

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 2304 COMPANY NAME: ROCKIN M GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 36856

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)

(B) Assumed % of uncollectible sales

(C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
- (b) the revenues produced by the operation of this Cost of Gas Clause,
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
- (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
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42506	N			
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<u>CUSTOMER NAME</u>
Commercial Customers of Douglass Environs

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

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PREPARER - PERSON FILING

RRC NO: 1318

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Maggie

MIDDLE: W

LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston

STATE: TX

ZIP: 77351

ZIP4:

AREA CODE: 936

PHONE NO: 327-7070

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 654 430">7.455 Curtailment Standards.</p> <p data-bbox="289 468 1433 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 558 1487 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 705 922 730">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 768 1487 961">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 999 1409 1087">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1125 1385 1171">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1209 1487 1297">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1335 1463 1444">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1482 1474 1528">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1566 1487 1864">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

RAILROAD COMMISSION OF TEXAS
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310499	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310500	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310501	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310502	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310503	SF-5		Restore service after termination for nonpayment. \$40.00
310504	SF-6		After hours reconnect fee. \$60.00
310505	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310506	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310507	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310508	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310509	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310510	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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310511	SF-13	concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310512	SF-14	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310513	SF-15	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310514	SF-16	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310515	SF-17	Set meter at existing tap. \$25.00
310516	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310517	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310518	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310519	SF-22	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
		Commercial Deposit - Deposits are returned at termination of service. Deposits required fo all customers. Larger deposits may be required from delinquent customers. \$225.00

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310520	SF-23	Turning service on or off at customers request (per trip). \$25.00
310521	SF-24	Returned Check Charge. \$30.00
310522	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310523	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42505	N			
<u>CUSTOMER NAME</u>	Commercial Customers of Mt. Enterprise Environs			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1318

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Maggie

MIDDLE: W

LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston

STATE: TX

ZIP: 77351

ZIP4:

AREA CODE: 936

PHONE NO: 327-7070

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="280 401 656 428">7.455 Curtailment Standards.</p> <p data-bbox="280 464 1435 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="280 554 1487 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="280 701 922 728">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="280 762 1487 963">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="280 997 1409 1083">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="280 1117 1383 1173">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="280 1207 1487 1293">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="280 1327 1461 1440">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="280 1474 1474 1530">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="280 1564 1487 1856">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310473	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310474	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310475	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310476	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310477	SF-5		Restore service after termination for nonpayment. \$40.00
310478	SF-6		After hours reconnect fee. \$60.00
310479	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310480	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310481	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310482	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310483	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310484	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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		concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310485	SF-13	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310486	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310487	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310488	SF-16	Set meter at existing tap. \$25.00
310491	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310492	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310493	SF-22	Commercial Deposit - Deposits are returned at termination of service. Deposits required fo all customers. Larger deposits may be required from delinquent customers. \$225.00
310494	SF-23	Turning service on or off at customers request (per trip). \$25.00
310495	SF-24	Returned Check Charge. \$30.00
310496	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310497	SF-26	Online Transaction Fee. \$3.25

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310489	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310490	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

Mt Enterprise - FF

Mt Enterprise Incorporated Customers shall be charged a Franchise Fee of 2% on their monthly bills.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
------------------------	----------------------	---------------------	---------------------------	---------------------------

42504	N			
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<u>CUSTOMER NAME</u>
Commercial Customers of Mt. Enterprise, Inc.

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

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PREPARER - PERSON FILING

RRC NO: 1318

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Maggie

MIDDLE: W

LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston

STATE: TX

ZIP: 77351

ZIP4:

AREA CODE: 936

PHONE NO: 327-7070

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 654 434">7.455 Curtailment Standards.</p> <p data-bbox="289 468 1433 522">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 556 1487 669">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 703 922 732">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 766 1487 968">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 1001 1409 1089">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1123 1385 1178">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1211 1487 1299">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1333 1463 1446">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1480 1474 1535">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1568 1487 1862">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310448	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310449	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310450	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310451	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310452	SF-5		Restore service after termination for nonpayment. \$40.00
310453	SF-6		After hours reconnect fee. \$60.00
310454	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310455	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310456	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310457	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310458	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310459	SF-13		Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road

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		crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310460	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310461	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310462	SF-16	Set meter at existing tap. \$25.00
310463	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310464	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310465	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310466	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310467	SF-22	Commercial Deposit - Deposits are returned at termination of service. Deposits required fo all customers. Larger deposits may be required from delinquent customers. \$225.00
310468	SF-23	Turning service on or off at customers request (per trip). \$25.00
310469	SF-24	Returned Check Charge. \$30.00
310470	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310471	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 CRR

Rockin M Gas, LLC
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42503	N			
<u>CUSTOMER NAME</u>	Commercial Customers of Wildwood Resort City Environs			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1318

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Maggie

MIDDLE: W

LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston

STATE: TX

ZIP: 77351

ZIP4:

AREA CODE: 936

PHONE NO: 327-7070

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 657 430">7.455 Curtailment Standards.</p> <p data-bbox="289 468 1437 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 558 1485 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 705 917 730">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 768 1485 961">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 999 1404 1087">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1125 1388 1171">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1209 1485 1297">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1335 1469 1444">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1482 1485 1528">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1566 1485 1864">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310422	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310423	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310424	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310425	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310426	SF-5		Restore service after termination for nonpayment. \$40.00
310427	SF-6		After hours reconnect fee. \$60.00
310428	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310429	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310430	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310431	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310432	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310433	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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310434	SF-13	concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310435	SF-14	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310436	SF-15	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310437	SF-16	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310438	SF-17	Set meter at existing tap. \$25.00
310439	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310440	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310441	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310442	SF-22	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
		Commercial Deposit - Deposits are returned at termination of service. Deposits required fo all customers. Larger deposits may be required from delinquent customers. \$225.00

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310443	SF-23	Turning service on or off at customers request (per trip). \$25.00
310444	SF-24	Returned Check Charge. \$30.00
310445	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310446	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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RRC COID: 2304 COMPANY NAME: ROCKIN M GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 36860

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
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42498	N			
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<u>CUSTOMER NAME</u>
Commercial Customers of Hull Environs

