needville May 29, 2018 Operation of Law
 Orchard May 29, 2018 Operation of Law
 Oyster Creek July 12, 2018 Operation of Law
 Pearland May 29, 2018 Operation of Law
 Pleak* June 20, 2018 GUD 10717
 Richmond May 29, 2018 Operation of Law
 Richwood* June 20, 2018 GUD 10717
 Rosenberg May 29, 2018 Operation of Law
 Santa Fe May 29, 2018 Operation of Law
 Seabrook July 12, 2018 Operation of Law
 Shoreacres May 29, 2018 Operation of Law
 Sugar Land May 29, 2018 Operation of Law
 Taylor Lake Village May 29, 2018 Operation of Law
 Texas City May 29, 2018 Operation of Law
 Wallis May 29, 2018 Operation of Law
 Webster May 29, 2018 Operation of Law
 West Columbia July 12, 2018 Operation of Law
 Weston Lakes* June 20, 2018 GUD 10717
 Wharton July 12, 2018 Operation of Law

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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The following rate schedules listed below go into effect for the following cities.

GSVL-627A-I-GRIP 2019
 GSVL-627A-U-GRIP 2019
 GSS-2096-I-GRIP 2019
 GSS-2096-U-GRIP 2019
 R-2096A-I-GRIP 2019
 R-2096A-U-GRIP 2019

CITY EFFECTIVE DATE ORDINANCE

Alvin July 11, 2019 Operation of Law
 Angleton July 11, 2019 Operation of Law
 Baytown July 11, 2019 Operation of Law
 Beach City June 19, 2019 Operation of Law
 Beasley June 19, 2019 Operation of Law
 Brookshire June 19, 2019 Operation of Law
 Brookside Village June 19, 2019 Operation of Law
 Clear Lake Shores* June 19, 2019 GUD 10836
 Clute July 11, 2019 Operation of Law
 Danbury* June 19, 2019 GUD 10836
 Dickinson June 19, 2019 Operation of Law
 East Bernard June 19, 2019 Operation of Law
 El Lago* June 19, 2019 GUD 10836
 Freeport July 11, 2019 Operation of Law
 Friendswood June 19, 2019 Operation of Law
 Fulshear June 19, 2019 Operation of Law
 Hillcrest Village* June 19, 2019 GUD 10836
 Hitchcock* June 19, 2019 GUD 10836
 Iowa Colony June 19, 2019 Operation of Law
 Jones Creek* June 19, 2019 GUD 10836
 Katy June 19, 2019 Operation of Law
 Kemah June 19, 2019 Operation of Law
 Kendleton June 19, 2019 Operation of Law
 La Marque July 11, 2019 Operation of Law
 La Porte June 19, 2019 Operation of Law
 Lake Jackson June 19, 2019 Operation of Law
 League City July 11, 2019 Operation of Law
 Liverpool* June 19, 2019 GUD 10836
 Manvel June 19, 2019 Operation of Law
 Mont Belvieu June 19, 2019 Operation of Law
 Morgan's Point June 19, 2019 Operation of Law
 Needville June 19, 2019 Operation of Law
 Orchard June 19, 2019 Operation of Law
 Oyster Creek June 19, 2019 Operation of Law
 Pearland July 11, 2019 Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pleak* June 19, 2019 GUD 10836
 Richmond June 19, 2019 Operation of Law
 Richwood* June 19, 2019 GUD 10836
 Rosenberg June 19, 2019 Operation of Law
 Santa Fe July 11, 2019 Operation of Law
 Seabrook June 19, 2019 Operation of Law
 Shoreacres June 19, 2019 Operation of Law
 Sugar Land June 19, 2019 Operation of Law
 Taylor Lake Village June 19, 2019 Operation of Law
 Texas City July 11, 2019 Operation of Law
 Wallis June 19, 2019 Operation of Law
 Webster June 19, 2019 Operation of Law
 West Columbia June 19, 2019 Operation of Law
 Weston Lakes* June 19, 2019 GUD 10836
 Wharton July 11, 2019 Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2020
 GSS-2096-I-GRIP 2020
 R-2096-I-GRIP 2020
 GSVL-627-U-GRIP 2020
 GSS-2096-U-GRIP 2020
 R-2096-U-GRIP 2020

CITY EFFECTIVE DATE ORDINANCE

Alvin June 18, 2020 Operation of Law
 Angleton June 18, 2020 Operation of Law
 Baytown June 18, 2020 Operation of Law
 Beach City June 18, 2020 Operation of Law
 Beasley June 18, 2020 Operation of Law
 Brookshire June 18, 2020 Operation of Law
 Brookside Village June 18, 2020 Operation of Law
 Clear Lake Shores* June 18, 2020 GUD 10949
 Clute June 18, 2020 Operation of Law
 Danbury* June 18, 2020 GUD 10949
 Dickinson June 18, 2020 Operation of Law
 East Bernard June 18, 2020 Operation of Law
 El Lago* June 18, 2020 GUD 10949
 Freeport June 18, 2020 Operation of Law
 Friendswood June 18, 2020 Operation of Law
 Fulshear June 18, 2020 Operation of Law
 Hillcrest Village* June 18, 2020 GUD 10949
 Hitchcock* June 18, 2020 GUD 10949
 Iowa Colony June 18, 2020 Operation of Law
 Jones Creek* June 18, 2020 GUD 10949

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Katy June 18, 2020 Operation of Law
 Kemah June 18, 2020 Operation of Law
 Kendleton June 18, 2020 Operation of Law
 La Marque June 18, 2020 Operation of Law
 La Porte June 18, 2020 Operation of Law
 Lake Jackson June 18, 2020 Operation of Law
 League City June 18, 2020 Operation of Law
 Liverpool* June 18, 2020 GUD 10949
 Manvel June 18, 2020 Operation of Law
 Mont Belvieu June 18, 2020 Operation of Law
 Morgan's Point June 18, 2020 Operation of Law
 Needville June 18, 2020 Operation of Law
 Orchard June 18, 2020 Operation of Law
 Oyster Creek June 18, 2020 Operation of Law
 Pearland June 18, 2020 Operation of Law
 Pleak* June 18, 2020 GUD 10949
 Richmond June 18, 2020 Operation of Law
 Richwood* June 18, 2020 GUD 10949
 Rosenberg June 18, 2020 Operation of Law
 Santa Fe June 18, 2020 Operation of Law
 Seabrook June 18, 2020 Operation of Law
 Shoreacres June 18, 2020 Operation of Law
 Sugar Land June 18, 2020 Operation of Law
 Taylor Lake Village June 18, 2020 Operation of Law
 Texas City June 18, 2020 Operation of Law
 Wallis June 18, 2020 Operation of Law
 Webster June 18, 2020 Operation of Law
 West Columbia June 18, 2020 Operation of Law
 Weston Lakes* June 18, 2020 GUD 10949
 Wharton June 18, 2020 Operation of Law
 *Relinquished jurisdiction to RRC
 The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2021
 GSS-2096A-I-GRIP 2021
 R-2096A-I-GRIP 2021
 GSVL-627A-U-GRIP 2021
 GSS-2096A-U-GRIP 2021
 R-2096A-U-GRIP 2021

CITY EFFECTIVE DATE	ORDINANCE
Alvin June 17, 2021	Operation of Law
Angleton June 17, 2021	Operation of Law
Baytown June 17, 2021	Operation of Law
Beach City June 17, 2021	Operation of Law
Beasley June 17, 2021	Operation of Law
Brookshire June 17, 2021	Operation of Law
Brookside Village June 17, 2021	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Clear Lake Shores* June 17, 2021 Case No. 00005926
	Clute June 17, 2021 Operation of Law
	Danbury* June 17, 2021 Case No. 00005926
	Dickinson June 17, 2021 Operation of Law
	East Bernard June 17, 2021 Operation of Law
	El Lago* June 17, 2021 Case No. 00005926
	Freeport June 17, 2021 Operation of Law
	Friendswood June 17, 2021 Operation of Law
	Fulshear June 17, 2021 Operation of Law
	Hillcrest Village* June 17, 2021 Case No. 00005926
	Hitchcock* June 17, 2021 Case No. 00005926
	Iowa Colony June 17, 2021 Operation of Law
	Jones Creek* June 17, 2021 Case No. 00005926
	Katy June 17, 2021 Operation of Law
	Kemah June 17, 2021 Operation of Law
	Kendleton June 17, 2021 Operation of Law
	La Marque June 17, 2021 Operation of Law
	La Porte June 17, 2021 Operation of Law
	Lake Jackson June 17, 2021 Operation of Law
	League City June 17, 2021 Operation of Law
	Liverpool* June 17, 2021 Case No. 00005926
	Manvel June 17, 2021 Operation of Law
	Mont Belvieu June 17, 2021 Operation of Law
	Morgan's Point June 17, 2021 Operation of Law
	Needville June 17, 2021 Operation of Law
	Orchard June 17, 2021 Operation of Law
	Oyster Creek June 17, 2021 Operation of Law
	Pearland June 17, 2021 Operation of Law
	Pleak* June 17, 2021 Case No. 00005926
	Richmond June 17, 2021 Operation of Law
	Richwood* June 17, 2021 Case No. 00005926
	Rosenberg June 17, 2021 Operation of Law
	Santa Fe June 17, 2021 Operation of Law
	Seabrook June 17, 2021 Operation of Law
	Shoreacres June 17, 2021 Operation of Law
	Simonton June 17, 2021 Operation of Law
	Sugar Land June 17, 2021 Operation of Law
	Taylor Lake Village June 17, 2021 Operation of Law
	Texas City June 17, 2021 Operation of Law
	Wallis June 17, 2021 Operation of Law
	Webster June 17, 2021 Operation of Law
	West Columbia June 17, 2021 Operation of Law
	Weston Lakes* June 17, 2021 Case No. 00005926
	Wharton June 17, 2021 Operation of Law

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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The following rate schedules listed below go into effect for the following cities.

