

3/6/2013

RAILROAD COMMISSION OF TEXAS
Summary of Drilling, Completion and Plugging Reports Processed
February 2013

	State Totals			Activity by District For February												
	February 2013	Jan-Feb 2013	Jan-Feb 2012	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
New field Discoveries*	5	6	9	1	0	3	0	0	0	0	1	0	0	0	0	0
Oil	2	3	5	1	0	0	0	0	0	0	1	0	0	0	0	0
Gas	3	3	4	0	0	3	0	0	0	0	0	0	0	0	0	0
Drilling Overview**																
New Drill Dry/Completions	1,288	2,667	2,101	183	102	77	15	89	11	1	59	167	332	63	127	62
Re-enter Dry/Completions	24	49	40	1	1	2	1	1	0	0	5	4	7	1	1	0
Re-Completions	93	209	188	4	17	11	4	15	4	0	2	1	19	10	2	4
Total Completions	1,405	2,925	2,329	188	120	90	20	105	15	1	66	172	358	74	130	66
Oil Completions	1,006	2,120	1,634	124	67	82	0	1	1	1	58	167	333	65	68	39
New Drill	943	1,963	1,500	122	58	70	0	1	0	1	53	164	314	57	66	37
Re-Enter	11	26	28	1	0	2	0	0	0	0	4	2	1	0	1	0
Re-Completion	52	131	106	1	9	10	0	0	1	0	1	1	18	8	1	2
Gas Completions	351	702	622	60	51	7	20	104	11	0	2	2	5	0	62	27
New Drill	311	629	542	57	42	6	15	88	9	0	1	2	5	0	61	25
Re-Enter	4	5	4	0	1	0	1	1	0	0	1	0	0	0	0	0
Re-Completion	36	68	76	3	8	1	4	15	2	0	0	0	0	0	1	2
Unperforated Completions	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection/Other Completions	48	103	73	4	2	1	0	0	3	0	6	3	20	9	0	0
Injection	47	97	69	4	2	1	0	0	3	0	6	3	19	9	0	0
Other	1	6	4	0	0	0	0	0	0	0	0	0	1	0	0	0
Total Holes Plugged	45	96	1,226	0	1	1	1	3	2	0	13	1	11	1	11	0
Completed Holes	45	96	1,226	0	1	1	1	3	2	0	13	1	11	1	11	0
Oil	33	73	791	0	0	0	1	3	2	0	9	1	10	1	6	0
Gas	10	20	384	0	1	1	0	0	0	0	3	0	0	0	5	0
Other	2	3	51	0	0	0	0	0	0	0	1	0	1	0	0	0
Dry Holes Drilled.Plugged	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
New Drill	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Re-Enter	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

*New Field Discoveries are included under oil and gas completions

**Drilling Overview includes oil, gas, injection, other completions and dry holes drilled/plugged.

Completion data is based on permit validation status on initial filing of completion papers.

Re-Completion is workover to separate zone; may include deepen, plugback, sidetrack, workover to successful, workover to Statewide Rule 10 and workover to multiple completion.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Other includes storage, water supply, service (testing tools, slim hole test, monitor, demonstration, observation, etc.)

3/6/2013

RAILROAD COMMISSION OF TEXAS
Monthly Drilling, Completion and Plugging Summary
Permits issued for Drilling Activity
February 2013

	State Totals			Activity by District For February												
	February 2013	Jan-Feb 2013	Jan-Feb 2012	01	02	03	04	05	06	6E	7B	7C	08	8A	09	10
Original Permits Issued	1,744	3,722	3,379	246	126	122	49	10	42	1	114	204	525	141	101	63
New Drill	1,551	3,370	3,100	243	104	88	36	8	29	1	98	194	500	101	92	57
Re-enter	31	67	55	1	1	5	0	1	0	0	6	3	7	2	4	1
Re-complete	162	285	224	2	21	29	13	1	13	0	10	7	18	38	5	5
Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Permitted Well Types	1,744	3,722	3,379	246	126	122	49	10	42	1	114	204	525	141	101	63
Oil	472	1,075	1,033	45	16	55	4	6	7	1	26	29	171	86	17	9
Gas	119	257	323	8	38	14	17	2	20	0	1	1	4	0	6	8
Oil and Gas	1,063	2,235	1,909	190	71	38	27	1	13	0	80	162	313	46	76	46
Injection	59	116	82	1	0	6	1	0	2	0	3	10	27	8	1	0
Service	2	2	2	1	1	0	0	0	0	0	0	0	0	0	0	0
Other	29	37	30	1	0	9	0	1	0	0	4	2	10	1	1	0

Original Permits Issued does not include amended permits, field transfers or re-class permits.

Permitted Well Type is based on primary well type when permit includes multiple well types.

Injection includes water injection, salt water injection, gas injection, steam injection and disposal.

Service includes testing, monitor, demonstration, observation, brine, etc.

Other includes storage, water supply, cathodic protection, etc.