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

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PREPARER - PERSON FILING

RRC NO: 1318 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Maggie MIDDLE: W LAST NAME: Reid
TITLE: Office and Compliance Mgr
ADDRESS LINE 1: 207 W Mill St
ADDRESS LINE 2:
CITY: Livingston STATE: TX ZIP: 77351 ZIP4:
AREA CODE: 936 PHONE NO: 327-7070 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 654 430">7.455 Curtailment Standards.</p> <p data-bbox="289 468 1433 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 558 1487 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 705 922 730">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 768 1487 961">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 999 1409 1087">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1125 1385 1171">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1209 1487 1297">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1335 1463 1444">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1482 1474 1528">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1566 1487 1864">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310396	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310397	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310398	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310399	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310400	SF-5		Restore service after termination for nonpayment. \$40.00
310401	SF-6		After hours reconnect fee. \$60.00
310402	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310403	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310404	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310405	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310406	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310407	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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310408	SF-13	concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310409	SF-14	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310410	SF-15	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310411	SF-16	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310412	SF-17	Set meter at existing tap. \$25.00
310413	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310414	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310415	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310416	SF-22	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
		Commercial Deposit - Deposits are returned at termination of service. Deposits required fo all customers. Larger deposits may be required from delinquent customers. \$225.00

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310417	SF-23	Turning service on or off at customers request (per trip). \$25.00
310418	SF-24	Returned Check Charge. \$30.00
310419	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310420	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
------------------------	----------------------	---------------------	---------------------------	---------------------------

42496	N			
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<u>CUSTOMER NAME</u>
Commercial Customers of Devers Environs

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

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PREPARER - PERSON FILING

RRC NO: 1318 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Maggie MIDDLE: W LAST NAME: Reid
TITLE: Office and Compliance Mgr
ADDRESS LINE 1: 207 W Mill St
ADDRESS LINE 2:
CITY: Livingston STATE: TX ZIP: 77351 ZIP4:
AREA CODE: 936 PHONE NO: 327-7070 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310370	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310371	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310372	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310373	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310374	SF-5		Restore service after termination for nonpayment. \$40.00
310375	SF-6		After hours reconnect fee. \$60.00
310376	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310377	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310378	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310379	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310380	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310381	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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		concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310382	SF-13	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310383	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310384	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310385	SF-16	Set meter at existing tap. \$25.00
310386	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310387	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310388	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310389	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310390	SF-22	Commercial Deposit - Deposits are returned at termination of service. Deposits required fo all customers. Larger deposits may be required from delinquent customers. \$225.00

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310391	SF-23	Turning service on or off at customers request (per trip). \$25.00
310392	SF-24	Returned Check Charge. \$30.00
310393	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310394	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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DESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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DESCRIPTION

Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

Devers - FF

Devers Incorporated Customers shall be charged a Franchise Fee of 2% on their monthly bills.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42494	N			
<u>CUSTOMER NAME</u>	Commercial Customers of Devers, INC			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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08/15/2023

RRC COID: 2304 COMPANY NAME: ROCKIN M GAS LLC**TARIFF CODE: DS RRC TARIFF NO: 36862****PREPARER - PERSON FILING****RRC NO:** 1318**ACTIVE FLAG:** Y**INACTIVE DATE:****FIRST NAME:** Maggie**MIDDLE:** W**LAST NAME:** Reid**TITLE:** Office and Compliance Mgr**ADDRESS LINE 1:** 207 W Mill St**ADDRESS LINE 2:****CITY:** Livingston**STATE:** TX**ZIP:** 77351 **ZIP4:****AREA CODE:** 936**PHONE NO:** 327-7070**EXTENSION:**

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 654 430">7.455 Curtailment Standards.</p> <p data-bbox="289 468 1433 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 558 1487 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 705 922 730">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 768 1487 961">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 999 1409 1087">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1125 1385 1171">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1209 1487 1297">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1335 1463 1444">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1482 1474 1528">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1566 1487 1864">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310344	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310345	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310346	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310347	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310348	SF-5		Restore service after termination for nonpayment. \$40.00
310349	SF-6		After hours reconnect fee. \$60.00
310350	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310351	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310352	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310353	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310354	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310355	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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310356	SF-13	concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310357	SF-14	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310358	SF-15	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310359	SF-16	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310360	SF-17	Set meter at existing tap. \$25.00
310361	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310362	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310363	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310364	SF-22	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
		Commercial Deposit - Deposits are returned at termination of service. Deposits required fo all customers. Larger deposits may be required from delinquent customers. \$225.00

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310365	SF-23	Turning service on or off at customers request (per trip). \$25.00
310366	SF-24	Returned Check Charge. \$30.00
310367	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310368	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
CRR

Rockin M Gas, LLC
Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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RATE SCHEDULE

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:</p> <ul style="list-style-type: none"> (a) the Cost of Purchased Gas, (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio, (c) the amount of the cost of gas caused by any surcharge or refund, (d) the Monthly Reconciliation Component, (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and (f) the Cost of Gas calculation, which is the total of items (b) through (e), (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30, (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42492	N			
<u>CUSTOMER NAME</u>	Commercial Customers of Nome Environs			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1318 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Maggie MIDDLE: W LAST NAME: Reid
TITLE: Office and Compliance Mgr
ADDRESS LINE 1: 207 W Mill St
ADDRESS LINE 2:
CITY: Livingston STATE: TX ZIP: 77351 ZIP4:
AREA CODE: 936 PHONE NO: 327-7070 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="282 405 654 430">7.455 Curtailment Standards.</p> <p data-bbox="282 464 1435 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 554 1487 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 701 922 726">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 760 1487 961">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 995 1409 1087">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1121 1383 1171">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1205 1487 1297">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1331 1461 1444">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1478 1474 1528">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1562 1487 1864">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

RAILROAD COMMISSION OF TEXAS
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310319	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310320	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310321	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310322	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310323	SF-5		Restore service after termination for nonpayment. \$40.00
310324	SF-6		After hours reconnect fee. \$60.00
310325	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310326	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310327	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310328	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310329	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310330	SF-13		Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road

