

Section H – Oil Allowable Supplement & Oil Proration Schedule

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Oil Allowable Supplement

The allowables set forth supersede all previous allowables set forth for this well or wells irrespective of the manner in which such previous allowables were set, unless otherwise noted under "Remarks."

This instrument constitutes authority for the purchaser or gatherer of oil produced from this well or wells, to take the allowable for production accumulating or accumulated for the effective date shown until the issuance of a new schedule in which the allowable for this well or wells will be included. The presentation of this instrument, to the operator owning such well, will be authority for the movement of such accumulated production.

OPERATOR

GATHERER

(1)

(2)

DIST. NO. (3)	FIELD NAME (4)	FIELD NUMBER (5)	COUNTY NAME (6)			DATE OF ISSUANCE (7)							
LEASE NO. (8)	LEASE NAME (9)	WELL NUMBER (10)	RECORD NO. (11)	MULTI-WELL			SUPPLEMENT NO. (13)						
				PRODUCING (12)	INJECTION (12)	SHUT-IN (12)							
MONTH AND YEAR		DAILY						MONTHLY					
		FIRST OF MONTH	SYMBOL	SUPPLEMENTAL	SYMBOL	DAY	SUPPLEMENTAL	SYMBOL	DAY	EX. TRANSFER TO WELL	WELL(S)	CHANGE	LEASE TOTAL
(14)	OIL ALLOW	(15)	(16)	(19)	(20)	(22)				(24)	(25)	(26)	(27)
	GAS LIMIT	(17)	(18)	(21)	(23)						(28)	(29)	(30)
	OIL ALLOW												
	GAS LIMIT												
	OIL ALLOW												
	GAS LIMIT												
REMARKS: (31)													

NOTE: Oil Allowables and Gas Limits include transfer amounts, except Exempt Transfer when shown.

By order of the Railroad Commission of Texas
SEND INQUIRIES TO: DIRECTOR, PRODUCTION and PRORATION
Oil and Gas Division

Identification of Symbols Listed on Oil Allowable Supplement

- 1) Identifies the operator of the lease.
- 2) Identifies the primary gatherer of crude for the lease.
- 3) The district in which the lease is carried on Commission records.
- 4) The field in which the lease is carried.
- 5) Eight-digit field numbers.
- 6) County where the well is located.
- 7) The day the computer actually printed the supplement.
- 8) Commission assigned lease number.
- 9) Lease name as it appears in Commission records.
- 10) Actual well number.
- 11) This is only for when the lease is a "Multi" lease (no well number will be shown). If a number appears in Item 10, this item will be blank.
- 12) These three spaces show the classification and count of wells on a "Multi" lease. If a number appears in Item #10, this area will be blank.
- 13) Reference number for this supplement only.
- 14) Month and year the change is effective.
- 15) Assigned allowable in barrels per day for the first of the month shown in Item 14.
- 16) The symbol indicating the type allowable in items 15 & 19. See list.
- 17) Assigned gas limit, in MCF per day, for the first of the month shown in Item 14.
- 18) The symbol indicating the type gas limit in Items 17 & 21. See list.
- 19) The actual allowable in barrels per day effective the day shown in Item 22 for the month shown in Item 14.
- 20) See Item 16.
- 21) The actual gas limit in MCF per day effective the day shown in Item 22 for the month shown in Item 14.
- 22) The day of the month that the allowable shown in Item 19 and gas limit in Item 21 are effective.
- 23) See Item 18.

- 24) The same as corresponding Items 19, 20, 22, and 23.
- 25) The monthly allowable for the well or record identified in Item 10.
- 26) The monthly allowable change, as caused by Item 19 and/or 24.
- 27) The total monthly allowable for the lease as changed by supplement. This figure will be changed each time there is a change for any well or record on the lease.
- 28) The monthly gas limit for the well or record identified in Item 10.
- 29) The monthly gas limit change, as caused by Item 21 and/or 24.
- 30) The total monthly gas limit for the lease as changed by supplement. This figure may change each time there is a change for any well or record on the lease.
- 31) The reason why the supplement was issued.

List of Oil Allowable Symbols

#	Limited to potential test
@	Limited by past production
*	Penalized because of high GOR
ç	Limited by water production (East Texas field only)
N	New field discovery
M	Marginal well
X	Exempt from market demand factor
Blank	Top field allowable
\$	No Production, 3 consecutive months for lease allowable

List of Oil Allowables

Number	Barrels per day
Delq. W-10	Needs to file a W10.
Delq. Form	A form is needed for completion
Exc. 14B	A Rule 14 (b)(2) extension has been granted
No Prod	Printed if the annual survey W-10 test shows all wells on lease shut-in and PR reports reflect "0" production.

List of Gas Limit Symbols

X	New field discovery
Net	A net gas limit approved by Commission action (unlimited gas production)

Oil Proration Schedule

Below, is a copy of an actual oil proration schedule listed by field. Each item is shown in detail and is identified as to its purpose.