- GSVL-627-I-GRIP 2022
- GSS-2096-I-GRIP 2022
- R-2096-I-GRIP 2022
- GSVL-627-U-GRIP 2022
- GSS-2096-U-GRIP 2022
- R-2096-U-GRIP 2022

CITY EFFECTIVE DATE ORDINANCE

- Alvin June 16, 2022 Operation of Law
- Angleton June 16, 2022 Operation of Law
- Baytown June 16, 2022 Operation of Law
- Beach City June 16, 2022 Operation of Law
- Beasley June 16, 2022 Operation of Law
- Brookshire June 16, 2022 Operation of Law
- Brookside Village June 16, 2022 Operation of Law
- Clear Lake Shores* June 16, 2022 Case No. 00008828
- Clute June 16, 2022 Operation of Law
- Danbury* June 16, 2022 Case No. 00008828
- Dickinson June 16, 2022 Operation of Law
- East Bernard June 16, 2022 Operation of Law
- El Lago* June 16, 2022 Case No. 00008828
- Freeport June 16, 2022 Operation of Law
- Friendswood June 16, 2022 Operation of Law
- Fulshear June 16, 2022 Operation of Law
- Hillcrest Village* June 16, 2022 Case No. 00008828
- Hitchcock* June 16, 2022 Case No. 00008828
- Iowa Colony June 16, 2022 Operation of Law
- Jones Creek* June 16, 2022 Case No. 00008828
- Katy June 16, 2022 Operation of Law
- Kemah June 16, 2022 Operation of Law
- Kendleton June 16, 2022 Operation of Law
- La Marque June 16, 2022 Operation of Law
- La Porte June 16, 2022 Operation of Law
- Lake Jackson June 16, 2022 Operation of Law
- League City June 16, 2022 Operation of Law
- Liverpool* June 16, 2022 Case No. 00008828
- Manvel June 16, 2022 Operation of Law
- Mont Belvieu June 16, 2022 Operation of Law
- Morgan's Point June 16, 2022 Operation of Law
- Needville June 16, 2022 Operation of Law
- Orchard June 16, 2022 Operation of Law
- Oyster Creek June 16, 2022 Operation of Law
- Pearland June 16, 2022 Operation of Law
- Pleak* June 16, 2022 Case No. 00008828
- Richmond June 16, 2022 Operation of Law
- Richwood* June 16, 2022 Case No. 00008828

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rosenberg June 16, 2022 Operation of Law
 Santa Fe June 16, 2022 Operation of Law
 Seabrook June 16, 2022 Operation of Law
 Shoreacres June 16, 2022 Operation of Law
 Simonton June 16, 2022 Operation of Law
 Sugar Land June 16, 2022 Operation of Law
 Taylor Lake Village June 16, 2022 Operation of Law
 Texas City June 16, 2022 Operation of Law
 Wallis June 16, 2022 Operation of Law
 Webster June 16, 2022 Operation of Law
 West Columbia June 16, 2022 Operation of Law
 Weston Lakes* June 16, 2022 Case No. 00008828
 Wharton June 16, 2022 Operation of Law

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2023
 GSS-2096-I-GRIP 2023
 R-2096-I-GRIP 2023
 GSVL-627-U-GRIP 2023
 GSS-2096-U-GRIP 2023
 R-2096-U-GRIP 2023
 CITY EFFECTIVE DATE ORDINANCE
 Alvin June 15, 2023 Operation of Law
 Angleton June 15, 2023 Operation of Law
 Arcola June 15, 2023 Operation of Law
 Baytown June 15, 2023 Operation of Law
 Beach City June 15, 2023 Operation of Law
 Beasley June 15, 2023 Operation of Law
 Brookshire June 15, 2023 Operation of Law
 Brookside Village June 15, 2023 Operation of Law
 Clear Lake Shores* June 15, 2023 Case No. 00012780
 Clute June 15, 2023 Operation of Law
 Danbury* June 15, 2023 Case No. 00012780
 Dickinson June 15, 2023 Operation of Law
 East Bernard June 15, 2023 Operation of Law
 El Lago* June 15, 2023 Case No. 00012780
 Freeport June 15, 2023 Operation of Law
 Friendswood June 15, 2023 Operation of Law
 Fulshear June 15, 2023 Operation of Law
 Hillcrest Village* June 15, 2023 Case No. 00012780
 Hitchcock* June 15, 2023 Case No. 00012780
 Iowa Colony June 15, 2023 Operation of Law
 Jones Creek* June 15, 2023 Case No. 00012780
 Katy June 15, 2023 Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Kemah June 15, 2023 Operation of Law
 Kendleton June 15, 2023 Operation of Law
 La Marque June 15, 2023 Operation of Law
 La Porte June 15, 2023 Operation of Law
 Lake Jackson June 15, 2023 Operation of Law
 League City June 15, 2023 Operation of Law
 Liverpool* June 15, 2023 Case No. 00012780
 Manvel June 15, 2023 Operation of Law
 Mont Belvieu June 15, 2023 Operation of Law
 Morgan's Point June 15, 2023 Operation of Law
 Needville June 15, 2023 Operation of Law
 Orchard June 15, 2023 Operation of Law
 Oyster Creek June 15, 2023 Operation of Law
 Pearland June 15, 2023 Operation of Law
 Pleak* June 15, 2023 Case No. 00012780
 Richmond June 15, 2023 Operation of Law
 Richwood* June 15, 2023 Case No. 00012780
 Rosenberg June 15, 2023 Operation of Law
 Santa Fe June 15, 2023 Operation of Law
 Seabrook June 15, 2023 Operation of Law
 Shoreacres June 15, 2023 Operation of Law
 Simonton June 15, 2023 Operation of Law
 Sugar Land June 15, 2023 Operation of Law
 Taylor Lake Village June 15, 2023 Operation of Law
 Texas City June 15, 2023 Operation of Law
 Wallis June 15, 2023 Operation of Law
 Webster June 15, 2023 Operation of Law
 West Columbia June 15, 2023 Operation of Law
 Weston Lakes* June 15, 2023 Case No. 00012780
 Wharton June 15, 2023 Operation of Law

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
 and

CenterPoint Energy Texas Gas

Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

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12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the

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methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbyassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas

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Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.00/Ccf @14.65

\$0.00/Ccf @14.73

\$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the

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Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen

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(15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

FFA-9

3CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS TEXAS COAST DIVISION RATE SHEET
 FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

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CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Alvin E_00011428	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Angleton E_00011443	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Arcola E_00011472	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Baytown E_00011604	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Beach City E_00011610	2.0000%	2.0000%	2.0000%	2.0000%	
Beasley E_00011613	2.0000%	2.0000%	2.0000%	0.0000%	
Brookshire E_00011834	2.0000%	2.0000%	2.0000%	2.0000%	
Brookside Village E_00011835	2.0000%	2.0000%	0.0000%	0.0000%	
Clear Lake Shores E_00012121	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Clute E_00012137	2.0000%	0.0000%	0.0000%	0.0000%	
Danbury E_00012326	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Dickinson E_00012398	3.0000%	3.0000%	3.0000%	3.0000%	
East Bernard E_00012481	2.0000%	2.0000%	2.0000%	2.0000%	2.0000%
El Lago E_00012542	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Freeport E_00012769	2.0000%	2.0000%	2.0000%	0.0000%	
Friendswood E_00012781	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Fulshear E_00012794	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Hillcrest Village E_00013142	5.0000%	5.0000%	5.0000%	5.0000%	
Hitchcock E_00013155	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Iowa Colony E_00013280	0.0000%	0.0000%	0.0000%	0.0000%	
Jones Creek E_00013343	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Katy E_00013374	3.0000%	3.0000%	3.0000%	3.0000%	
Kemah E_00013390	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Kendleton E_00013394	2.0000%	2.0000%	2.0000%	0.0000%	
La Porte -ICL E_00013487	3.0000%	3.0000%	3.0000%	0.0000%	
Lake Jackson E_00013531	3.0000%	3.0000%	3.0000%	3.0000%	
LaMarque E_00013484	3.0000%	3.0000%	3.0000%	3.0000%	
League City E_00013626	2.0000%	2.0000%	2.0000%	0.0000%	
Liverpool E_00013698	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Manvel E_00013827	2.0000%	2.0000%	2.0000%	0.0000%	
Morgan's Point E_00014064	2.0000%	0.0000%	0.0000%	0.0000%	
Mt. Belvieu E_00014036	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Needville E_00014145	2.0000%	2.0000%	0.0000%	0.0000%	
Orchard E_00014380	2.0000%	2.0000%	2.0000%	0.0000%	