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		crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310331	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310332	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310333	SF-16	Set meter at existing tap. \$25.00
310334	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310335	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310336	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310337	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310338	SF-22	Commercial Deposit - Deposits are returned at termination of service. Deposits required fo all customers. Larger deposits may be required from delinquent customers. \$225.00
310339	SF-23	Turning service on or off at customers request (per trip). \$25.00
310340	SF-24	Returned Check Charge. \$30.00
310341	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310342	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 CRR

Rockin M Gas, LLC
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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SCHEDULE ID

DESCRIPTION

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
- (b) the revenues produced by the operation of this Cost of Gas Clause,
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
- (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

Nome - FF

Nome Incorporated Customers shall be charged a Franchise Fee of 2% on their monthly bills.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42490	N			
<u>CUSTOMER NAME</u>	Commercial Customers of Nome, INC			

42490

N

CUSTOMER NAME

Commercial Customers of Nome, INC

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

TYPE OF SERVICE

SERVICE DESCRIPTION

B

Commercial Sales

OTHER TYPE DESCRIPTION

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PREPARER - PERSON FILING

RRC NO: 1318

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Maggie

MIDDLE: W

LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston

STATE: TX

ZIP: 77351

ZIP4:

AREA CODE: 936

PHONE NO: 327-7070

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310294	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310295	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310296	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310297	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310298	SF-5		Restore service after termination for nonpayment. \$40.00
310299	SF-6		After hours reconnect fee. \$60.00
310300	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310301	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310302	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310303	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310304	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310305	SF-13		Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road

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		crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310306	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310307	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310308	SF-16	Set meter at existing tap. \$25.00
310309	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310310	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310311	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310312	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310313	SF-22	Commercial Deposit - Deposits are returned at termination of service. Deposits required fo all customers. Larger deposits may be required from delinquent customers. \$225.00
310314	SF-23	Turning service on or off at customers request (per trip). \$25.00
310315	SF-24	Returned Check Charge. \$30.00
310316	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310317	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 CRR

Rockin M Gas, LLC
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
------------------------	----------------------	---------------------	---------------------------	---------------------------

42488	N			
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<u>CUSTOMER NAME</u>
Commercial Customers of Raywood Environs

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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B	Commercial Sales
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OTHER TYPE DESCRIPTION

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PREPARER - PERSON FILING

RRC NO: 1318

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Maggie

MIDDLE: W

LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston

STATE: TX

ZIP: 77351

ZIP4:

AREA CODE: 936

PHONE NO: 327-7070

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 657 430">7.455 Curtailment Standards.</p> <p data-bbox="289 468 1437 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 558 1485 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 705 922 730">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 768 1485 961">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 999 1409 1087">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1125 1383 1171">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1209 1485 1297">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1335 1461 1444">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1482 1474 1528">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1566 1485 1864">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310268	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310269	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310270	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310271	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310272	SF-5		Restore service after termination for nonpayment. \$40.00
310273	SF-6		After hours reconnect fee. \$60.00
310274	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310275	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310276	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310277	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310278	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310279	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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310280	SF-13	concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310281	SF-14	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310282	SF-15	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310283	SF-16	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310284	SF-17	Set meter at existing tap. \$25.00
310285	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310286	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310287	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310288	SF-22	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
		Commercial Deposit - Deposits are returned at termination of service. Deposits required fo all customers. Larger deposits may be required from delinquent customers. \$225.00

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310289	SF-23	Turning service on or off at customers request (per trip). \$25.00
310290	SF-24	Returned Check Charge. \$30.00
310291	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310292	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42485	N	ccf	\$.4430	04/01/2023
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.3450	03/01/2023
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.5720	02/01/2023
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.4460	01/01/2023
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.4540	12/01/2022
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.7710	11/01/2022
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.7440	10/01/2022
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.5390	09/01/2022
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.7840	08/01/2022
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.5900	07/01/2022
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.2800	05/01/2023
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.3120	08/01/2023
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.3770	06/01/2023
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.3850	07/01/2023
<u>CUSTOMER NAME</u>	Commercial Polk County			
42485	N	ccf	\$.4170	06/01/2022
<u>CUSTOMER NAME</u>	Commercial Polk County			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310243	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310244	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310245	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310246	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310247	SF-5		Restore service after termination for nonpayment. \$40.00
310248	SF-6		After hours reconnect fee. \$60.00
310249	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310250	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310251	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310252	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310253	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310254	SF-13		Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road

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		crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310255	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310256	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310257	SF-16	Set meter at existing tap. \$25.00
310258	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310259	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310260	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310261	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310262	SF-22	Commercial Deposit - Deposits are returned at termination of service. Deposits required fo all customers. Larger deposits may be required from delinquent customers. \$225.00
310263	SF-23	Turning service on or off at customers request (per trip). \$25.00
310264	SF-24	Returned Check Charge. \$30.00
310265	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310266	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 CRR

Rockin M Gas, LLC
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42502	N			
<u>CUSTOMER NAME</u>	Residential Customers of Wildwood Resort City Environs			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1318

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Maggie

MIDDLE: W

LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston

STATE: TX

ZIP: 77351

ZIP4:

AREA CODE: 936

PHONE NO: 327-7070

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

RAILROAD COMMISSION OF TEXAS
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310218	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310219	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310220	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310221	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310222	SF-5		Restore service after termination for nonpayment. \$40.00
310223	SF-6		After hours reconnect fee. \$60.00
310226	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310227	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310228	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310229	SF-13		Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310224	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost

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		for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310225	SF-9	Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310230	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310231	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310232	SF-16	Set meter at existing tap. \$25.00
310233	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310234	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310235	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310236	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310237	SF-21	Residential Deposit - Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00
310238	SF-23	Turning service on or off at customers request (per trip). \$25.00
310239	SF-24	Returned Check Charge. \$30.00

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310240	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310241	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 CRR

