

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 34062

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/01/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/18/2023
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
App of Schedule	<p>This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.</p>
Residential	<p>MONTHLY RATE:</p> <p>MONTHLY CUSTOMER CHARGE: \$9.00 Multiple metered customers will be assessed a single customer charge per month.</p> <p>MONTHLY COMMODITY RATE: The price payable by each Residential customer for all consumption each month shall be \$5.76 per Mcf (Commodity Rate), subject to the Cost of Gas Adjustment and other adjustments set forth below.</p>
Cost of Gas	<p>COST OF GAS ADJUSTMENT: The customers bill shall be adjusted upward (downward) based on the Companys Cost of Gas Adjustment Clause.</p>
Taxes	<p>TAXES: The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.</p>
Rate Case	<p>RATE CASE EXPENSE SURCHARGE: The Company shall recover approved rate case expenses through a surcharge on each customers bill. The surcharge will be collected on a per Mcf basis from customers on each monthly bill.</p> <p>APPLICATION OF SCHEDULE: This schedule is applicable to any customer served under Residential, Commercial, and Public Authority rate schedules in all unincorporated areas served by NatGas, Inc. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after April 1, 2020, for a twenty-four (24) month period or until all approved expenses are collected.</p> <p>MONTHLY RATE RECOVERY FACTOR:</p>

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TARIFF CODE: DS RRC TARIFF NO: 34062

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	The rate payable by each customer for all consumption each month shall be \$0.194 per Mcf.
PSFee3	PS INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2022 Pipeline Safety and Regulatory Program Fee is a one-time surcharge per customer bill of \$1.28, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.
Oth Surcharges	OTHER SURCHARGES: The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
40809	N	Mcf	\$3.2157	05/01/2023
<u>CUSTOMER NAME</u>	Residential Customers located in the unincorporated service area of Ozona, Texas			
40809	N	Mcf	\$2.0030	04/01/2023
<u>CUSTOMER NAME</u>	Residential Customers located in the unincorporated service area of Ozona, Texas			

REASONS FOR FILING
NEW?: N
RRC DOCKET NO: 10899
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): To include Pipeline Safety Fee for 2023.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 34062

PREPARER - PERSON FILING

RRC NO: 577 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Pamela MIDDLE: Suzanne LAST NAME: Joyce
TITLE: Controller
ADDRESS LINE 1: 3838 Oak Lawn Ave
ADDRESS LINE 2: Suite 1525
CITY: Dallas STATE: TX ZIP: 75219 ZIP4: 4527
AREA CODE: 214 PHONE NO: 526-6273 EXTENSION: 14

GAS SERVICES DIVISION
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RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 34062

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
NGCP	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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TARIFF CODE: DS RRC TARIFF NO: 34062

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 34062

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	When an extension line is necessary from our existing line to the customer's property line, the first seventy-five (75) feet will be free of charge to the customer. On additional feet, NATGAS will be responsible for (1/2) of the cost, and the customer will be responsible for half (1/2) of the cost. Arrangements can be made with NATGAS by the customer for a payment plan on their portion of the cost of the line extension.

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QofS	NATGAS Inc. accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: https://texreg.sos.state.tx.us/public/readtac\$ext.ViewTAC on the Commission's website.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310981	MS00		Rates Based On 1. During Normal Business Hours or 8am to 5pm, Monday through Friday excluding holidays. 2. Normal Construction Conditions
310982	MS01		Turn on with Meter Set: \$38.00
310983	MS02		Turn on with Meter Set (After Hours): \$47.00
310984	MS03		Turn on Service (Shut in Test): \$30.00
310985	MS04		Turn on Service (Shut in Test ` After Hours): \$43.25
310986	MS05		Turn on Service (Meter Read only): \$20.00
310987	MS06		Turn on Service (Meter Read only ` After Hours): \$30.00
310988	MS07		Reconnect Delinquent Service or Service Temp Off at Customer's Request: \$43.50
310989	MS08		Reconnect Delinquent Service or Service Temp Off at Customer's Request (After Hours): \$55.25
310990	MS09		Dishonored Check: \$25.00
310991	MS10		Meter Tampering: \$150.00