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Oyster Creek E_00014398 3.0000% 3.0000% 3.0000% 3.0000%
 Rosenberg E_00014905 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF
 Pleak E_00014585 5.0000% 5.0000% 5.0000% 5.0000%
 Richmond E_00014807 2.0000% 0.0000% 0.0000% 0.0000% 7cents/MCF
 Richwood E_00014808 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation
 Santa Fe E_00015038 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF
 Seabrook E_00015079 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
 Shoreacres E_00015158 3.0000% 3.0000% 3.0000% 3.0000%
 Sugarland E_00015362 2.0000% 2.0000% 2.0000% 2.0000%
 Taylor Lake Village E_00015435 2.0000% 2.0000% 2.0000% 0.0000%
 Texas City E_00015463 4.2500% 4.2500% 4.2500% 4.2500% 7cents/MCF
 Wallis E_00015718 2.0000% 2.0000% 2.0000% 0.0000%
 Webster E_00015760 3.0000% 3.0000% 3.0000% 0.0000%
 West Columbia E_00015792 2.0000% 0.0000% 0.0000% 0.0000%
 Weston Lakes E_00034813 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Wharton E_00015842 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation
 Alvin E_00011428 2.083% 2.083% 2.083% 2.083% 7cents/MCF
 Angleton E_00011443 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Arcola E_00011472 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Baytown E_00011604 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Beach City E_00011610 2.063% 2.063% 2.063% 2.063%
 Beasley E_00011613 2.041% 2.041% 2.041% 0.000%
 Brookshire E_00011834 2.063% 2.063% 2.063% 2.063%
 Brookside Village E_00011835 2.053% 2.053% 0.000% 0.000%
 Clear Lake Shores E_00012121 2.053% 2.053% 2.053% 2.053% 7cents/MCF
 Clute E_00012137 2.083% 0.000% 0.000% 0.000%
 Danbury E_00012326 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Dickinson E_00012398 3.158% 3.158% 3.158% 3.158%
 East Bernard E_00012481 2.053% 2.053% 2.053% 2.053% 2.053%
 El Lago E_00012542 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Freeport E_00012769 2.083% 2.083% 2.083% 0.000%
 Friendswood E_00012781 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Fulshear E_00012794 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Hillcrest Village E_00013142 5.263% 5.263% 5.263% 5.263%
 Hitchcock E_00013155 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Iowa Colony E_00013280 0.000% 0.000% 0.000% 0.000%
 Jones Creek E_00013343 5.296% 5.296% 5.296% 5.296% 7cents/MCF

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Katy E_00013374 3.158% 3.158% 3.158% 3.158%

Kemah E_00013390 2.053% 2.053% 2.053% 2.053% 7cents/MCF

Kendleton E_00013394 2.041% 2.041% 2.041% 0.000%

La Porte E_00013487 3.158% 3.158% 3.158% 0.000%

Lake Jackson E_00013531 3.158% 3.158% 3.158% 3.158%

LaMarque E_00013484 3.158% 3.158% 3.158% 3.158%

League City E_00013626 2.083% 2.083% 2.083% 0.000%

Liverpool E_00013698 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Manvel E_00013827 2.063% 2.063% 2.063% 0.000%

Morgan's Point E_00014064 2.041% 0.000% 0.000% 0.000%

Mt. Belvieu E_00014036 2.063% 2.063% 2.063% 2.063% 7cents/MCF

Needville E_00014145 2.063% 2.063% 0.000% 0.000%

Orchard E_00014380 2.041% 2.041% 2.041% 0.000%

Oyster Creek E_00014398 3.111% 3.111% 3.111% 3.111%

Pearland E_00014478 2.083% 2.083% 2.083% 2.083%

Pleak E_00014585 5.263% 5.263% 5.263% 5.263%

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Richwood E_00014808 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Rosenberg E_00014905 3.158% 3.158% 3.158% 3.158% 7cents/MCF

Santa Fe E_00015038 3.158% 3.158% 3.158% 3.158% 7cents/MCF

Seabrook E_00015079 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Shoreacres E_00015158 3.111% 3.111% 3.111% 3.111%

Sugarland E_00015362 2.083% 2.083% 2.083% 2.083%

Taylor Lake Village E_00015435 2.063% 2.063% 2.063% 0.000%

Texas City E_00015463 4.533% 4.533% 4.533% 4.533% 7cents/MCF

Wallis E_00015718 2.053% 2.053% 2.053% 0.000%

Webster E_00015760 3.158% 3.158% 3.158% 0.000%

West Columbia E_00015792 2.063% 0.000% 0.000% 0.000%

Weston Lakes E_00034813 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Wharton E_00015842 3.127% 3.127% 3.127% 3.127% 7cents/MCF

GSS-2096-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION - UNINCORPORATED RATE SHEET GENERAL SERVICE-SMALL RATE SCHEDULE NO. GSS-2096-U-GRIP 2023

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Coast Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Texas Coast Division include Clear Lake Shores, Danbury, El Lago, Hillcrest Village, Hitchcock, Jones Creek, Liverpool, Pleak, Richwood and Weston Lakes.

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This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$27.93

(2) Commodity Charge ?
 All Ccf \$0.05654

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$17.67 (GUD 10750) 2018 GRIP Charge 1.10 (GUD 10717) 2019 GRIP Charge 1.73 (GUD 10836) 2020 GRIP Charge 0.98

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(GUD 10949) 2021 GRIP Charge 1.33 (CASE 00005926) 2022 GRIP Charge 2.12
 (CASE 00008828) 2023 GRIP Charge 3.00 (CASE 00012780) Total Customer Charge
 \$27.93 Commodity Charge of \$0.05654 (GUD 10750).

RATE ADJUSTMENT PROVISIONS

None

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7008	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7144	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7262	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CROSBY			

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GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7464	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	OLD OCEAN			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7487	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.5246	08/02/2023
<u>CUSTOMER NAME</u>	BARRETT			
29631	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
38364	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BARRETT			
43109	N			
<u>CUSTOMER NAME</u>	ARCOLA, ENVIRONS			
43110	N			
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7008	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7197	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7077	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7103	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7199	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
29628	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
7258	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			

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CUSTOMERS				
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7268	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HIGHLANDS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7465	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	VAN VLECK			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7147	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.9378	07/03/2023
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10567/10717/10836/10949/CASE00005926/CASE00008828/CASE00012780

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Efft. 6/15/23 ADD GSS-2096-U-GRIP 2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29897

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

RRC CHARGE NO.	CHARGE ID	CHARGE AMOUNT	SERVICE PROVIDED
312325	MISC-17-12		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312326	MISC-17-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312327	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312328	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312329	MISC-17-4		Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's

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312330	MISC-17-5	Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
		Change customer meter** \$55
		** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312331	MISC-17-6	Change residential meter location: Minimum charge \$350
		Additional meters in manifold each \$55
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312332	MISC-17-7	Tap Charge No charge***
		*** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312333	MISC-17-8	Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312334	MISC-17-9	Restore service at main after termination for non-payment \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312335	MISC-17-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule

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312322 MISC-17-1

Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.

Institution of service to residential or general service \$40
 After-hours surcharge for each after-hours service call* \$47

* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.

TAX ADJUSTMENT
 The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312323 MISC-17-10

Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge

(Applicable to read and transfer transactions only. Precedent written agreement required.)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

312324 MISC-17-11

Collection call - trip charge \$20

(not collected under miscellaneous service item no. 3 - Turning off service to active meter)

TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 06/15/2023 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/28/2023
 GAS CONSUMED: N AMENDMENT DATE: 04/01/2023 OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
PGA-15T(TX COAST)	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A/ CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS H OUSTON DIVISION AND TEXAS COAST DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-15T</p> <p>This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the Texas Coast Division and Houston Division (the Company).</p> <p>A. DEFINITIONS</p> <p>1. Cost of Purchased Gas (G): The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after June 1, 2017, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.</p> <p>2. Purchase/Sales Ratio (R): A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.</p> <p>3. Production Month: The month that gas cost related activities are completed.</p> <p>4. Accounting Month: The month gas related activities are posted on the books and records of the Company.</p> <p>5. Commodity Cost: The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>6. Purchased Gas Adjustment (PGA): The rate per billing unit or the total</p>

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calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.

PGA Rate (per Mcf sold) = [(G * R) plus or minus RC] rounded to the nearest \$0.0001
 PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

7. General Service Customer: residential, small commercial and large volume customers.

8. Reconciliation Audit: An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:

a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;

b. the revenues received from operation of the provisions of this Cost of Gas Clause

c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;

d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

f. the gas cost portion of bad debt expense;

g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

h. other amounts properly credited to the cost of gas not specifically identified herein.

9. Reconciliation Component (RC): The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.

10. Reconciliation Account: The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the

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operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:

a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;

b. any upstream transportation charges;

c. the cost of gas withdrawn from storage less the cost of gas injected into storage;

d. fixed storage charges;

e. the revenues produced by the operation of this Cost of Gas Clause; and

f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;

g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;

h. the gas cost portion of bad debt expense;

i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and

j. other amounts properly credited to the cost of gas not specifically identified herein.

11. Carrying Charge for Gas in Storage:

A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA) In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so

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determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined. ?

D. PAYMENT FOR USE OF FUNDS Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%. If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10567 and as revised in GUD 10750, and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers. For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;

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5. the Cost of Gas which is the total of items (2) through (4); and

6. the Carrying Charge for Gas in Storage. The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;

2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;

3. A tabulation of any amounts properly credited against Cost of Gas; and

4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August. The Annual Report shall be filed in a format similar to the example format that follows.