Rockin M Gas, LLC
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:</p> <ul style="list-style-type: none"> (a) the Cost of Purchased Gas, (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio, (c) the amount of the cost of gas caused by any surcharge or refund, (d) the Monthly Reconciliation Component, (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and (f) the Cost of Gas calculation, which is the total of items (b) through (e), (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30, (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42501	N			
<u>CUSTOMER NAME</u>	Residential Customers of Douglass Environs			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1318 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Maggie MIDDLE: W LAST NAME: Reid
TITLE: Office and Compliance Mgr
ADDRESS LINE 1: 207 W Mill St
ADDRESS LINE 2:
CITY: Livingston STATE: TX ZIP: 77351 ZIP4:
AREA CODE: 936 PHONE NO: 327-7070 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="282 405 654 434">7.455 Curtailment Standards.</p> <p data-bbox="282 466 1435 522">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 556 1487 669">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 703 922 732">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 764 1487 963">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 997 1409 1085">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1119 1383 1173">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1207 1487 1295">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1329 1461 1442">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1476 1474 1530">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1564 1487 1858">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310192	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310193	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310194	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310195	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310208	SF-17		Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310209	SF-18		Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310210	SF-19		Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310211	SF-20		Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310212	SF-21		Residential Deposit - Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00
310213	SF-23		Turning service on or off at customers request (per trip). \$25.00
310214	SF-24		Returned Check Charge. \$30.00
310215	SF-25		Collection Call, Missed Appointment, or second re-read. \$15.00
310216	SF-26		Online Transaction Fee. \$3.25
310196	SF-5		Restore service after termination for nonpayment. \$40.00
310197	SF-6		After hours reconnect fee. \$60.00
310198	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or

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		elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310199	SF-8	Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310200	SF-9	Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310201	SF-10	Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310202	SF-11	Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310203	SF-12	Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310204	SF-13	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310205	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under

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		concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310206	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310207	SF-16	Set meter at existing tap. \$25.00

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:</p> <ul style="list-style-type: none"> (a) the Cost of Purchased Gas, (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio, (c) the amount of the cost of gas caused by any surcharge or refund, (d) the Monthly Reconciliation Component, (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and (f) the Cost of Gas calculation, which is the total of items (b) through (e), (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30, (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42500	N			
<u>CUSTOMER NAME</u>	Residential Customers of Mt. Enterprise Environs			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1318 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Maggie MIDDLE: W LAST NAME: Reid
TITLE: Office and Compliance Mgr
ADDRESS LINE 1: 207 W Mill St
ADDRESS LINE 2:
CITY: Livingston STATE: TX ZIP: 77351 ZIP4:
AREA CODE: 936 PHONE NO: 327-7070 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="280 401 654 426">7.455 Curtailment Standards.</p> <p data-bbox="280 464 1435 516">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="280 554 1487 663">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="280 701 922 726">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="280 764 1487 961">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="280 999 1409 1083">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="280 1121 1383 1173">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="280 1211 1487 1295">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="280 1333 1463 1442">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="280 1480 1474 1533">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="280 1570 1487 1856">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310166	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310167	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310168	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310169	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310170	SF-5		Restore service after termination for nonpayment. \$40.00
310171	SF-6		After hours reconnect fee. \$60.00
310172	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310173	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310174	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310175	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310176	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310177	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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310178	SF-13	concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310179	SF-14	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310180	SF-15	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310181	SF-16	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310182	SF-17	Set meter at existing tap. \$25.00
310183	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310184	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310185	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310186	SF-21	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
		Residential Deposit - Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00

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310187	SF-23	Turning service on or off at customers request (per trip). \$25.00
310188	SF-24	Returned Check Charge. \$30.00
310189	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310190	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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TARIFF CODE: DS RRC TARIFF NO: 36870

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

Mt Enterprise - FF

Mt Enterprise Incorporated Customers shall be charged a Franchise Fee of 2% on their monthly bills.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
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42499	N			
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<u>CUSTOMER NAME</u>
Residential Customers of Mt. Enterprise, INC

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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A	Residential Sales
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OTHER TYPE DESCRIPTION

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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PREPARER - PERSON FILING

RRC NO: 1318 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Maggie MIDDLE: W LAST NAME: Reid
TITLE: Office and Compliance Mgr
ADDRESS LINE 1: 207 W Mill St
ADDRESS LINE 2:
CITY: Livingston STATE: TX ZIP: 77351 ZIP4:
AREA CODE: 936 PHONE NO: 327-7070 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="282 405 654 434">7.455 Curtailment Standards.</p> <p data-bbox="282 468 1435 522">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 556 1487 669">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 703 922 732">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 766 1487 968">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 1001 1409 1089">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1123 1383 1178">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1211 1487 1299">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1333 1461 1446">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1480 1474 1535">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1568 1487 1862">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310140	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310141	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310142	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310143	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310144	SF-5		Restore service after termination for nonpayment. \$40.00
310145	SF-6		After hours reconnect fee. \$60.00
310146	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310147	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310148	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310149	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310150	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310151	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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310152	SF-13	concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310153	SF-14	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310154	SF-15	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310155	SF-16	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310156	SF-17	Set meter at existing tap. \$25.00
310157	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310158	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310159	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310160	SF-21	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
		Residential Deposit - Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00

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310161	SF-23	Turning service on or off at customers request (per trip). \$25.00
310162	SF-24	Returned Check Charge. \$30.00
310163	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310164	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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RATE SCHEDULE

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DESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
- (b) the revenues produced by the operation of this Cost of Gas Clause,
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
- (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:</p> <ul style="list-style-type: none"> (a) the Cost of Purchased Gas, (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio, (c) the amount of the cost of gas caused by any surcharge or refund, (d) the Monthly Reconciliation Component, (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and (f) the Cost of Gas calculation, which is the total of items (b) through (e), (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30, (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42497	N			
<u>CUSTOMER NAME</u>	Residential Customers of Hull Environs			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1318 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Maggie MIDDLE: W LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston STATE: TX ZIP: 77351 ZIP4:

AREA CODE: 936 PHONE NO: 327-7070 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="282 405 654 426">7.455 Curtailment Standards.</p> <p data-bbox="282 464 1435 518">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="282 556 1489 665">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="282 703 922 724">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="282 762 1489 961">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="282 999 1409 1083">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="282 1121 1385 1171">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="282 1209 1489 1293">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="282 1331 1463 1440">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="282 1478 1474 1528">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="282 1566 1489 1856">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310114	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310115	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310116	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310117	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310118	SF-5		Restore service after termination for nonpayment. \$40.00
310119	SF-6		After hours reconnect fee. \$60.00
310120	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310121	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310122	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310123	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310124	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310125	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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310126	SF-13	concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310127	SF-14	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310128	SF-15	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310129	SF-16	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310130	SF-17	Set meter at existing tap. \$25.00
310131	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310132	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310133	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310134	SF-21	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
		Residential Deposit - Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00