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GSD - 1 TARIFF REPORT

RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 34063

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/01/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/18/2023
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
Taxes	<p>TAXES: The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.</p>
Rate Case	<p>RATE CASE EXPENSE SURCHARGE: The Company shall recover approved rate case expenses through a surcharge on each customers bill. The surcharge will be collected on a per Mcf basis from customers on each monthly bill.</p> <p>APPLICATION OF SCHEDULE: This schedule is applicable to any customer served under Residential, Commercial, and Public Authority rate schedules in all unincorporated areas served by NatGas, Inc. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after April 1, 2020, for a twenty-four (24) month period or until all approved expenses are collected.</p> <p>MONTHLY RATE RECOVERY FACTOR: The rate payable by each customer for all consumption each month shall be \$0.194 per Mcf.</p>
PSFee3	<p>PS INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2022 Pipeline Safety and Regulatory Program Fee is a one-time surcharge per customer bill of \$1.28, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.</p>
Oth Surcharges	<p>OTHER SURCHARGES: The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.</p>
App of Schedule	<p>This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.</p>
Public Authority	

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RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 34063

RATE SCHEDULE	
<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	MONTHLY RATE:
	MONTHLY CUSTOMER CHARGE: \$14.00 Multiple metered customers will be assessed a single customer charge per month.
	MONTHLY COMMODITY RATE: The price payable by each Public Authority customer for all consumption each month shall be \$4.55 per Mcf (Commodity Rate), subject to the Cost of Gas Adjustment and other adjustments set forth below.
Cost of Gas	COST OF GAS ADJUSTMENT: The customers bill shall be adjusted upward (downward) based on the Companys Cost of Gas Adjustment Clause.

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
40815	N	Mcf	\$3.2157	05/01/2023
<u>CUSTOMER NAME</u>	Public Auth Customers located in the unincorporated service area of Ozona, Texas			
40815	N	Mcf	\$2.0030	04/01/2023
<u>CUSTOMER NAME</u>	Public Auth Customers located in the unincorporated service area of Ozona, Texas			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10899

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include Pipeline Safety Fee for 2023.

SERVICES	
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
D	Public Authority Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 3340 COMPANY NAME: NATGAS INC.**TARIFF CODE: DS RRC TARIFF NO: 34063****PREPARER - PERSON FILING****RRC NO: 577****ACTIVE FLAG: Y****INACTIVE DATE:****FIRST NAME: Pamela****MIDDLE: Suzanne****LAST NAME: Joyce****TITLE: Controller****ADDRESS LINE 1: 3838 Oak Lawn Ave****ADDRESS LINE 2: Suite 1525****CITY: Dallas****STATE: TX****ZIP: 75219****ZIP4: 4527****AREA CODE: 214****PHONE NO: 526-6273****EXTENSION: 14**

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 34063

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
NGCP	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 34063

alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 34063

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	When an extension line is necessary from our existing line to the customer's property line, the first seventy-five (75) feet will be free of charge to the customer. On additional feet, NATGAS will be responsible for (1/2) of the cost, and the customer will be responsible for half (1/2) of the cost. Arrangements can be made with NATGAS by the customer for a payment plan on their portion of the cost of the line extension.

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QofS	NATGAS Inc. accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: https://texreg.sos.state.tx.us/public/readtac\$ext.ViewTAC on the Commission's website.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310996	MS03		Turn on Service (Shut in Test): \$30.00
310997	MS04		Turn on Service (Shut in Test ` After Hours): \$43.25
310998	MS05		Turn on Service (Meter Read only): \$20.00
310999	MS06		Turn on Service (Meter Read only ` After Hours): \$30.00
311000	MS07		Reconnect Delinquent Service or Service Temp Off at Customer`s Request: \$43.50
311001	MS08		Reconnect Delinquent Service or Service Temp Off at Customer`s Request (After Hours): \$55.25
311002	MS09		Dishonored Check: \$25.00
311003	MS10		Meter Tampering: \$150.00
310993	MS00		Rates Based On 1. During Normal Business Hours or 8am to 5pm, Monday through Friday excluding holidays. 2. Normal Construction Conditions
310994	MS01		Turn on with Meter Set: \$38.00
310995	MS02		Turn on with Meter Set (After Hours): \$47.00

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 34064

DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 05/01/2020 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/18/2023
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Taxes

TAXES:
The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.

Rate Case

RATE CASE EXPENSE SURCHARGE:
The Company shall recover approved rate case expenses through a surcharge on each customers bill. The surcharge will be collected on a per Mcf basis from customers on each monthly bill.