PSIF-16

PIPELINE SAFETY INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2023 Pipeline Safety and Regulatory Program Fee is one-time surcharge per customer bill of \$1.03, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

TA-14

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION
 RATE SHEET TAX ADJUSTMENT
 RATE SCHEDULE NO. TA-14

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the

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method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation(2)

Alvin	E_00011428	1.997%	1.997%	1.997%	1.997%	0.500%
Angleton	E_00011443	1.997%	1.997%	1.997%	1.997%	0.500%
Arcola	E_00011472	0.581%	0.581%	0.581%	0.581%	0.500%
Baytown	E_00011604	1.997%	1.997%	1.997%	1.997%	0.500%
Beach City	E_00011610	0.581%	0.581%	0.581%	0.581%	0.500%
Beasley	E_00011613	0.000%	0.000%	0.000%	0.000%	0.500%
Brookshire	E_00011834	1.070%	1.070%	1.070%	1.070%	0.500%
Brookside Village	E_00011835	0.581%	0.581%	0.581%	0.581%	0.500%
Clear Lake Shores	E_00012121	0.581%	0.581%	0.581%	0.581%	0.500%
Clute	E_00012137	1.997%	1.997%	1.997%	1.997%	0.500%
Danbury	E_00012326	0.581%	0.581%	0.581%	0.581%	0.500%
Dickinson	E_00012398	1.997%	1.997%	1.997%	1.997%	0.500%
East Bernard	E_00012481	0.581%	0.581%	0.581%	0.581%	0.500%
El Lago	E_00012542	1.070%	1.070%	1.070%	1.070%	0.500%
Freeport	E_00012769	1.997%	1.997%	1.997%	1.997%	0.500%
Friendswood	E_00012781	1.997%	1.997%	1.997%	1.997%	0.500%
Fulshear	E_00012794	0.581%	0.581%	0.581%	0.581%	0.500%
Hillcrest Village	E_00013142	0.000%	0.000%	0.000%	0.000%	0.500%
Hitchcock	E_00013155	1.070%	1.070%	1.070%	1.070%	0.500%
Iowa Colony	E_00013280	0.000%	0.000%	0.000%	0.000%	0.000%

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Jones Creek E_00013343 0.581% 0.581% 0.581% 0.581% 0.500%
 Katy E_00013374 1.997% 1.997% 1.997% 1.997% 0.500%
 Kemah E_00013390 0.581% 0.581% 0.581% 0.581% 0.500%
 Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.500%
 La Porte E_00013487 1.997% 1.997% 1.997% 1.997% 0.500%
 Lake Jackson E_00013531 1.997% 1.997% 1.997% 1.997% 0.500%
 LaMarque E_00013484 1.997% 1.997% 1.997% 1.997% 0.500%
 League City E_00013626 1.997% 1.997% 1.997% 1.997% 0.500%
 Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.500%
 Manvel E_00013827 1.070% 1.070% 1.070% 1.070% 0.500%
 Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.500%
 Mt. Belvieu E_00014036 1.070% 1.070% 1.070% 1.070% 0.500%
 Needville E_00014145 1.070% 1.070% 1.070% 1.070% 0.500%
 Orchard E_00014380 0.000% 0.000% 0.000% 0.000% 0.500%
 Oyster Creek E_00014398 0.581% 0.581% 0.581% 0.581% 0.500%
 Pearland E_00014478 1.997% 1.997% 1.997% 1.997% 0.500%
 Pleak E_00014585 0.581% 0.581% 0.581% 0.581% 0.500%
 Richmond E_00014807 1.997% 1.997% 1.997% 1.997% 0.500%
 Richwood E_00014808 1.070% 1.070% 1.070% 1.070% 0.500%
 Rosenberg E_00014905 1.997% 1.997% 1.997% 1.997% 0.500%

State Gross Receipts Tax Rate (1)

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation(2)

Santa Fe E_00015038 1.997% 1.997% 1.997% 1.997% 0.500%
 Seabrook E_00015079 1.997% 1.997% 1.997% 1.997% 0.500%
 Shoreacres E_00015158 0.581% 0.581% 0.581% 0.581% 0.500%
 Sugarland E_00015362 1.997% 1.997% 1.997% 1.997% 0.500%
 Taylor Lake Village E_00015435 1.070% 1.070% 1.070% 1.070% 0.500%
 Texas City E_00015463 1.997% 1.997% 1.997% 1.997% 0.500%
 Wallis E_00015718 0.581% 0.581% 0.581% 0.581% 0.500%
 Webster E_00015760 1.997% 1.997% 1.997% 1.997% 0.500%
 West Columbia E_00015792 1.070% 1.070% 1.070% 1.070% 0.500%
 Weston Lakes E_00034813 0.581% 0.581% 0.581% 0.581% 0.500%
 Wharton E_00015842 1.070% 1.070% 1.070% 1.070% 0.500%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Alvin E_00011428 2.080% 2.080% 2.080% 2.080% 0.503%
 Angleton E_00011443 2.124% 2.124% 2.124% 2.124% 0.503%
 Arcola E_00011472 0.615% 0.615% 0.615% 0.615% 0.503%
 Baytown E_00011604 2.124% 2.124% 2.124% 2.124% 0.503%
 Beach City E_00011610 1.104% 1.104% 1.104% 1.104% 0.503%
 Beasley E_00011613 0.000% 0.000% 0.000% 0.000% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

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SCHEDULE ID

DESCRIPTION

Brookshire E_00011834 1.104% 1.104% 1.104% 1.104% 0.503%
 Brookside Village E_00011835 0.596% 0.596% 0.584% 0.584% 0.503%
 Clear Lake Shores E_00012121 0.596% 0.596% 0.596% 0.584% 0.503%
 Clute E_00012137 2.080% 2.038% 2.038% 2.038% 0.503%
 Danbury E_00012326 0.615% 0.615% 0.615% 0.615% 0.503%
 Dickinson E_00012398 2.102% 2.102% 2.102% 2.102% 0.503%
 East Bernard E_00012481 0.596% 0.596% 0.596% 0.596% 0.503%
 El Lago E_00012542 1.139% 1.139% 1.139% 1.139% 0.503%
 Freeport E_00012769 2.080% 2.080% 2.080% 2.038% 0.503%
 Friendswood E_00012781 2.124% 2.124% 2.124% 2.124% 0.503%
 Fulshear E_00012794 2.124% 2.124% 2.124% 2.124% 0.503%
 Hillcrest Village E_00013142 0.000% 0.000% 0.000% 0.000% 0.503%
 Hitchcock E_00013155 1.139% 1.139% 1.139% 1.139% 0.503%
 Iowa Colony E_00013280 1.082% 1.082% 1.082% 1.082% 0.503%
 Jones Creek E_00013343 0.615% 0.615% 0.615% 0.615% 0.503%
 Katy E_00013374 2.102% 2.102% 2.102% 2.102% 0.503%
 Kemah E_00013390 0.596% 0.596% 0.596% 0.596% 0.503%
 Kendleton E_00013394 0.000% 0.000% 0.000% 0.000% 0.503%
 La Porte E_00013487 2.102% 2.102% 2.102% 2.038% 0.503%
 Lake Jackson E_00013531 2.102% 2.102% 2.102% 2.102% 0.503%
 LaMarque E_00013484 2.102% 2.102% 2.102% 2.102% 0.503%
 League City E_00013626 2.080% 2.080% 2.080% 2.038% 0.503%
 Liverpool E_00013698 0.000% 0.000% 0.000% 0.000% 0.503%
 Manvel E_00013827 1.104% 1.104% 1.104% 1.082% 0.503%
 Morgan's Point E_00014064 0.000% 0.000% 0.000% 0.000% 0.503%
 Mt. Belvieu E_00014036 1.104% 1.104% 1.104% 1.104% 0.503%
 Needville E_00014145 1.104% 1.104% 1.082% 1.082% 0.503%
 Orcharad E_00014380 0.000% 0.000% 0.000% 0.000% 0.503%
 Oyster Creek E_00014398 0.603% 0.603% 0.603% 0.603% 0.503%
 Pearland E_00014478 2.080% 2.080% 2.080% 2.080% 0.503%
 Pleak E_00014585 0.000% 0.000% 0.000% 0.000% 0.503%
 Richmond E_00014807 2.080% 2.038% 2.038% 2.038% 0.503%
 Richwood E_00014808 1.139% 1.139% 1.139% 1.139% 0.503%
 Rosenberg E_00014905 2.102% 2.102% 2.102% 2.102% 0.503%

TA-14 Factors

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Santa Fe E_00015038 2.102% 2.102% 2.102% 2.102% 0.503%
 Seabrook E_00015079 2.124% 2.124% 2.124% 2.038% 0.503%
 Shoreacres E_00015158 0.603% 0.603% 0.603% 0.603% 0.503%
 Sugarland E_00015362 2.080% 2.080% 2.080% 2.080% 0.503%
 Taylor Lake Village E_00015435 1.104% 1.082% 1.082% 1.082% 0.503%
 Texas City E_00015463 2.130% 2.130% 2.130% 2.130% 0.503%
 Wallis E_00015718 0.596% 0.596% 0.596% 0.584% 0.503%
 Webster E_00015760 2.102% 2.102% 2.102% 2.038% 0.503%

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

West Columbia E_00015792 1.104% 1.082% 1.082% 1.082% 0.503%
 Weston Lakes E_00034813 1.139% 1.139% 1.139% 1.139% 0.503%
 Wharton E_00015842 1.115% 1.115% 1.115% 1.115% 0.503%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TCJA-HOU/TXC 2022

CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND
 CENTERPOINT ENERGY TEXAS GAS
 HOUSTON DIVISION AND TEXAS COAST DIVISION
 RATE SHEET TAX CUTS AND JOBS ACT REFUND
 RATE SCHEDULE NO. TCJA-HOU/TXC 2022

PURPOSE

The purpose of this rider is to provide customers with certain tax benefits associated with the Tax Cuts and Jobs Act of 2017 (TCJA). The TCJA reduced the maximum corporate income tax rate from 35 percent to 21 percent beginning January 1, 2018. Rider TCJA-HOU/TXC returns to customers the Unprotected Excess Deferred Income Tax (EDIT) amounts not subject to the normalization provision of the Internal Revenue Code.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers of the Houston Division and Texas Coast Division. The rates associated with this rider will be calculated in accordance with Appendix 1. The unprotected EDIT will be amortized over three years and allocated to the customer classes based on the standard sales service allocation factors and base rate revenue allocation factors approved in GUD No.10567. The allocated amounts by class shall be divided by the customer count billing determinants to calculate a monthly per bill refund. The refund for year three includes the present value of the year four return component of the change in the Company's rate base. Monthly refunds shall appear as a line item on the bill titled, Tax Refund.