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310135	SF-23	Turning service on or off at customers request (per trip). \$25.00
310136	SF-24	Returned Check Charge. \$30.00
310137	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310138	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 CRR

Rockin M Gas, LLC
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

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DESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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DESCRIPTION

Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
------------------------	----------------------	---------------------	---------------------------	---------------------------

42495	N			
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<u>CUSTOMER NAME</u>
Residential Customers of Devers Environs

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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A	Residential Sales
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OTHER TYPE DESCRIPTION

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PREPARER - PERSON FILING

RRC NO: 1318

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Maggie

MIDDLE: W

LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston

STATE: TX

ZIP: 77351

ZIP4:

AREA CODE: 936

PHONE NO: 327-7070

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 657 430">7.455 Curtailment Standards.</p> <p data-bbox="289 468 1437 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 558 1485 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 705 922 730">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 768 1485 961">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 999 1409 1087">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1125 1383 1171">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1209 1485 1297">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1335 1461 1444">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1482 1474 1528">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1566 1485 1864">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310088	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310089	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310090	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310091	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310092	SF-5		Restore service after termination for nonpayment. \$40.00
310093	SF-6		After hours reconnect fee. \$60.00
310094	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310095	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310096	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310097	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310098	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310099	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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310100	SF-13	concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310101	SF-14	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310102	SF-15	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310103	SF-16	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310104	SF-17	Set meter at existing tap. \$25.00
310105	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310106	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310107	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310108	SF-21	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
		Residential Deposit - Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00

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310109	SF-23	Turning service on or off at customers request (per trip). \$25.00
310110	SF-24	Returned Check Charge. \$30.00
310111	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310112	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 CRR

Rockin M Gas, LLC
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
- (b) the revenues produced by the operation of this Cost of Gas Clause,
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
- (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST OF GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:</p> <ul style="list-style-type: none"> (a) the Cost of Purchased Gas, (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio, (c) the amount of the cost of gas caused by any surcharge or refund, (d) the Monthly Reconciliation Component, (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and (f) the Cost of Gas calculation, which is the total of items (b) through (e), (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30, (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date. <p>Devers - FF</p> <p>Devers Incorporated Customers shall be charged a Franchise Fee of 2% on their monthly bills.</p>

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42493	N			
<u>CUSTOMER NAME</u>	Residential Customers of Devers, INC			

REASONS FOR FILING
NEW?: Y
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): New Tariff

SERVICES	
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1318 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Maggie MIDDLE: W LAST NAME: Reid
TITLE: Office and Compliance Mgr
ADDRESS LINE 1: 207 W Mill St
ADDRESS LINE 2:
CITY: Livingston STATE: TX ZIP: 77351 ZIP4:
AREA CODE: 936 PHONE NO: 327-7070 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

RAILROAD COMMISSION OF TEXAS
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310079	SF-18		Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310080	SF-19		Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310081	SF-20		Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310082	SF-21		Residential Deposit - Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00
310083	SF-23		Turning service on or off at customers request (per trip). \$25.00
310084	SF-24		Returned Check Charge. \$30.00
310085	SF-25		Collection Call, Missed Appointment, or second re-read. \$15.00
310086	SF-26		Online Transaction Fee. \$3.25
310062	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310063	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310064	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310065	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310066	SF-5		Restore service after termination for nonpayment. \$40.00
310067	SF-6		After hours reconnect fee. \$60.00
310068	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service

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		by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310069	SF-8	Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310070	SF-9	Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310071	SF-10	Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310072	SF-11	Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310073	SF-12	Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
310074	SF-13	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310075	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot

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310076	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310077	SF-16	Set meter at existing tap. \$25.00
310078	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr

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TARIFF CODE: DS RRC TARIFF NO: 36874

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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DESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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DESCRIPTION

15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period
(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
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42491	N			
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<u>CUSTOMER NAME</u>
Residential Customers of Nome Environs

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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A	Residential Sales
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OTHER TYPE DESCRIPTION

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
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PREPARER - PERSON FILING

RRC NO: 1318 ACTIVE FLAG: Y INACTIVE DATE:
FIRST NAME: Maggie MIDDLE: W LAST NAME: Reid
TITLE: Office and Compliance Mgr
ADDRESS LINE 1: 207 W Mill St
ADDRESS LINE 2:
CITY: Livingston STATE: TX ZIP: 77351 ZIP4:
AREA CODE: 936 PHONE NO: 327-7070 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 654 430">7.455 Curtailment Standards.</p> <p data-bbox="289 468 1433 520">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 558 1487 667">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 705 922 730">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 768 1487 961">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 999 1409 1087">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1125 1385 1171">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1209 1487 1297">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1335 1463 1444">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1482 1474 1528">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1566 1487 1864">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310037	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310038	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310039	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310040	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310041	SF-5		Restore service after termination for nonpayment. \$40.00
310042	SF-6		After hours reconnect fee. \$60.00
310043	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310044	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310045	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310046	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310047	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310048	SF-13		Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road

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		crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310049	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310050	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310051	SF-16	Set meter at existing tap. \$25.00
310052	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310053	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310054	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310055	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310056	SF-21	Residential Deposit - Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00
310057	SF-23	Turning service on or off at customers request (per trip). \$25.00
310058	SF-24	Returned Check Charge. \$30.00
310059	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310060	SF-26	Online Transaction Fee. \$3.25

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RRC COID: 2304 COMPANY NAME: ROCKIN M GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 36875

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divesture, spin-off or other transaction that would impact a Participating Gas Utilitys share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP
 Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE
 Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:</p> <ul style="list-style-type: none"> (a) the Cost of Purchased Gas, (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio, (c) the amount of the cost of gas caused by any surcharge or refund, (d) the Monthly Reconciliation Component, (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and (f) the Cost of Gas calculation, which is the total of items (b) through (e), (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30, (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date. <p>Nome - FF</p> <p>Nome Incorporated Customers shall be charged a Franchise Fee of 2% on their monthly bills.</p>