APPLICATION OF SCHEDULE:
This schedule is applicable to any customer served under Residential, Commercial, and Public Authority rate schedules in all unincorporated areas served by NatGas, Inc. This schedule is for the recovery of rate case expenses and shall be in effect beginning on or after April 1, 2020, for a twenty-four (24) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:
The rate payable by each customer for all consumption each month shall be \$0.194 per Mcf.

PSFee3

PS INSPECTION FEE: Pipeline Safety and Regulatory Program Fee pursuant to Texas Utilities Code 121.211. The 2022 Pipeline Safety and Regulatory Program Fee is a one-time surcharge per customer bill of \$1.28, based on \$1.00 per service line. It will be collected from April 1, 2023 to April 30, 2023.

Oth Surcharges

OTHER SURCHARGES:
The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements.

App of Schedule

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

Commercial

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GSD - 1 TARIFF REPORT

RRC COID: 3340 COMPANY NAME: NATGAS INC.

TARIFF CODE: DS RRC TARIFF NO: 34064

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	MONTHLY RATE:
	MONTHLY CUSTOMER CHARGE: \$12.00 Multiple metered customers will be assessed a single customer charge per month.
	MONTHLY COMMODITY RATE: The price payable by each Commercial customer for all consumption each month shall be \$5.76 per Mcf (Commodity Rate), subject to the Cost of Gas Adjustment and other adjustments set forth below.
Cost of Gas	COST OF GAS ADJUSTMENT: The customers bill shall be adjusted upward (downward) based on the Companys Cost of Gas Adjustment Clause.

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
40810	N	Mcf	\$3.2157	05/01/2023
<u>CUSTOMER NAME</u>	Commercial Customers located in the unincorporated service area of Ozona, Texas			
40810	N	Mcf	\$2.0030	04/01/2023
<u>CUSTOMER NAME</u>	Commercial Customers located in the unincorporated service area of Ozona, Texas			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: 10899

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To include Pipeline Safety Fee for 2023.

SERVICES	
TYPE OF SERVICE	SERVICE DESCRIPTION
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

08/15/2023

RRC COID: 3340 **COMPANY NAME:** NATGAS INC.**TARIFF CODE:** DS **RRC TARIFF NO:** 34064**PREPARER - PERSON FILING****RRC NO:** 577**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Pamela**MIDDLE:** Suzanne**LAST NAME:** Joyce**TITLE:** Controller**ADDRESS LINE 1:** 3838 Oak Lawn Ave**ADDRESS LINE 2:** Suite 1525**CITY:** Dallas**STATE:** TX**ZIP:** 75219**ZIP4:** 4527**AREA CODE:** 214**PHONE NO:** 526-6273**EXTENSION:** 14

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
NGCP	<p>Curtailment Plan</p> <p>7.455 Curtailment Standards</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commission's jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term "deliveries" in this section includes sales and/or transportation service.</p> <p>(c) Priorities.</p> <p>(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:</p> <p>(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;</p> <p>(B) firm deliveries to electric generation facilities;</p> <p>(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an</p>

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alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers' deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1	When an extension line is necessary from our existing line to the customer's property line, the first seventy-five (75) feet will be free of charge to the customer. On additional feet, NATGAS will be responsible for (1/2) of the cost, and the customer will be responsible for half (1/2) of the cost. Arrangements can be made with NATGAS by the customer for a payment plan on their portion of the cost of the line extension.

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
QofS	NATGAS Inc. accepts Section 7.45 of the Commission's Rules and Regulations. This document can be found at: https://texreg.sos.state.tx.us/public/readtac\$ext.ViewTAC on the Commission's website.

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
311008	MS03		Turn on Service (Shut in Test): \$30.00
311009	MS04		Turn on Service (Shut in Test ` After Hours): \$43.25
311010	MS05		Turn on Service (Meter Read only): \$20.00
311011	MS06		Turn on Service (Meter Read only ` After Hours): \$30.00
311012	MS07		Reconnect Delinquent Service or Service Temp Off at Customer`s Request: \$43.50
311013	MS08		Reconnect Delinquent Service or Service Temp Off at Customer`s Request (After Hours): \$55.25
311014	MS09		Dishonored Check: \$25.00
311015	MS10		Meter Tampering: \$150.00
311005	MS00		Rates Based On 1. During Normal Business Hours or 8am to 5pm, Monday through Friday excluding holidays. 2. Normal Construction Conditions
311006	MS01		Turn on with Meter Set: \$38.00
311007	MS02		Turn on with Meter Set (After Hours): \$47.00