TRUE-UP

Each subsequent Rider TCJA-HOU/TXC application will include a true-up of the actual amounts refunded to customers. If the Internal Revenue Service issues new guidance or the Company acquires new information requiring the Company

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

to revise the balances of Unprotected EDIT as a result of the TCJA or any other tax change, the Company reserves the right to make additional filings to recognize such adjustments. Upon completion of the three-year amortization period, the over- or under- refund amounts will be transferred to a regulatory asset or regulatory liability until that over- or under- refund amount can be reconciled in a later proceeding. FILING PROCEDURES On or before August 1 for all test years, during the term of Rider TCJA-HOU/TXC, the Company shall file with the Railroad Commission (RRC) and Cities the TCJA calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills rendered on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

APPENDIX 1

TXCSTIND-3

RATE SCHEDULE TXCSTIND-1

The following rate schedules listed below go into effect for the following cities.

- FFA-9
- GSVL-627-I
- GSS-2096-I
- MISC-17
- PGA-15
- R-2096-I
- RCE-9.1
- RCE-9.2
- RCE-9.12
- TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	May 23, 2017	Operation of Law
Angleton	May 23, 2017	Operation of Law
Baytown	May 23, 2017	Operation of Law
Beach City	May 23, 2017	Operation of Law
Beasley	May 23, 2017	Operation of Law
Brookshire	May 23, 2017	Operation of Law
Brookside Village	May 23, 2017	Operation of Law
Clear Lake Shores	May 23, 2017	Operation of Law
Clute	May 23, 2017	Operation of Law
Dickinson	May 23, 2017	Operation of Law
East Bernard	May 23, 2017	Operation of Law
Freeport	May 23, 2017	Operation of Law
Friendswood	May 23, 2017	Operation of Law
Fulshear	May 23, 2017	Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Iowa Colony	May 23, 2017 Operation of Law
Katy	May 23, 2017 Operation of Law
Kemah	May 23, 2017 Operation of Law
Kendleton	May 23, 2017 Operation of Law
La Marque	May 23, 2017 Operation of Law
La Porte	May 23, 2017 Operation of Law
Lake Jackson	May 23, 2017 Operation of Law
League City	May 23, 2017 Operation of Law
Manvel	May 23, 2017 Operation of Law
Mont Belvieu	May 23, 2017 Operation of Law
Morgan's Point	May 23, 2017 Operation of Law
Needville	May 23, 2017 Operation of Law
Orchard	May 23, 2017 Operation of Law
Oyster Creek	May 23, 2017 Operation of Law
Pearland	May 23, 2017 Operation of Law
Richmond	May 23, 2017 Operation of Law
Rosenberg	May 23, 2017 Operation of Law
Santa Fe	May 23, 2017 Operation of Law
Seabrook	May 23, 2017 Operation of Law
Shoreacres	May 23, 2017 Operation of Law
Sugar Land	May 23, 2017 Operation of Law
Taylor Lake Village	May 23, 2017 Operation of Law
Texas City	May 23, 2017 Operation of Law
Wallis	May 23, 2017 Operation of Law
Webster	May 23, 2017 Operation of Law
West Columbia	May 23, 2017 Operation of Law
Wharton	May 23, 2017 Operation of Law

The following rate schedules listed below go into effect for the following cities.

FFA-9
GSVL-627A-I-GRIP 2018
GSS-2096-I-GRIP 2018
MISC-17
PGA-15
R-2096A-I-GRIP 2018
RCE-9.1
RCE-9.2
TA-14

CITY	EFFECTIVE DATE	ORDINANCE
Alvin	July 12, 2018	Operation of Law
Angleton	July 12, 2018	Operation of Law
Baytown	July 12, 2018	Operation of Law
Beach City	May 29, 2018	Operation of Law
Beasley	May 29, 2018	Operation of Law
Brookshire	May 29, 2018	Operation of Law
Brookside Village	May 29, 2018	Operation of Law

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Clear Lake Shores* June 20, 2018 GUD 10717
 Clute May 29, 2018 Operation of Law
 Danbury* June 20, 2018 GUD 10717
 Dickinson July 12, 2018 Operation of Law
 East Bernard May 29, 2018 Operation of Law
 El Lago* June 20, 2018 GUD 10717
 Freeport May 29, 2018 Operation of Law
 Friendswood May 29, 2018 Operation of Law
 Fulshear May 29, 2018 Operation of Law
 Hillcrest Village* June 20, 2018 GUD 10717
 Hitchcock* June 20, 2018 GUD 10717
 Iowa Colony July 12, 2018 Operation of Law
 Jones Creek* June 20, 2018 GUD 10717
 Katy May 29, 2018 Operation of Law
 Kemah May 29, 2018 Operation of Law
 Kendleton May 29, 2018 Operation of Law
 La Marque May 29, 2018 Operation of Law
 La Porte May 29, 2018 Operation of Law
 Lake Jackson May 29, 2018 Operation of Law
 League City July 12, 2018 Operation of Law
 Liverpool* June 20, 2018 GUD 10717
 Manvel May 29, 2018 Operation of Law
 Mont Belvieu May 29, 2018 Operation of Law
 Morgan's Point May 29, 2018 Operation of Law
 Needville May 29, 2018 Operation of Law
 Orchard May 29, 2018 Operation of Law
 Oyster Creek July 12, 2018 Operation of Law
 Pearland May 29, 2018 Operation of Law
 Pleak* June 20, 2018 GUD 10717
 Richmond May 29, 2018 Operation of Law
 Richwood* June 20, 2018 GUD 10717
 Rosenberg May 29, 2018 Operation of Law
 Santa Fe May 29, 2018 Operation of Law
 Seabrook July 12, 2018 Operation of Law
 Shoreacres May 29, 2018 Operation of Law
 Sugar Land May 29, 2018 Operation of Law
 Taylor Lake Village May 29, 2018 Operation of Law
 Texas City May 29, 2018 Operation of Law
 Wallis May 29, 2018 Operation of Law
 Webster May 29, 2018 Operation of Law
 West Columbia July 12, 2018 Operation of Law
 Weston Lakes* June 20, 2018 GUD 10717
 Wharton July 12, 2018 Operation of Law

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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The following rate schedules listed below go into effect for the following cities.

GSVL-627A-I-GRIP 2019
 GSVL-627A-U-GRIP 2019
 GSS-2096-I-GRIP 2019
 GSS-2096-U-GRIP 2019
 R-2096A-I-GRIP 2019
 R-2096A-U-GRIP 2019

CITY EFFECTIVE DATE ORDINANCE

Alvin July 11, 2019 Operation of Law
 Angleton July 11, 2019 Operation of Law
 Baytown July 11, 2019 Operation of Law
 Beach City June 19, 2019 Operation of Law
 Beasley June 19, 2019 Operation of Law
 Brookshire June 19, 2019 Operation of Law
 Brookside Village June 19, 2019 Operation of Law
 Clear Lake Shores* June 19, 2019 GUD 10836
 Clute July 11, 2019 Operation of Law
 Danbury* June 19, 2019 GUD 10836
 Dickinson June 19, 2019 Operation of Law
 East Bernard June 19, 2019 Operation of Law
 El Lago* June 19, 2019 GUD 10836
 Freeport July 11, 2019 Operation of Law
 Friendswood June 19, 2019 Operation of Law
 Fulshear June 19, 2019 Operation of Law
 Hillcrest Village* June 19, 2019 GUD 10836
 Hitchcock* June 19, 2019 GUD 10836
 Iowa Colony June 19, 2019 Operation of Law
 Jones Creek* June 19, 2019 GUD 10836
 Katy June 19, 2019 Operation of Law
 Kemah June 19, 2019 Operation of Law
 Kendleton June 19, 2019 Operation of Law
 La Marque July 11, 2019 Operation of Law
 La Porte June 19, 2019 Operation of Law
 Lake Jackson June 19, 2019 Operation of Law
 League City July 11, 2019 Operation of Law
 Liverpool* June 19, 2019 GUD 10836
 Manvel June 19, 2019 Operation of Law
 Mont Belvieu June 19, 2019 Operation of Law
 Morgan's Point June 19, 2019 Operation of Law
 Needville June 19, 2019 Operation of Law
 Orchard June 19, 2019 Operation of Law
 Oyster Creek June 19, 2019 Operation of Law
 Pearland July 11, 2019 Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Pleak* June 19, 2019 GUD 10836
 Richmond June 19, 2019 Operation of Law
 Richwood* June 19, 2019 GUD 10836
 Rosenberg June 19, 2019 Operation of Law
 Santa Fe July 11, 2019 Operation of Law
 Seabrook June 19, 2019 Operation of Law
 Shoreacres June 19, 2019 Operation of Law
 Sugar Land June 19, 2019 Operation of Law
 Taylor Lake Village June 19, 2019 Operation of Law
 Texas City July 11, 2019 Operation of Law
 Wallis June 19, 2019 Operation of Law
 Webster June 19, 2019 Operation of Law
 West Columbia June 19, 2019 Operation of Law
 Weston Lakes* June 19, 2019 GUD 10836
 Wharton July 11, 2019 Operation of Law