RATE ADJUSTMENT PROVISIONS
None

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42489	N			
<u>CUSTOMER NAME</u>	Residential Customers of Nome, INC			

REASONS FOR FILING
NEW?: Y
RRC DOCKET NO:
CITY ORDINANCE NO:
AMENDMENT (EXPLAIN):
OTHER (EXPLAIN): New Tariff

SERVICES	
<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 1318

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Maggie

MIDDLE: W

LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston

STATE: TX

ZIP: 77351

ZIP4:

AREA CODE: 936

PHONE NO: 327-7070

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p data-bbox="289 405 654 434">7.455 Curtailment Standards.</p> <p data-bbox="289 468 1433 522">(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p data-bbox="289 556 1487 669">(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p data-bbox="289 703 922 732">(2) Commission--The Railroad Commission of Texas.</p> <p data-bbox="289 766 1487 968">(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p data-bbox="289 1001 1409 1089">(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p data-bbox="289 1123 1385 1178">(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p data-bbox="289 1211 1487 1299">(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p data-bbox="289 1333 1463 1446">(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p data-bbox="289 1480 1474 1535">(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p data-bbox="289 1568 1487 1862">(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

RAILROAD COMMISSION OF TEXAS
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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
310012	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
310013	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
310014	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
310015	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
310016	SF-5		Restore service after termination for nonpayment. \$40.00
310017	SF-6		After hours reconnect fee. \$60.00
310018	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
310019	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
310020	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
310021	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
310022	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
310023	SF-13		Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road

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		crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
310024	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310025	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310026	SF-16	Set meter at existing tap. \$25.00
310027	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310028	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310029	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310030	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310031	SF-21	Residential Deposit - Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00
310032	SF-23	Turning service on or off at customers request (per trip). \$25.00
310033	SF-24	Returned Check Charge. \$30.00
310034	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310035	SF-26	Online Transaction Fee. \$3.25

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RRC COID: 2304 COMPANY NAME: ROCKIN M GAS LLC

TARIFF CODE: DS RRC TARIFF NO: 36876

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
CRR	<p>Rockin M Gas, LLC Customer Rate Relief Rate Schedule</p> <p>Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.</p> <p>A. ABBREVIATIONS AND DEFINITIONS</p> <p>1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.</p> <p>2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.</p> <p>3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.</p> <p>4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).</p> <p>5) Commission - The Railroad Commission of Texas, including its staff or delegate.</p> <p>6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).</p> <p>7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.</p> <p>8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.</p>

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:
 (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
 (b) the revenues produced by the operation of this Cost of Gas Clause,
 (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
 (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
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42487	N			
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<u>CUSTOMER NAME</u>
Residential Customers of Raywood Environs

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
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A	Residential Sales
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OTHER TYPE DESCRIPTION

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PREPARER - PERSON FILING

RRC NO: 1318

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Maggie

MIDDLE: W

LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston

STATE: TX

ZIP: 77351

ZIP4:

AREA CODE: 936

PHONE NO: 327-7070

EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
309986	SF-1		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is required. \$50.00
309987	SF-2		Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00
309988	SF-3		Customer requested reading of meter for any purpose other than initiation of service. \$20.00
309989	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
309990	SF-5		Restore service after termination for nonpayment. \$40.00
309991	SF-6		After hours reconnect fee. \$60.00
309992	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
309993	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
309994	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
309995	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
309996	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
309997	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under

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		concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
309998	SF-13	Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. \$3.00/foot
309999	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
310000	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
310001	SF-16	Set meter at existing tap. \$25.00
310002	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
310003	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
310004	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
310005	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
310006	SF-21	Residential Deposit - Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00

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310007	SF-23	Turning service on or off at customers request (per trip). \$25.00
310008	SF-24	Returned Check Charge. \$30.00
310009	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
310010	SF-26	Online Transaction Fee. \$3.25

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DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 01/01/2021 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/14/2023
 GAS CONSUMED: Y AMENDMENT DATE: OPERATOR NO: 723419
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION
 CRR

Rockin M Gas, LLC
 Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas (Commission) in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.

2) Bonds or Customer Rate Relief (CRR) Bonds - The Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2022 and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.

3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.

4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).

5) Commission - The Railroad Commission of Texas, including its staff or delegate.

6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).

7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.

8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date the Bonds so as to reflect the terms of the Servicing Agreement.

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9) Customer Rate Relief (CRR) Charge - A nonbypassable charge as defined in Tex. Util. Code 104.362(7).

10) Financing Order - The order adopted under Tex. Util. Code 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.

11) Gas Utility ` Rockin M Gas, LLC and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells naturals gas to the public and that is subject to the Commissions jurisdiction under Tex. Util. Code 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.

13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Govt Code 1232.1072.

14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.

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15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.

16) Normalized Sales Volumes`

a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.

b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.

17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; Rockin M Gas, LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc. ; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected from Rockin M Gas, LLC as a Participating Gas Utility for the Hardin, Jefferson, Liberty, Nacogdoches, Polk, Rusk, and Tyler Counties under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating

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Gas Utility, as collection agent, shall remit collections of the CRR Charges to the indenture trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the indenture trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and Nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Rockin M Gass Sales Customers shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of [\$0.00/Mcf] [\$0.00/Ccf]. The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in all Participating Gas Utilities Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas Utilities applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes

- (A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
- (B) Assumed % of uncollectible sales
- (C) Total Normalized Sales Volumes Billed and Collected: (A * (1 - B))

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

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Step 2: Determination of CRR Charge
 (D) Total CRR Charge Rate Revenue Requirement for Applicable Period
 (E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)

Thereof: CRR Charge for Sales Customers

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

H. CRR CHARGE TRUE-UP PROCEDURE

Rockin M Gas shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If Rockin M Gas is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commissions review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being

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understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over- collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. Rockin M Gas shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code 171.1011.

Cost of Gas Adj

A. APPLICABILITY - This Cost of Gas Clause shall apply to all general service rate schedules of the Company and charged on a \$ per Ccf basis.

B. DEFINITIONS

1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a monthly reconciliation component and related fees and taxes.

2. Commodity Cost - The Cost of Purchased Gas.

3. Cost of Purchased Gas - The cost for gas purchased by the Company from its suppliers or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, storage, balancing, and swing services necessary for the movement of gas to the Company's city gate delivery points.