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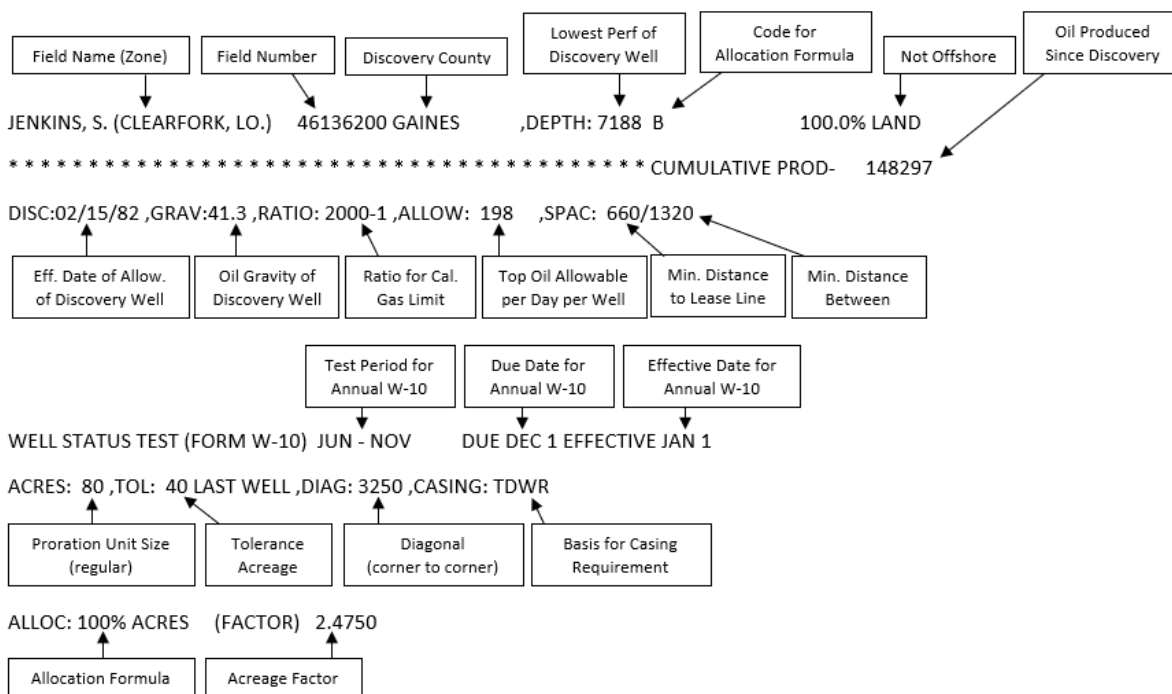
JENKINS, S. (CLEARFORK, LO.) 46136200 GAINES ,DEPTH: 7188 B 100.0% LAND
***** CUMULATIVE PROD- 148297
DISC:02/15/82 ,GRAV:41.3 ,RATIO: 2000-1 ,ALLOW: 198 ,SPAC: 660/1320
WELL STATUS TEST (FORM W-10) JUN - NOV DUE DEC 1 EFFECTIVE JAN 1
ACRES: 80 ,TOL: 40 LAST WELL ,DIAG: 3250 ,CASING: TDWR
ALLOC: 100% ACRES (FACTOR) 2.4750
    
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WELL	DEPTH	POTE	ACRES	GOR	TRANS	OIL	GAS	MVBAL	LSEALLO	OILPROD	CH GAS	OILPRD2	STATUS	API			
								WELL REMARKS	ALLOW	P	N	@	XTED	T-DATE	WATR	CTY	NUMBER

HUBCAP OIL, LLC				408332	P-5	ACTIVE											
64182	TOMOORE							169	155	0	0	2	0				
1	7248	P	5.0	80.00		5#	396	ONE-WELL LEASE	155	P	5	0	071406	3	165	165-32428	

VANGUARD OPERATING, LLC				881585	P-5	ACTIVE											
63813	MOORE ET AL							235	186	9	0	5	0				
1	7188	P	5.0	80.00	85	5#	396	ONE-WELL LEASE	155	P	5	0	110486	8	165	165-32162	

WELLS:	2-PRO,	0-EX,	2-TOT	OIL:	10-PRO,	0-EX,	10-TOT	GAS:	792PRO,	0EX,	792-TOT						



PRODUCING METHOD

Flowing
Pumping
Gas Lift
Exception 10,000/Input Ratio
Swabbing

PRINTS ON OIL SCHEDULE AS

F
P
G
E
S

NET GOR

CODE

0 - None 2 - Amount
1 - Ratio 3 - Unlimited

TYPE WELL

SELECT ONE

Producing Water Supply Temp Abandon Abandoned
 Shut In Observation Liq Storage No Prod.
 Part. Plug Geothermal Injection
 S.I. Multi Other Serv. Brine Mine
 G Str Wtdrw G Str Inj G Str Salt Form

TEST EXCEPT.

0 - No
1 - Yes

SYMBOLS LIST #1

SYMBOLS LIST #2

#	Allow. limited by wells ability to produce (Can get increase by filing new W-10 or W-2 retest)	A	Indicates a change in potential or other information when current schedule was printed (14th month on tape)
@	E.B. Cut in allowable (Computer cut based on production 3 months earlier--can get increase from retest)	B	Indicates a change in potential or other information when last month's schedule was printed (13th month on tape)
*	Oil allowable penalized due to high gas oil ratio	C	Indicates a change in potential or other information when month before last's schedule was printed. (12th month on schedule)
\$	Zero oil production on lease allowable three months earlier	@	Indicates a change in potential or other information when schedule three months ago was printed. (11th month on schedule)