*Relinquished jurisdiction to RRC

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2020
 GSS-2096-I-GRIP 2020
 R-2096-I-GRIP 2020
 GSVL-627-U-GRIP 2020
 GSS-2096-U-GRIP 2020
 R-2096-U-GRIP 2020

CITY EFFECTIVE DATE ORDINANCE

Alvin June 18, 2020 Operation of Law
 Angleton June 18, 2020 Operation of Law
 Baytown June 18, 2020 Operation of Law
 Beach City June 18, 2020 Operation of Law
 Beasley June 18, 2020 Operation of Law
 Brookshire June 18, 2020 Operation of Law
 Brookside Village June 18, 2020 Operation of Law
 Clear Lake Shores* June 18, 2020 GUD 10949
 Clute June 18, 2020 Operation of Law
 Danbury* June 18, 2020 GUD 10949
 Dickinson June 18, 2020 Operation of Law
 East Bernard June 18, 2020 Operation of Law
 El Lago* June 18, 2020 GUD 10949
 Freeport June 18, 2020 Operation of Law
 Friendswood June 18, 2020 Operation of Law
 Fulshear June 18, 2020 Operation of Law
 Hillcrest Village* June 18, 2020 GUD 10949
 Hitchcock* June 18, 2020 GUD 10949
 Iowa Colony June 18, 2020 Operation of Law
 Jones Creek* June 18, 2020 GUD 10949

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Katy June 18, 2020 Operation of Law
 Kemah June 18, 2020 Operation of Law
 Kendleton June 18, 2020 Operation of Law
 La Marque June 18, 2020 Operation of Law
 La Porte June 18, 2020 Operation of Law
 Lake Jackson June 18, 2020 Operation of Law
 League City June 18, 2020 Operation of Law
 Liverpool* June 18, 2020 GUD 10949
 Manvel June 18, 2020 Operation of Law
 Mont Belvieu June 18, 2020 Operation of Law
 Morgan's Point June 18, 2020 Operation of Law
 Needville June 18, 2020 Operation of Law
 Orchard June 18, 2020 Operation of Law
 Oyster Creek June 18, 2020 Operation of Law
 Pearland June 18, 2020 Operation of Law
 Pleak* June 18, 2020 GUD 10949
 Richmond June 18, 2020 Operation of Law
 Richwood* June 18, 2020 GUD 10949
 Rosenberg June 18, 2020 Operation of Law
 Santa Fe June 18, 2020 Operation of Law
 Seabrook June 18, 2020 Operation of Law
 Shoreacres June 18, 2020 Operation of Law
 Sugar Land June 18, 2020 Operation of Law
 Taylor Lake Village June 18, 2020 Operation of Law
 Texas City June 18, 2020 Operation of Law
 Wallis June 18, 2020 Operation of Law
 Webster June 18, 2020 Operation of Law
 West Columbia June 18, 2020 Operation of Law
 Weston Lakes* June 18, 2020 GUD 10949
 Wharton June 18, 2020 Operation of Law
 *Relinquished jurisdiction to RRC
 The following rate schedules listed below go into effect for the following cities.
 GSVL-627A-I-GRIP 2021
 GSS-2096A-I-GRIP 2021
 R-2096A-I-GRIP 2021
 GSVL-627A-U-GRIP 2021
 GSS-2096A-U-GRIP 2021
 R-2096A-U-GRIP 2021

CITY EFFECTIVE DATE	ORDINANCE
Alvin June 17, 2021	Operation of Law
Angleton June 17, 2021	Operation of Law
Baytown June 17, 2021	Operation of Law
Beach City June 17, 2021	Operation of Law
Beasley June 17, 2021	Operation of Law
Brookshire June 17, 2021	Operation of Law
Brookside Village June 17, 2021	Operation of Law

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	Clear Lake Shores* June 17, 2021 Case No. 00005926
	Clute June 17, 2021 Operation of Law
	Danbury* June 17, 2021 Case No. 00005926
	Dickinson June 17, 2021 Operation of Law
	East Bernard June 17, 2021 Operation of Law
	El Lago* June 17, 2021 Case No. 00005926
	Freeport June 17, 2021 Operation of Law
	Friendswood June 17, 2021 Operation of Law
	Fulshear June 17, 2021 Operation of Law
	Hillcrest Village* June 17, 2021 Case No. 00005926
	Hitchcock* June 17, 2021 Case No. 00005926
	Iowa Colony June 17, 2021 Operation of Law
	Jones Creek* June 17, 2021 Case No. 00005926
	Katy June 17, 2021 Operation of Law
	Kemah June 17, 2021 Operation of Law
	Kendleton June 17, 2021 Operation of Law
	La Marque June 17, 2021 Operation of Law
	La Porte June 17, 2021 Operation of Law
	Lake Jackson June 17, 2021 Operation of Law
	League City June 17, 2021 Operation of Law
	Liverpool* June 17, 2021 Case No. 00005926
	Manvel June 17, 2021 Operation of Law
	Mont Belvieu June 17, 2021 Operation of Law
	Morgan's Point June 17, 2021 Operation of Law
	Needville June 17, 2021 Operation of Law
	Orchard June 17, 2021 Operation of Law
	Oyster Creek June 17, 2021 Operation of Law
	Pearland June 17, 2021 Operation of Law
	Pleak* June 17, 2021 Case No. 00005926
	Richmond June 17, 2021 Operation of Law
	Richwood* June 17, 2021 Case No. 00005926
	Rosenberg June 17, 2021 Operation of Law
	Santa Fe June 17, 2021 Operation of Law
	Seabrook June 17, 2021 Operation of Law
	Shoreacres June 17, 2021 Operation of Law
	Simonton June 17, 2021 Operation of Law
	Sugar Land June 17, 2021 Operation of Law
	Taylor Lake Village June 17, 2021 Operation of Law
	Texas City June 17, 2021 Operation of Law
	Wallis June 17, 2021 Operation of Law
	Webster June 17, 2021 Operation of Law
	West Columbia June 17, 2021 Operation of Law
	Weston Lakes* June 17, 2021 Case No. 00005926
	Wharton June 17, 2021 Operation of Law

*Relinquished jurisdiction to RRC

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
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The following rate schedules listed below go into effect for the following cities.

- GSVL-627-I-GRIP 2022
- GSS-2096-I-GRIP 2022
- R-2096-I-GRIP 2022
- GSVL-627-U-GRIP 2022
- GSS-2096-U-GRIP 2022
- R-2096-U-GRIP 2022

CITY EFFECTIVE DATE ORDINANCE

- Alvin June 16, 2022 Operation of Law
- Angleton June 16, 2022 Operation of Law
- Baytown June 16, 2022 Operation of Law
- Beach City June 16, 2022 Operation of Law
- Beasley June 16, 2022 Operation of Law
- Brookshire June 16, 2022 Operation of Law
- Brookside Village June 16, 2022 Operation of Law
- Clear Lake Shores* June 16, 2022 Case No. 00008828
- Clute June 16, 2022 Operation of Law
- Danbury* June 16, 2022 Case No. 00008828
- Dickinson June 16, 2022 Operation of Law
- East Bernard June 16, 2022 Operation of Law
- El Lago* June 16, 2022 Case No. 00008828
- Freeport June 16, 2022 Operation of Law
- Friendswood June 16, 2022 Operation of Law
- Fulshear June 16, 2022 Operation of Law
- Hillcrest Village* June 16, 2022 Case No. 00008828
- Hitchcock* June 16, 2022 Case No. 00008828
- Iowa Colony June 16, 2022 Operation of Law
- Jones Creek* June 16, 2022 Case No. 00008828
- Katy June 16, 2022 Operation of Law
- Kemah June 16, 2022 Operation of Law
- Kendleton June 16, 2022 Operation of Law
- La Marque June 16, 2022 Operation of Law
- La Porte June 16, 2022 Operation of Law
- Lake Jackson June 16, 2022 Operation of Law
- League City June 16, 2022 Operation of Law
- Liverpool* June 16, 2022 Case No. 00008828
- Manvel June 16, 2022 Operation of Law
- Mont Belvieu June 16, 2022 Operation of Law
- Morgan's Point June 16, 2022 Operation of Law
- Needville June 16, 2022 Operation of Law
- Orchard June 16, 2022 Operation of Law
- Oyster Creek June 16, 2022 Operation of Law
- Pearland June 16, 2022 Operation of Law
- Pleak* June 16, 2022 Case No. 00008828
- Richmond June 16, 2022 Operation of Law
- Richwood* June 16, 2022 Case No. 00008828

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Rosenberg June 16, 2022 Operation of Law
 Santa Fe June 16, 2022 Operation of Law
 Seabrook June 16, 2022 Operation of Law
 Shoreacres June 16, 2022 Operation of Law
 Simonton June 16, 2022 Operation of Law
 Sugar Land June 16, 2022 Operation of Law
 Taylor Lake Village June 16, 2022 Operation of Law
 Texas City June 16, 2022 Operation of Law
 Wallis June 16, 2022 Operation of Law
 Webster June 16, 2022 Operation of Law
 West Columbia June 16, 2022 Operation of Law
 Weston Lakes* June 16, 2022 Case No. 00008828
 Wharton June 16, 2022 Operation of Law

The following rate schedules listed below go into effect for the following cities.