4. Reconciliation Component - The amount to be returned to or recovered from

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customers each month from the results of the Monthly Reconciliation.

5. Purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers and the known volumes of gas that may be otherwise accounted for, including but not limited to Company used gas, liquid extraction, meter errors due to inaccurate calibration or temperature fluctuations and accidental discharges of gas from the Company's system during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 psia. Such ratio as determined shall fluctuate on an annual period but in no event shall the utility recover more than five (5) percent lost and unaccounted for gas unless expressly authorized by the applicable regulatory authority.

6. Monthly Cost of Gas Reconciliation - The Company will use the prior months actual cost of gas as the basis for an estimate to bill its customers. Prior to the next month billing, the Company will determine the difference between the estimated cost of gas used in the monthly billing and the actual cost of gas for the month. This difference, whether an amount of over or under collection will be added or subtracted to the cost of gas in the following month billing.

7. Reconciliation Account - The account maintained by the Company to assure that, over time, it will neither over-nor under-collect revenues as a result of the operation of the Cost of Gas Clause. Entries shall be made monthly to reflect:

- (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records,
- (b) the revenues produced by the operation of this Cost of Gas Clause,
- (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, and
- (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - Those customers served under general service rate schedules.

C. COST of GAS. In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF MONTHLY COST OF GAS RECONCILIATION. If the Monthly Cost of Gas Reconciliation reflects either an over recovery or under recovery of revenues, such amount, shall be added to the Cost of Gas and divided by the general services sales volumes.

E. COST OF GAS STATEMENT. The Company shall file electronically on a monthly basis its Cost of Gas rate with the Regulatory Authority.

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F. ANNUAL RECONCILIATION REPORT. The Company shall file an annual report with the Regulatory Authority which shall include but not be limited to:

- (a) the Cost of Purchased Gas,
- (b) the Cost of Purchased Gas multiplied by the Purchase/Sales Ratio,
- (c) the amount of the cost of gas caused by any surcharge or refund,
- (d) the Monthly Reconciliation Component,
- (e) the revenue associated fees and taxes to be applied to revenues generated by the Cost of Gas, and
- (f) the Cost of Gas calculation, which is the total of items (b) through (e),
- (g) a tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve month period ending June 30,
- (h) a tabulation gas units sold to general service customers and related Cost of Gas clause revenues, and
- (i) a summary of all other costs and refunds made during the year and the effect of the other costs and refunds on the Cost of Gas to date.

Livingston - FF

Livingston Incorporated Customers shall be charged a Franchise Fee of 3% on their monthly bills.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
42484	N	ccf	\$.7710	11/01/2022
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.5720	02/01/2023
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.7440	10/01/2022
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.2800	05/01/2023
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.4170	06/01/2022
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.4460	01/01/2023
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.7840	08/01/2022
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.3120	08/01/2023
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.3450	03/01/2023
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.5900	07/01/2022
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.4540	12/01/2022
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.5390	09/01/2022
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.3770	06/01/2023
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.3850	07/01/2023
<u>CUSTOMER NAME</u>	Residential Polk County			
42484	N	ccf	\$.4430	04/01/2023
<u>CUSTOMER NAME</u>	Residential Polk County			

REASONS FOR FILING

NEW?: Y

RRC DOCKET NO:

CITY ORDINANCE NO:

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AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): New Tariff

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 1318 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Maggie MIDDLE: W LAST NAME: Reid

TITLE: Office and Compliance Mgr

ADDRESS LINE 1: 207 W Mill St

ADDRESS LINE 2:

CITY: Livingston STATE: TX ZIP: 77351 ZIP4:

AREA CODE: 936 PHONE NO: 327-7070 EXTENSION:

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CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
7455	<p>7.455 Curtailment Standards.</p> <p>(a) Definitions. The following words and terms, when used in this section, shall have the following meanings, unless the context clearly indicates otherwise.</p> <p>(1) Balancing authority--The Electric Reliability Council of Texas or other responsible entity that integrates resource plans ahead of time, maintains electricity demand and resource balance within a balancing authority area, and supports interconnection frequency in real time for a power region in Texas.</p> <p>(2) Commission--The Railroad Commission of Texas.</p> <p>(3) Curtailment event--When a gas utility determines that its ability to deliver gas may become inadequate to support continuous service to firm customers on its system and it reduces deliveries to one or more firm customers. For the purposes of this section, an interruption of delivery or service to interruptible gas customers does not constitute a curtailment event. Prior to reducing deliveries to one or more firm customers, a gas utility interrupts deliveries to interruptible customers pursuant to mutually agreed upon contracts and/or tariffs.</p> <p>(4) Electric generation facilities--Facilities registered with the applicable balancing authority including bulk power system assets, co-generation facilities, distributed generation, and or backup power systems.</p> <p>(5) Firm or firm deliveries--Natural gas deliveries that are described as firm under a contract or tariff.</p> <p>(6) Gas utility--An entity that operates a natural gas transmission pipeline system or a local distribution company that is subject to the Commissions jurisdiction as defined in Texas Utilities Code, Title 3.</p> <p>(7) Human needs customers--Residences, hospitals, water and wastewater facilities, police, fire, military and civil defense facilities, and locations where people may congregate in an emergency, such as schools and places of worship. A human needs customer also includes small commercial customers that cannot practicably be curtailed without curtailing human needs.</p> <p>(8) Interruptible or interruptible deliveries--Natural gas deliveries that are not described as firm under a contract or tariff.</p> <p>(b) Applicability. This section takes effect on September 1, 2022. This section applies when any gas utility experiences a curtailment event affecting intrastate service on any of its intrastate natural gas pipelines. When a gas utility experiences a curtailment event, the gas utility shall curtail deliveries according to the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan pursuant to subsection (d) of this section. The curtailment priorities in this section apply to sales of natural gas owned by a gas utility and/or deliveries utilizing a gas utility's transportation capacity. The priorities in this section do not apply to sales of gas owned by an entity that is not a gas utility. The term deliveries in this section includes sales and/or transportation service.</p>

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(c) Priorities.

(1) Unless a gas utility has an approved curtailment plan pursuant to subsection (d) of this section, a gas utility shall apply the following priorities in descending order during a curtailment event:

(A) firm deliveries to human needs customers and firm deliveries of natural gas to local distribution systems which serve human needs customers;

(B) firm deliveries to electric generation facilities;

(C) firm deliveries to industrial and commercial users of the minimum natural gas required to prevent physical harm and/or ensure critical safety to the plant facilities, to plant personnel, or the public when such protection cannot be achieved through the use of an alternate fuel;

(D) firm deliveries of natural gas to small industrials and regular commercial loads that use less than 3,000 Mcf per day;

(E) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material cannot be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed;

(F) firm deliveries to large industrial and commercial users for fuel or as a raw material where an alternate fuel or raw material can be used and operation and plant production would be curtailed or shut down completely when natural gas is curtailed; and

(G) firm deliveries to customers that are not covered by the priorities listed in subparagraphs (A) - (F) of this paragraph.

(2) Deliveries to customers within the same priority on the portion of the system which is subject to curtailment shall be curtailed to the extent practicable on a pro rata basis according to scheduled quantities. If a customer's end-use requirements fall under two or more priorities, then such requirements must be treated separately when applying this schedule of priorities to the extent practicable. Transportation customers have equivalent end-use priorities as sales customers.

(3) When applying the priorities of this section, a gas utility may rely on the representations of its customers and/or their end users regarding the nature of customers deliveries.

(d) Curtailment plans. Order 489 and any curtailment plan approved by the Commission prior to the effective date of this section is superseded by this section. A gas utility may file its own curtailment plan for approval with the Oversight and Safety Division. A gas utility shall follow the priorities listed in subsection (c) of this section unless and until the gas utility has an approved curtailment plan on file with the Commission. The first three priorities in any individual curtailment plan must be consistent with the first three priorities listed in subsection (c)(1)(A) - (C) and (2) of this section. A gas utility shall provide to its customers notice of an application for a curtailment plan. A gas utility shall provide notice on the same day the gas utility files its application with the Commission. The

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gas utility may provide notice by hand delivery, by first class, certified, registered mail, commercial delivery service, electronic methods, or by such other manner as the Commission may require. The notice shall be in the form prescribed by the Commission. The Oversight and Safety Division may administratively approve the curtailment plan if no request for hearing is filed within thirty days of such notice. The Commission shall set the matter for hearing if it receives a timely request for hearing from a customer of the gas utility.

(e) Required tariff filings. Within 90 days of the effective date of this section, each gas utility shall electronically file with the Commission, in the manner prescribed by the Commission, tariffs that shall include either:

(1) the curtailment priorities as specified in this section; or

(2) a curtailment plan approved by the Commission as specified in subsection (d) of this section.

(f) Curtailment emergency contact information. Each gas utility shall maintain current curtailment emergency contact information with the Commission and shall submit curtailment emergency contact information on or before November 1 of each year.

LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
309963	SF-4		Customer requested meter test - test outside of normal range N/C. \$40.00
309964	SF-5		Restore service after termination for nonpayment. \$40.00
309965	SF-6		After hours reconnect fee. \$60.00
309966	SF-7		Meter Tampering - No Company meters, equipment, or other property, whether on Customer`s premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the Customer`s premises or evidence by whomsoever at Customer`s premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost. \$125.00
309967	SF-8		Replace or rebuild meter installation damaged by someone other than gas dept.: Requiring construction crew (one hour minimum). \$75/hr plus Costs
309968	SF-9		Replace or rebuild meter installation damaged by someone other than gas dept.: Not requiring construction crew (one hour minimum). \$25/hr plus Costs
309969	SF-10		Repair damaged meters and regulators. Damage to top cover and/or index (Broken seal). \$25/hr plus Costs
309970	SF-11		Repair damaged meters and regulators. Damage in excess of top cover and/or index. \$50/hr plus Costs
309971	SF-12		Change residential meter location at customer request, normal conditions. Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas on ponds, lakes, or chronically wet areas. \$75.00
309972	SF-13		Re-route or extend yard lines under normal conditions. 1 1/4 inch or smaller (includes pipe-cost of additional materials is extra). Normal conditions are those normally found in extending or installing gas lines without encountering obstacles, or difficult conditions. Examples of other than normal conditions include, but are not limited to, street and road crossings, railroad track crossings, lines under concrete, rocky areas and ponds, lakes, or chronically

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		wet areas. \$3.00/foot
309973	SF-14	Service Lines - Under normal conditions when extending or installing a gas line without encountering obstacles, or difficult conditions, the Company will charge a \$3.00 per foot fee to install service lines up to the meter set. If other than normal conditions including but not limited to, street and road crossing, railroad tracks crossing, lines under concrete, rocky areas and ponds, lakes, or chronically wet areas. The Company will bill the customer for all additional costs associated with non-normal conditions. \$3.00/foot
309974	SF-15	Tap Charge (1/2 charge for additional meter on existing meter set). \$250.00
309975	SF-16	Set meter at existing tap. \$25.00
309976	SF-17	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). \$55/hr
309977	SF-18	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Fee for each additional 1/2 after 1st hour. \$27/1/2hr
309978	SF-19	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. \$75/hr
309979	SF-20	Labor for all other service work on Customer`s installation (no charge for leak check or bill inquiry) (one hour minimum). Saturdays, Sundays, holidays, after hour call-outs. Fee for each additional 1/2 hour after 1st hour. \$35/1/2hr
309980	SF-21	Residential Deposit - Deposits are returned at termination of service. Deposits required of all customers. Larger deposits may be required from delinquent customers. \$100.00
309981	SF-23	Turning service on or off at customers request (per trip). \$25.00
309982	SF-24	Returned Check Charge. \$30.00
309983	SF-25	Collection Call, Missed Appointment, or second re-read. \$15.00
309984	SF-26	Online Transaction Fee. \$3.25
309960	SF-1	Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when only a meter reading is

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309961	SF-2	<p>required. \$50.00</p> <p>Institution of Service - Charged to any Applicant for the cost involved in institution of service. This fee shall be charged when a meter is set and/or gas turned on. \$75.00</p>
309962	SF-3	<p>Customer requested reading of meter for any purpose other than initiation of service. \$20.00</p>