GSVL-627-I-GRIP 2023
 GSS-2096-I-GRIP 2023
 R-2096-I-GRIP 2023
 GSVL-627-U-GRIP 2023
 GSS-2096-U-GRIP 2023
 R-2096-U-GRIP 2023
 CITY EFFECTIVE DATE ORDINANCE
 Alvin June 15, 2023 Operation of Law
 Angleton June 15, 2023 Operation of Law
 Arcola June 15, 2023 Operation of Law
 Baytown June 15, 2023 Operation of Law
 Beach City June 15, 2023 Operation of Law
 Beasley June 15, 2023 Operation of Law
 Brookshire June 15, 2023 Operation of Law
 Brookside Village June 15, 2023 Operation of Law
 Clear Lake Shores* June 15, 2023 Case No. 00012780
 Clute June 15, 2023 Operation of Law
 Danbury* June 15, 2023 Case No. 00012780
 Dickinson June 15, 2023 Operation of Law
 East Bernard June 15, 2023 Operation of Law
 El Lago* June 15, 2023 Case No. 00012780
 Freeport June 15, 2023 Operation of Law
 Friendswood June 15, 2023 Operation of Law
 Fulshear June 15, 2023 Operation of Law
 Hillcrest Village* June 15, 2023 Case No. 00012780
 Hitchcock* June 15, 2023 Case No. 00012780
 Iowa Colony June 15, 2023 Operation of Law
 Jones Creek* June 15, 2023 Case No. 00012780
 Katy June 15, 2023 Operation of Law

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Kemah June 15, 2023 Operation of Law
 Kendleton June 15, 2023 Operation of Law
 La Marque June 15, 2023 Operation of Law
 La Porte June 15, 2023 Operation of Law
 Lake Jackson June 15, 2023 Operation of Law
 League City June 15, 2023 Operation of Law
 Liverpool* June 15, 2023 Case No. 00012780
 Manvel June 15, 2023 Operation of Law
 Mont Belvieu June 15, 2023 Operation of Law
 Morgan's Point June 15, 2023 Operation of Law
 Needville June 15, 2023 Operation of Law
 Orchard June 15, 2023 Operation of Law
 Oyster Creek June 15, 2023 Operation of Law
 Pearland June 15, 2023 Operation of Law
 Pleak* June 15, 2023 Case No. 00012780
 Richmond June 15, 2023 Operation of Law
 Richwood* June 15, 2023 Case No. 00012780
 Rosenberg June 15, 2023 Operation of Law
 Santa Fe June 15, 2023 Operation of Law
 Seabrook June 15, 2023 Operation of Law
 Shoreacres June 15, 2023 Operation of Law
 Simonton June 15, 2023 Operation of Law
 Sugar Land June 15, 2023 Operation of Law
 Taylor Lake Village June 15, 2023 Operation of Law
 Texas City June 15, 2023 Operation of Law
 Wallis June 15, 2023 Operation of Law
 Webster June 15, 2023 Operation of Law
 West Columbia June 15, 2023 Operation of Law
 Weston Lakes* June 15, 2023 Case No. 00012780
 Wharton June 15, 2023 Operation of Law

CRR

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and

CenterPoint Energy Texas Gas

Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas

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Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.

9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

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12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes -

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the

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methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbyassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas

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Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.00/Ccf @14.65

\$0.00/Ccf @14.73

\$0.00/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge

(D) Total CRR Charge Rate Revenue Requirement for Applicable Period

(E) CRR Charge per Normalized Sales Volumes (Mcf):

(D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the

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Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen

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(15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

1 Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

Customer Rate Relief Schedule Effective: 03-23-2023

FFA-9

3CENTERPOINT ENERGY RESOURCES CORP.
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
 ENERGY TEXAS GAS TEXAS COAST DIVISION RATE SHEET
 FRANCHISE FEE ADJUSTMENT
 RATE SCHEDULE NO. FFA-9

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

City Franchise Rate

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Alvin E_00011428	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Angleton E_00011443	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Arcola E_00011472	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Baytown E_00011604	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Beach City E_00011610	2.0000%	2.0000%	2.0000%	2.0000%	
Beasley E_00011613	2.0000%	2.0000%	2.0000%	0.0000%	
Brookshire E_00011834	2.0000%	2.0000%	2.0000%	2.0000%	
Brookside Village E_00011835	2.0000%	2.0000%	0.0000%	0.0000%	
Clear Lake Shores E_00012121	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Clute E_00012137	2.0000%	0.0000%	0.0000%	0.0000%	
Danbury E_00012326	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Dickinson E_00012398	3.0000%	3.0000%	3.0000%	3.0000%	
East Bernard E_00012481	2.0000%	2.0000%	2.0000%	2.0000%	2.0000%
El Lago E_00012542	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Freeport E_00012769	2.0000%	2.0000%	2.0000%	0.0000%	
Friendswood E_00012781	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Fulshear E_00012794	4.0000%	4.0000%	4.0000%	4.0000%	7cents/MCF
Hillcrest Village E_00013142	5.0000%	5.0000%	5.0000%	5.0000%	
Hitchcock E_00013155	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Iowa Colony E_00013280	0.0000%	0.0000%	0.0000%	0.0000%	
Jones Creek E_00013343	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Katy E_00013374	3.0000%	3.0000%	3.0000%	3.0000%	
Kemah E_00013390	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Kendleton E_00013394	2.0000%	2.0000%	2.0000%	0.0000%	
La Porte -ICL E_00013487	3.0000%	3.0000%	3.0000%	0.0000%	
Lake Jackson E_00013531	3.0000%	3.0000%	3.0000%	3.0000%	
LaMarque E_00013484	3.0000%	3.0000%	3.0000%	3.0000%	
League City E_00013626	2.0000%	2.0000%	2.0000%	0.0000%	
Liverpool E_00013698	5.0000%	5.0000%	5.0000%	5.0000%	7cents/MCF
Manvel E_00013827	2.0000%	2.0000%	2.0000%	0.0000%	
Morgan's Point E_00014064	2.0000%	0.0000%	0.0000%	0.0000%	
Mt. Belvieu E_00014036	2.0000%	2.0000%	2.0000%	2.0000%	7cents/MCF
Needville E_00014145	2.0000%	2.0000%	0.0000%	0.0000%	
Orchard E_00014380	2.0000%	2.0000%	2.0000%	0.0000%	

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Oyster Creek E_00014398 3.0000% 3.0000% 3.0000% 3.0000%
 Rosenberg E_00014905 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF
 Pleak E_00014585 5.0000% 5.0000% 5.0000% 5.0000%
 Richmond E_00014807 2.0000% 0.0000% 0.0000% 0.0000% 7cents/MCF
 Richwood E_00014808 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation
 Santa Fe E_00015038 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF
 Seabrook E_00015079 4.0000% 4.0000% 4.0000% 4.0000% 7cents/MCF
 Shoreacres E_00015158 3.0000% 3.0000% 3.0000% 3.0000%
 Sugarland E_00015362 2.0000% 2.0000% 2.0000% 2.0000%
 Taylor Lake Village E_00015435 2.0000% 2.0000% 2.0000% 0.0000%
 Texas City E_00015463 4.2500% 4.2500% 4.2500% 4.2500% 7cents/MCF
 Wallis E_00015718 2.0000% 2.0000% 2.0000% 0.0000%
 Webster E_00015760 3.0000% 3.0000% 3.0000% 0.0000%
 West Columbia E_00015792 2.0000% 0.0000% 0.0000% 0.0000%
 Weston Lakes E_00034813 5.0000% 5.0000% 5.0000% 5.0000% 7cents/MCF
 Wharton E_00015842 3.0000% 3.0000% 3.0000% 3.0000% 7cents/MCF

City Franchise Factor

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation
 Alvin E_00011428 2.083% 2.083% 2.083% 2.083% 7cents/MCF
 Angleton E_00011443 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Arcola E_00011472 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Baytown E_00011604 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Beach City E_00011610 2.063% 2.063% 2.063% 2.063%
 Beasley E_00011613 2.041% 2.041% 2.041% 0.000%
 Brookshire E_00011834 2.063% 2.063% 2.063% 2.063%
 Brookside Village E_00011835 2.053% 2.053% 0.000% 0.000%
 Clear Lake Shores E_00012121 2.053% 2.053% 2.053% 2.053% 7cents/MCF
 Clute E_00012137 2.083% 0.000% 0.000% 0.000%
 Danbury E_00012326 5.296% 5.296% 5.296% 5.296% 7cents/MCF
 Dickinson E_00012398 3.158% 3.158% 3.158% 3.158%
 East Bernard E_00012481 2.053% 2.053% 2.053% 2.053% 2.053%
 El Lago E_00012542 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Freeport E_00012769 2.083% 2.083% 2.083% 0.000%
 Friendswood E_00012781 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Fulshear E_00012794 4.255% 4.255% 4.255% 4.255% 7cents/MCF
 Hillcrest Village E_00013142 5.263% 5.263% 5.263% 5.263%
 Hitchcock E_00013155 5.323% 5.323% 5.323% 5.323% 7cents/MCF
 Iowa Colony E_00013280 0.000% 0.000% 0.000% 0.000%
 Jones Creek E_00013343 5.296% 5.296% 5.296% 5.296% 7cents/MCF

GAS SERVICES DIVISION
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Katy E_00013374 3.158% 3.158% 3.158% 3.158%

Kemah E_00013390 2.053% 2.053% 2.053% 2.053% 7cents/MCF

Kendleton E_00013394 2.041% 2.041% 2.041% 0.000%

La Porte E_00013487 3.158% 3.158% 3.158% 0.000%

Lake Jackson E_00013531 3.158% 3.158% 3.158% 3.158%

LaMarque E_00013484 3.158% 3.158% 3.158% 3.158%

League City E_00013626 2.083% 2.083% 2.083% 0.000%

Liverpool E_00013698 5.263% 5.263% 5.263% 5.263% 7cents/MCF

Manvel E_00013827 2.063% 2.063% 2.063% 0.000%

Morgan's Point E_00014064 2.041% 0.000% 0.000% 0.000%

Mt. Belvieu E_00014036 2.063% 2.063% 2.063% 2.063% 7cents/MCF

Needville E_00014145 2.063% 2.063% 0.000% 0.000%

Orchard E_00014380 2.041% 2.041% 2.041% 0.000%

Oyster Creek E_00014398 3.111% 3.111% 3.111% 3.111%

Pearland E_00014478 2.083% 2.083% 2.083% 2.083%

Pleak E_00014585 5.263% 5.263% 5.263% 5.263%

Franchise Small Large

City Contract Residential Commercial Commercial Industrial Transportation

Richwood E_00014808 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Rosenberg E_00014905 3.158% 3.158% 3.158% 3.158% 7cents/MCF

Santa Fe E_00015038 3.158% 3.158% 3.158% 3.158% 7cents/MCF

Seabrook E_00015079 4.255% 4.255% 4.255% 4.255% 7cents/MCF

Shoreacres E_00015158 3.111% 3.111% 3.111% 3.111%

Sugarland E_00015362 2.083% 2.083% 2.083% 2.083%

Taylor Lake Village E_00015435 2.063% 2.063% 2.063% 0.000%

Texas City E_00015463 4.533% 4.533% 4.533% 4.533% 7cents/MCF

Wallis E_00015718 2.053% 2.053% 2.053% 0.000%

Webster E_00015760 3.158% 3.158% 3.158% 0.000%

West Columbia E_00015792 2.063% 0.000% 0.000% 0.000%

Weston Lakes E_00034813 5.323% 5.323% 5.323% 5.323% 7cents/MCF

Wharton E_00015842 3.127% 3.127% 3.127% 3.127% 7cents/MCF

GSLV-627-U-GRIP 2023

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TEXAS COAST DIVISION - UNINCORPORATED RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-627-U-GRIP 2023

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated

GAS SERVICES DIVISION

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RATE SCHEDULESCHEDULE IDDESCRIPTION

area or city that has ceded jurisdiction to the Commission in the Texas Coast Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Texas Coast Division include Clear Lake Shores, Danbury, El Lago, Hillcrest Village, Hitchcock, Jones Creek, Liverpool, Pleak, Richwood, and Weston Lakes.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge ? \$470.37

(2) Commodity Charge ?

All Ccf @ \$0.08034

(b) Tax Adjustment ? The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment ? The applicable Purchased Gas Adjustment (PGA) Rate ? as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule ? for all gas used.

(d) Rate Case Expense Recovery ? Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by

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Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch or 14.95 pounds per square inch, as applicable, and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the

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provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the

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authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Notes: Customer Charge \$174.32 (GUD 10750) 2018 GRIP Charge 22.95 (GUD 10717) 2019 GRIP Charge 42.58 (GUD 10836) 2020 GRIP Charge 22.99 (GUD 10949) 2021 GRIP Charge 32.30 (CASE 00005926) 2022 GRIP Charge 70.32 (CASE 00008828) 2023 GRIP Charge 104.91 (CASE 00012780) Total Customer Charge \$470.37 Commodity Charge of \$0.08034 (GUD 10750).

RATE ADJUSTMENT PROVISIONS

None

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7008	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7078	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			

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CUSTOMERS				
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7144	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7209	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7262	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	CROSBY			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7464	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	IAGO			
7478	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	OLD OCEAN			

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7487	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	VAN VLECK			
29628	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.3939	08/02/2023
<u>CUSTOMER NAME</u>	BARRETT			
29628	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			

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32912	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
36046	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	IOWA COLONY			
36047	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	SIENNA PLANTATION			
38364	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BARRETT			
43109	N			
<u>CUSTOMER NAME</u>	ARCOLA, ENVIRONS			
43110	N			
<u>CUSTOMER NAME</u>	ARCOLA, INC			
7008	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7059	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7060	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7077	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	DANBURY, INC.			

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 29898

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7078	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7103	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7104	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7144	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7145	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7147	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7148	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7169	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7170	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7209	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7210	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7273	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7290	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7291	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7292	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			

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CUSTOMERS				
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7374	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7459	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	ROSHARON			
7463	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	CROSBY			
7464	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	HIGHLANDS			
7465	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	SAN LEON			
7467	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BACLIFF			
7468	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	EAST BERNARD			
7472	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	PECAN GROVE			
7473	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	WESTON LAKES			
7474	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	BOLING			
7475	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	GLEN FLORA			
7476	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	HUNGERFORD			
7477	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	IAGO			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7478	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	NEW GULF			
7480	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	COLUMBIA LAKES			
7482	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	CHANNEL AREA			
7483	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	DAMON			
7485	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	TEAL RUN			
7486	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	OLD OCEAN			
7487	N	Mcf	\$6.7989	07/03/2023
<u>CUSTOMER NAME</u>	VAN VLECK			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10567/10717/10836/10949/CASE00005926/CASE00008828/CASE00012780

CITY ORDINANCE NO: 2023 GRIP app by Oper of Law

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN): Effrt. 6/15/23 RADD GSLV-627-U-GRIP 2023

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

PREPARER - PERSON FILING

RRC NO: 1305 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Petra MIDDLE: LAST NAME: Custer

TITLE: Coordinator Regulatory

ADDRESS LINE 1: P.O. Box 2628

ADDRESS LINE 2:

CITY: Houston STATE: TX ZIP: 77252 ZIP4: 2628

AREA CODE: 713 PHONE NO: 207-3363 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

- (1) the curtailment priorities as specified in this section; or
- (2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION

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QUALITY OF SERVICE

<u>QUAL_SERVICE_ID</u>	<u>DESCRIPTION</u>
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
312339	MISC-17-11		Collection call - trip charge \$20 (not collected under miscellaneous service item no. 3 - Turning off service to active meter) TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312340	MISC-17-12		Returned check \$20 TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312341	MISC-17-13		Gas Main Extensions - See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312342	MISC-17-2		Restore service after termination for non-payment, cut-off by customer or agent or for convenience of customer \$40 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312343	MISC-17-3		Turning off service to active meter # account not finalled (per trip) \$20 After-hours surcharge for each after-hours service call* \$47 * Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday # Friday, on weekends, and on all Company designated holidays. TAX ADJUSTMENT The Tax Adjustment will be calculated

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312344	MISC-17-4	and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312344	MISC-17-4	Special meter test at customer's request (see General Rules and Regulations for special situations) - same customer at same location is allowed one test free of charge every four years \$15
312345	MISC-17-5	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312345	MISC-17-5	Change customer meter** \$55 ** Meters changed at customer's request. Does not include changes due to meter failure and/or incorrect measurement of usage.
312346	MISC-17-6	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312346	MISC-17-6	Change residential meter location: Minimum charge \$350 Additional meters in manifold each \$55
312347	MISC-17-7	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312347	MISC-17-7	Tap Charge No charge*** *** Except where Company is required to pay tap charge to pipeline supplier to serve the consumer, the consumer shall reimburse Company.
312348	MISC-17-8	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312348	MISC-17-8	Disconnect service at main (Plus any costs arising out of any city ordinance or regulation or governing work in city streets) \$300
312348	MISC-17-8	TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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312349	MISC-17-9	Restore service at main after termination for non-payment \$300
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312350	MISC-17-CD	DEPOSITS Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule Section 7.45(5)(C)(ii) (the one-sixth rule). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the customer's account based on similarly-situated customers located in the geographic area.
312337	MISC-17-1	Institution of service to residential or general service \$40 After-hours surcharge for each after-hours service call* \$47
		* Outside the hours of 8:00 A.M. to 5:00 P.M. CST Monday-Friday, on weekends, and on all Company designated holidays.
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
312338	MISC-17-10	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. No charge
		(Applicable to read and transfer transactions only. Precedent written agreement required.)
		TAX ADJUSTMENT The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.